

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>RAMAPO___345_345_PAR3500</b>					FWD	REV
Fri 06/24/2016	to	Wed 09/13/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>08/28/2017</u>	(Import) (Export)
1940	Continuous	0200				
Work scheduled by: ConEd					SCH - PJ - NY	<b>1650 MW</b>
					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	2100 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>					FWD	
Thu 11/24/2016	to	Sat 09/30/2017	<u>UPDATED</u>	<u>by PJM</u>	<u>05/18/2017</u>	(Import)
1500	Continuous	2359				
Work scheduled by: ConEd					SCH - PJM_HTP	<b>0 MW</b>
					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
<b>S.RIPLEY-DUNKIRK__230_68 &amp; RAMAPO___345_345_PAR3500</b>					FWD	REV
Tue 05/02/2017	to	Wed 09/13/2017				(Import) (Export)
1710		0200				
Work scheduled by:					SCH - PJ - NY	<b>1450 MW</b>
					Impacts Total Transfer Capability	650 MW
					TTC with All Lines In Service	2100 MW
<b>S.RIPLEY-DUNKIRK__230_68</b>					FWD	REV
Tue 05/02/2017	to	Mon 10/23/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/17/2017</u>	(Import) (Export)
1710	Continuous	0759				
Work scheduled by: NYISO					SCH - PJ - NY	<b>1950 MW</b>
					Impacts Total Transfer Capability	150 MW
					TTC with All Lines In Service	2100 MW
<b>SCH-NYISO-HQ_LIMIT_800</b>						REV
Thu 06/08/2017	to	Fri 12/15/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>08/03/2017</u>	(Export)
0600	Continuous	1700				
Work scheduled by: HQ					SCH - HQ - NY	<b>800 MW</b>
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	1000 MW
<b>SCH-IMO-NYISO_LIMIT_1400</b>					FWD	
Fri 06/30/2017	to	Tue 08/29/2017	<u>EXTENDED</u>	<u>by NYISO</u>	<u>07/28/2017</u>	(Import)
0001	Continuous	2359				
Work scheduled by: NYISO					SCH - OH - NY	<b>1700 MW</b>
					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	2000 MW
<b>SCH-HQ-NYISO_LIMIT_1450</b>					FWD	
Tue 08/01/2017	to	Fri 12/15/2017				(Import)
2100	Continuous	1600				
Work scheduled by: HQ					SCH - HQ - NY	<b>1450 MW</b>
					Impacts Total Transfer Capability	50 MW
					TTC with All Lines In Service	1500 MW

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TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

Tue 08/15/2017 to Mon 08/28/2017 EXTENDED by CE 08/25/2017

2100 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY 2100 MW 1350 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Tue 08/15/2017 to Mon 08/28/2017

2100 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY 2050 MW 1300 MW  
Impacts Total Transfer Capability 50 MW 50 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## MARION\_-FARRAGUT\_345\_C3403

Tue 08/15/2017 to Mon 08/28/2017 EXTENDED by CE 08/25/2017

2100 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY 2100 MW 1350 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Tue 08/22/2017 to Tue 09/05/2017 UPDATED by PA 08/21/2017

1800 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)

CENTRAL EAST - VC 2720 MW  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## DOLSONAV-ROCKTVRN\_345\_DART44

Tue 08/22/2017 to Tue 09/05/2017 UPDATED by PA 08/21/2017

1800 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)

CENTRAL EAST - VC 2720 MW  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 08/23/2017 to Sat 08/26/2017 FORCED by CE 08/24/2017

1608 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)

UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## GOETHALS\_345KV\_5

Sun 08/27/2017 to Sun 08/27/2017

0001 Continuous 0030

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SCH-IMO-NYISO_LIMIT_1000					FWD	
Sun 08/27/2017	to	Sun 08/27/2017			(Import)	
0900	Continuous	1300			SCH - OH - NY	1300 MW
Work scheduled by: IESO					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	2000 MW
HOPATCON-RAMAPO___500_5018					FWD	REV
Tue 08/29/2017	to	Wed 09/13/2017	<u>EXTENDED</u>	<u>by CE</u> <u>08/28/2017</u>	(Import)	(Export)
0001	Continuous	0200			SCH - PJ - NY	1150 MW 1000 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	950 MW 350 MW
					TTC with All Lines In Service	2100 MW 1350 MW
HOPATCON-RAMAPO___500_5018						
Tue 08/29/2017	to	Wed 09/13/2017	<u>EXTENDED</u>	<u>by CE</u> <u>08/28/2017</u>	TOTAL EAST	
0001	Continuous	0200			Impacts Total Transfer Capability	
Work scheduled by: ConEd					TTC with All Lines In Service	
HOPATCON-RAMAPO___500_5018					FWD	
Tue 08/29/2017	to	Wed 09/13/2017	<u>EXTENDED</u>	<u>by CE</u> <u>08/28/2017</u>	(Import)	
0001	Continuous	0200			UPNY CONED	5000 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	5100 MW
HOPATCON-RAMAPO___500_5018 & S.RIPLEY-DUNKIRK___230_68					FWD	REV
Tue 08/29/2017	to	Wed 09/13/2017			(Import)	(Export)
0001		0200			SCH - PJ - NY	1200 MW 1300 MW
Work scheduled by:					Impacts Total Transfer Capability	900 MW 50 MW
					TTC with All Lines In Service	2100 MW 1350 MW
RAMAPO___345_345_PAR4500					FWD	REV
Tue 08/29/2017	to	Wed 09/13/2017	<u>EXTENDED</u>	<u>by CE</u> <u>08/28/2017</u>	(Import)	(Export)
0001	Continuous	0200			SCH - PJ - NY	1650 MW 1250 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	450 MW 100 MW
					TTC with All Lines In Service	2100 MW 1350 MW
RAMAPO___500_345_BK 1500					FWD	REV
Tue 08/29/2017	to	Wed 09/13/2017	<u>EXTENDED</u>	<u>by CE</u> <u>08/28/2017</u>	(Import)	(Export)
0001	Continuous	0200			SCH - PJ - NY	1900 MW 1000 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	200 MW 350 MW
					TTC with All Lines In Service	2100 MW 1350 MW

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TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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RAMAPO\_\_\_500\_345\_BK 1500

Tue 08/29/2017 to Wed 09/13/2017 EXTENDED by CE 08/28/2017

0001 Continuous 0200

Work scheduled by: ConEd

TOTAL EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

RAMAPO\_\_\_500\_345\_BK 1500

Tue 08/29/2017 to Wed 09/13/2017 EXTENDED by CE 08/28/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **5000 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 5100 MW

S.RIPLEY-DUNKIRK\_\_\_230\_68 & RAMAPO\_\_\_345\_345\_PAR4500

Tue 08/29/2017 to Wed 09/13/2017

0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1450 MW 1250 MW**  
Impacts Total Transfer Capability 650 MW 100 MW  
TTC with All Lines In Service 2100 MW 1350 MW

GOETHALS\_345KV\_5

Tue 08/29/2017 to Tue 08/29/2017

0030 Continuous 0100

Work scheduled by: ConEd

STATEN ISLAND  
Impacts Total Transfer Capability  
TTC with All Lines In Service

SCH-IMO-NYISO\_LIMIT\_1450

Tue 08/29/2017 to Tue 10/31/2017 EXTENDED by NYISO 07/28/2017

1230 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 2000 MW

MARCY\_SO\_SERIES\_COMP\_I/S

Fri 09/01/2017 to Mon 10/02/2017 UPDATED by NYISO 07/26/2017

1600 Continuous 0659

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

W49TH\_ST\_345KV\_6

Sun 09/03/2017 to Sun 09/03/2017

0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**W49TH\_ST\_345KV\_8**

FWD

Sun 09/03/2017 to Sun 09/03/2017

(Import)

0001 Continuous 0100

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SPRNBRK\_-TREMONT\_345\_X28**

FWD

Mon 09/04/2017 to Tue 09/05/2017

(Import)

0001 Continuous 0100

**UPDATED****by CE****08/30/2017**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

FWD

Mon 09/04/2017 to Mon 09/04/2017

(Import)

2100 Continuous 2200

SCH - PJM\_HTP

**320 MW**

Impacts Total Transfer Capability 340 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Mon 09/04/2017 to Mon 09/04/2017

(Import)

2100 Continuous 2200

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_100**

FWD

Tue 09/05/2017 to Thu 09/07/2017

(Import)

0500 Continuous 2300

SCH - HQ\_CEDARS

**100 MW**

Impacts Total Transfer Capability 90 MW

TTC with All Lines In Service 190 MW

Work scheduled by: HQ

**MARCY\_765\_345\_AT2**

FWD

Tue 09/05/2017 to Sun 09/10/2017

(Import)

0500 Continuous 1700

**UPDATED****by PA****08/22/2017**

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****E13THSTA-FARRAGUT\_345\_46**

FWD

Sat 09/09/2017 to Sat 09/09/2017

(Import)

0001 Continuous 0145

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**W49TH\_ST\_345KV\_6**

Sat 09/09/2017 to Sat 09/09/2017 UPDATED by CE 07/26/2017  
0200 Continuous 0230

Work scheduled by: ConEd

FWD  
(Import)  
**320 MW**  
SCH - PJM\_HTP  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Sat 09/09/2017 to Sat 09/09/2017 UPDATED by CE 07/26/2017  
0200 Continuous 0359

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

Sat 09/09/2017 to Sat 09/09/2017 UPDATED by CE 07/26/2017  
0345 Continuous 0359

Work scheduled by: ConEd

FWD  
(Import)  
**320 MW**  
SCH - PJM\_HTP  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_1150**

Sat 09/09/2017 to Fri 10/06/2017 UPDATED by NYISO 08/30/2017  
0500 Continuous 1700

Work scheduled by: NGrid

FWD  
(Import)  
**1450 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2000 MW

**DUNWODIE\_345KV\_5**

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_7**

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK\_-DUNWODIE\_345\_W75**

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SPRNBK\_\_345KV\_RNS3**

FWD

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017

(Import)

2200 Continuous 0200

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/11/2017 to Sat 09/16/2017 EXTENDED by NYPA 08/14/2017

(Import)

0700 Continuous 1730

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**CANANDGA-STONYRDG\_230\_68**

FWD

Mon 09/11/2017 to Mon 09/11/2017

(Import)

0800 Continuous 1600

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

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**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Tue 09/12/2017 to Wed 09/13/2017 UPDATED by LI 08/29/2017

(Import)

0001 Continuous 2359

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

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**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Tue 09/12/2017 to Wed 09/13/2017 UPDATED by LI 08/29/2017

(Import)

0001 Continuous 2359

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

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**NEWBRDGE\_345\_138\_BK\_1**

FWD

Tue 09/12/2017 to Wed 09/13/2017 UPDATED by LI 08/29/2017

(Import)

0001 Continuous 2359

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

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**NEWBRDGE\_345\_138\_BK\_2**

FWD

Tue 09/12/2017 to Wed 09/13/2017 UPDATED by LI 08/29/2017

(Import)

0001 Continuous 2359

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## STONYRDG-HILLSIDE\_230\_72

Wed 09/13/2017 to Wed 09/13/2017  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST 2850 MW  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_345\_303

Wed 09/13/2017 to Fri 09/29/2017  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 08/28/2017

FWD  
(Import)  
UPNY CONED 4100 MW  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## SPRNBRK\_345KV\_RNS5

Sat 09/16/2017 to Sat 09/16/2017  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CE 08/01/2017

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Sat 09/16/2017 to Tue 09/26/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 08/01/2017

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CEDARS\_-ROSEMNTB\_115\_2/22

Sat 09/16/2017 to Sat 09/16/2017  
0530 Continuous 1900

Work scheduled by: HQ

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 95 MW 40 MW  
Impacts Total Transfer Capability 95 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Sat 09/16/2017 to Sat 09/16/2017  
0530 Continuous 1900

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ\_CEDARS 80 MW  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

## MARCY\_-N.SCTLND\_345\_18

Sat 09/16/2017 to Sun 09/17/2017  
0800 Continuous 1700

Work scheduled by: NGrid

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2090 MW  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW



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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MARCY\_\_\_-N.SCTLND\_345\_18 & MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

 Sat 09/16/2017 to Sun 09/17/2017  
 0800 1700

(Import)

 CENTRAL EAST - VC **1855 MW**  
 Impacts Total Transfer Capability 1120 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by:

**ARR: 19**
**NIAGARA\_345\_230\_AT4**

FWD

REV

 Mon 09/18/2017 to Fri 09/22/2017  
 0500 Continuous 1900

(Import) (Export)

 SCH - OH - NY **2000 MW 1400 MW**  
 Impacts Total Transfer Capability 0 MW 200 MW  
 TTC with All Lines In Service 2000 MW 1600 MW

Work scheduled by: NYPA

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

 Mon 09/18/2017 to Fri 10/13/2017  
 0630 Continuous 1700

(Import)

 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

 Mon 09/18/2017 to Sat 09/23/2017  
 0700 Continuous 1730

(Import)

 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ROCHESTR-PANNELL\_345\_RP1**

FWD

 Mon 09/18/2017 to Fri 09/22/2017  
 0730 Continuous 1530

(Import)

 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_140**

FWD

 Mon 09/18/2017 to Fri 09/29/2017  
 0800 Continuous 1700

(Import)

 SCH - HQ\_CEDARS **140 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 190 MW

Work scheduled by: HQ

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

REV

 Mon 09/18/2017 to Fri 09/29/2017  
 0800 Continuous 1700

(Export)

 SCH - HQ\_CEDARS **0 MW**  
 Impacts Total Transfer Capability 40 MW  
 TTC with All Lines In Service 40 MW

Work scheduled by: HQ

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS5

FWD

Tue 09/19/2017 to Tue 09/19/2017 UPDATED by CONED 08/10/2017

(Import)

0001 Continuous 0100

Work scheduled by: ConEd

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Tue 09/19/2017 to Wed 09/20/2017 UPDATED by CONED 08/10/2017

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## LINDEN\_-GOETHALS\_230\_A2253

FWD

REV

Tue 09/19/2017 to Sun 10/01/2017 EXTENDED by PJM 07/28/2017

(Import) (Export)

0200 Continuous 0100

Work scheduled by: ConEd

SCH - PJ - NY

2100 MW 1350 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

## PLSNTVLY\_345KV\_RNS5

FWD

Wed 09/20/2017 to Wed 09/20/2017 UPDATED by CONED 08/10/2017

(Import)

2330 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

## SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

FWD

REV

Mon 09/25/2017 to Fri 09/29/2017 UPDATED by NYISO 08/22/2017

(Import) (Export)

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

1000 MW 1150 MW

Impacts Total Transfer Capability 1000 MW 450 MW

TTC with All Lines In Service 2000 MW 1600 MW

## MOSES\_-ADIRNDCK\_230\_MAI

FWD

Mon 09/25/2017 to Sat 09/30/2017 UPDATED by NYPA 08/15/2017

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

FWD

REV

Mon 09/25/2017 to Mon 10/16/2017

(Import) (Export)

0800 Continuous 1400

Work scheduled by: NYSEG

SCH - PJ - NY

2100 MW 1350 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS5						FWD
Tue 09/26/2017	to	Tue 09/26/2017	<u>UPDATED</u>	<u>by CE</u>	<u>08/01/2017</u>	(Import)
0230	Continuous	0300				
Work scheduled by: ConEd						SPR/DUN-SOUTH 3200 MW
						Impacts Total Transfer Capability 1400 MW
						TTC with All Lines In Service 4600 MW
PANNELL_-CLAY__345_2						FWD
Tue 09/26/2017	to	Wed 09/27/2017				(Import)
0730	Continuous	1500				
Work scheduled by: RGE						WEST CENTRAL 1300 MW
						Impacts Total Transfer Capability 950 MW
						TTC with All Lines In Service 2250 MW
E13THSTA-FARRAGUT_345_46						FWD
Wed 09/27/2017	to	Wed 09/27/2017				(Import)
0001	Continuous	0030				
Work scheduled by: ConEd						SPR/DUN-SOUTH 3800 MW
						Impacts Total Transfer Capability 800 MW
						TTC with All Lines In Service 4600 MW
SCH-NYISO-NE_LIMIT_800						REV
Wed 09/27/2017	to	Wed 09/27/2017				(Export)
0600	Continuous	1600				
Work scheduled by: ISONE						SCH - NE - NY 1000 MW
						Impacts Total Transfer Capability 600 MW
						TTC with All Lines In Service 1600 MW
SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4						FWD
Sun 10/01/2017	to	Tue 10/03/2017				(Import)
0001		0300				
Work scheduled by:						SPR/DUN-SOUTH 3200 MW
						Impacts Total Transfer Capability 1400 MW
						TTC with All Lines In Service 4600 MW
SPRNBK__345KV_RNS4						FWD
Mon 10/02/2017	to	Mon 10/02/2017				(Import)
0001	Continuous	1900				
Work scheduled by: ConEd						SPR/DUN-SOUTH 3200 MW
						Impacts Total Transfer Capability 1400 MW
						TTC with All Lines In Service 4600 MW
W49TH_ST_345KV_5						FWD
Mon 10/02/2017	to	Tue 10/03/2017				(Import)
0001	Continuous	0300				
Work scheduled by: ConEd						SCH - PJM_HTP 315 MW
						Impacts Total Transfer Capability 345 MW
						TTC with All Lines In Service 660 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-EFISHKIL\_345\_F36

Mon 10/02/2017 to Mon 10/16/2017

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## SPRNBRK\_-W49TH\_ST\_345\_M52

Mon 10/02/2017 to Wed 11/01/2017

0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2017 to Sat 10/07/2017

0600 Continuous 1400

Work scheduled by: LI

FWD

(Import) (Export)

SCH - NPX\_CSC

**0 MW**

**0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 10/02/2017 to Fri 10/06/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## FRASER\_-COOPERS\_345\_33

Mon 10/02/2017 to Fri 10/13/2017

0700 Continuous 1900

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Mon 10/02/2017 to Fri 10/27/2017

0700 Continuous 1730

Work scheduled by: NYSEG

FWD

(Import) (Export)

SCH - PJ - NY

**2100 MW**

**1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

## ROTTDAM-EASTOVER\_230\_38

Mon 10/02/2017 to Wed 10/04/2017

0800 Continuous 1200

Work scheduled by: NGrid

REV

(Export)

SCH - NE - NY

**1400 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1600 MW

ARR: 77

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SPRNBK\_\_345KV\_RNS4

FWD

Mon 10/02/2017 to Fri 10/06/2017

(Import)

1901 Continuous 0300

SPR/DUN-SOUTH

3200 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_5

FWD

Tue 10/03/2017 to Fri 10/06/2017

(Import)

0301 Continuous 2100

SCH - PJM\_HTP

315 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

### BECK\_\_-NIAGARA\_345\_PA302

FWD

REV

Wed 10/04/2017 to Thu 10/05/2017

(Import) (Export)

0600 Continuous 1700

UPDATED

by PA

08/11/2017

SCH - OH - NY

900 MW

800 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 1100 MW 800 MW

TTC with All Lines In Service 2000 MW 1600 MW

### BERKSHIR-ALPS\_\_345\_393

FWD

REV

Fri 10/06/2017 to Fri 10/06/2017

(Import) (Export)

0700 Daily(No Weekends) 0800

SCH - NE - NY

950 MW

1000 MW

Work scheduled by: NGrid

ARR: 78

Impacts Total Transfer Capability 450 MW 600 MW

TTC with All Lines In Service 1400 MW 1600 MW

### BERKSHIR-ALPS\_\_345\_393

FWD

REV

Fri 10/06/2017 to Fri 10/06/2017

(Import) (Export)

0700 Daily(No Weekends) 0800

SCH - NPX\_1385

100 MW

100 MW

Work scheduled by: NGrid

ARR: 78

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

### BERKSHIR-ALPS\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

FWD

REV

Fri 10/06/2017 to Fri 10/06/2017

(Import) (Export)

0700 0800

SCH - NE - NY

950 MW

1000 MW

Work scheduled by:

ARR: 78

Impacts Total Transfer Capability 450 MW 600 MW

TTC with All Lines In Service 1400 MW 1600 MW

### BERKSHIR-NORTHFLD\_345\_312

FWD

REV

Fri 10/06/2017 to Sat 10/28/2017

(Import) (Export)

0700 Continuous 1600

SCH - NE - NY

900 MW

1200 MW

Work scheduled by: ISONE

Impacts Total Transfer Capability 500 MW 400 MW

TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Fri 10/06/2017 to Sat 10/28/2017				(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_345_393</b>				FWD	REV
Fri 10/06/2017 to Thu 10/12/2017				(Import)	(Export)
0800	Continuous	1700		SCH - NE - NY	<b>950 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW
<b>ARR: 78</b>				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_345_393</b>				FWD	REV
Fri 10/06/2017 to Thu 10/12/2017				(Import)	(Export)
0800	Continuous	1700		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
<b>ARR: 78</b>				TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Fri 10/06/2017 to Thu 10/12/2017				(Import)	(Export)
0800		1700		SCH - NE - NY	<b>950 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	450 MW
<b>ARR: 78</b>				TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_800</b>				FWD	
Mon 10/09/2017 to Thu 10/12/2017				(Import)	
0700	Continuous	1700		SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: ISONE				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	1400 MW
<b>WETHSRFD-MEYER_230_85/87</b>				FWD	
Mon 10/09/2017 to Fri 10/20/2017				(Import)	
0700	Continuous	1400		DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>MARCY_SO_SERIES_COMP_I/S</b>				FWD	
Fri 10/13/2017 to Tue 10/31/2017				(Import)	
1900	Continuous	2359		CENTRAL EAST - VC	<b>2740 MW</b>
Work scheduled by: NYISO				Impacts Total Transfer Capability	235 MW
				TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_\_765\_345\_AT1

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_765\_345\_AT2

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_\_765\_MSU1

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

UPDATED by NYISO 03/24/2017

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MASSENA\_-MARCY\_ 765\_MSU1 & MARCY\_SO\_SERIES\_COMP\_I/S

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2080 MW**  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

SCH-IMO\_NY\_NIAG\_NRTH\_BUS\_W/BB

Mon 10/16/2017 to Fri 10/20/2017  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1000 MW 1150 MW**  
Impacts Total Transfer Capability 1000 MW 450 MW  
TTC with All Lines In Service 2000 MW 1600 MW

COOPERS\_-MIDDLETP\_345\_CCRT34

Mon 10/16/2017 to Sat 10/28/2017 **UPDATED by NYISO 06/21/2017**  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

HURLYAVE-ROSETON\_345\_303

Mon 10/16/2017 to Fri 11/03/2017 **UPDATED by CH 06/07/2017**  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

LEEDS\_-HURLYAVE\_345\_301

Mon 10/16/2017 to Fri 11/03/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK__345KV_RNS4				FWD	
Tue 10/17/2017 to Sat 10/28/2017				(Import)	
0301	Continuous	0300		SPR/DUN-SOUTH	3200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
BERKSHIR-ALPS__345_393				FWD	REV
Wed 10/18/2017 to Wed 10/18/2017				(Import)	(Export)
0700	Continuous	1700		SCH - NE - NY	950 MW 1000 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW 600 MW
ARR: 78				TTC with All Lines In Service	1400 MW 1600 MW
BERKSHIR-ALPS__345_393				FWD	REV
Wed 10/18/2017 to Wed 10/18/2017				(Import)	(Export)
0700	Continuous	1700		SCH - NPX_1385	100 MW 100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW 100 MW
ARR: 78				TTC with All Lines In Service	200 MW 200 MW
BERKSHIR-ALPS__345_393 & BERKSHIR-NORTHFLD_345_312				FWD	REV
Wed 10/18/2017 to Wed 10/18/2017				(Import)	(Export)
0700		1700		SCH - NE - NY	950 MW 1000 MW
Work scheduled by:				Impacts Total Transfer Capability	450 MW 600 MW
ARR: 78				TTC with All Lines In Service	1400 MW 1600 MW
S.RIPLEY-DUNKIRK__230_68				FWD	REV
Mon 10/23/2017 to Thu 10/26/2017				(Import)	(Export)
0800	Continuous	1500	UPDATED by NYISO 08/01/2017	SCH - PJ - NY	1950 MW 1350 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	150 MW 0 MW
				TTC with All Lines In Service	2100 MW 1350 MW
BERKSHIR-ALPS__345_393				FWD	REV
Wed 10/25/2017 to Wed 10/25/2017				(Import)	(Export)
0700	Continuous	1700		SCH - NE - NY	950 MW 1000 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW 600 MW
ARR: 78				TTC with All Lines In Service	1400 MW 1600 MW
BERKSHIR-ALPS__345_393				FWD	REV
Wed 10/25/2017 to Wed 10/25/2017				(Import)	(Export)
0700	Continuous	1700		SCH - NPX_1385	100 MW 100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW 100 MW
ARR: 78				TTC with All Lines In Service	200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BERKSHIR-ALPS\_\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Wed 10/25/2017 to Wed 10/25/2017  
0700 1700

Work scheduled by:

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	950 MW	1000 MW
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	1400 MW	1600 MW

## S.RIPLEY-DUNKIRK\_\_230\_68

Thu 10/26/2017 to Sat 02/01/2020  
1501 Continuous 0000

Work scheduled by: NYISO

UPDATED by NYISO 05/17/2017

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	1950 MW	1350 MW
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## W49TH\_ST\_345KV\_5

Fri 10/27/2017 to Wed 11/01/2017  
0001 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
SCH - PJM_HTP	315 MW
Impacts Total Transfer Capability	345 MW
TTC with All Lines In Service	660 MW

## SPRNBRK\_\_345KV\_RNS4

Sat 10/28/2017 to Wed 11/01/2017  
0301 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3200 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393

Sat 10/28/2017 to Sat 10/28/2017  
1500 Daily 1600

Work scheduled by: NGrid

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	950 MW	1000 MW
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	1400 MW	1600 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393

Sat 10/28/2017 to Sat 10/28/2017  
1500 Daily 1600

Work scheduled by: NGrid

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Sat 10/28/2017 to Sat 10/28/2017  
1500 1600

Work scheduled by:

ARR: 78

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	950 MW	1000 MW
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	1400 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 10/30/2017 to Fri 11/03/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## PLSNTVLY-EFISHKIL\_345\_F36

Wed 11/01/2017 to Sat 11/04/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## MARION\_\_-FARRAGUT\_345\_C3403

Thu 11/02/2017 to Fri 11/03/2017  
0200 Continuous 0100

Work scheduled by: ConEd

FWD	REV
(Import)	(Export)
SCH - PJ - NY	<b>2300 MW 1450 MW</b>
Impacts Total Transfer Capability	0 MW 0 MW
TTC with All Lines In Service	2300 MW 1450 MW

## E13THSTA-FARRAGUT\_345\_46

Thu 11/02/2017 to Thu 11/02/2017  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Thu 11/02/2017 to Sat 11/04/2017  
0700 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NE 08/02/2017**

**ARR: 78**

FWD	REV
(Import)	(Export)
SCH - NE - NY	<b>1300 MW 1300 MW</b>
Impacts Total Transfer Capability	100 MW 300 MW
TTC with All Lines In Service	1400 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Thu 11/02/2017 to Sat 11/04/2017  
0700 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NE 08/02/2017**

**ARR: 78**

FWD	REV
(Import)	(Export)
SCH - NPX_1385	<b>100 MW 100 MW</b>
Impacts Total Transfer Capability	100 MW 100 MW
TTC with All Lines In Service	200 MW 200 MW

## BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Thu 11/02/2017 to Sat 11/04/2017  
0700 Continuous 1700

Work scheduled by:

**ARR: 78**

FWD	REV
(Import)	(Export)
SCH - NE - NY	<b>1300 MW 1300 MW</b>
Impacts Total Transfer Capability	100 MW 300 MW
TTC with All Lines In Service	1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BERKSHIR-NORTHFLD\_345\_312**

 Thu 11/02/2017 to Sat 11/04/2017  
 0700 Continuous 1700
UPDATEDby NE08/02/2017

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1400 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	0 MW	150 MW
TTC with All Lines In Service	1400 MW	1600 MW

**BERKSHIR-NORTHFLD\_345\_312**

 Thu 11/02/2017 to Sat 11/04/2017  
 0700 Continuous 1700
UPDATEDby NE08/02/2017

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**PLSNTVLY-EFISHKIL\_345\_F36**

 Mon 11/06/2017 to Wed 11/08/2017  
 0001 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**FRASANNX-COOPERS\_\_345\_UCC2-41**

 Mon 11/06/2017 to Fri 11/17/2017  
 0600 Continuous 1700

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

 Mon 11/06/2017 to Fri 11/17/2017  
 0600 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

 Mon 11/06/2017 to Thu 11/09/2017  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

 Mon 11/06/2017 to Thu 11/09/2017  
 0800 Continuous 1500

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

FWD

Fri 11/10/2017 to Fri 11/10/2017

(Import)

0001 Continuous 0030

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

**SPRNBRK\_-W49TH\_ST\_345\_M52**

FWD

Fri 11/10/2017 to Mon 11/13/2017

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RNS4**

FWD

Fri 11/10/2017 to Mon 11/13/2017

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

**SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4**

FWD

Sun 11/12/2017 to Wed 11/15/2017

(Import)

0001 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

Work scheduled by:

TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_5**

FWD

Mon 11/13/2017 to Mon 11/13/2017

(Import)

0230 Continuous 0300

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

Work scheduled by: ConEd

TTC with All Lines In Service 660 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/13/2017 to Fri 11/17/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

**SPRNBRK\_\_345KV\_RNS4**

FWD

Wed 11/15/2017 to Fri 11/17/2017

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### EGRDNCTY\_345\_138\_AT1

Sun 11/19/2017 to Sat 12/23/2017  
0001 Continuous 2359

UPDATED by LI 08/01/2017

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_AT2

Sun 11/19/2017 to Sat 12/23/2017  
0001 Continuous 2359

UPDATED by LI 08/01/2017

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK -EGRDNCTR\_345\_Y49

Sun 11/19/2017 to Sat 12/23/2017  
0001 Continuous 2359

UPDATED by LI 08/01/2017

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### MOSES -ADIRNDCK\_230\_MA1

Mon 11/20/2017 to Wed 11/22/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### MOSES -ADIRNDCK\_230\_MA1

Mon 11/27/2017 to Fri 12/01/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### ROSETON -EFISHKIL\_345\_RFK305

Mon 11/27/2017 to Fri 12/01/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4800 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 5100 MW

### ROTTRDAM-EASTOVER\_230\_38

Mon 11/27/2017 to Thu 11/30/2017  
0900 Continuous 1500

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>1400 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	0 MW	200 MW
TTC with All Lines In Service	1400 MW	1600 MW

ARR: 77

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sun 12/03/2017 to Tue 12/05/2017  
0001 0300

Work scheduled by:

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### LEEDS\_\_-PLSNTVLY\_345\_92

FWD

Mon 12/04/2017 to Mon 12/18/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### PLSNTVLY\_345KV\_RNS5

FWD

Mon 12/04/2017 to Mon 12/18/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### MARCY\_\_765\_345\_AT2

FWD

Mon 12/04/2017 to Fri 12/08/2017  
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 12/11/2017 to Fri 12/15/2017  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017 UPDATED by NYPA 10/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_765\_345\_AT2

FWD

Wed 12/27/2017 to Thu 12/28/2017  
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, August 30, 2017 to Friday , March 01, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 01/05/2018 to Mon 01/08/2018

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by:

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 01/08/2018 to Wed 01/10/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**MARCY\_\_\_765\_345\_AT2**

FWD

Sat 01/20/2018 to Sat 01/20/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_\_765\_345\_AT2**

FWD

Sat 02/03/2018 to Sat 02/03/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_\_765\_345\_AT2**

FWD

Mon 02/05/2018 to Fri 02/09/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**



# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday, March 01, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### HUDSONP\_-FARRAGUT\_345\_B3402

Sun 02/18/2018 to Sun 04/01/2018  
0001 Continuous 2359

Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2300 MW</b>	<b>1450 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2300 MW	1450 MW

### MARCY\_-EDIC\_345\_UE1-7

Tue 02/20/2018 to Fri 02/23/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

	FWD (Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

### S.RIPLEY-DUNKIRK\_230\_68

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	350 MW	100 MW
TTC with All Lines In Service	2300 MW	1450 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

	FWD (Import)
SCH - PJM_NEPTUNE	<b>0 MW</b>
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

	FWD (Import)
SCH - PJM_NEPTUNE	<b>0 MW</b>
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	660 MW

### NEWBRDGE\_345\_138\_BK\_1

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

	FWD (Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

### NEWBRDGE\_345\_138\_BK\_2

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

	FWD (Import)
SCH - PJM_NEPTUNE	<b>375 MW</b>
Impacts Total Transfer Capability	285 MW
TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_765\_345\_AT1

Mon 04/23/2018 to Mon 04/23/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 04/30/2018 to Fri 05/25/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## MARCY\_SO\_SERIES\_COMP\_I/S

Tue 05/01/2018 to Wed 10/31/2018  
0001 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_765\_345\_AT2

Mon 05/21/2018 to Fri 05/25/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_765\_345\_AT1

Sat 08/04/2018 to Sun 08/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_\_345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730  
Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_765\_345\_AT2

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## LEEDS\_\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## MARCY\_\_\_\_345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_\_765\_345\_AT2

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730  
Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 30, 2017 to Friday , March 01, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY\_\_\_\_765\_345\_AT2

FWD

Mon 12/17/2018 to Fri 12/21/2018

( Import )

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Work scheduled by: NYPA

**ARR: 19**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW