

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONTP-W49TH_ST_345_Y56

Thu 11/24/2016 to Sun 10/15/2017
1500 Continuous 2359
Work scheduled by: ConEd

EXT FORCE by PJM 09/25/2017

FWD
(Import)
0 MW
SCH - PJM_HTP
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

S.RIPLEY-DUNKIRK__230_68

Tue 05/02/2017 to Mon 10/09/2017
1710 Continuous 0759
Work scheduled by: NYISO

UPDATED by NYISO 05/17/2017

FWD REV
(Import) (Export)
1950 MW 1350 MW
SCH - PJ - NY
Impacts Total Transfer Capability 150 MW 0 MW
TTC with All Lines In Service 2100 MW 1350 MW

SCH-NYISO-HQ_LIMIT_800

Thu 06/08/2017 to Fri 12/15/2017
0600 Continuous 1700
Work scheduled by: HQ

UPDATED by HQ 08/03/2017

REV
(Export)
800 MW
SCH - HQ - NY
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1000 MW

SCH-HQ-NYISO_LIMIT_1450

Tue 08/01/2017 to Fri 12/15/2017
2100 Continuous 1600
Work scheduled by: HQ

UPDATED by NYISO 08/30/2017

FWD
(Import)
1450 MW
SCH - HQ - NY
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 1500 MW

SCH-IMO-NYISO_LIMIT_1450

Tue 08/29/2017 to Tue 10/31/2017
1230 Continuous 2359
Work scheduled by: NYISO

EXTENDED by NYISO 07/28/2017

FWD
(Import)
1750 MW
SCH - OH - NY
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 2000 MW

SCH-IMO-NYISO_LIMIT_1150

Sat 09/09/2017 to Fri 10/13/2017
0500 Continuous 1700
Work scheduled by: NGrid

UPDATED by NYISO 08/30/2017

FWD
(Import)
1450 MW
SCH - OH - NY
Impacts Total Transfer Capability 550 MW
TTC with All Lines In Service 2000 MW

GILBOA__-N.SCTLND_345_GNS-1

Mon 09/18/2017 to Fri 10/13/2017
0630 Continuous 1700
Work scheduled by: NYPA

EXTENDED by NYPA 06/09/2017

FWD
(Import)
2520 MW
CENTRAL EAST - VC
Impacts Total Transfer Capability 455 MW
TTC with All Lines In Service 2975 MW

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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LINDEN__ -GOETHALS_230_A2253

Tue 09/19/2017 to Sun 10/01/2017
0200 Continuous 0100

UPDATED by CE 09/19/2017

Work scheduled by: ConEd

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2100 MW | 1350 MW |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 2100 MW | 1350 MW |

FIVEMILE-STOLLERD_345_29

Thu 09/28/2017 to Tue 10/17/2017
0700 Continuous 1400

UPDATED by NYISO 09/25/2017

Work scheduled by: NYSEG

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2100 MW | 1350 MW |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 2100 MW | 1350 MW |

MARCY_SO_SERIES_COMP_I/S

Thu 09/28/2017 to Mon 10/02/2017
1438 Continuous 0659

Work scheduled by: NYISO

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2740 MW |
| Impacts Total Transfer Capability | 235 MW |
| TTC with All Lines In Service | 2975 MW |

LEEDS____ 345KV_R395

Fri 09/29/2017 to Sun 10/01/2017
0800 Daily(No Weekends) 2359

EXTENDED by NGRID 09/30/2017

Work scheduled by: NGrid

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| UPNY CONED | 3800 MW |
| Impacts Total Transfer Capability | 1300 MW |
| TTC with All Lines In Service | 5100 MW |

W49TH_ST_345KV_5

Sun 10/01/2017 to Sun 10/01/2017
0001 Continuous 0300

Work scheduled by: ConEd

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_HTP | 315 MW |
| Impacts Total Transfer Capability | 345 MW |
| TTC with All Lines In Service | 660 MW |

SPRNBRK__ 345KV_RNS4

Sun 10/01/2017 to Mon 10/02/2017
0001 Continuous 1900

Work scheduled by: ConEd

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3200 MW |
| Impacts Total Transfer Capability | 1400 MW |
| TTC with All Lines In Service | 4600 MW |

SPRNBRK__ 345KV_RS3 & SPRNBRK__ 345KV_RS4

Sun 10/01/2017 to Tue 10/03/2017
0001 0300

Work scheduled by:

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3200 MW |
| Impacts Total Transfer Capability | 1400 MW |
| TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_-W49TH_ST_345_M52

Sun 10/01/2017 to Sat 11/04/2017

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

PLSNTVLY-EFISHKIL_345_F36

Mon 10/02/2017 to Mon 10/16/2017

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

SCH-NYISO-IMO_NIAGARA_SOUTH_BUS

Mon 10/02/2017 to Fri 10/06/2017

0500 Continuous 1630

Work scheduled by: NYPA

UPDATEDby NYISO 09/22/2017

FWD

(Import)

REV

(Export)

SCH - OH - NY

900 MW**800 MW**

Impacts Total Transfer Capability 1100 MW

800 MW

TTC with All Lines In Service 2000 MW

1600 MW

CHAT_DC_GC2

Mon 10/02/2017 to Wed 11/15/2017

0500 Continuous 2000

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

CHAT_DC_GC2

Mon 10/02/2017 to Wed 11/15/2017

0500 Continuous 2000

Work scheduled by: HQ

FWD

(Import)

REV

(Export)

SCH - HQ - NY

500 MW**500 MW**

Impacts Total Transfer Capability 500 MW

500 MW

TTC with All Lines In Service 1000 MW

1000 MW

SCH-HQ-NYISO_LIMIT_1150

Mon 10/02/2017 to Wed 11/15/2017

0500 Continuous 2000

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY

1150 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 1500 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 10/02/2017 to Sat 10/07/2017

0600 Continuous 1400

Work scheduled by: LI

FWD

(Import)

REV

(Export)

SCH - NPX_CSC

0 MW**0 MW**

Impacts Total Transfer Capability 330 MW

330 MW

TTC with All Lines In Service 330 MW

330 MW

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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NIAGARA_-ROCHESTR_345_NR2

Mon 10/02/2017 to Fri 10/06/2017
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

FRASER_-COOPERS_345_33

Mon 10/02/2017 to Fri 10/13/2017
0700 Continuous 1900
Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2395 MW**
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

ROTTRDAM-EASTOVER_230_38

Mon 10/02/2017 to Wed 10/04/2017
0800 Continuous 1200
Work scheduled by: NGrid

REV
(Export)
SCH - NE - NY **1400 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1600 MW

ARR: 77

BECK_-NIAGARA_345_PA302

Mon 10/02/2017 to Fri 10/06/2017
0800 Continuous 1700
Work scheduled by: IESO

UPDATED by NYISO 09/27/2017

FWD REV
(Import) (Export)
SCH - OH - NY **900 MW** **800 MW**
Impacts Total Transfer Capability 1100 MW 800 MW
TTC with All Lines In Service 2000 MW 1600 MW

SCH-NYISO-PJM_LIMIT_100

Mon 10/02/2017 to Fri 10/06/2017
0800 Continuous 2000
Work scheduled by: PJM

UPDATED by PJM 09/25/2017

REV
(Export)
SCH - PJ - NY **400 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 1350 MW

SPRNBRK_345KV_RNS4

Mon 10/02/2017 to Sat 10/28/2017
1901 Continuous 0300
Work scheduled by: ConEd

UPDATED by CONED 10/03/2017

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

PORTER_-ROTTRDAM_230_30

Tue 10/03/2017 to Wed 10/04/2017
0700 Continuous 1900
Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2805 MW**
Impacts Total Transfer Capability 170 MW
TTC with All Lines In Service 2975 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|
| CEDARS____-ROSEMNTB_115_2/22 | | | | | | FWD | REV |
| Wed 10/04/2017 | to | Wed 10/04/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>09/29/2017</u> | (Import) | (Export) |
| 0530 | Continuous | 1900 | | | | 95 MW | 40 MW |
| Work scheduled by: HQ | | | | ARR: 38 | SCH - HQ_CEDARS | 95 MW | 40 MW |
| | | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| SCH-HQ_CEDARS-NYISO_LIMIT_80 | | | | | | FWD | |
| Wed 10/04/2017 | to | Wed 10/04/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>09/29/2017</u> | (Import) | |
| 0530 | Continuous | 1900 | | | | 80 MW | |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | 110 MW | |
| | | | | | | Impacts Total Transfer Capability | 190 MW |
| | | | | | | TTC with All Lines In Service | |
| SCH-NYISO-NE_LIMIT_700 | | | | | | | REV |
| Fri 10/06/2017 | to | Sat 10/07/2017 | | <u>by ISONE</u> | <u>10/06/2017</u> | (Export) | |
| 0700 | Continuous | 2359 | | | | 900 MW | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 700 MW | |
| | | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | | TTC with All Lines In Service | |
| BERKSHIR-ALPS____345_393 | | | | | | FWD | REV |
| Fri 10/06/2017 | to | Fri 10/13/2017 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/06/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 0700 | | | | 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | ARR: 78 | SCH - NE - NY | 450 MW | 600 MW |
| | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 1600 MW |
| BERKSHIR-ALPS____345_393 | | | | | | FWD | REV |
| Fri 10/06/2017 | to | Fri 10/13/2017 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/06/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 0700 | | | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | ARR: 78 | SCH - NPX_1385 | 100 MW | 100 MW |
| | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | | FWD | REV |
| Fri 10/06/2017 | to | Fri 10/13/2017 | | | | (Import) | (Export) |
| 0700 | | 0700 | | | | 950 MW | 1000 MW |
| Work scheduled by: | | | | ARR: 78 | SCH - NE - NY | 450 MW | 600 MW |
| | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 1600 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | | FWD | REV |
| Fri 10/06/2017 | to | Sat 10/28/2017 | | <u>by ISONE</u> | <u>10/06/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1600 | | | | 900 MW | 1200 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 500 MW | 400 MW |
| | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 1600 MW |

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
|---------------------------|--------------------|----------------|------------------|-----------------------------------|-----------------------------------|----------|
| | | | | | (Import) | (Export) |
| Fri 10/06/2017 | to | Sat 10/28/2017 | <u>by ISONE</u> | <u>10/06/2017</u> | SCH - NPX_1385 | 100 MW |
| 0700 | Continuous | 1600 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: ISONE | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NE-NYISO_LIMIT_500 | | | | | FWD | |
| | | | | | (Import) | |
| Fri 10/06/2017 | to | Sat 10/28/2017 | <u>by ISONE</u> | <u>10/06/2017</u> | SCH - NE - NY | 700 MW |
| 0700 | Continuous | 1600 | | | Impacts Total Transfer Capability | 700 MW |
| Work scheduled by: ISONE | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Fri 10/06/2017 | to | Tue 10/31/2017 | <u>CANCELLED</u> | <u>by NYISO</u> <u>10/06/2017</u> | SCH - NE - NY | 950 MW |
| 0700 | Daily(No Weekends) | 0700 | | | Impacts Total Transfer Capability | 600 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 1400 MW |
| | | | ARR: 78 | | | |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Fri 10/06/2017 | to | Tue 10/31/2017 | <u>CANCELLED</u> | <u>by NYISO</u> <u>10/06/2017</u> | SCH - NPX_1385 | 100 MW |
| 0700 | Daily(No Weekends) | 0700 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 200 MW |
| | | | ARR: 78 | | | |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Fri 10/06/2017 | to | Thu 10/12/2017 | <u>CANCELLED</u> | <u>by ISONE</u> <u>10/05/2017</u> | SCH - NE - NY | 950 MW |
| 0800 | Continuous | 1700 | | | Impacts Total Transfer Capability | 600 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 1400 MW |
| | | | ARR: 78 | | | |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Fri 10/06/2017 | to | Thu 10/12/2017 | <u>CANCELLED</u> | <u>by ISONE</u> <u>10/05/2017</u> | SCH - NPX_1385 | 100 MW |
| 0800 | Continuous | 1700 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 200 MW |
| | | | ARR: 78 | | | |
| CHAT_DC_GC1 | | | | | FWD | |
| | | | | | (Import) | |
| Sun 10/08/2017 | to | Sun 10/08/2017 | | | MOSES SOUTH | 2850 MW |
| 0001 | Continuous | 0200 | | | Impacts Total Transfer Capability | 300 MW |
| Work scheduled by: HQ | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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CHAT_DC_GC1

Sun 10/08/2017 to Sun 10/08/2017
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

REV
(Export)

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 10/08/2017 to Sun 10/08/2017
0001 0200

Work scheduled by:

MOSES SOUTH
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

FWD
(Import)

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 10/08/2017 to Sun 10/08/2017
0001 0200

Work scheduled by:

SCH - HQ - NY
Impacts Total Transfer Capability 130 MW
TTC with All Lines In Service 1500 MW

FWD
(Import)

REV
(Export)

SCH-HQ-NYISO_LIMIT_700

Sun 10/08/2017 to Sun 10/08/2017
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1500 MW

FWD
(Import)

SCH-NYISO-NE_LIMIT_600

Sun 10/08/2017 to Sat 10/28/2017
0001 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1600 MW

REV
(Export)

by ISONE 10/06/2017

SCH-NE-NYISO_LIMIT_800

Mon 10/09/2017 to Thu 10/12/2017
0700 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 1400 MW

FWD
(Import)

HOMRC_NY-MAINS_NY_345_47

Mon 10/09/2017 to Fri 10/27/2017
0700 Continuous 1730

Work scheduled by: NYSEG

SCH - PJ - NY
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 2100 MW

FWD
(Import)

REV
(Export)

UPDATED by NYSEG 10/02/2017

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| | |
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|--------------------------------|--------------------|----------------|------------------|----------------------------|--|----------------|
| CLAY -EDIC 345_1-16 | | | | | FWD | |
| Wed 10/11/2017 | to | Thu 10/12/2017 | | | (Import) | |
| 0700 | Continuous | 1700 | | | OSWEGO EXPORT 4850 MW | |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 400 MW | |
| | | | | | TTC with All Lines In Service 5250 MW | |
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD | |
| Thu 10/12/2017 | to | Thu 10/12/2017 | <u>UPDATED</u> | <u>by ISONE 10/06/2017</u> | (Import) | |
| 0700 | Continuous | 0759 | | | SCH - NE - NY 800 MW | |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 600 MW | |
| | | | | | TTC with All Lines In Service 1400 MW | |
| SCH-NYISO-NE_LIMIT_500 | | | | | REV | |
| Thu 10/12/2017 | to | Thu 10/12/2017 | <u>UPDATED</u> | <u>by ISONE 10/06/2017</u> | (Export) | |
| 0700 | Continuous | 0759 | | | SCH - NE - NY 700 MW | |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 900 MW | |
| | | | | | TTC with All Lines In Service 1600 MW | |
| S.RIPLEY-DUNKIRK_230_68 | | | | | FWD | REV |
| Fri 10/13/2017 | to | Mon 10/23/2017 | <u>UPDATED</u> | <u>by NYISO 05/17/2017</u> | (Import) | (Export) |
| 1500 | Continuous | 0759 | | | SCH - PJ - NY 1950 MW | 1350 MW |
| Work scheduled by: NYISO | | | | | Impacts Total Transfer Capability 150 MW | 0 MW |
| | | | | | TTC with All Lines In Service 2100 MW | 1350 MW |
| BERKSHIR-ALPS_345_393 | | | | | FWD | REV |
| Fri 10/13/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by ISONE 10/06/2017</u> | (Import) | (Export) |
| 1800 | Continuous | 1600 | | | SCH - NE - NY 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 450 MW | 600 MW |
| | | | | | TTC with All Lines In Service 1400 MW | 1600 MW |
| BERKSHIR-ALPS_345_393 | | | | | FWD | REV |
| Fri 10/13/2017 | to | Sat 10/28/2017 | <u>CANCELLED</u> | <u>by NYISO 10/06/2017</u> | (Import) | (Export) |
| 1800 | Daily(No Weekends) | 1600 | | | SCH - NE - NY 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 450 MW | 600 MW |
| | | | | | TTC with All Lines In Service 1400 MW | 1600 MW |
| BERKSHIR-ALPS_345_393 | | | | | FWD | REV |
| Fri 10/13/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by ISONE 10/06/2017</u> | (Import) | (Export) |
| 1800 | Continuous | 1600 | | | SCH - NPX_1385 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 100 MW | 100 MW |
| | | | | | TTC with All Lines In Service 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|--------------------|------|--|--|-----------------------------------|------------------------------|
| BERKSHIR-ALPS _____345_393 | | | | | FWD | REV |
| Fri 10/13/2017 to Sat 10/28/2017 CANCELLED <u>by NYISO</u> <u>10/06/2017</u> | | | | | (Import) | (Export) |
| 1800 | Daily(No Weekends) | 1600 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| ARR: 78 | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| BERKSHIR-ALPS _____345_393 & BERKSHIR-NORTHFLD _____345_312 | | | | | FWD | REV |
| Fri 10/13/2017 to Sat 10/28/2017 | | | | | (Import) | (Export) |
| 1800 | | 1600 | | | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| ARR: 78 | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| MARCY_SO_SERIES_COMP_I/S | | | | | FWD | |
| Fri 10/13/2017 to Tue 10/31/2017 | | | | | (Import) | |
| 1900 | Continuous | 2359 | | | CENTRAL EAST - VC | 2740 MW |
| Work scheduled by: NYISO | | | | | Impacts Total Transfer Capability | 235 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| CHATGUAY-MASSENA _____765_7040 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/21/2017 UPDATED <u>by HQ</u> <u>10/03/2017</u> | | | | | (Import) | |
| 0100 | Continuous | 2000 | | | MOSES SOUTH | 1550 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| CHATGUAY-MASSENA _____765_7040 | | | | | FWD | REV |
| Sat 10/14/2017 to Sat 10/21/2017 UPDATED <u>by HQ</u> <u>10/03/2017</u> | | | | | (Import) | (Export) |
| 0100 | Continuous | 2000 | | | SCH - HQ - NY | 0 MW 0 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 1500 MW 1000 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 & MOSES _____ - MASSENA _____230_MMS1 & MOSES _____ - MASSENA _____230_MMS2 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/21/2017 | | | | | (Import) | |
| 0100 | | 2000 | | | MOSES SOUTH | 1950 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 1200 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| MARCY _____765_345_AT1 | | | | | FWD | |
| Sat 10/14/2017 to Sat 10/21/2017 UPDATED <u>by PA</u> <u>09/22/2017</u> | | | | | (Import) | |
| 0100 | Continuous | 2000 | | | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1400 MW |
| ARR: 19 | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | | | |
|--|------------|----------------|----------------|--------------|-------------------|-----------------------------------|-----------------|----------------|--|--|
| MARCY____765_345_AT2 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | | | | |
| 0100 | Continuous | 2000 | | | | MOSES SOUTH | 1700 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | | | | |
| 0100 | Continuous | 2000 | | | | CENTRAL EAST - VC | 2265 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 710 MW | | | |
| | | | | | | TTC with All Lines In Service | 2975 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | | | | |
| 0100 | Continuous | 2000 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | <u>UPDATED</u> | <u>by PA</u> | <u>09/22/2017</u> | (Import) | (Export) | | | |
| 0100 | Continuous | 2000 | | | | SCH - HQ - NY | 475 MW | 1000 MW | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW 0 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW 1000 MW | | | |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA_765_7040 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | | | | (Import) | | | | |
| 0100 | | 2000 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 & MARCY_SO_SERIES_COMP_I/S | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | | | | (Import) | | | | |
| 0100 | | 2000 | | | | CENTRAL EAST - VC | 2080 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 895 MW | | | |
| | | | | | | TTC with All Lines In Service | 2975 MW | | | |
| MOSES____-MASSENA_230_MMS1 & MOSES____-MASSENA_230_MMS2 | | | | | | FWD | REV | | | |
| Sat 10/14/2017 | to | Sat 10/21/2017 | | | | (Import) | (Export) | | | |
| 0100 | | 2000 | | | | SCH - HQ - NY | 850 MW | 0 MW | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 650 MW 1000 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW 1000 MW | | | |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHAT_DC_GC1

Sat 10/14/2017 to Sat 10/28/2017
0100 Continuous 2000

UPDATED**by HQ****10/03/2017**

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sat 10/14/2017 to Sat 10/28/2017
0100 Continuous 2000

UPDATED**by HQ****10/03/2017**

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY

500 MW

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sat 10/14/2017 to Sat 10/28/2017
0100 2000

Work scheduled by:

FWD

(Import)

MOSES SOUTH

2550 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sat 10/14/2017 to Sat 10/28/2017
0100 2000

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - HQ - NY

1370 MW 0 MW

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

SCH-HQ-NYISO_LIMIT_700

Sat 10/14/2017 to Sat 10/28/2017
0100 Continuous 2000

UPDATED**by HQ****10/03/2017**

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY

700 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 1500 MW

SCH-IMO_NY_NIAG_NRTH_BUS_W/BB

Mon 10/16/2017 to Fri 10/20/2017
0500 Continuous 1700

Work scheduled by: NYPA

FWD

REV

(Import) (Export)

SCH - OH - NY

1000 MW 1150 MW

Impacts Total Transfer Capability 1000 MW 450 MW

TTC with All Lines In Service 2000 MW 1600 MW

COOPERS_-MIDDLETP_345_CCRT34

Mon 10/16/2017 to Sat 10/28/2017
0700 Continuous 1500

UPDATED**by NYISO****06/21/2017**

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|-------------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|------------------------|
| HURLYAVE-ROSETON__345_303 | | | | | FWD | | |
| Mon 10/16/2017 | to | Fri 11/03/2017 | <u>UPDATED</u> | <u>by CH</u> | <u>06/07/2017</u> | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| LEEDS__-HURLYAVE_345_301 | | | | | FWD | | |
| Mon 10/16/2017 | to | Fri 11/03/2017 | | | | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV | |
| Wed 10/18/2017 | to | Wed 10/18/2017 | <u>CANCELLED</u> | <u>by ISONE</u> | <u>10/05/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV | |
| Wed 10/18/2017 | to | Wed 10/18/2017 | <u>CANCELLED</u> | <u>by ISONE</u> | <u>10/05/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NIAGARA_-KINTIGH__345_NS1-38 | | | | | FWD | | |
| Mon 10/23/2017 | to | Thu 11/02/2017 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>09/05/2017</u> | (Import) | |
| 0600 | Continuous | 1600 | | | | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| S.RIPLEY-DUNKIRK__230_68 | | | | | FWD | REV | |
| Mon 10/23/2017 | to | Thu 10/26/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>08/01/2017</u> | (Import) | (Export) |
| 0800 | Continuous | 1500 | | | | SCH - PJ - NY | 1950 MW 1350 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 150 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW 1350 MW |
| BECK____-NIAGARA__345_PA301 | | | | | FWD | REV | |
| Tue 10/24/2017 | to | Wed 10/25/2017 | | | | (Import) | (Export) |
| 0500 | Continuous | 1700 | | | | SCH - OH - NY | 900 MW 800 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1100 MW 800 MW |
| | | | | | | TTC with All Lines In Service | 2000 MW 1600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|-----------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|-----------------|
| BERKSHIR-ALPS _____345_393 | | | | | | FWD | REV |
| Wed 10/25/2017 | to | Wed 10/25/2017 | CANCELLED | by ISONE | 10/05/2017 | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS _____345_393 | | | | | | FWD | REV |
| Wed 10/25/2017 | to | Wed 10/25/2017 | CANCELLED | by ISONE | 10/05/2017 | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| S.RIPLEY-DUNKIRK __230_68 | | | | | | FWD | REV |
| Thu 10/26/2017 | to | Mon 03/19/2018 | UPDATED | by NYISO | 05/17/2017 | (Import) | (Export) |
| 1501 | Continuous | 0959 | | | | 1950 MW | 1350 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability | 150 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 2100 MW 1350 MW |
| W49TH_ST_345KV_5 | | | | | | FWD | |
| Fri 10/27/2017 | to | Sat 11/04/2017 | | | | (Import) | |
| 0001 | Continuous | 2359 | | | | 315 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 345 MW |
| | | | | | | TTC with All Lines In Service | 660 MW |
| SPRNBK __345KV_RNS4 | | | | | | FWD | |
| Sat 10/28/2017 | to | Sat 11/04/2017 | | | | (Import) | |
| 0301 | Continuous | 2359 | | | | 3200 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| BERKSHIR-ALPS _____345_393 | | | | | | FWD | REV |
| Sat 10/28/2017 | to | Sat 10/28/2017 | CANCELLED | by ISONE | 10/05/2017 | (Import) | (Export) |
| 1500 | Daily | 1600 | | | | 950 MW | 1000 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS _____345_393 | | | | | | FWD | REV |
| Sat 10/28/2017 | to | Sat 10/28/2017 | CANCELLED | by ISONE | 10/05/2017 | (Import) | (Export) |
| 1500 | Daily | 1600 | | | | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

Mon 10/30/2017 to Sat 11/04/2017 **EXTENDED by NYPA 10/02/2017**
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Tue 10/31/2017 to Thu 11/02/2017
0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE_345_501

Tue 10/31/2017 to Thu 11/02/2017
0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Tue 10/31/2017 to Thu 11/02/2017
0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Tue 10/31/2017 to Thu 11/02/2017
0001 Continuous 2359

Work scheduled by: LI

FWD
(Import)
SCH - PJM_NEPTUNE **375 MW**
Impacts Total Transfer Capability 285 MW
TTC with All Lines In Service 660 MW

PLSNTVLY-EFISHKIL_345_F36

Wed 11/01/2017 to Sat 11/04/2017
0001 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

LAFAYTTE-CLRKSCRN_345_4-46

Wed 11/01/2017 to Thu 11/02/2017
0630 Continuous 1630

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS_-DOLSONAV_345_CCDA42

Wed 11/01/2017 to Sat 11/04/2017
0830 Continuous 1800

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2720 MW**
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

MARION_-FARRAGUT_345_C3403

Thu 11/02/2017 to Sat 12/02/2017
0001 Continuous 0100

Work scheduled by: ConEd

UPDATED by CE 09/29/2017

FWD REV
(Import) (Export)
SCH - PJ - NY **2300 MW 1450 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 2300 MW 1450 MW

BERKSHIR-ALPS____345_393

Thu 11/02/2017 to Sat 11/04/2017
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NE 10/05/2017

ARR: 78

FWD REV
(Import) (Export)
SCH - NE - NY **1300 MW 1300 MW**
Impacts Total Transfer Capability 100 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-ALPS____345_393

Thu 11/02/2017 to Sat 11/04/2017
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NE 10/05/2017

ARR: 78

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312

Thu 11/02/2017 to Sat 11/04/2017
0700 Continuous 1900

Work scheduled by:

ARR: 78

FWD REV
(Import) (Export)
SCH - NE - NY **1300 MW 1300 MW**
Impacts Total Transfer Capability 100 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-NORTHFLD_345_312

Thu 11/02/2017 to Sat 11/04/2017
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NE 10/05/2017

FWD REV
(Import) (Export)
SCH - NE - NY **1400 MW 1450 MW**
Impacts Total Transfer Capability 0 MW 150 MW
TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-NORTHFLD_345_312

Thu 11/02/2017 to Sat 11/04/2017
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NE 10/05/2017

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NE-NYISO_LIMIT_500

Thu 11/02/2017 to Sat 11/04/2017 UPDATED by NE 10/05/2017

0700 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

SCH - NE - NY

700 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

SCH-NYISO-NE_LIMIT_700

Thu 11/02/2017 to Sat 11/04/2017 UPDATED by NE 10/05/2017

0700 Continuous 1900

Work scheduled by: NGrid

REV

(Export)

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1600 MW

E13THSTA-FARRAGUT_345_46

Sat 11/04/2017 to Sat 11/04/2017 UPDATED by CE 10/04/2017

0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

PLSNTVLY-EFISHKIL_345_F36

Mon 11/06/2017 to Wed 11/08/2017

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

MOSES__-ADIRNDCK_230_MA2

Mon 11/06/2017 to Thu 11/09/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

FRASANNX-COOPERS__345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

MARCY__-FRASANNX_345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

ARR: 19

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDN_CG-LNDVFT___345_V-3022

Mon 11/06/2017 to Thu 11/09/2017
0800 Continuous 1500

Work scheduled by: PJM

| | | |
|-----------------------------------|----------|----------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJM_VFT | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

SCRIBA_-VOLNEY___345_20

Mon 11/06/2017 to Fri 11/17/2017
0800 Continuous 1630

Work scheduled by: NGrid

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| OSWEGO EXPORT | 5250 MW |
| Impacts Total Transfer Capability | 0 MW |
| TTC with All Lines In Service | 5250 MW |

W49TH_ST_345KV_5

Fri 11/10/2017 to Fri 11/10/2017
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 10/03/2017

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| SCH - PJM_HTP | 315 MW |
| Impacts Total Transfer Capability | 345 MW |
| TTC with All Lines In Service | 660 MW |

SPRNBK_-W49TH_ST_345_M52

Fri 11/10/2017 to Mon 11/13/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 10/03/2017

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3200 MW |
| Impacts Total Transfer Capability | 1400 MW |
| TTC with All Lines In Service | 4600 MW |

SPRNBK__345KV_RNS4

Fri 11/10/2017 to Mon 11/13/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 10/03/2017

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3200 MW |
| Impacts Total Transfer Capability | 1400 MW |
| TTC with All Lines In Service | 4600 MW |

SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4

Sun 11/12/2017 to Wed 11/15/2017
0001 0300

Work scheduled by:

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

W49TH_ST_345KV_5

Mon 11/13/2017 to Mon 11/13/2017
0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 10/03/2017

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| SCH - PJM_HTP | 315 MW |
| Impacts Total Transfer Capability | 345 MW |
| TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 11/13/2017 to Fri 11/17/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

SPRNBRK___345KV_RNS4

FWD

Wed 11/15/2017 to Fri 11/17/2017

(Import)

0001 Continuous 0100

UPDATEDby CONED 10/03/2017

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

E13THSTA-FARRAGUT_345_45

FWD

Sat 11/18/2017 to Tue 05/15/2018

(Import)

0000 Continuous 2359

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

W49TH_ST-E13THSTA_345_M54

FWD

Sat 11/18/2017 to Tue 05/15/2018

(Import)

0000 Continuous 2359

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

EGRDNCTY_345_138_AT1

FWD

Sun 11/19/2017 to Sun 12/24/2017

(Import)

0001 Continuous 0300

UPDATEDby LI08/01/2017

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

EGRDNCTY_345_138_AT2

FWD

Sun 11/19/2017 to Sun 12/24/2017

(Import)

0001 Continuous 0300

UPDATEDby LI08/01/2017

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

SPRNBRK_-EGRDNCTR_345_Y49

FWD

Sun 11/19/2017 to Sun 12/24/2017

(Import)

0001 Continuous 0300

UPDATEDby LI08/01/2017

CONED - LIPA

775 MW

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

CENTRAL EAST 3100MW
 CENTRAL EAST - VC 2975MW
 TOTAL EAST 6500MW
 UPNY CONED 5100MW
 SPR/DUN-SOUTH 4600MW
 DYSINGER EAST 3150MW
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES____-ADIRNDCK_230_MAl

Mon 11/20/2017 to Wed 11/22/2017
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS____345_93

Mon 11/20/2017 to Tue 11/21/2017
 0800 Continuous 1500

Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC 2650 MW
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

WETHSRFD-MEYER____230_85/87

Mon 11/20/2017 to Fri 12/01/2017
 1630 Continuous 1400

Work scheduled by: NYSEG

UPDATED by NYSEG 09/13/2017

FWD
 (Import)
 DYSINGER EAST 2850 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 3150 MW

MOSES____-ADIRNDCK_230_MAl

Mon 11/27/2017 to Fri 12/01/2017
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

ROSETON_-EFISHKIL_345_RFK305

Mon 11/27/2017 to Fri 12/01/2017
 0800 Continuous 1600

Work scheduled by: CHGE

FWD
 (Import)
 UPNY CONED 4800 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 5100 MW

ROTTRDAM-EASTOVER_230_38

Mon 11/27/2017 to Thu 11/30/2017
 0900 Continuous 1500

Work scheduled by: NGrid

ARR: 77

FWD REV
 (Import) (Export)
 SCH - NE - NY 1400 MW 1400 MW
 Impacts Total Transfer Capability 0 MW 200 MW
 TTC with All Lines In Service 1400 MW 1600 MW

ROSETON_-EFISHKIL_345_RFK305

Sat 12/02/2017 to Sat 12/02/2017
 0001 Continuous 2359

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED 4800 MW
 Impacts Total Transfer Capability 300 MW
 TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Sun 12/03/2017 to Tue 12/05/2017
0001 0300

Work scheduled by:

UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5100 MW

LEEDS____-PLSNTVLY_345_92

FWD

Mon 12/04/2017 to Mon 12/18/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5100 MW

PLSNTVLY_345KV_RNS5

FWD

Mon 12/04/2017 to Mon 12/18/2017
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5100 MW

MARCY____765_345_AT2

FWD

Mon 12/04/2017 to Fri 12/08/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MOSES____-ADIRNDCK_230_MA2

FWD

Mon 12/11/2017 to Fri 12/15/2017
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES____-ADIRNDCK_230_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 10/23/2016

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS____345_94

FWD

Tue 12/19/2017 to Wed 12/20/2017
0800 Continuous 1500

Work scheduled by: NGrid

CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY____765_345_AT2

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

1700 MW

Work scheduled by: NYPA

ARR: 19

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

DUNWODIE-SHORE_RD_345_Y50

FWD

Tue 01/02/2018 to Thu 01/04/2018

(Import)

0001 Continuous 2359

EXTENDEDby LI09/22/2017

CONED - LIPA

800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

DUNWODIE_345KV_4

FWD

Tue 01/02/2018 to Thu 01/04/2018

(Import)

0001 Continuous 2359

EXTENDEDby LI09/22/2017

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_6

FWD

Tue 01/02/2018 to Thu 01/04/2018

(Import)

0001 Continuous 2359

EXTENDEDby LI09/22/2017

SPR/DUN-SOUTH

3800 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

SHORE_RD_345_138_BK 1

FWD

Tue 01/02/2018 to Thu 01/04/2018

(Import)

0001 Continuous 2359

EXTENDEDby LI09/22/2017

CONED - LIPA

1350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

FWD

Tue 01/02/2018 to Thu 01/04/2018

(Import)

0001 Continuous 2359

EXTENDEDby LI09/22/2017

CONED - LIPA

1350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

MOSES____-ADIRNDCK_230_MAL

FWD

Tue 01/02/2018 to Fri 01/05/2018

(Import)

0700 Continuous 1730

MOSES SOUTH

2300 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS___-PLSNTVLY_345_92

FWD

Wed 01/03/2018 to Sat 01/06/2018 **UPDATED by NYISO 09/12/2017**

(Import)

0001 Continuous 0300

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RNS5

FWD

Wed 01/03/2018 to Sat 01/06/2018 **UPDATED by NYISO 09/12/2017**

(Import)

0001 Continuous 0300

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

FWD

Fri 01/05/2018 to Sun 01/07/2018

(Import)

0001 2359

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by:

PLSNTVLY_345KV_RNS5

FWD

Mon 01/08/2018 to Wed 01/10/2018 **UPDATED by NYISO 09/12/2017**

(Import)

0001 Continuous 0300

UPNY CONED **3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

MOSES___-ADIRNDCK_230_MAI

FWD

Mon 01/08/2018 to Fri 01/12/2018

(Import)

0700 Continuous 1730

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES___-ADIRNDCK_230_MAI

FWD

Mon 01/15/2018 to Fri 01/19/2018

(Import)

0700 Continuous 1530

MOSES SOUTH **2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MARCY___765_345_AT2

FWD

Sat 01/20/2018 to Sat 01/20/2018

(Import)

0500 Continuous 1730

MOSES SOUTH **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MAl

Mon 01/22/2018 to Fri 01/26/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MAl

Mon 01/29/2018 to Fri 02/02/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Sat 02/03/2018 to Sat 02/03/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Mon 02/05/2018 to Fri 02/09/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA2

Mon 02/12/2018 to Fri 02/16/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

HUDSONP_-FARRAGUT_345_B3402

Sun 02/18/2018 to Sun 04/01/2018
0001 Continuous 2359

Work scheduled by: PJM

FWD REV
(Import) (Export)
SCH - PJ - NY **2300 MW 1450 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 2300 MW 1450 MW

MARCY___-EDIC___345_UE1-7

Tue 02/20/2018 to Fri 02/23/2018
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES____-ADIRNDCK_230_MAL

Tue 02/20/2018 to Fri 02/23/2018
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

DUNWODIE_345KV_7

Sat 02/24/2018 to Sat 02/24/2018
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Sat 02/24/2018 to Sat 02/24/2018
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE-MOTTHAVN_345_72

Sat 02/24/2018 to Sat 03/31/2018
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

LONG_MTN-PLSNTVLY_345_398

Mon 02/26/2018 to Wed 05/02/2018
0001 Continuous 0300

Work scheduled by: ConEd

FWD REV
(Import) (Export)
SCH - NE - NY **700 MW 1300 MW**
Impacts Total Transfer Capability 700 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

LONG_MTN-PLSNTVLY_345_398

Mon 02/26/2018 to Wed 05/02/2018
0001 Continuous 0300

Work scheduled by: ConEd

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

MOSES____-ADIRNDCK_230_MAL

Mon 02/26/2018 to Fri 03/02/2018
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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MOSES___-ADIRNDCK_230_MA1

Mon 03/05/2018 to Fri 03/09/2018
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MARCY___-N.SCTLND_345_18

Tue 03/06/2018 to Wed 03/07/2018
0600 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2090 MW**
Impacts Total Transfer Capability 885 MW
TTC with All Lines In Service 2975 MW

S.RIPLEY-DUNKIRK___230_68

Mon 03/19/2018 to Fri 04/20/2018
1000 Continuous 1559

Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| (Import) (Export) | | |
| SCH - PJ - NY | 1950 MW | 1350 MW |
| Impacts Total Transfer Capability | 350 MW | 100 MW |
| TTC with All Lines In Service | 2300 MW | 1450 MW |

DUNWODIE_345KV_7

Sat 03/31/2018 to Sat 03/31/2018
0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Sat 03/31/2018 to Sat 03/31/2018
0230 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 09/22/2017

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

LINDN_CG-LNDVFT___345_V-3022

Sun 04/08/2018 to Fri 04/13/2018
1400 Continuous 1800

Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|-------------|-------------|
| (Import) (Export) | | |
| SCH - PJM_VFT | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

NEPTUNE_-DUFFYAVE_345_NEPTUNE

Mon 04/16/2018 to Tue 05/01/2018
0001 Continuous 1800

Work scheduled by: PJM

FWD
(Import)
SCH - PJM_NEPTUNE **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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NEWBRDGE-DUFFYAVE_345_501

Mon 04/16/2018 to Tue 05/01/2018

0001 Continuous 1800

Work scheduled by: PJM

FWD

(Import)

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_1

Mon 04/16/2018 to Tue 05/01/2018

0001 Continuous 1800

Work scheduled by: PJM

FWD

(Import)

SCH - PJM_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

NEWBRDGE_345_138_BK_2

Mon 04/16/2018 to Tue 05/01/2018

0001 Continuous 1800

Work scheduled by: PJM

FWD

(Import)

SCH - PJM_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

S.RIPLEY-DUNKIRK__230_68

Fri 04/20/2018 to Sat 02/01/2020

1600 Continuous 0000

Work scheduled by: NYISO

UPDATED by NYISO 05/17/2017

FWD

REV

(Import) (Export)

SCH - PJ - NY

1950 MW 1350 MW

Impacts Total Transfer Capability 350 MW 100 MW

TTC with All Lines In Service 2300 MW 1450 MW

MARCY___765_345_AT1

Mon 04/23/2018 to Mon 04/23/2018

0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD

(Import)

MOSES SOUTH

1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

WETHSRFD-MEYER___230_85/87

Mon 04/23/2018 to Fri 05/11/2018

0700 Continuous 1500

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

HURLYAVE-ROSETON__345_303

Mon 04/30/2018 to Fri 05/25/2018

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY_SO_SERIES_COMP_I/S

FWD

Tue 05/01/2018 to Wed 10/31/2018

(Import)

0001 Continuous 2359

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

MARCY____765_345_AT2

FWD

Mon 05/21/2018 to Fri 05/25/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

MARCY____765_345_AT1

FWD

Sat 08/04/2018 to Sun 08/05/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

MARCY____765_345_AT2

FWD

Tue 09/04/2018 to Sun 09/09/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

ROSETON_-ROCKTVRN_345_311

FWD

Mon 09/10/2018 to Fri 09/28/2018

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

MARCY____345KV_CSC

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 Continuous 1730

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY____345KV_CSC & MARCY_SO_SERIES_COMP_I/S

FWD

Tue 09/11/2018 to Tue 09/11/2018

(Import)

0500 1730

CENTRAL EAST - VC

2690 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

NYISO TRANSFER LIMITATIONS

Friday ,October 06, 2017 to Sunday ,April 07, 2019

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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MARCY___765_345_AT2

FWD

Tue 09/11/2018 to Tue 09/11/2018
0500 Continuous 1730

(Import)

MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19**MARCY___765_345_AT2**

FWD

Thu 10/04/2018 to Fri 10/05/2018
0500 Continuous 1730

(Import)

MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19**LEEDS___-HURLYAVE_345_301**

FWD

Mon 10/22/2018 to Fri 11/16/2018
0800 Continuous 1600

(Import)

UPNY CONED 4100 MW
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

MARCY___345KV_CSC

FWD

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

(Import)

CENTRAL EAST - VC 2925 MW
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY___765_345_AT2

FWD

Fri 11/16/2018 to Sat 11/17/2018
0500 Continuous 1730

(Import)

MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19**MARCY___765_345_AT2**

FWD

Mon 12/17/2018 to Fri 12/21/2018
0500 Continuous 1730

(Import)

MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19