

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | FWD | REV |
|----------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|
| | | | | | | (Import) | (Export) |
| RAMAPO___345_345_PAR3500 | | | | | | | |
| Fri 06/24/2016 | to | Fri 09/15/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>03/22/2017</u> | SCH - PJ - NY | 2200 MW |
| 1940 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 2300 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD | |
| | | | | | | (Import) | |
| Sun 10/30/2016 | to | Tue 04/18/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>04/05/2017</u> | UPNY CONED | 4000 MW |
| 0728 | Continuous | 2059 | | | | Impacts Total Transfer Capability | 1100 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 5100 MW |
| HUDSONTP-W49TH_ST_345_Y56 | | | | | | FWD | |
| | | | | | | (Import) | |
| Thu 11/24/2016 | to | Sat 07/15/2017 | <u>EXTENDED</u> | <u>by PJM</u> | <u>01/27/2017</u> | SCH - PJM_HTP | 0 MW |
| 1500 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 660 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 660 MW |
| E13THSTA-FARRAGUT_345_46 | | | | | | FWD | |
| | | | | | | (Import) | |
| Tue 12/20/2016 | to | Wed 05/03/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/03/2017</u> | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST-E13THSTA_345_M55 | | | | | | FWD | |
| | | | | | | (Import) | |
| Tue 12/20/2016 | to | Wed 05/03/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/03/2017</u> | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST_345KV_6 | | | | | | FWD | |
| | | | | | | (Import) | |
| Fri 02/17/2017 | to | Thu 04/13/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/03/2017</u> | SCH - PJM_HTP | 315 MW |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 345 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 660 MW |
| SCH-NYISO-PJM_LIMIT_100 | | | | | | | REV |
| | | | | | | | (Export) |
| Sat 03/18/2017 | to | Mon 04/03/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/21/2017</u> | SCH - PJ - NY | 400 MW |
| 1700 | Continuous | 1559 | | | | Impacts Total Transfer Capability | 1050 MW |
| Work scheduled by: PJM | | | | | | TTC with All Lines In Service | 1450 MW |

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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HUDSONP_-FARRAGUT_345_B3402

Tue 03/21/2017 to Wed 05/03/2017 UPDATED by CONED 04/03/2017

0001 Continuous 2359

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 2300 MW | 1450 MW |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 2300 MW | 1450 MW |

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Tue 03/21/2017 to Wed 05/03/2017

0001 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 2050 MW | 1450 MW |
| Impacts Total Transfer Capability | 250 MW | 0 MW |
| TTC with All Lines In Service | 2300 MW | 1450 MW |

MARION_-FARRAGUT_345_C3403

Tue 03/21/2017 to Wed 05/03/2017 UPDATED by CONED 04/03/2017

0001 Continuous 2359

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - PJ - NY | 2300 MW | 1450 MW |
| Impacts Total Transfer Capability | 0 MW | 0 MW |
| TTC with All Lines In Service | 2300 MW | 1450 MW |

BERKSHIR-NORTHFLD_345_312

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - NE - NY | 1400 MW | 1450 MW |
| Impacts Total Transfer Capability | 0 MW | 150 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

BERKSHIR-NORTHFLD_345_312

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

| | FWD | REV |
|-----------------------------------|---------------|---------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

SCH-NE-NYISO_LIMIT_900

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| SCH - NE - NY | 1100 MW |
| Impacts Total Transfer Capability | 300 MW |
| TTC with All Lines In Service | 1400 MW |

SCH-NYISO-NE_LIMIT_900

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

| | REV |
|-----------------------------------|----------------|
| | (Export) |
| SCH - NE - NY | 1100 MW |
| Impacts Total Transfer Capability | 500 MW |
| TTC with All Lines In Service | 1600 MW |

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|-------------------|--------|
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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Fri 03/24/2017 to Sun 04/02/2017

(Import)

1700 Continuous 2359

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

MARCY 345KV_CSC & ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Mon 03/27/2017 to Sun 04/02/2017

(Import)

0500 2359

CENTRAL EAST - VC

2690 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

MARCY 345KV_CSC

FWD

Mon 03/27/2017 to Thu 04/13/2017

(Import)

0500 Continuous 1630

UPDATED**by NYPA****03/21/2017**

CENTRAL EAST - VC

2925 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

FRASER -GILBOA 345_GF5-35

FWD

Mon 03/27/2017 to Fri 04/07/2017

(Import)

0900 Continuous 1430

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

HOMRC_NY-MAINS_NY_345_47

FWD

REV

Fri 03/31/2017 to Fri 04/14/2017

(Import) (Export)

1600 Continuous 1600

UPDATED**by NYSEG****03/03/2017**

SCH - PJ - NY

2300 MW**1450 MW**

Impacts Total Transfer Capability 0 MW

0 MW

TTC with All Lines In Service 2300 MW

1450 MW

Work scheduled by: NYSEG

MAINESBG-WATRCURE_345_30

FWD

REV

Fri 03/31/2017 to Fri 04/14/2017

(Import) (Export)

1600 Continuous 1600

UPDATED**by NYSEG****03/03/2017**

SCH - PJ - NY

2200 MW**1450 MW**

Impacts Total Transfer Capability 100 MW

0 MW

TTC with All Lines In Service 2300 MW

1450 MW

Work scheduled by: NYSEG

EFISHKIL-WOOD_ST_345_F38

FWD

Sun 04/02/2017 to Wed 04/05/2017

(Import)

0001 Continuous 0200

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

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CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

WOOD_ST_-PLSNTVLE_345_Y86

Sun 04/02/2017 to Wed 04/05/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

EASTVIEW-SPRNBK_345_W64

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

MILLWOOD-EASTVIEW_345_W99

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

EASTVIEW-SPRNBK_345_W64

Sun 04/02/2017 to Sun 04/02/2017

0845 Continuous 0915

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

MILLWOOD-EASTVIEW_345_W99

Sun 04/02/2017 to Sun 04/02/2017

0845 Continuous 0915

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

OSWEGO_COMPLEX_AVR_O/S

Sun 04/02/2017 to Sun 04/02/2017

0900 Continuous 1100

Work scheduled by: Gen

FWD

(Import)

CENTRAL EAST - VC

2870 MW

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

OSWEGO_COMPLEX_AVR_O/S & ILCTLIMIT_MARCY_SO_COMP_I/S

Sun 04/02/2017 to Sun 04/02/2017

0900 1100

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

2635 MW

Impacts Total Transfer Capability 340 MW

TTC with All Lines In Service 2975 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|----------------------------|-----------------------------------|-----------------|
| LINDN_CG-LNDVFT___345_V-3022 | | | | | FWD | REV |
| Sun 04/02/2017 | to | Fri 04/07/2017 | | | (Import) | (Export) |
| 1400 | Continuous | 1800 | | | SCH - PJM_VFT | 0 MW 0 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | 315 MW 315 MW |
| | | | | | TTC with All Lines In Service | 315 MW 315 MW |
| SCH-NE-NYISO_LIMIT_500 | | | | | FWD | |
| Mon 04/03/2017 | to | Wed 04/05/2017 | <u>UPDATED</u> | <u>by ISONE 04/04/2017</u> | (Import) | |
| 0500 | Continuous | 2359 | | | SCH - NE - NY | 700 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NYISO-NE_LIMIT_600 | | | | | | REV |
| Mon 04/03/2017 | to | Wed 04/05/2017 | <u>UPDATED</u> | <u>by ISONE 04/04/2017</u> | | (Export) |
| 0500 | Continuous | 2359 | | | SCH - NE - NY | 800 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| SCH-NYISO-HQ_LIMIT_800 | | | | | | REV |
| Mon 04/03/2017 | to | Thu 04/13/2017 | | | | (Export) |
| 0600 | Continuous | 1800 | | | SCH - HQ - NY | 800 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 1000 MW |
| SCH-IMO-NYISO_NIAG_CB_3008_W/BB | | | | | FWD | REV |
| Mon 04/03/2017 | to | Fri 04/07/2017 | <u>UPDATED</u> | <u>by NYISO 03/29/2017</u> | (Import) | (Export) |
| 0700 | Continuous | 1530 | | | SCH - OH - NY | 1750 MW 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 0 MW 150 MW |
| | | | | | TTC with All Lines In Service | 1750 MW 1900 MW |
| BERKSHIR-NORTHFLD_345_312 & NRTH1385-NOR HBR_138_601 | | | | | FWD | REV |
| Mon 04/03/2017 | to | Wed 04/12/2017 | | | (Import) | (Export) |
| 0700 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| BERKSHIR-NORTHFLD_345_312 & NRTH1385-NOR HBR_138_602 | | | | | FWD | REV |
| Mon 04/03/2017 | to | Wed 04/12/2017 | | | (Import) | (Export) |
| 0700 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

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|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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BERKSHIR-NORTHFLD_345_312 & NRTH1385-NOR HBR__138_603

Mon 04/03/2017 to Wed 04/12/2017
0700 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_601

Mon 04/03/2017 to Wed 04/12/2017
0700 Continuous 2359

Work scheduled by: LI

by NE 04/04/2017

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602

Mon 04/03/2017 to Wed 04/12/2017
0700 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603

Mon 04/03/2017 to Wed 04/12/2017
0700 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_602

Mon 04/03/2017 to Wed 04/12/2017
0700 Continuous 2359

Work scheduled by: LI

by NE 04/04/2017

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603

Mon 04/03/2017 to Wed 04/12/2017
0700 2359

Work scheduled by:

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_603

Mon 04/03/2017 to Wed 04/12/2017
0700 Continuous 2359

Work scheduled by: LI

by NE 04/04/2017

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|-----------------------------------|------------|----------------|-----------------|-------------------|-------------------|-----------------------------------|----------------|
| NRTH1385-NRTHPORT_138_1385 | | | | | | FWD | REV |
| Mon 04/03/2017 | to | Wed 04/12/2017 | by NE | 04/04/2017 | | (Import) | (Export) |
| 0700 | Continuous | 2359 | | | SCH - NPX_1385 | 0 MW | 0 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NE-NYISO_LIMIT_800 | | | | | | FWD | |
| Mon 04/03/2017 | to | Wed 04/12/2017 | by NE | 04/04/2017 | | (Import) | |
| 0700 | Continuous | 2359 | | | SCH - NE - NY | 1000 MW | |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW |
| MOSES__-ADIRNDCK_230_MAl | | | | | | FWD | |
| Mon 04/03/2017 | to | Thu 04/13/2017 | UPDATED | by NYPA | 03/27/2017 | (Import) | |
| 0700 | Continuous | 1730 | | | MOSES SOUTH | 2300 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| STLAWRNC-MOSES____230_L33P | | | | | | FWD | REV |
| Mon 04/03/2017 | to | Thu 04/13/2017 | | | | (Import) | (Export) |
| 0800 | Continuous | 1800 | | | SCH - OH - NY | 1750 MW | 1900 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | | TTC with All Lines In Service | 1750 MW |
| SCH-NYISO-PJM_LIMIT_100 | | | | | | | REV |
| Tue 04/04/2017 | to | Thu 04/20/2017 | EXTENDED | by PJM | 04/07/2017 | | (Export) |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | | 400 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | | | TTC with All Lines In Service | 1450 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | FWD | REV |
| Tue 04/04/2017 | to | Thu 04/06/2017 | FORCED | by LI | 04/05/2017 | (Import) | (Export) |
| 1800 | Continuous | 2359 | | | SCH - NPX_CSC | 0 MW | 0 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 330 MW |
| | | | | | | TTC with All Lines In Service | 330 MW |
| NINEMILE-CLAY____345_8 | | | | | | FWD | |
| Thu 04/06/2017 | to | Thu 04/06/2017 | | | | (Import) | |
| 0000 | Daily | 0100 | | | OSWEGO EXPORT | 5150 MW | |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 5250 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|-------------------------------|--------------------|----------------|------------------|-------------------|-----------------------------------|----------------|
| SCH-NYISO-NE_LIMIT_700 | | | | | | REV |
| Thu 04/06/2017 | to | Thu 04/06/2017 | <u>by NE</u> | <u>04/04/2017</u> | | (Export) |
| 0001 | Continuous | 0759 | | | SCH - NE - NY | 900 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| SCRIBA -VOLNEY_345_20 | | | | | | FWD |
| Thu 04/06/2017 | to | Thu 04/06/2017 | | | | (Import) |
| 0730 | Daily(No Weekends) | 1630 | | | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| SCH-NYISO-NE_LIMIT_800 | | | | | | REV |
| Thu 04/06/2017 | to | Wed 04/12/2017 | <u>by NE</u> | <u>04/04/2017</u> | | (Export) |
| 0800 | Continuous | 2300 | | | SCH - NE - NY | 1000 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| SCH-NYISO-NE_LIMIT_700 | | | | | | REV |
| Thu 04/06/2017 | to | Fri 04/07/2017 | <u>by NE</u> | <u>04/04/2017</u> | | (Export) |
| 2300 | Continuous | 0759 | | | SCH - NE - NY | 900 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| DUNWODIE_345KV_3 | | | | | | FWD |
| Fri 04/07/2017 | to | Tue 04/18/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>04/05/2017</u> | (Import) |
| 0001 | Continuous | 2059 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_4 | | | | | | FWD |
| Fri 04/07/2017 | to | Tue 04/18/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>04/05/2017</u> | (Import) |
| 0001 | Continuous | 2059 | | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| SCH-NYISO-NE_LIMIT_700 | | | | | | REV |
| Fri 04/07/2017 | to | Sat 04/08/2017 | <u>by NE</u> | <u>04/04/2017</u> | | (Export) |
| 2301 | Continuous | 0800 | | | SCH - NE - NY | 900 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LADENTWN-BUCHAN_S_345_Y88

Sat 04/08/2017 to Sat 04/08/2017
0600 Continuous 1800

UPDATED

by OR

04/05/2017

Work scheduled by: ORU

FWD

(Import)

UPNY CONED

4150 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

SCH-NYISO-NE_LIMIT_700

Sat 04/08/2017 to Wed 04/12/2017
2301 Continuous 0759

by NE

04/04/2017

Work scheduled by: LI

REV

(Export)

SCH - NE - NY

900 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1600 MW

SCH-IMO-NYISO_LIMIT_700

Sun 04/09/2017 to Sun 04/09/2017
0500 Continuous 1659

UPDATED

by NYPA

04/07/2017

Work scheduled by: NYPA

FWD

(Import)

SCH - OH - NY

1000 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 1750 MW

SCH-IMO-NYISO_LIMIT_1350

Mon 04/10/2017 to Thu 04/13/2017
0500 Continuous 0459

UPDATED

by NYISO

04/07/2017

Work scheduled by: NGrid

FWD

(Import)

SCH - OH - NY

1650 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1750 MW

SCH-IMO-NYISO_LIMIT_1400

Mon 04/10/2017 to Mon 04/10/2017
0615 Daily(No Weekends) 1530

CANCELLED

by NGrid

04/07/2017

Work scheduled by: NGrid

FWD

(Import)

SCH - OH - NY

1700 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1750 MW

N.SCTLND-LEEDS_345_93

Mon 04/10/2017 to Mon 04/10/2017
1100 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

W49TH_ST_345KV_8

Tue 04/11/2017 to Sun 04/16/2017
0201 Continuous 0200

UPDATED

by CONED

04/03/2017

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM_HTP

315 MW

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|--------------------|----------------|----------------|-----------------|-----------------------------------|-----------------------|
| LEEDS___-PLSNTVLY_345_92 | | | | | FWD | |
| Tue 04/11/2017 | to | Thu 04/13/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/06/2017</u> | (Import) |
| 0730 | Continuous | 1600 | | | | |
| Work scheduled by: NGrid | | | | | UPNY CONED | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 1300 MW |
| | | | | | TTC with All Lines In Service | 5100 MW |
| PORTER___-ROTTRDAM_230_30 | | | | | FWD | |
| Tue 04/11/2017 | to | Tue 04/11/2017 | | | | (Import) |
| 0800 | Daily(No Weekends) | 1100 | | | | |
| Work scheduled by: NGrid | | | | | CENTRAL EAST - VC | 2805 MW |
| | | | | | Impacts Total Transfer Capability | 170 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| CLAY___-EDIC___345_2-15 | | | | | FWD | |
| Wed 04/12/2017 | to | Wed 04/12/2017 | | | | (Import) |
| 0630 | Continuous | 1630 | | | | |
| Work scheduled by: NGrid | | | | | OSWEGO EXPORT | 4850 MW |
| | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| MARCY___345KV_CSC & ILCTLIMIT_MARCY_SO_COMP_I/S | | | | | FWD | |
| Wed 04/12/2017 | to | Thu 04/13/2017 | | | | (Import) |
| 1600 | | 1630 | | | | |
| Work scheduled by: | | | | | CENTRAL EAST - VC | 2690 MW |
| | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| ILCTLIMIT_MARCY_SO_COMP_I/S | | | | | FWD | |
| Wed 04/12/2017 | to | Mon 04/17/2017 | | | | (Import) |
| 1600 | Continuous | 0900 | | | | |
| Work scheduled by: NYISO | | | | | CENTRAL EAST - VC | 2740 MW |
| | | | | | Impacts Total Transfer Capability | 235 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | FWD | |
| Thu 04/13/2017 | to | Fri 04/14/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>04/07/2017</u> | (Import) |
| 0500 | Continuous | 1730 | | | | |
| Work scheduled by: NGrid | | | | | SCH - OH - NY | 1700 MW |
| | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | TTC with All Lines In Service | 1750 MW |
| BECK___-NIAGARA_345_PA302 | | | | | FWD | REV |
| Sat 04/15/2017 | to | Sat 04/15/2017 | | | | (Import) (Export) |
| 0800 | Continuous | 1600 | | | | |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 1100 MW 950 MW |
| | | | | | Impacts Total Transfer Capability | 650 MW 950 MW |
| | | | | | TTC with All Lines In Service | 1750 MW 1900 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

FWD

Sun 04/16/2017 to Tue 05/02/2017 UPDATED by CONED 04/03/2017

(Import)

0001 Continuous 0300

Work scheduled by: ConEd

SCH - PJM_HTP

315 MW

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

SHOR_NPX-SHOREHAM_138_CSC

FWD

REV

Mon 04/17/2017 to Sat 04/22/2017

(Import) (Export)

0500 Continuous 1600

Work scheduled by: LI

SCH - NPX_CSC

0 MW

0 MW

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

COOPERS_-DOLSONAV_345_CCDA42

FWD

Mon 04/17/2017 to Mon 04/24/2017 CANCELLED by NYPA 04/07/2017

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

DOLSONAV-ROCKTVRN_345_DART44

FWD

Mon 04/17/2017 to Mon 04/24/2017 CANCELLED by NYPA 04/07/2017

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

MOSES_-ADIRNDCK_230_MA2

FWD

Mon 04/17/2017 to Thu 04/20/2017 UPDATED by NYPA 03/19/2017

(Import)

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

FRASER_-COOPERS_345_33

FWD

Mon 04/17/2017 to Fri 04/21/2017 UPDATED by NY 01/12/2017

(Import)

0900 Continuous 1400

Work scheduled by: NYSEG

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

PORTER_-ROTTDAM_230_31

FWD

Tue 04/18/2017 to Tue 04/18/2017

(Import)

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

CENTRAL EAST - VC

2805 MW

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-----------------------------|--------------------|----------------|----------------|--------------|-------------------|---|
| EFISHKIL-WOOD_ST__345_F39 | | | | | | FWD |
| Tue 04/18/2017 | to | Thu 04/20/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/07/2017</u> | (Import) |
| 2100 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1100 MW |
| | | | | | | TTC with All Lines In Service 5100 MW |
| WOOD_ST_-PLSNTVLE_345_Y87 | | | | | | FWD |
| Tue 04/18/2017 | to | Thu 04/20/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/07/2017</u> | (Import) |
| 2100 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1100 MW |
| | | | | | | TTC with All Lines In Service 5100 MW |
| VOLNEY_-CLAY____345_6 | | | | | | FWD |
| Wed 04/19/2017 | to | Wed 04/19/2017 | | | | (Import) |
| 0730 | Daily(No Weekends) | 1700 | | | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 0 MW |
| | | | | | | TTC with All Lines In Service 5250 MW |
| PLSNTVLY-WOOD_ST__345_F30 | | | | | | FWD |
| Thu 04/20/2017 | to | Sat 04/22/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/07/2017</u> | (Import) |
| 2200 | Continuous | 0159 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1100 MW |
| | | | | | | TTC with All Lines In Service 5100 MW |
| PLSNTVLY_345KV_RNS5 | | | | | | FWD |
| Thu 04/20/2017 | to | Sat 04/22/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/07/2017</u> | (Import) |
| 2200 | Continuous | 0159 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1300 MW |
| | | | | | | TTC with All Lines In Service 5100 MW |
| ILCTLIMIT_MARCY_SO_COMP_I/S | | | | | | FWD |
| Fri 04/21/2017 | to | Sat 05/27/2017 | | | | (Import) |
| 1400 | Continuous | 0459 | | | | CENTRAL EAST - VC 2740 MW |
| Work scheduled by: NYISO | | | | | | Impacts Total Transfer Capability 235 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |
| DUNWODIE_345KV_6 | | | | | | FWD |
| Sat 04/22/2017 | to | Sat 04/22/2017 | <u>UPDATED</u> | <u>by CE</u> | <u>04/07/2017</u> | (Import) |
| 0200 | Continuous | 0230 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_8

FWD

Sat 04/22/2017 to Sat 04/22/2017 UPDATED by CE 04/07/2017
0200 Continuous 0230

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE_345_W90

FWD

Sat 04/22/2017 to Sun 04/23/2017 UPDATED by CE 04/07/2017
0200 Continuous 2359

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Sat 04/22/2017 to Sun 04/23/2017 UPDATED by CE 04/07/2017
0200 Continuous 2359

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

BERKSHIR-ALPS_____345_393

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017 UPDATED by NGRID 03/06/2017
1500 Daily 1600

(Import) (Export)

Work scheduled by: NGrid

ARR: 78

SCH - NE - NY **1300 MW** **1300 MW**
Impacts Total Transfer Capability 100 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-ALPS_____345_393

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017 UPDATED by NGRID 03/06/2017
1500 Daily 1600

(Import) (Export)

Work scheduled by: NGrid

ARR: 78

SCH - NPX_1385 **100 MW** **100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017
1500 1600

(Import) (Export)

Work scheduled by:

ARR: 78

SCH - NE - NY **1300 MW** **1300 MW**
Impacts Total Transfer Capability 100 MW 300 MW
TTC with All Lines In Service 1400 MW 1600 MW

SCH-NE-NYISO_LIMIT_1000

FWD

Sat 04/22/2017 to Sat 04/22/2017 UPDATED by NGRID 03/06/2017
1500 Daily 1600

(Import)

Work scheduled by: NGrid

SCH - NE - NY **1200 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_700

Sat 04/22/2017 to Sat 04/22/2017 UPDATED by NGRID 03/06/2017
1500 Daily 1600

Work scheduled by: NGrid

SCH - NE - NY
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 1600 MW

REV
(Export)

DUNWODIE_345KV_6

Sun 04/23/2017 to Sun 04/23/2017 UPDATED by CE 04/07/2017
2330 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH 3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Sun 04/23/2017 to Sun 04/23/2017 UPDATED by CE 04/07/2017
2330 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH 3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

ROSETON_-EFISHKIL_345_RFK305

Mon 04/24/2017 to Fri 05/05/2017
0001 Continuous 1900

Work scheduled by: NYPA

FWD
(Import)
UPNY CONED 4100 MW
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

CLAY_-EDIC_345_1-16

Mon 04/24/2017 to Tue 04/25/2017
0630 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT 4850 MW
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

STLAWRNC-MOSES_230_L34P

Mon 04/24/2017 to Fri 04/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY 1750 MW 1900 MW
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1750 MW 1900 MW

MOSES_-ADIRNDCK_230_MA2

Mon 04/24/2017 to Sat 04/29/2017 UPDATED by NYPA 10/23/2016
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|--------------------|----------------|---------------------------------|-----------------------------------|----------------|
| ALCOA___-DENNISON_115_12 | | | | FWD | REV |
| Mon 04/24/2017 | to | Wed 04/26/2017 | | (Import) | (Export) |
| 0800 | Continuous | 0659 | | SCH - HQ_CEDARS | 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 99 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 199 MW |
| ALCOA___-DENNISON_115_12 | | | | FWD | REV |
| Wed 04/26/2017 | to | Wed 04/26/2017 | | (Import) | (Export) |
| 0700 | Daily(No Weekends) | 1800 | | SCH - HQ_CEDARS | 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 99 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 199 MW |
| ALCOA___-DENNISON_115_12 & ALCOA___-NOGDNBRG_115_13 | | | | FWD | REV |
| Wed 04/26/2017 | to | Wed 04/26/2017 | | (Import) | (Export) |
| 0700 | | 1800 | | SCH - HQ_CEDARS | 100 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 99 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 199 MW |
| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B | | | | FWD | |
| Wed 04/26/2017 | to | Wed 04/26/2017 | | (Import) | |
| 0700 | Daily(No Weekends) | 1800 | | MOSES SOUTH | 3100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B | | | | FWD | REV |
| Wed 04/26/2017 | to | Wed 04/26/2017 | | (Import) | (Export) |
| 0700 | Daily(No Weekends) | 1800 | | SCH - HQ_CEDARS | 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 99 MW |
| | | | | TTC with All Lines In Service | 199 MW |
| SCRIBA___-VOLNEY___345_21 | | | | FWD | |
| Thu 04/27/2017 | to | Thu 04/27/2017 | | (Import) | |
| 0800 | Daily(No Weekends) | 1630 | | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | TTC with All Lines In Service | 5250 MW |
| NIAGARA_-ROCHESTR_345_NR2 | | | | FWD | |
| Fri 04/28/2017 | to | Fri 04/28/2017 | | (Import) | |
| 0500 | Continuous | 1700 | UPDATED by PA 03/29/2017 | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NEPTUNE_-DUFFYAVE_345_NEPTUNE

FWD

Mon 05/01/2017 to Tue 05/16/2017

UPDATEDby LI02/14/2017

(Import)

0400 Continuous 1800

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

NEWBRDGE-DUFFYAVE_345_501

FWD

Mon 05/01/2017 to Tue 05/16/2017

UPDATEDby LI02/14/2017

(Import)

0400 Continuous 1800

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

MARCY_-N.SCTLND_345_18

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0600 Continuous 1630

CENTRAL EAST - VC

2090 MW

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

ARR: 19

MARCY_-N.SCTLND_345_18 & ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0600 1630

CENTRAL EAST - VC

1855 MW

Impacts Total Transfer Capability 1120 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

ARR: 19

BROWNFLS-TAYLORVL_115_3

FWD

REV

Mon 05/01/2017 to Fri 05/05/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ_CEDARS

70 MW**40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

Work scheduled by: NGrid

ARR: 38

ROCHESTR-PANNELL_345_RP2

FWD

Mon 05/01/2017 to Mon 05/01/2017

(Import)

0630 Continuous 0700

DYSINGER EAST

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

PANNELL_-CLAY_345_2

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0630 Continuous 1530

WEST CENTRAL

1300 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARION__-FARRAGUT_345_C3403

Thu 05/04/2017 to Wed 05/31/2017
0001 Continuous 2359

UPDATEDby CE04/03/2017

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV
(Import) (Export)

2050 MW 1300 MW

0 MW 0 MW

2050 MW 1300 MW

ELBRIDGE-LAFAYTTE_345_17-LE

Thu 05/04/2017 to Thu 05/04/2017
0730 Daily(No Weekends) 0800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

5250 MW

0 MW

5250 MW

OSWEGO__-ELBRIDGE_345_17

Thu 05/04/2017 to Thu 05/04/2017
0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

5250 MW

0 MW

5250 MW

ELBRIDGE-LAFAYTTE_345_17-LE

Thu 05/04/2017 to Thu 05/04/2017
1630 Daily(No Weekends) 1700

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

5250 MW

0 MW

5250 MW

ROCHESTR-PANNELL__345_RP2

Fri 05/05/2017 to Fri 05/05/2017
1500 Continuous 1530

Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2300 MW

850 MW

3150 MW

PLSNTVLE-DUNWODIE_345_W90

Sat 05/06/2017 to Wed 05/10/2017
0001 Continuous 2130

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

4000 MW

1100 MW

5100 MW

SPRNBK_-W49TH_ST_345_M51

Sat 05/06/2017 to Tue 05/16/2017
0700 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

3200 MW

1400 MW

4600 MW

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_3

Mon 05/08/2017 to Fri 05/12/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|--------------|--------------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

PANNELL -CLAY_345_2

Mon 05/08/2017 to Mon 05/08/2017
0700 Continuous 0730

Work scheduled by: RGE

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| WEST CENTRAL | 1300 MW |
| Impacts Total Transfer Capability | 950 MW |
| TTC with All Lines In Service | 2250 MW |

ROCHESTR-PANNELL_345_RP2

Mon 05/08/2017 to Wed 05/10/2017
0700 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 2300 MW |
| Impacts Total Transfer Capability | 850 MW |
| TTC with All Lines In Service | 3150 MW |

ROSETON -ROCKTVRN_345_311

Mon 05/08/2017 to Fri 05/26/2017
0800 Continuous 1600

Work scheduled by: CHGE

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| UPNY CONED | 4400 MW |
| Impacts Total Transfer Capability | 700 MW |
| TTC with All Lines In Service | 5100 MW |

LAFAYTTE-CLRKSCRN_345_4-46

Tue 05/09/2017 to Tue 05/09/2017
0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2650 MW |
| Impacts Total Transfer Capability | 325 MW |
| TTC with All Lines In Service | 2975 MW |

PANNELL -CLAY_345_2

Wed 05/10/2017 to Wed 05/10/2017
1500 Continuous 1530

Work scheduled by: RGE

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| WEST CENTRAL | 1300 MW |
| Impacts Total Transfer Capability | 950 MW |
| TTC with All Lines In Service | 2250 MW |

BECK -PACKARD_230_BP76

Sat 05/13/2017 to Sun 05/14/2017
0500 Continuous 1700

Work scheduled by: NGrid

| | FWD | REV |
|-----------------------------------|---------------|----------------|
| | (Import) | (Export) |
| SCH - OH - NY | 900 MW | 1150 MW |
| Impacts Total Transfer Capability | 850 MW | 450 MW |
| TTC with All Lines In Service | 1750 MW | 1600 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_3

Mon 05/15/2017 to Fri 05/19/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS

FWD REV
(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

FRASER__GILBOA__345_GF5-35

Mon 05/15/2017 to Fri 05/19/2017
0630 Continuous 1700

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD
(Import)

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

STONYRDG-HILLSIDE_230_72

Mon 05/15/2017 to Mon 05/15/2017
0800 Continuous 1700

Work scheduled by: NYSEG

DYSINGER EAST

FWD
(Import)

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

FRASER__345_FRASER SVC

Mon 05/15/2017 to Fri 05/19/2017
0900 Continuous 1430

Work scheduled by: NYSEG

UPDATED by NY 04/06/2017

CENTRAL EAST - VC

FWD
(Import)

2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

FRASER__345_FRASER SVC & ILCTLIMIT_MARCY_SO_COMP_I/S

Mon 05/15/2017 to Fri 05/19/2017
0900 1430

Work scheduled by:

CENTRAL EAST - VC

FWD
(Import)

2700 MW

Impacts Total Transfer Capability 275 MW

TTC with All Lines In Service 2975 MW

RAMAPO__LADENTWN_345_W72

Tue 05/16/2017 to Tue 05/16/2017
0001 Continuous 2330

Work scheduled by: ORU

UPNY CONED

FWD
(Import)

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

MILLWOOD-EASTVIEW_345_W82

Fri 05/19/2017 to Fri 05/19/2017
0001 Continuous 0030

Work scheduled by: ConEd

UPNY CONED

FWD
(Import)

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK__345KV_RNS4

FWD

Fri 05/19/2017 to Fri 05/19/2017

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

3200 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBRK__345_W65

FWD

Fri 05/19/2017 to Fri 05/19/2017

(Import)

0001 Continuous 2100

UPNY CONED

4350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

MILLWOOD-EASTVIEW_345_W82

FWD

Fri 05/19/2017 to Fri 05/19/2017

(Import)

2030 Continuous 2100

UPNY CONED

4350 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

SPRNBRK__345KV_RNS4

FWD

Fri 05/19/2017 to Fri 05/19/2017

(Import)

2030 Continuous 2100

SPR/DUN-SOUTH

3200 MW

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

MARCY__765_345_AT1

FWD

Mon 05/22/2017 to Fri 05/26/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

1750 MW

Work scheduled by: NYPA

ARR: 19

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

BROWNFLS-TAYLORVL_115_3

FWD

REV

Mon 05/22/2017 to Fri 05/26/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ_CEDARS

70 MW 40 MW

Work scheduled by: NGrid

ARR: 38

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

MARCY__-N.SCTLND_345_18

FWD

Sat 05/27/2017 to Sat 05/27/2017

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2090 MW

Work scheduled by: NYPA

ARR: 19

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ILCTLIMIT_MARCY_SO_COMP_I/S

Sat 05/27/2017 to Sat 08/05/2017
1600 Continuous 0459

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL_115_4

Tue 05/30/2017 to Fri 06/02/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_4

Mon 06/05/2017 to Fri 06/09/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

STONYRDG-HILLSIDE_230_72

Mon 06/05/2017 to Mon 06/05/2017
0800 Continuous 1000

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

LINDEN_-GOETHALS_230_A2253

Fri 06/09/2017 to Sun 06/11/2017
0200 Continuous 2300

Work scheduled by: PJM

UPDATED by CE 04/04/2017

FWD REV
(Import) (Export)
SCH - PJ - NY **2050 MW 1300 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 2050 MW 1300 MW

STONYRDG-HILLSIDE_230_72

Fri 06/09/2017 to Fri 06/09/2017
1500 Continuous 1700

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

BROWNFLS-TAYLORVL_115_4

Mon 06/12/2017 to Fri 06/16/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------|------------|----------------|----------------|----------------------------|-----------------------------------|--------------------|
| BROWNFLS-TAYLORVL_115_4 | | | | | FWD | REV |
| Mon 06/19/2017 | to | Fri 06/23/2017 | | | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | FWD | REV |
| Mon 06/26/2017 | to | Fri 06/30/2017 | | | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | FWD | REV |
| Wed 07/05/2017 | to | Fri 07/07/2017 | <u>UPDATED</u> | <u>by NGRID 03/02/2017</u> | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | FWD | REV |
| Mon 07/10/2017 | to | Fri 07/14/2017 | <u>UPDATED</u> | <u>by NGRID 03/02/2017</u> | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | FWD | REV |
| Mon 07/17/2017 | to | Fri 07/21/2017 | <u>UPDATED</u> | <u>by NGRID 03/02/2017</u> | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | | FWD | REV |
| Mon 07/24/2017 | to | Fri 07/28/2017 | | | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| MARCY__-N.SCTLND_345_18 | | | | | FWD | |
| Sat 08/05/2017 | to | Sat 08/05/2017 | | | (Import) | |
| 0500 | Continuous | 1530 | | | CENTRAL EAST - VC | 2090 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 885 MW |
| ARR: 19 | | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY____765_345_AT2

Sat 08/05/2017 to Sat 08/05/2017
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

ILCTLIMIT MARCY_SO_COMP_I/S

Sat 08/05/2017 to Mon 10/02/2017
1600 Continuous 0659

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC 2740 MW
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL_115_3

Mon 08/21/2017 to Fri 08/25/2017
0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 70 MW 40 MW
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Mon 08/28/2017 to Fri 09/01/2017
0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 70 MW 40 MW
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

MARCY____765_345_AT2

Tue 09/05/2017 to Sun 09/10/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

BROWNFLS-TAYLORVL_115_3

Tue 09/05/2017 to Fri 09/08/2017
0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 70 MW 40 MW
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Mon 09/11/2017 to Fri 09/15/2017
0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 70 MW 40 MW
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

Mon 09/11/2017 to Fri 09/29/2017

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

DUNWODIE_345KV_5

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

SPRNBRK_-DUNWODIE_345_W75

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

SPRNBRK__345KV_RNS3

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

BROWNFLS-TAYLORVL_115_4

Mon 09/18/2017 to Fri 09/22/2017

0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD

(Import) (Export)

SCH - HQ_CEDARS

70 MW

40 MW

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

GILBOA_-N.SCTLND_345_GNS-1

Mon 09/18/2017 to Fri 10/06/2017

0630 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
 CENTRAL EAST - VC 2975MW
 TOTAL EAST 6500MW
 UPNY CONED 5100MW
 SPR/DUN-SOUTH 4600MW
 DYSINGER EAST 3150MW
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA__345_230_AT4

Mon 09/18/2017 to Tue 09/19/2017
 0700 Continuous 1530

Work scheduled by: NYPA

| | FWD (Import) | REV (Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - OH - NY | 1750 MW | 1300 MW |
| Impacts Total Transfer Capability | 0 MW | 300 MW |
| TTC with All Lines In Service | 1750 MW | 1600 MW |

BROWNFLS-TAYLORVL_115_4

Mon 09/25/2017 to Fri 09/29/2017
 0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

| | FWD (Import) | REV (Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

BROWNFLS-TAYLORVL_115_4

Mon 10/02/2017 to Fri 10/06/2017
 0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

| | FWD (Import) | REV (Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

NIAGARA_-ROCHESTR_345_NR2

Mon 10/02/2017 to Fri 10/06/2017
 0700 Continuous 1530

Work scheduled by: NYPA

| | FWD (Import) |
|-----------------------------------|-----------------|
| DYSINGER EAST | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

FRASER_-COOPERS__345_33

Mon 10/02/2017 to Fri 10/13/2017
 0700 Continuous 1900

Work scheduled by: NYSEG

| | FWD (Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC | 2395 MW |
| Impacts Total Transfer Capability | 580 MW |
| TTC with All Lines In Service | 2975 MW |

BROWNFLS-TAYLORVL_115_4

Mon 10/09/2017 to Fri 10/13/2017
 0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

| | FWD (Import) | REV (Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

ILCTLIMIT_MARCY_SO_COMP_I/S

Fri 10/13/2017 to Mon 11/06/2017
 1900 Continuous 0559

Work scheduled by: NYISO

| | FWD (Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC | 2740 MW |
| Impacts Total Transfer Capability | 235 MW |
| TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | | | | |
|-----------------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|----------------|--|--|
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH | 1550 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1600 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | REV | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | (Export) | | | |
| 0700 | Continuous | 1530 | | | | SCH - HQ - NY | 0 MW | 0 MW | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1500 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW | | | |
| MARCY____765_345_AT1 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH | 1750 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1400 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MARCY____765_345_AT2 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH | 1700 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | CENTRAL EAST - VC | 2265 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 710 MW | | | |
| | | | | | | TTC with All Lines In Service | 2975 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | | | |
| Sat 10/14/2017 | to | Sat 10/28/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>03/24/2017</u> | (Import) | (Export) | | | |
| 0700 | Continuous | 1530 | | | | SCH - HQ - NY | 475 MW | 1000 MW | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW | | | |
| | | | | | | | 1000 MW | | | |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_-MARCY_ 765_MSU1 & CHATGUAY-MASSENA_ 765_7040

Sat 10/14/2017 to Sat 10/28/2017
0700 1530

Work scheduled by:

FWD
(Import)
MOSES SOUTH 500 MW
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY_ 765_MSU1 & ILCTLIMIT MARCY_SO_COMP_I/S

Sat 10/14/2017 to Sat 10/28/2017
0700 1530

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC 2080 MW
Impacts Total Transfer Capability 895 MW
TTC with All Lines In Service 2975 MW

MOSES_-MASSENA_ 230_MMS1 & MOSES_-MASSENA_ 230_MMS2

Sat 10/14/2017 to Sat 10/28/2017
0700 1530

Work scheduled by:

FWD REV
(Import) (Export)
SCH - HQ - NY 850 MW 0 MW
Impacts Total Transfer Capability 650 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

LEEDS_-HURLYAVE_ 345_301

Mon 10/16/2017 to Fri 11/03/2017
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED 4100 MW
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

BROWNFLS-TAYLORVL_115_3

Mon 10/30/2017 to Fri 11/03/2017
0700 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ CEDARS 70 MW 40 MW
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

FRASANNX-COOPERS_ 345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
0600 Continuous 1700

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2500 MW
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MARCY_-FRASANNX_ 345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
0600 Continuous 1700

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2500 MW
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

ARR: 19

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_3

Mon 11/06/2017 to Thu 11/09/2017 **CANCELLED by NGrid 04/06/2017**
0700 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 99 MW | 0 MW |
| TTC with All Lines In Service | 199 MW | 100 MW |

LINDN_CG-LNDVFT_345_V-3022

Mon 11/06/2017 to Thu 11/09/2017
0800 Continuous 1500

Work scheduled by: PJM

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - PJM_VFT | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 315 MW | 315 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

BROWNFLS-TAYLORVL_115_4

Mon 11/13/2017 to Fri 11/17/2017 **CANCELLED by NGrid 04/06/2017**
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 99 MW | 0 MW |
| TTC with All Lines In Service | 199 MW | 100 MW |

ILCTLIMIT_MARCY_SO_COMP_I/S

Fri 11/17/2017 to Sat 02/01/2020
1700 Continuous 0000

Work scheduled by: NYISO

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2740 MW |
| Impacts Total Transfer Capability | 235 MW |
| TTC with All Lines In Service | 2975 MW |

BROWNFLS-TAYLORVL_115_4

Mon 11/20/2017 to Wed 11/22/2017 **CANCELLED by NGrid 04/06/2017**
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 99 MW | 0 MW |
| TTC with All Lines In Service | 199 MW | 100 MW |

MOSES-ADIRNDCK_230_MAI

Mon 11/27/2017 to Fri 12/01/2017
0700 Continuous 1530

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 2300 MW |
| Impacts Total Transfer Capability | 850 MW |
| TTC with All Lines In Service | 3150 MW |

MARCY_765_345_AT2

Mon 12/04/2017 to Fri 12/08/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Friday ,April 07, 2017 to Sunday ,October 07, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

UPDATED by NYPA 10/23/2016

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MARCY___765_345_AT2

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ARR: 19