

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>RAMAPO___345_345_PAR3500</b>							
Fri 06/24/2016	to	Fri 09/15/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>03/22/2017</u>	SCH - PJ - NY	<b>2200 MW</b>
1940	Continuous	2359				Impacts Total Transfer Capability	100 MW
Work scheduled by: ConEd						TTC with All Lines In Service	2300 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>						FWD	
						(Import)	
Sun 10/30/2016	to	Sat 04/15/2017	<u>EXT FORCE</u>	<u>by CONED</u>	<u>02/01/2017</u>	UPNY CONED	<b>4000 MW</b>
0728	Continuous	2359				Impacts Total Transfer Capability	1100 MW
Work scheduled by: ConEd						TTC with All Lines In Service	5100 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>						FWD	
						(Import)	
Thu 11/24/2016	to	Sat 07/15/2017	<u>EXTENDED</u>	<u>by PJM</u>	<u>01/27/2017</u>	SCH - PJM_HTP	<b>0 MW</b>
1500	Continuous	2359				Impacts Total Transfer Capability	660 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
<b>E13THSTA-FARRAGUT_345_46</b>						FWD	
						(Import)	
Tue 12/20/2016	to	Wed 05/03/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/29/2017</u>	SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0300				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
<b>W49TH_ST-E13THSTA_345_M55</b>						FWD	
						(Import)	
Tue 12/20/2016	to	Wed 05/03/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/29/2017</u>	SPR/DUN-SOUTH	<b>3800 MW</b>
0001	Continuous	0300				Impacts Total Transfer Capability	800 MW
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW
<b>W49TH_ST_345KV_6</b>						FWD	
						(Import)	
Fri 02/17/2017	to	Thu 04/13/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>03/29/2017</u>	SCH - PJM_HTP	<b>315 MW</b>
0001	Continuous	0300				Impacts Total Transfer Capability	345 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
<b>SCH-NYISO-PJM_LIMIT_100</b>							REV
							(Export)
Sat 03/18/2017	to	Mon 04/03/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/21/2017</u>	SCH - PJ - NY	<b>400 MW</b>
1700	Continuous	1559				Impacts Total Transfer Capability	1050 MW
Work scheduled by: PJM						TTC with All Lines In Service	1450 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Tue 03/21/2017 to Mon 05/01/2017  
0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2050 MW	1450 MW
Impacts Total Transfer Capability	250 MW	0 MW
TTC with All Lines In Service	2300 MW	1450 MW

## MARION\_-FARRAGUT\_345\_C3403

Tue 03/21/2017 to Mon 05/01/2017  
0001 Continuous 2359

Work scheduled by: ConEd

UPDATED by CONED 03/21/2017

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2300 MW	1450 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2300 MW	1450 MW

## HUDSONP\_-FARRAGUT\_345\_B3402

Tue 03/21/2017 to Tue 05/02/2017  
0001 Continuous 2359

Work scheduled by: ConEd

UPDATED by CONED 03/21/2017

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2300 MW	1450 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2300 MW	1450 MW

## BERKSHIR-NORTHFLD\_345\_312

Fri 03/24/2017 to Sat 04/22/2017  
0800 Continuous 1600

Work scheduled by: ISONE

UPDATED by ISONE 03/21/2017

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	1400 MW	1450 MW
Impacts Total Transfer Capability	0 MW	150 MW
TTC with All Lines In Service	1400 MW	1600 MW

## BERKSHIR-NORTHFLD\_345\_312

Fri 03/24/2017 to Sat 04/22/2017  
0800 Continuous 1600

Work scheduled by: ISONE

UPDATED by ISONE 03/21/2017

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

## SCH-NE-NYISO\_LIMIT\_900

Fri 03/24/2017 to Sat 04/22/2017  
0800 Continuous 1600

Work scheduled by: ISONE

UPDATED by ISONE 03/21/2017

	FWD
	(Import)
SCH - NE - NY	1100 MW
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	1400 MW

## SCH-NYISO-NE\_LIMIT\_900

Fri 03/24/2017 to Sat 04/22/2017  
0800 Continuous 1600

Work scheduled by: ISONE

UPDATED by ISONE 03/21/2017

	REV
	(Export)
SCH - NE - NY	1100 MW
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1600 MW

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

FWD

Fri 03/24/2017 to Mon 04/17/2017

(Import)

1700 Continuous 0900

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

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**MARCY 345KV\_CSC**

FWD

Mon 03/27/2017 to Thu 04/13/2017

(Import)

0500 Continuous 1630

UPDATEDby NYPA03/21/2017

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

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**MARCY 345KV\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

FWD

Mon 03/27/2017 to Thu 04/13/2017

(Import)

0500 1630

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

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**MOSES -ADIRNDCK\_230\_MA2**

FWD

Mon 03/27/2017 to Sat 04/01/2017

(Import)

0700 Continuous 1530

UPDATEDby NYPA10/23/2016

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**SCH-NE-NYISO\_LIMIT\_0**

FWD

Mon 03/27/2017 to Mon 03/27/2017

(Import)

0800 Daily 1500

SCH - NE - NY

**200 MW**

Impacts Total Transfer Capability 1200 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

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**SCH-NPX\_1385-NYISO\_LIMIT\_100**

FWD

Mon 03/27/2017 to Mon 03/27/2017

(Import)

0800 Daily 1500

SCH - NPX\_1385

**100 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

Work scheduled by: ISONE

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**FRASER -GILBOA 345\_GF5-35**

FWD

Mon 03/27/2017 to Fri 04/07/2017

(Import)

0900 Continuous 1430

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SCH-NE-NYISO\_LIMIT\_0**

Tue 03/28/2017 to Tue 03/28/2017  
0800 Daily 1700

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **200 MW**  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 1400 MW

**SCH-NPX\_1385-NYISO\_LIMIT\_100**

Tue 03/28/2017 to Tue 03/28/2017  
0800 Daily 1700

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NPX\_1385 **100 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

**SCH-NYISO-HQ\_LIMIT\_500**

Wed 03/29/2017 to Thu 03/30/2017  
2200 Continuous 0600

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**MILLWOOD\_345KV\_18**

Thu 03/30/2017 to Thu 03/30/2017 **UPDATED by CONED 03/28/2017**  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**MILLWOOD\_345KV\_18**

Thu 03/30/2017 to Thu 03/30/2017 **UPDATED by CONED 03/28/2017**  
2130 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 03/31/2017 to Fri 04/14/2017 **UPDATED by NYSEG 03/03/2017**  
1600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2300 MW 1450 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MAINESBG-WATRCURE\_345\_30**

Fri 03/31/2017 to Fri 04/14/2017 **UPDATED by NYSEG 03/03/2017**  
1600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2200 MW 1450 MW**  
Impacts Total Transfer Capability 100 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Sat 04/01/2017 to Sat 04/01/2017 **CANCELLED by NYISO 04/01/2017**

(Import)

0001 Continuous 2359

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ORU

## BEAR SWP-EASTOVER\_230\_E205W

Sat 04/01/2017 to Sat 04/01/2017

0700 Daily 1500

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

## NINEMILE-CLAY\_\_\_\_\_345\_8

FWD

Sat 04/01/2017 to Sat 04/01/2017

1800 Daily 2200

OSWEGO EXPORT

**5150 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

## EFISHKIL-WOOD\_ST\_\_345\_F38

FWD

Sun 04/02/2017 to Wed 04/05/2017

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## WOOD\_ST\_-PLSNTVLE\_345\_Y86

FWD

Sun 04/02/2017 to Wed 04/05/2017

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBRK\_\_345\_W64

FWD

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## EASTVIEW-SPRNBK\_\_345\_W64

Sun 04/02/2017 to Sun 04/02/2017  
0845 Continuous 0915  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

## MILLWOOD-EASTVIEW\_345\_W99

Sun 04/02/2017 to Sun 04/02/2017  
0845 Continuous 0915  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

## OSWEGO\_COMPLEX\_AVR\_O/S

Sun 04/02/2017 to Sun 04/02/2017  
0900 Continuous 1100  
Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

## OSWEGO\_COMPLEX\_AVR\_O/S &amp; ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Sun 04/02/2017 to Sun 04/02/2017  
0900 1100  
Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2635 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 2975 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Sun 04/02/2017 to Fri 04/07/2017  
1400 Continuous 1800  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## SCH-NYISO-NE\_LIMIT\_600

Mon 04/03/2017 to Fri 04/07/2017 UPDATED by ISONE 03/28/2017  
0500 Continuous 1759  
Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

## SCH-NE-NYISO\_LIMIT\_500

Mon 04/03/2017 to Fri 04/07/2017 UPDATED by ISONE 03/28/2017  
0500 Continuous 1800  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-NYISO-HQ\_LIMIT\_800

Mon 04/03/2017 to Thu 04/13/2017  
0600 Continuous 1800

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

REV  
(Export)

## SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB

Mon 04/03/2017 to Fri 04/07/2017 UPDATED by NYISO 03/29/2017  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1750 MW

FWD REV  
(Import) (Export)

## BERKSHIR-NORTHFLD\_345\_312 &amp; NRTH1385-NOR HBR\_138\_601

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

## BERKSHIR-NORTHFLD\_345\_312 &amp; NRTH1385-NOR HBR\_138\_602

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

## BERKSHIR-NORTHFLD\_345\_312 &amp; NRTH1385-NOR HBR\_138\_603

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

## NRTH1385-NOR HBR\_138\_601

Mon 04/03/2017 to Wed 04/12/2017 UPDATED by NE 03/31/2017  
0700 Continuous 2359

Work scheduled by: LI

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

## NRTH1385-NOR HBR\_138\_601 &amp; NRTH1385-NOR HBR\_138\_602

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

SCH - NPX\_1385  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 200 MW

FWD REV  
(Import) (Export)

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017			(Import)	(Export)
0700		2359			SCH - NPX_1385	<b>0 MW</b> <b>0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017	<u>UPDATED</u>	<u>by NE</u> <u>03/31/2017</u>	(Import)	(Export)
0700	Continuous	2359			SCH - NPX_1385	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017			(Import)	(Export)
0700		2359			SCH - NPX_1385	<b>0 MW</b> <b>0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_603					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017	<u>UPDATED</u>	<u>by NE</u> <u>03/31/2017</u>	(Import)	(Export)
0700	Continuous	2359			SCH - NPX_1385	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NRTHPORT_138_1385					FWD	REV
Mon 04/03/2017	to	Wed 04/12/2017	<u>UPDATED</u>	<u>by NE</u> <u>03/31/2017</u>	(Import)	(Export)
0700	Continuous	2359			SCH - NPX_1385	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
SCH-NE-NYISO_LIMIT_800					FWD	
Mon 04/03/2017	to	Wed 04/12/2017	<u>UPDATED</u>	<u>by NE</u> <u>03/31/2017</u>	(Import)	
0700	Continuous	2359			SCH - NE - NY	<b>1000 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	1400 MW
MOSES__-ADIRNDCK_230_MAI					FWD	
Mon 04/03/2017	to	Thu 04/13/2017	<u>UPDATED</u>	<u>by NYPA</u> <u>03/27/2017</u>	(Import)	
0700	Continuous	1730			MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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STLAWRNC-MOSES____230_L33P					FWD	REV
Mon 04/03/2017 to Thu 04/13/2017					(Import)	(Export)
0800	Continuous	1800			SCH - OH - NY	1750 MW
Work scheduled by: IESO					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	1750 MW
SCH-NYISO-PJM_LIMIT_100						REV
Tue 04/04/2017 to Tue 04/18/2017						(Export)
0800	Continuous	1600	<u>UPDATED</u>	<u>by PJM</u> <u>03/31/2017</u>	SCH - PJ - NY	400 MW
Work scheduled by: PJM					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	1450 MW
SCRIBA__-VOLNEY____345_20					FWD	
Thu 04/06/2017 to Thu 04/06/2017					(Import)	
0730	Daily(No Weekends)	1630			OSWEGO EXPORT	5250 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	5250 MW
SCH-NYISO-NE_LIMIT_600						REV
Fri 04/07/2017 to Wed 04/12/2017						(Export)
1800	Continuous	2359	<u>UPDATED</u>	<u>by NE</u> <u>03/31/2017</u>	SCH - NE - NY	800 MW
Work scheduled by: LI					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1600 MW
W49TH_ST_345KV_8					FWD	
Sat 04/08/2017 to Thu 04/13/2017					(Import)	
0201	Continuous	0200	<u>UPDATED</u>	<u>by CONED</u> <u>03/29/2017</u>	SCH - PJM_HTP	315 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
COOPERS_-DOLSONAV_345_CCDA42					FWD	
Mon 04/10/2017 to Mon 04/24/2017					(Import)	
0630	Continuous	1700			CENTRAL EAST - VC	2720 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
DOLSONAV-ROCKTVRN_345_DART44					FWD	
Mon 04/10/2017 to Mon 04/24/2017					(Import)	
0630	Continuous	1700			CENTRAL EAST - VC	2720 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 04/10/2017 to Thu 04/13/2017  
0700 Continuous 1530

Work scheduled by: NYPA

CANCELLED by NYPA 03/27/2017

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## N.SCTLND-LEEDS\_\_\_345\_93

Mon 04/10/2017 to Mon 04/10/2017  
1100 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Tue 04/11/2017 to Thu 04/13/2017  
0730 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## W49TH\_ST\_345KV\_6

Sun 04/16/2017 to Tue 05/02/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 03/29/2017

FWD  
(Import)  
SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 04/17/2017 to Sat 04/22/2017  
0500 Continuous 1600

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 04/17/2017 to Thu 04/20/2017  
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 03/19/2017

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FRASER\_\_\_-COOPERS\_\_\_345\_33

Mon 04/17/2017 to Fri 04/21/2017  
0900 Continuous 1400

Work scheduled by: NYSEG

UPDATED by NY 01/12/2017

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EFISHKIL-WOOD\_ST\_\_345\_F39**

Mon 04/17/2017 to Wed 04/19/2017

2100 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Mon 04/17/2017 to Wed 04/19/2017

2100 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**PORTER\_-ROTTRDAM\_230\_31**

Tue 04/18/2017 to Tue 04/18/2017

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

**VOLNEY\_-CLAY\_\_\_\_345\_6**

Wed 04/19/2017 to Wed 04/19/2017

0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

Wed 04/19/2017 to Thu 04/20/2017

2200 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS5**

Wed 04/19/2017 to Thu 04/20/2017

2200 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

**DUNWODIE\_345KV\_6**

Fri 04/21/2017 to Fri 04/21/2017

0001 Continuous 0100

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE\_345KV\_8

Fri 04/21/2017 to Fri 04/21/2017

0001 Continuous 0100

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

## PLSNTVLE-DUNWODIE\_345\_W90

Fri 04/21/2017 to Sun 04/23/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Fri 04/21/2017 to Sun 04/23/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Fri 04/21/2017 to Sat 05/27/2017

1400 Continuous 0459

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Sat 04/22/2017 to Mon 05/01/2017

0700 Continuous 1900

Work scheduled by: ConEd

**CANCELLED by ConEd 03/29/2017**

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## SPRNBRK\_345KV\_RNS5

Sat 04/22/2017 to Mon 05/01/2017

0700 Continuous 1900

Work scheduled by: ConEd

**CANCELLED by ConEd 03/29/2017**

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## BERKSHIR-ALPS\_345\_393

Sat 04/22/2017 to Sat 04/22/2017

1500 Daily 1600

Work scheduled by: NGrid

**UPDATED by NGRID 03/06/2017****ARR: 78**

FWD

(Import) (Export)

SCH - NE - NY

1300 MW 1300 MW

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>					FWD	REV
Sat 04/22/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by NGRID</u> <u>03/06/2017</u>	(Import)	(Export)
1500	Daily	1600			SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>					FWD	REV
Sat 04/22/2017	to	Sat 04/22/2017			(Import)	(Export)
1500		1600			SCH - NE - NY	<b>1300 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_1000</b>					FWD	
Sat 04/22/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by NGRID</u> <u>03/06/2017</u>	(Import)	
1500	Daily	1600			SCH - NE - NY	<b>1200 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_700</b>						REV
Sat 04/22/2017	to	Sat 04/22/2017	<u>UPDATED</u>	<u>by NGRID</u> <u>03/06/2017</u>		(Export)
1500	Daily	1600			SCH - NE - NY	<b>900 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	1600 MW
<b>DUNWODIE_345KV_6</b>					FWD	
Sun 04/23/2017	to	Sun 04/23/2017			(Import)	
0100	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>					FWD	
Sun 04/23/2017	to	Sun 04/23/2017			(Import)	
0100	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>ROSETON_-EFISHKIL_345_RFK305</b>					FWD	
Mon 04/24/2017	to	Fri 05/05/2017			(Import)	
0001	Continuous	1900			UPNY CONED	<b>4100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	5100 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CLAY\_\_\_-EDIC\_\_\_345\_1-16

Mon 04/24/2017 to Tue 04/25/2017

0630 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT 4850 MW  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

STLAWRNC-MOSES\_\_\_230\_L34P

Mon 04/24/2017 to Fri 04/28/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY 1750 MW 1900 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1750 MW 1900 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 04/24/2017 to Sat 04/29/2017

0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/23/2016

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

ALCOA\_\_\_-DENNISON\_115\_12

Wed 04/26/2017 to Wed 04/26/2017

0700 Daily(No Weekends) 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 100 MW 100 MW  
Impacts Total Transfer Capability 99 MW 0 MW  
TTC with All Lines In Service 199 MW 100 MW

ALCOA\_\_\_-DENNISON\_115\_12 & ALCOA\_\_\_-NOGDNBRG\_115\_13

Wed 04/26/2017 to Wed 04/26/2017

0700 1800

Work scheduled by:

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 100 MW 60 MW  
Impacts Total Transfer Capability 99 MW 40 MW  
TTC with All Lines In Service 199 MW 100 MW

ILCTLIMIT\_115KV\_ALCOA\_R8105\_TIE\_B

Wed 04/26/2017 to Wed 04/26/2017

0700 Daily(No Weekends) 1800

Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH 3100 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

ILCTLIMIT\_115KV\_ALCOA\_R8105\_TIE\_B

Wed 04/26/2017 to Wed 04/26/2017

0700 Daily(No Weekends) 1800

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 100 MW 60 MW  
Impacts Total Transfer Capability 99 MW 40 MW  
TTC with All Lines In Service 199 MW 100 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-ROCHESTR\_345\_NR2

Fri 04/28/2017 to Fri 04/28/2017  
0500 Continuous 1700

UPDATED by PA 03/29/2017

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 05/01/2017 to Tue 05/16/2017  
0400 Continuous 1800

UPDATED by LI 02/14/2017

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

Mon 05/01/2017 to Tue 05/16/2017  
0400 Continuous 1800

UPDATED by LI 02/14/2017

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

## MARCY\_-N.SCTLND\_345\_18

Mon 05/01/2017 to Fri 05/05/2017  
0600 Continuous 1630

ARR: 19

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_-N.SCTLND\_345\_18 & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Mon 05/01/2017 to Fri 05/05/2017  
0600 1630

ARR: 19

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1855 MW**  
Impacts Total Transfer Capability 1120 MW  
TTC with All Lines In Service 2975 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/01/2017 to Fri 05/05/2017  
0600 Continuous 1900

ARR: 38

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## ROCHESTR-PANNELL\_345\_RP2

Mon 05/01/2017 to Mon 05/01/2017  
0630 Continuous 0700

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PANNELL\_-CLAY\_\_\_\_\_345\_2

Mon 05/01/2017 to Fri 05/05/2017  
0630 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL 1300 MW  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Tue 05/02/2017 to Tue 05/02/2017  
0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2050 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

## MARION\_-FARRAGUT\_345\_C3403

Tue 05/02/2017 to Sat 05/20/2017 UPDATED by CE 01/28/2017  
0001 Continuous 2359

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2050 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 05/04/2017 to Thu 05/04/2017  
0730 Daily(No Weekends) 0800

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## OSWEGO\_-ELBRIDGE\_345\_17

Thu 05/04/2017 to Thu 05/04/2017  
0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 05/04/2017 to Thu 05/04/2017  
1630 Daily(No Weekends) 1700

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT 5250 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## ROCHESTR-PANNELL\_\_\_\_\_345\_RP2

Fri 05/05/2017 to Fri 05/05/2017  
1500 Continuous 1530

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/08/2017 to Fri 05/12/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## PANNELL -CLAY\_345\_2

Mon 05/08/2017 to Mon 05/08/2017  
0700 Continuous 0730

Work scheduled by: RGE

	FWD
	(Import)
WEST CENTRAL	1300 MW
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	2250 MW

## ROCHESTR-PANNELL\_345\_RP2

Mon 05/08/2017 to Wed 05/10/2017  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
DYSINGER EAST	2300 MW
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

## ROSETON -ROCKTVRN\_345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	4400 MW
Impacts Total Transfer Capability	700 MW
TTC with All Lines In Service	5100 MW

## PANNELL -CLAY\_345\_2

Wed 05/10/2017 to Wed 05/10/2017  
1500 Continuous 1530

Work scheduled by: RGE

	FWD
	(Import)
WEST CENTRAL	1300 MW
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	2250 MW

## BECK -PACKARD\_230\_BP76

Sat 05/13/2017 to Sun 05/14/2017  
0500 Continuous 1700

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	900 MW	1150 MW
Impacts Total Transfer Capability	850 MW	450 MW
TTC with All Lines In Service	1750 MW	1600 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/15/2017 to Fri 05/19/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER\_\_ -GILBOA\_\_ 345\_GF5-35

Mon 05/15/2017 to Fri 05/19/2017

0630 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC 2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## STONYRDG-HILLSIDE\_230\_72

Mon 05/15/2017 to Mon 05/15/2017

0800 Continuous 1700

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST 2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

## FRASER\_\_ 345\_FRASER SVC

Mon 05/15/2017 to Fri 05/19/2017

0900 Continuous 1430

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC 2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

## FRASER\_\_ 345\_FRASER SVC &amp; ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Mon 05/15/2017 to Fri 05/19/2017

0900 1430

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC 2700 MW

Impacts Total Transfer Capability 275 MW

TTC with All Lines In Service 2975 MW

## RAMAPO\_\_ -LADENTWN\_345\_W72

Tue 05/16/2017 to Tue 05/16/2017

0001 Continuous 2330

Work scheduled by: ORU

FWD

(Import)

UPNY CONED 4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

## MARCY\_\_ 765\_345\_AT1

Mon 05/22/2017 to Fri 05/26/2017

0500 Continuous 1630

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH 1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

ARR: 19

## BROWNEFLS-TAYLORVL\_115\_3

Mon 05/22/2017 to Fri 05/26/2017

0600 Continuous 1900

Work scheduled by: NGrid

FWD

(Import) (Export)

SCH - HQ\_CEDARS 70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

ARR: 38

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LINDEN\_\_-GOETHALS\_230\_A2253

Fri 05/26/2017 to Sun 05/28/2017  
0001 Continuous 2300

UPDATED by CE 02/01/2017

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

## MARCY\_\_-N.SCTLND\_345\_18

Sat 05/27/2017 to Sat 05/27/2017  
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
CENTRAL EAST - VC	<b>2090 MW</b>
Impacts Total Transfer Capability	885 MW
TTC with All Lines In Service	2975 MW

## ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Sat 05/27/2017 to Sat 08/05/2017  
1600 Continuous 0459

Work scheduled by: NYISO

	FWD
	(Import)
CENTRAL EAST - VC	<b>2740 MW</b>
Impacts Total Transfer Capability	235 MW
TTC with All Lines In Service	2975 MW

## BROWNFLS-TAYLORVL\_115\_4

Tue 05/30/2017 to Fri 06/02/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 06/05/2017 to Fri 06/09/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## STONYRDG-HILLSIDE\_230\_72

Mon 06/05/2017 to Mon 06/05/2017  
0800 Continuous 1000

Work scheduled by: NYSEG

	FWD
	(Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

## STONYRDG-HILLSIDE\_230\_72

Fri 06/09/2017 to Fri 06/09/2017  
1500 Continuous 1700

Work scheduled by: NYSEG

	FWD
	(Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_4					FWD	REV
Mon 06/12/2017 to Fri 06/16/2017					(Import)	(Export)
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4					FWD	REV
Mon 06/19/2017 to Fri 06/23/2017					(Import)	(Export)
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Mon 06/26/2017 to Fri 06/30/2017					(Import)	(Export)
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Wed 07/05/2017 to Fri 07/07/2017					(Import)	(Export)
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID 03/02/2017</u>	SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Mon 07/10/2017 to Fri 07/14/2017					(Import)	(Export)
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID 03/02/2017</u>	SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Mon 07/17/2017 to Fri 07/21/2017					(Import)	(Export)
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID 03/02/2017</u>	SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4					FWD	REV
Mon 07/24/2017 to Fri 07/28/2017					(Import)	(Export)
0600	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 07/31/2017 to Fri 08/04/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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**MARCY -N.SCTLND\_345\_18**

Sat 08/05/2017 to Sat 08/05/2017  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
CENTRAL EAST - VC	<b>2090 MW</b>
Impacts Total Transfer Capability	885 MW
TTC with All Lines In Service	2975 MW

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**MARCY 765\_345\_AT2**

Sat 08/05/2017 to Sat 08/05/2017  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

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**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Sat 08/05/2017 to Mon 10/02/2017  
1600 Continuous 0659

Work scheduled by: NYISO

	FWD
	(Import)
CENTRAL EAST - VC	<b>2740 MW</b>
Impacts Total Transfer Capability	235 MW
TTC with All Lines In Service	2975 MW

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/07/2017 to Fri 08/11/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/14/2017 to Fri 08/18/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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**BROWNFLS-TAYLORVL\_115\_3**

Mon 08/21/2017 to Fri 08/25/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/28/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>MARCY_765_345_AT2</b>				FWD	
Tue 09/05/2017	to	Sun 09/10/2017		(Import)	
0500	Continuous	1630		MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA			<b>ARR: 19</b>	Impacts Total Transfer Capability	1450 MW
				TTC with All Lines In Service	3150 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Fri 09/08/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 09/11/2017	to	Fri 09/15/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON_345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>DUNWODIE_345KV_5</b>				FWD	
Fri 09/15/2017	to	Sun 09/17/2017		(Import)	
2200	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_7</b>				FWD	
Fri 09/15/2017	to	Sun 09/17/2017		(Import)	
2200	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK_-DUNWODIE_345_W75					FWD				
Fri 09/15/2017 to Sun 09/17/2017					(Import)				
2200	Continuous	0200			SPR/DUN-SOUTH	3800 MW			
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW			
					TTC with All Lines In Service	4600 MW			
SPRNBK__345KV_RNS3					FWD				
Fri 09/15/2017 to Sun 09/17/2017					(Import)				
2200	Continuous	0200			SPR/DUN-SOUTH	3800 MW			
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW			
					TTC with All Lines In Service	4600 MW			
BROWNFLS-TAYLORVL_115_4					FWD	REV			
Mon 09/18/2017 to Fri 09/22/2017					(Import) (Export)				
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	SCH - HQ_CEDARS	70 MW	40 MW	
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW	0 MW	
						TTC with All Lines In Service	190 MW	40 MW	
GILBOA_-N.SCTLND_345_GNS-1					FWD				
Mon 09/18/2017 to Fri 10/06/2017					(Import)				
0630	Continuous	1700			CENTRAL EAST - VC	2520 MW			
Work scheduled by: NYPA					Impacts Total Transfer Capability	455 MW			
					TTC with All Lines In Service	2975 MW			
NIAGARA_345_230_AT4					FWD	REV			
Mon 09/18/2017 to Tue 09/19/2017					(Import) (Export)				
0700	Continuous	1530			SCH - OH - NY	1750 MW	1300 MW		
Work scheduled by: NYPA					Impacts Total Transfer Capability	0 MW	300 MW		
					TTC with All Lines In Service	1750 MW	1600 MW		
BROWNFLS-TAYLORVL_115_4					FWD	REV			
Mon 09/25/2017 to Fri 09/29/2017					(Import) (Export)				
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	SCH - HQ_CEDARS	70 MW	40 MW	
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW	0 MW	
						TTC with All Lines In Service	190 MW	40 MW	
BROWNFLS-TAYLORVL_115_4					FWD	REV			
Mon 10/02/2017 to Fri 10/06/2017					(Import) (Export)				
0600	Continuous	1900	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/02/2017</u>	SCH - HQ_CEDARS	70 MW	40 MW	
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW	0 MW	
						TTC with All Lines In Service	190 MW	40 MW	

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-ROCHESTR\_345\_NR2

Mon 10/02/2017 to Fri 10/06/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST 1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## FRASER\_-COOPERS\_345\_33

Mon 10/02/2017 to Fri 10/13/2017

0700 Continuous 1900

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC 2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 10/09/2017 to Fri 10/13/2017

0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 03/02/2017

ARR: 38

FWD

(Import) (Export)

SCH - HQ\_CEDARS 70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

## ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Fri 10/13/2017 to Mon 11/06/2017

1900 Continuous 0559

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC 2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/14/2017 to Sat 10/28/2017

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYISO 03/24/2017

FWD

(Import)

MOSES SOUTH 1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/14/2017 to Sat 10/28/2017

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYISO 03/24/2017

FWD

(Import) (Export)

SCH - HQ - NY 0 MW 0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_765\_345\_AT1

Sat 10/14/2017 to Sat 10/28/2017

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYISO 03/24/2017

ARR: 19

FWD

(Import)

MOSES SOUTH 1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY____765_345_AT2</b>						FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	(Import)	
0700	Continuous	1530				MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA				<b>ARR: 19</b>		Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
							FWD
<b>MASSENA_-MARCY____765_MSU1</b>						(Import)	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	CENTRAL EAST - VC	<b>2265 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	710 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2975 MW
							FWD
<b>MASSENA_-MARCY____765_MSU1</b>						(Import)	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	MOSES SOUTH	<b>500 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	2650 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
							FWD
<b>MASSENA_-MARCY____765_MSU1</b>						(Import)	REV
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>03/24/2017</u>	SCH - HQ - NY	<b>475 MW 1000 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	1025 MW 0 MW
Work scheduled by: NYPA						TTC with All Lines In Service	1500 MW 1000 MW
							FWD
<b>MASSENA_-MARCY____765_MSU1 &amp; CHATGUAY-MASSENA__765_7040</b>						(Import)	
Sat 10/14/2017	to	Sat 10/28/2017				MOSES SOUTH	<b>500 MW</b>
0700		1530				Impacts Total Transfer Capability	2650 MW
Work scheduled by:						TTC with All Lines In Service	3150 MW
							FWD
<b>MASSENA_-MARCY____765_MSU1 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>						(Import)	
Sat 10/14/2017	to	Sat 10/28/2017				CENTRAL EAST - VC	<b>2080 MW</b>
0700		1530				Impacts Total Transfer Capability	895 MW
Work scheduled by:						TTC with All Lines In Service	2975 MW
							FWD
<b>MOSES____-MASSENA__230_MMS1 &amp; MOSES____-MASSENA__230_MMS2</b>						(Import)	REV
Sat 10/14/2017	to	Sat 10/28/2017				SCH - HQ - NY	<b>850 MW 0 MW</b>
0700		1530				Impacts Total Transfer Capability	650 MW 1000 MW
Work scheduled by:						TTC with All Lines In Service	1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>LEEDS___-HURLYAVE_345_301</b>					FWD	
Mon 10/16/2017	to	Fri 11/03/2017			(Import)	
0800	Continuous	1600			UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD	REV
Mon 10/30/2017	to	Fri 11/03/2017	<b>UPDATED</b>	<b>by NGRID 03/03/2017</b>	(Import)	(Export)
0700	Continuous	1900			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>FRASANNX-COOPERS___345_UCC2-41</b>					FWD	
Mon 11/06/2017	to	Fri 11/17/2017			(Import)	
0600	Continuous	1700			CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>MARCY___-FRASANNX_345_UCC2-41</b>					FWD	
Mon 11/06/2017	to	Fri 11/17/2017			(Import)	
0600	Continuous	1700			CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD	REV
Mon 11/06/2017	to	Thu 11/09/2017	<b>UPDATED</b>	<b>by NGRID 03/03/2017</b>	(Import)	(Export)
0700	Continuous	1900			SCH - HQ_CEDARS	<b>100 MW 100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	99 MW 0 MW
					TTC with All Lines In Service	199 MW 100 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>					FWD	REV
Mon 11/06/2017	to	Thu 11/09/2017			(Import)	(Export)
0800	Continuous	1500			SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 11/13/2017	to	Fri 11/17/2017	<b>UPDATED</b>	<b>by NGRID 03/03/2017</b>	(Import)	(Export)
0600	Continuous	1900			SCH - HQ_CEDARS	<b>100 MW 100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	99 MW 0 MW
					TTC with All Lines In Service	199 MW 100 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

FWD

Fri 11/17/2017 to Sat 02/01/2020

(Import)

1700 Continuous 0000

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

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**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Mon 11/20/2017 to Wed 11/22/2017

UPDATEDby NGRID 03/03/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**100 MW 100 MW**

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by: NGRID

**ARR: 38**


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**MOSES\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 11/27/2017 to Fri 12/01/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MARCY\_\_765\_345\_AT2**

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**


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**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

UPDATEDby NYPA 10/23/2016

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 12/26/2017 to Thu 12/28/2017

(Import)

0700 Continuous 1530

CANCELLEDby NYPA 03/27/2017

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Saturday ,April 01, 2017 to Monday ,October 01, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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MARCY\_\_\_\_765\_345\_AT2

FWD

Wed 12/27/2017 to Thu 12/28/2017

( Import )

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Work scheduled by: NYPA

**ARR: 19**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW