

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## RAMAPO\_\_\_345\_345\_PAR3500

Fri 06/24/2016 to Sun 09/10/2017 UPDATED by CONED 08/02/2017

1940 Continuous 0200

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1650 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	450 MW	100 MW
TTC with All Lines In Service	2100 MW	1350 MW

## HUDSONTP-W49TH\_ST\_345\_Y56

Thu 11/24/2016 to Sat 09/30/2017 UPDATED by PJM 05/18/2017

1500 Continuous 2359

Work scheduled by: ConEd

	FWD	REV
	(Import)	
SCH - PJM_HTP	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

## S.RIPLEY-DUNKIRK\_\_230\_68 & RAMAPO\_\_\_345\_345\_PAR3500

Tue 05/02/2017 to Sun 09/10/2017

1710 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1450 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	650 MW	100 MW
TTC with All Lines In Service	2100 MW	1350 MW

## S.RIPLEY-DUNKIRK\_\_230\_68

Tue 05/02/2017 to Mon 10/23/2017 UPDATED by NYISO 05/17/2017

1710 Continuous 0759

Work scheduled by: NYISO

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## SCH-NYISO-HQ\_LIMIT\_800

Thu 06/08/2017 to Fri 12/15/2017 UPDATED by HQ 08/03/2017

0600 Continuous 1700

Work scheduled by: HQ

		REV
		(Export)
SCH - HQ - NY		<b>800 MW</b>
Impacts Total Transfer Capability		200 MW
TTC with All Lines In Service		1000 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Fri 06/30/2017 to Tue 10/31/2017 EXTENDED by NYISO 07/28/2017

0001 Continuous 2359

Work scheduled by: NYISO

	FWD	
	(Import)	
SCH - OH - NY	<b>1700 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	2000 MW	

## SCH-HQ-NYISO\_LIMIT\_1450

Tue 08/01/2017 to Fri 12/15/2017

2100 Continuous 1600

Work scheduled by: HQ

	FWD	
	(Import)	
SCH - HQ - NY	<b>1450 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	1500 MW	

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402

Tue 08/15/2017 to Sat 08/26/2017

2100 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Tue 08/15/2017 to Sat 08/26/2017

2100 2359

Work scheduled by:

FWD REV  
(Import) (Export)

SCH - PJ - NY **2050 MW 1300 MW**  
Impacts Total Transfer Capability 50 MW 50 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## MARION\_-FARRAGUT\_345\_C3403

Tue 08/15/2017 to Sat 08/26/2017

2100 Continuous 2359

Work scheduled by: ConEd

FWD REV  
(Import) (Export)

SCH - PJ - NY **2100 MW 1350 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2100 MW 1350 MW

## SCH-IMO-NYISO\_LIMIT\_1200

Mon 08/21/2017 to Mon 08/21/2017

1300 Continuous 1600

Work scheduled by: IESO

FWD  
(Import)

SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2000 MW

## SCH-NYISO-IMO\_LIMIT\_1100

Mon 08/21/2017 to Mon 08/21/2017

1300 Continuous 1600

Work scheduled by: IESO

REV  
(Export)

SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1600 MW

## SCH-IMO-NYISO\_LIMIT\_1150

Tue 08/22/2017 to Tue 08/22/2017

1200 Continuous 1959

Work scheduled by: NYISO

FWD  
(Import)

SCH - OH - NY **1450 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2000 MW

## COOPERS\_-DOLSONAV\_345\_CCDA42

Tue 08/22/2017 to Tue 09/05/2017

1800 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)

CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Tue 08/22/2017 to Tue 09/05/2017

UPDATEDby PA08/21/2017

(Import)

1800 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

**GILBOA -LEEDS\_345\_GL3**

FWD

Wed 08/23/2017 to Thu 08/24/2017

(Import)

0700 Continuous 1700

Work scheduled by: NGrid

CENTRAL EAST - VC

**2200 MW**

Impacts Total Transfer Capability 775 MW

TTC with All Lines In Service 2975 MW

**WOOD\_ST -PLSNTVLE\_345\_Y87**

FWD

Wed 08/23/2017 to Sat 08/26/2017

(Import)

1608 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**HOPATCON-RAMAPO\_500\_5018**

FWD

REV

Sun 08/27/2017 to Mon 09/11/2017

(Import) (Export)

0100 Continuous 0200

Work scheduled by: ConEd

SCH - PJ - NY

**1150 MW 1000 MW**

Impacts Total Transfer Capability 950 MW 350 MW

TTC with All Lines In Service 2100 MW 1350 MW

**HOPATCON-RAMAPO\_500\_5018**

FWD

Sun 08/27/2017 to Mon 09/11/2017

(Import)

0100 Continuous 0200

Work scheduled by: ConEd

TOTAL EAST

**6400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 6500 MW

**HOPATCON-RAMAPO\_500\_5018**

FWD

Sun 08/27/2017 to Mon 09/11/2017

(Import)

0100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**HOPATCON-RAMAPO\_500\_5018 & S.RIPLEY-DUNKIRK\_230\_68**

FWD

REV

Sun 08/27/2017 to Mon 09/11/2017

(Import) (Export)

0100 0200

Work scheduled by:

SCH - PJ - NY

**1200 MW 1300 MW**

Impacts Total Transfer Capability 900 MW 50 MW

TTC with All Lines In Service 2100 MW 1350 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**RAMAPO\_\_\_345\_345\_PAR4500**

Sun 08/27/2017 to Mon 09/11/2017  
 0100 Continuous 0200

**UPDATED****by CE****08/11/2017**

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1650 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	450 MW	100 MW
TTC with All Lines In Service	2100 MW	1350 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Sun 08/27/2017 to Mon 09/11/2017  
 0100 Continuous 0200

**UPDATED****by CE****08/11/2017**

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1900 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	200 MW	350 MW
TTC with All Lines In Service	2100 MW	1350 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Sun 08/27/2017 to Mon 09/11/2017  
 0100 Continuous 0200

**UPDATED****by CE****08/11/2017**

Work scheduled by: ConEd

	FWD
	(Import)
TOTAL EAST	<b>6400 MW</b>
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	6500 MW

**RAMAPO\_\_\_500\_345\_BK 1500**

Sun 08/27/2017 to Mon 09/11/2017  
 0100 Continuous 0200

**UPDATED****by CE****08/11/2017**

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**S.RIPLEY-DUNKIRK\_\_230\_68 & RAMAPO\_\_\_345\_345\_PAR4500**

Sun 08/27/2017 to Mon 09/11/2017  
 0100 0200

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>1450 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	650 MW	100 MW
TTC with All Lines In Service	2100 MW	1350 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Thu 08/31/2017 to Mon 10/02/2017  
 1600 Continuous 0659

**UPDATED****by NYISO****07/26/2017**

Work scheduled by: NYISO

	FWD
	(Import)
CENTRAL EAST - VC	<b>2740 MW</b>
Impacts Total Transfer Capability	235 MW
TTC with All Lines In Service	2975 MW

**SPRNBK\_-TREMONT\_\_345\_X28**

Sat 09/02/2017 to Sun 09/03/2017  
 0001 Continuous 0100

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>4200 MW</b>
Impacts Total Transfer Capability	400 MW
TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**W49TH\_ST\_345KV\_6**

Sun 09/03/2017 to Sun 09/03/2017  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Sun 09/03/2017 to Sun 09/03/2017  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_6**

Mon 09/04/2017 to Mon 09/04/2017  
2100 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Mon 09/04/2017 to Mon 09/04/2017  
2100 Continuous 2200  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

**MARCY\_\_\_\_765\_345\_AT2**

Tue 09/05/2017 to Sun 09/10/2017  
0500 Continuous 1700  
Work scheduled by: NYPA

**UPDATED by PA 08/22/2017**  
**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**E13THSTA-FARRAGUT\_345\_46**

Sat 09/09/2017 to Sat 09/09/2017  
0001 Continuous 0145  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

Sat 09/09/2017 to Sat 09/09/2017  
0200 Continuous 0230  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**W49TH\_ST-E13THSTA\_345\_M55**

FWD

Sat 09/09/2017 to Sat 09/09/2017 UPDATED by CE 07/26/2017  
0200 Continuous 0359

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

FWD

Sat 09/09/2017 to Sat 09/09/2017 UPDATED by CE 07/26/2017  
0345 Continuous 0359

Work scheduled by: ConEd

SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

**DUNWODIE\_345KV\_5**

FWD

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_7**

FWD

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK\_-DUNWODIE\_345\_W75**

FWD

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK\_345KV\_RNS3**

FWD

Sat 09/09/2017 to Sun 09/10/2017 UPDATED by CE 06/20/2017  
2200 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/11/2017 to Sat 09/16/2017 EXTENDED by NYPA 08/14/2017  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CANANDGA-STONYRDG\_230\_68

Mon 09/11/2017 to Mon 09/11/2017  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 09/11/2017 to Fri 09/29/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

### NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 09/12/2017 to Wed 09/13/2017  
0100 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE-DUFFYAVE\_345\_501

Tue 09/12/2017 to Wed 09/13/2017  
0100 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_1

Tue 09/12/2017 to Wed 09/13/2017  
0100 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### NEWBRDGE\_345\_138\_BK\_2

Tue 09/12/2017 to Wed 09/13/2017  
0100 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 09/13/2017 to Wed 09/13/2017  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

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<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>SPRNBRK__345KV_RNS5</b>					FWD	
Sat 09/16/2017	to	Sat 09/16/2017	<u>UPDATED</u>	<u>by CE</u>	<u>08/01/2017</u>	(Import)
0001	Continuous	0030				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3200 MW</b>
					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK__W49TH_ST_345_M51</b>					FWD	
Sat 09/16/2017	to	Tue 09/26/2017	<u>UPDATED</u>	<u>by CE</u>	<u>08/01/2017</u>	(Import)
0001	Continuous	0300				
Work scheduled by: ConEd					SPR/DUN-SOUTH	<b>3200 MW</b>
					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>MARCY__-N.SCTLND_345_18</b>					FWD	
Sat 09/16/2017	to	Sun 09/17/2017				(Import)
0800	Continuous	1700				
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>2090 MW</b>
					Impacts Total Transfer Capability	885 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY__-N.SCTLND_345_18 &amp; MARCY_SO_SERIES_COMP_I/S</b>					FWD	
Sat 09/16/2017	to	Sun 09/17/2017				(Import)
0800		1700				
Work scheduled by:					CENTRAL EAST - VC	<b>1855 MW</b>
					Impacts Total Transfer Capability	1120 MW
					TTC with All Lines In Service	2975 MW
<b>NIAGARA__345_230_AT4</b>					FWD	REV
Mon 09/18/2017	to	Fri 09/22/2017				(Import) (Export)
0500	Continuous	1900				
Work scheduled by: NYPA					SCH - OH - NY	<b>2000 MW 1400 MW</b>
					Impacts Total Transfer Capability	0 MW 200 MW
					TTC with All Lines In Service	2000 MW 1600 MW
<b>GILBOA__-N.SCTLND_345_GNS-1</b>					FWD	
Mon 09/18/2017	to	Fri 10/13/2017	<u>EXTENDED</u>	<u>by NYPA</u>	<u>06/09/2017</u>	(Import)
0630	Continuous	1700				
Work scheduled by: NYPA					CENTRAL EAST - VC	<b>2520 MW</b>
					Impacts Total Transfer Capability	455 MW
					TTC with All Lines In Service	2975 MW
<b>MOSES__-ADIRNDCK_230_MAI</b>					FWD	
Mon 09/18/2017	to	Sat 09/23/2017	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/15/2017</u>	(Import)
0700	Continuous	1730				
Work scheduled by: NYPA					MOSES SOUTH	<b>2100 MW</b>
					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW



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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCHESTR-PANNELL\_\_345\_RP1**

FWD

Mon 09/18/2017 to Fri 09/22/2017

UPDATEDby PA07/21/2017

(Import)

0730 Continuous 1530

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_140**

FWD

Mon 09/18/2017 to Fri 09/29/2017

(Import)

0800 Continuous 1700

SCH - HQ\_CEDARS

**140 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 190 MW

Work scheduled by: HQ

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

REV

Mon 09/18/2017 to Fri 09/29/2017

(Export)

0800 Continuous 1700

SCH - HQ\_CEDARS

**0 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 40 MW

Work scheduled by: HQ

**PLSNTVLY\_345KV\_RNS5**

FWD

Tue 09/19/2017 to Tue 09/19/2017

UPDATEDby CONED08/10/2017

(Import)

0001 Continuous 0100

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Tue 09/19/2017 to Wed 09/20/2017

UPDATEDby CONED08/10/2017

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**LINDEN\_\_ -GOETHALS\_230\_A2253**

FWD

REV

Tue 09/19/2017 to Sun 10/01/2017

EXTENDEDby PJM07/28/2017

(Import) (Export)

0200 Continuous 0100

SCH - PJ - NY

**2100 MW 1350 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 09/20/2017 to Wed 09/20/2017

UPDATEDby CONED08/10/2017

(Import)

2330 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Mon 09/25/2017 to Fri 09/29/2017 UPDATED by NYISO 08/22/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1000 MW	1150 MW
Impacts Total Transfer Capability	1000 MW	450 MW
TTC with All Lines In Service	2000 MW	1600 MW

## MOSES-ADIRNDCK\_230\_MAI

Mon 09/25/2017 to Sat 09/30/2017 UPDATED by NYPA 08/15/2017  
0700 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 09/25/2017 to Mon 10/16/2017  
0800 Continuous 1400

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2100 MW	1350 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

## SPRNBRK\_345KV\_RNS5

Tue 09/26/2017 to Tue 09/26/2017 UPDATED by CE 08/01/2017  
0230 Continuous 0300

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3200 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

## PANNELL-CLAY\_345\_2

Tue 09/26/2017 to Wed 09/27/2017  
0730 Continuous 1500

Work scheduled by: RGE

	FWD
	(Import)
WEST CENTRAL	1300 MW
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	2250 MW

## E13THSTA-FARRAGUT\_345\_46

Wed 09/27/2017 to Wed 09/27/2017  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

## SCH-NYISO-NE\_LIMIT\_800

Wed 09/27/2017 to Wed 09/27/2017  
0600 Continuous 1600

Work scheduled by: ISONE

	REV
	(Export)
SCH - NE - NY	1000 MW
Impacts Total Transfer Capability	600 MW
TTC with All Lines In Service	1600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4

Sun 10/01/2017 to Tue 10/03/2017  
0001 0300

Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_\_345KV\_RNS4

Mon 10/02/2017 to Mon 10/02/2017  
0001 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_5

Mon 10/02/2017 to Tue 10/03/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

## PLSNTVLY-EFISHKIL\_345\_F36

Mon 10/02/2017 to Mon 10/16/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## SPRNBK\_-W49TH\_ST\_345\_M52

Mon 10/02/2017 to Wed 11/01/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2017 to Sat 10/07/2017  
0600 Continuous 1400

Work scheduled by: LI

FWD	REV
(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Impacts Total Transfer Capability	330 MW 330 MW
TTC with All Lines In Service	330 MW 330 MW

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 10/02/2017 to Fri 10/06/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_-COOPERS\_\_345\_33

Mon 10/02/2017 to Fri 10/13/2017

0700 Continuous 1900

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Mon 10/02/2017 to Fri 10/27/2017

0700 Continuous 1730

Work scheduled by: NYSEG

FWD

(Import) (Export)

SCH - PJ - NY

2100 MW 1350 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2100 MW 1350 MW

## ROTTDAM-EASTOVER\_230\_38

Mon 10/02/2017 to Wed 10/04/2017

0800 Continuous 1200

Work scheduled by: NGrid

ARR: 77

REV

(Export)

SCH - NE - NY

1400 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1600 MW

## SPRNBRK\_\_345KV\_RNS4

Mon 10/02/2017 to Fri 10/06/2017

1901 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## W49TH\_ST\_345KV\_5

Tue 10/03/2017 to Fri 10/06/2017

0301 Continuous 2100

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP

315 MW

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

## BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Wed 10/04/2017 to Thu 10/05/2017

0600 Continuous 1700

Work scheduled by: NYPA

UPDATEDby PA08/11/2017

FWD

(Import) (Export)

SCH - OH - NY

900 MW 800 MW

Impacts Total Transfer Capability 1100 MW 800 MW

TTC with All Lines In Service 2000 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Fri 10/06/2017 to Fri 10/06/2017

0700 Daily(No Weekends) 0800

Work scheduled by: NGrid

ARR: 78

FWD

(Import) (Export)

SCH - NE - NY

950 MW 1000 MW

Impacts Total Transfer Capability 450 MW 600 MW

TTC with All Lines In Service 1400 MW 1600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>			FWD	REV
Fri 10/06/2017	to	Fri 10/06/2017	(Import)	(Export)
0700	Daily(No Weekends)	0800	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: NGrid	<b>ARR: 78</b>		Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Fri 10/06/2017	to	Fri 10/06/2017	(Import)	(Export)
0700		0800	SCH - NE - NY	<b>950 MW 1000 MW</b>
Work scheduled by:	<b>ARR: 78</b>		Impacts Total Transfer Capability	450 MW 600 MW
			TTC with All Lines In Service	1400 MW 1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Fri 10/06/2017	to	Sat 10/28/2017	(Import)	(Export)
0700	Continuous	1600	SCH - NE - NY	<b>900 MW 1200 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	500 MW 400 MW
			TTC with All Lines In Service	1400 MW 1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Fri 10/06/2017	to	Sat 10/28/2017	(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: ISONE			Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393</b>			FWD	REV
Fri 10/06/2017	to	Thu 10/12/2017	(Import)	(Export)
0800	Continuous	1700	SCH - NE - NY	<b>950 MW 1000 MW</b>
Work scheduled by: NGrid	<b>ARR: 78</b>		Impacts Total Transfer Capability	450 MW 600 MW
			TTC with All Lines In Service	1400 MW 1600 MW
<b>BERKSHIR-ALPS_____345_393</b>			FWD	REV
Fri 10/06/2017	to	Thu 10/12/2017	(Import)	(Export)
0800	Continuous	1700	SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: NGrid	<b>ARR: 78</b>		Impacts Total Transfer Capability	100 MW 100 MW
			TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>			FWD	REV
Fri 10/06/2017	to	Thu 10/12/2017	(Import)	(Export)
0800		1700	SCH - NE - NY	<b>950 MW 1000 MW</b>
Work scheduled by:	<b>ARR: 78</b>		Impacts Total Transfer Capability	450 MW 600 MW
			TTC with All Lines In Service	1400 MW 1600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NE-NYISO\_LIMIT\_800**

FWD

Mon 10/09/2017 to Thu 10/12/2017

(Import)

0700 Continuous 1700

SCH - NE - NY

**1000 MW**

Work scheduled by: ISONE

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1400 MW

**WETHSRFD-MEYER\_230\_85/87**

FWD

Mon 10/09/2017 to Fri 10/20/2017

(Import)

0700 Continuous 1400

DYSINGER EAST

**2850 MW**

Work scheduled by: NYSEG

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Fri 10/13/2017 to Tue 10/31/2017

(Import)

1900 Continuous 2359

CENTRAL EAST - VC

**2740 MW**

Work scheduled by: NYISO

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

**CHATGUAY-MASSENA\_765\_7040**

FWD

Sat 10/14/2017 to Sat 10/28/2017

(Import)

0700 Continuous 1530

**UPDATED****by NYISO 03/24/2017**

MOSES SOUTH

**1550 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

FWD

REV

Sat 10/14/2017 to Sat 10/28/2017

(Import) (Export)

0700 Continuous 1530

**UPDATED****by NYISO 03/24/2017**

SCH - HQ - NY

**0 MW****0 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_765\_345\_AT1**

FWD

Sat 10/14/2017 to Sat 10/28/2017

(Import)

0700 Continuous 1530

**UPDATED****by NYISO 03/24/2017**

MOSES SOUTH

**1750 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

**ARR: 19****MARCY\_765\_345\_AT2**

FWD

Sat 10/14/2017 to Sat 10/28/2017

(Import)

0700 Continuous 1530

**UPDATED****by NYISO 03/24/2017**

MOSES SOUTH

**1700 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**ARR: 19**

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY____765_MSU1</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	(Import)
0700	Continuous	1530				<b>2265 MW</b>
Work scheduled by: NYPA			CENTRAL EAST - VC			710 MW
			Impacts Total Transfer Capability			2975 MW
			TTC with All Lines In Service			
<hr/>						
<b>MASSENA_-MARCY____765_MSU1</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	(Import)
0700	Continuous	1530				<b>500 MW</b>
Work scheduled by: NYPA			MOSES SOUTH			2650 MW
			Impacts Total Transfer Capability			3150 MW
			TTC with All Lines In Service			
<hr/>						
<b>MASSENA_-MARCY____765_MSU1</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	(Import) (Export)
0700	Continuous	1530				<b>475 MW 1000 MW</b>
Work scheduled by: NYPA			SCH - HQ - NY			1025 MW 0 MW
			Impacts Total Transfer Capability			1500 MW 1000 MW
			TTC with All Lines In Service			
<hr/>						
<b>MASSENA_-MARCY____765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0700		1530				<b>500 MW</b>
Work scheduled by:			MOSES SOUTH			2650 MW
			Impacts Total Transfer Capability			3150 MW
			TTC with All Lines In Service			
<hr/>						
<b>MASSENA_-MARCY____765_MSU1 &amp; MARCY_SO_SERIES_COMP_I/S</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0700		1530				<b>2080 MW</b>
Work scheduled by:			CENTRAL EAST - VC			895 MW
			Impacts Total Transfer Capability			2975 MW
			TTC with All Lines In Service			
<hr/>						
<b>MOSES____-MASSENA_230_MMS1 &amp; MOSES____-MASSENA_230_MMS2</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017				(Import) (Export)
0700		1530				<b>850 MW 0 MW</b>
Work scheduled by:			SCH - HQ - NY			650 MW 1000 MW
			Impacts Total Transfer Capability			1500 MW 1000 MW
			TTC with All Lines In Service			
<hr/>						
<b>SCH-IMO_NY_NIAG_NRTH_BUS_W/BB</b>					FWD	
Mon 10/16/2017	to	Fri 10/20/2017				(Import) (Export)
0500	Continuous	1700				<b>1000 MW 1150 MW</b>
Work scheduled by: NYPA			SCH - OH - NY			1000 MW 450 MW
			Impacts Total Transfer Capability			2000 MW 1600 MW
			TTC with All Lines In Service			

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**COOPERS\_-MIDDLETP\_345\_CCRT34**

FWD

Mon 10/16/2017 to Sat 10/28/2017

UPDATEDby NYISO 06/21/2017

(Import)

0700 Continuous 1500

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 10/16/2017 to Fri 11/03/2017

UPDATEDby CH 06/07/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**LEEDS\_-HURLYAVE\_345\_301**

FWD

Mon 10/16/2017 to Fri 11/03/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**SPRNBRK\_345KV\_RNS4**

FWD

Tue 10/17/2017 to Sat 10/28/2017

(Import)

0301 Continuous 0300

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**BERKSHIR-ALPS\_345\_393**

FWD

REV

Wed 10/18/2017 to Wed 10/18/2017

(Import) (Export)

0700 Continuous 1700

SCH - NE - NY

**950 MW****1000 MW**

Impacts Total Transfer Capability 450 MW

600 MW

TTC with All Lines In Service 1400 MW

1600 MW

Work scheduled by: NGrid

**ARR: 78****BERKSHIR-ALPS\_345\_393**

FWD

REV

Wed 10/18/2017 to Wed 10/18/2017

(Import) (Export)

0700 Continuous 1700

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

100 MW

TTC with All Lines In Service 200 MW

200 MW

Work scheduled by: NGrid

**ARR: 78****BERKSHIR-ALPS\_345\_393 & BERKSHIR-NORTHFLD\_345\_312**

FWD

REV

Wed 10/18/2017 to Wed 10/18/2017

(Import) (Export)

0700 1700

SCH - NE - NY

**950 MW****1000 MW**

Impacts Total Transfer Capability 450 MW

600 MW

TTC with All Lines In Service 1400 MW

1600 MW

Work scheduled by:

**ARR: 78**



**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**S.RIPLEY-DUNKIRK\_\_230\_68**Mon 10/23/2017 to Thu 10/26/2017 **UPDATED by NYISO 08/01/2017**

0800 Continuous 1500

Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

**BERKSHIR-ALPS\_\_\_\_345\_393**

Wed 10/25/2017 to Wed 10/25/2017

0700 Continuous 1700

Work scheduled by: NGrid

**ARR: 78**

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>950 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	1400 MW	1600 MW

**BERKSHIR-ALPS\_\_\_\_345\_393**

Wed 10/25/2017 to Wed 10/25/2017

0700 Continuous 1700

Work scheduled by: NGrid

**ARR: 78**

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312**

Wed 10/25/2017 to Wed 10/25/2017

0700 1700

Work scheduled by:

**ARR: 78**

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>950 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	450 MW	600 MW
TTC with All Lines In Service	1400 MW	1600 MW

**S.RIPLEY-DUNKIRK\_\_230\_68**Thu 10/26/2017 to Sat 02/01/2020 **UPDATED by NYISO 05/17/2017**

1501 Continuous 0000

Work scheduled by: NYISO

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Impacts Total Transfer Capability	150 MW	0 MW
TTC with All Lines In Service	2100 MW	1350 MW

**W49TH\_ST\_345KV\_5**

Fri 10/27/2017 to Wed 11/01/2017

0001 Continuous 0300

Work scheduled by: ConEd

	FWD (Import)
SCH - PJM_HTP	<b>315 MW</b>
Impacts Total Transfer Capability	345 MW
TTC with All Lines In Service	660 MW

**SPRNBK\_\_345KV\_RNS4**

Sat 10/28/2017 to Wed 11/01/2017

0301 Continuous 0300

Work scheduled by: ConEd

	FWD (Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Sat 10/28/2017	to	Sat 10/28/2017		(Import)	(Export)
1500	Daily	1600		<b>SCH - NE - NY</b>	<b>950 MW 1000 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW 600 MW
<b>ARR: 78</b>				TTC with All Lines In Service	1400 MW 1600 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Sat 10/28/2017	to	Sat 10/28/2017		(Import)	(Export)
1500	Daily	1600		<b>SCH - NPX_1385</b>	<b>100 MW 100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW 100 MW
<b>ARR: 78</b>				TTC with All Lines In Service	200 MW 200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>				FWD	REV
Sat 10/28/2017	to	Sat 10/28/2017		(Import)	(Export)
1500		1600		<b>SCH - NE - NY</b>	<b>950 MW 1000 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	450 MW 600 MW
<b>ARR: 78</b>				TTC with All Lines In Service	1400 MW 1600 MW
<b>MOSES____-ADIRNDCK_230_MA2</b>				FWD	
Mon 10/30/2017	to	Fri 11/03/2017		(Import)	
0700	Continuous	1530		<b>MOSES SOUTH</b>	<b>2100 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>PLSNTVLY-EFISHKIL_345_F36</b>				FWD	
Wed 11/01/2017	to	Sat 11/04/2017		(Import)	
0001	Continuous	0300		<b>UPNY CONED</b>	<b>4000 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1100 MW
				TTC with All Lines In Service	5100 MW
<b>MARION____-FARRAGUT_345_C3403</b>				FWD	REV
Thu 11/02/2017	to	Fri 11/03/2017		(Import)	(Export)
0200	Continuous	0100		<b>SCH - PJ - NY</b>	<b>2300 MW 1450 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	0 MW 0 MW
				TTC with All Lines In Service	2300 MW 1450 MW
<b>E13THSTA-FARRAGUT_345_46</b>				FWD	
Thu 11/02/2017	to	Thu 11/02/2017		(Import)	
0230	Continuous	0300		<b>SPR/DUN-SOUTH</b>	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>08/02/2017</u>	(Import)	(Export)
0700	Continuous	1700				<b>1300 MW</b>	<b>1300 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1400 MW
						ARR: 78	1600 MW
<b>BERKSHIR-ALPS_____345_393</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>08/02/2017</u>	(Import)	(Export)
0700	Continuous	1700				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
						ARR: 78	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017				(Import)	(Export)
0700		1700				<b>1300 MW</b>	<b>1300 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1400 MW
						ARR: 78	1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>08/02/2017</u>	(Import)	(Export)
0700	Continuous	1700				<b>1400 MW</b>	<b>1450 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1400 MW
							1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>08/02/2017</u>	(Import)	(Export)
0700	Continuous	1700				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
							200 MW
<b>PLSNTVLY-EFISHKIL_345_F36</b>						FWD	
Mon 11/06/2017	to	Wed 11/08/2017				(Import)	
0001	Continuous	0300				<b>4000 MW</b>	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	5100 MW
<b>FRASANNX-COOPERS__345_UCC2-41</b>						FWD	
Mon 11/06/2017	to	Fri 11/17/2017				(Import)	
0600	Continuous	1700				<b>2500 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/06/2017 to Thu 11/09/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 11/06/2017 to Thu 11/09/2017  
0800 Continuous 1500

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## W49TH\_ST\_345KV\_5

Fri 11/10/2017 to Fri 11/10/2017  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

## SPRNBK\_-W49TH\_ST\_345\_M52

Fri 11/10/2017 to Mon 11/13/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_\_\_345KV\_RNS4

Fri 11/10/2017 to Mon 11/13/2017  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBK\_\_\_345KV\_RS3 & SPRNBK\_\_\_345KV\_RS4

Sun 11/12/2017 to Wed 11/15/2017  
0001 0300

Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_5

Mon 11/13/2017 to Mon 11/13/2017  
0230 Continuous 0300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

## MOSES-ADIRNDCK\_230\_MA2

Mon 11/13/2017 to Fri 11/17/2017  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SPRNBK\_345KV\_RNS4

Wed 11/15/2017 to Fri 11/17/2017  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## EGRDNCTY\_345\_138\_AT1

Sun 11/19/2017 to Sat 12/23/2017 UPDATED by LI 08/01/2017  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_AT2

Sun 11/19/2017 to Sat 12/23/2017 UPDATED by LI 08/01/2017  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBK-EGRDNCTR\_345\_Y49

Sun 11/19/2017 to Sat 12/23/2017 UPDATED by LI 08/01/2017  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## MOSES-ADIRNDCK\_230\_MA1

Mon 11/20/2017 to Wed 11/22/2017  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MAl

FWD

Mon 11/27/2017 to Fri 12/01/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## ROSETON\_-EFISHKIL\_345\_RFK305

FWD

Mon 11/27/2017 to Fri 12/01/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

## ROTTRDAM-EASTOVER\_230\_38

FWD

REV

Mon 11/27/2017 to Thu 11/30/2017

(Import) (Export)

0900 Continuous 1500

SCH - NE - NY

**1400 MW 1400 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: NGrid

ARR: 77

## PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

FWD

Sun 12/03/2017 to Tue 12/05/2017

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by:

## LEEDS\_\_\_-PLSNTVLY\_345\_92

FWD

Mon 12/04/2017 to Mon 12/18/2017

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS5

FWD

Mon 12/04/2017 to Mon 12/18/2017

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## MARCY\_\_\_765\_345\_AT2

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

UPDATEDby NYPA10/23/2016

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_765\_345\_AT2**

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 01/03/2018 to Sat 01/06/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

FWD

Fri 01/05/2018 to Mon 01/08/2018

(Import)

0001 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by:

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 01/08/2018 to Wed 01/10/2018

(Import)

0001 Continuous 0300

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_\_765\_345\_AT2**

Sat 01/20/2018 to Sat 01/20/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Sat 02/03/2018 to Sat 02/03/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Mon 02/05/2018 to Fri 02/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**HUDSONP\_-FARRAGUT\_345\_B3402**

Sun 02/18/2018 to Sun 04/01/2018  
0001 Continuous 2359

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2300 MW 1450 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7**

Tue 02/20/2018 to Fri 02/23/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1950 MW 1350 MW**  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW



**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Mon 04/16/2018 to Tue 05/01/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

Work scheduled by: PJM

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

FWD

Mon 04/16/2018 to Tue 05/01/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

Work scheduled by: PJM

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

FWD

Mon 04/16/2018 to Tue 05/01/2018

(Import)

0001 Continuous 1800

SCH - PJM\_NEPTUNE

**375 MW**

Impacts Total Transfer Capability 285 MW

Work scheduled by: PJM

TTC with All Lines In Service 660 MW

**MARCY\_\_\_\_765\_345\_AT1**

FWD

Mon 04/23/2018 to Mon 04/23/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

Work scheduled by: NYPA

**ARR: 19**

TTC with All Lines In Service 3150 MW

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 04/30/2018 to Fri 05/25/2018

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

Work scheduled by: CHGE

TTC with All Lines In Service 5100 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

FWD

Tue 05/01/2018 to Wed 10/31/2018

(Import)

0001 Continuous 2359

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

Work scheduled by: NYISO

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_765\_345\_AT2**

FWD

Mon 05/21/2018 to Fri 05/25/2018

(Import)

0500 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

Work scheduled by: NYPA

**ARR: 19**

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_\_765\_345\_AT1**

Sat 08/04/2018 to Sun 08/05/2018

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Tue 09/04/2018 to Sun 09/09/2018

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 09/10/2018 to Fri 09/28/2018

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

**MARCY\_\_\_\_345KV\_CSC**

Tue 09/11/2018 to Tue 09/11/2018

0500 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 09/11/2018 to Tue 09/11/2018

0500 1730

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_765\_345\_AT2**

Tue 09/11/2018 to Tue 09/11/2018

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

Thu 10/04/2018 to Fri 10/05/2018

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD

(Import)

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,August 24, 2017 to Saturday ,February 23, 2019

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/22/2018 to Fri 11/16/2018

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

**MARCY\_\_\_\_345KV\_CSC**

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_\_\_765\_345\_AT2**

FWD

Fri 11/16/2018 to Sat 11/17/2018

(Import)

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**MARCY\_\_\_\_765\_345\_AT2**

FWD

Mon 12/17/2018 to Fri 12/21/2018

(Import)

0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW