

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                  |                 |                   | FWD                               | REV            |
|----------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|
|                                  |            |                |                  |                 |                   | (Import)                          | (Export)       |
| <b>RAMAPO___345_345_PAR3500</b>  |            |                |                  |                 |                   |                                   |                |
| Fri 06/24/2016                   | to         | Fri 09/15/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>03/22/2017</u> | SCH - PJ - NY                     | <b>2200 MW</b> |
| 1940                             | Continuous | 2359           |                  |                 |                   | Impacts Total Transfer Capability | 100 MW         |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | TTC with All Lines In Service     | 2300 MW        |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |            |                |                  |                 |                   | FWD                               |                |
| Sun 10/30/2016                   | to         | Tue 04/18/2017 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>04/05/2017</u> | (Import)                          |                |
| 0728                             | Continuous | 2100           |                  |                 |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 1100 MW        |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 5100 MW        |
| <b>HUDSONTP-W49TH_ST_345_Y56</b> |            |                |                  |                 |                   | FWD                               |                |
| Thu 11/24/2016                   | to         | Sat 07/15/2017 | <u>EXTENDED</u>  | <u>by PJM</u>   | <u>01/27/2017</u> | (Import)                          |                |
| 1500                             | Continuous | 2359           |                  |                 |                   | SCH - PJM_HTP                     | <b>0 MW</b>    |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 660 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 660 MW         |
| <b>E13THSTA-FARRAGUT_345_46</b>  |            |                |                  |                 |                   | FWD                               |                |
| Tue 12/20/2016                   | to         | Wed 05/03/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/03/2017</u> | (Import)                          |                |
| 0001                             | Continuous | 0300           |                  |                 |                   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 800 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 4600 MW        |
| <b>W49TH_ST-E13THSTA_345_M55</b> |            |                |                  |                 |                   | FWD                               |                |
| Tue 12/20/2016                   | to         | Wed 05/03/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/03/2017</u> | (Import)                          |                |
| 0001                             | Continuous | 0300           |                  |                 |                   | SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 800 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 4600 MW        |
| <b>W49TH_ST_345KV_6</b>          |            |                |                  |                 |                   | FWD                               |                |
| Fri 02/17/2017                   | to         | Thu 04/13/2017 | <u>UPDATED</u>   | <u>by CONED</u> | <u>04/03/2017</u> | (Import)                          |                |
| 0001                             | Continuous | 0300           |                  |                 |                   | SCH - PJM_HTP                     | <b>315 MW</b>  |
| Work scheduled by: ConEd         |            |                |                  |                 |                   | Impacts Total Transfer Capability | 345 MW         |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 660 MW         |
| <b>SCH-NYISO-PJM_LIMIT_100</b>   |            |                |                  |                 |                   |                                   | REV            |
| Sat 03/18/2017                   | to         | Mon 04/03/2017 | <u>UPDATED</u>   | <u>by NYISO</u> | <u>03/21/2017</u> | (Export)                          |                |
| 1700                             | Continuous | 1559           |                  |                 |                   | SCH - PJ - NY                     | <b>400 MW</b>  |
| Work scheduled by: PJM           |            |                |                  |                 |                   | Impacts Total Transfer Capability | 1050 MW        |
|                                  |            |                |                  |                 |                   | TTC with All Lines In Service     | 1450 MW        |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## HUDSONP\_-FARRAGUT\_345\_B3402

Tue 03/21/2017 to Wed 05/03/2017 UPDATED by CONED 04/03/2017

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2300 MW</b>  | <b>1450 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            | 0 MW            |
| TTC with All Lines In Service     | 2300 MW         | 1450 MW         |

## HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403

Tue 03/21/2017 to Wed 05/03/2017

0001 2359

Work scheduled by:

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2050 MW</b>  | <b>1450 MW</b>  |
| Impacts Total Transfer Capability | 250 MW          | 0 MW            |
| TTC with All Lines In Service     | 2300 MW         | 1450 MW         |

## MARION\_-FARRAGUT\_345\_C3403

Tue 03/21/2017 to Wed 05/03/2017 UPDATED by CONED 04/03/2017

0001 Continuous 2359

Work scheduled by: ConEd

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2300 MW</b>  | <b>1450 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            | 0 MW            |
| TTC with All Lines In Service     | 2300 MW         | 1450 MW         |

## BERKSHIR-NORTHFLD\_345\_312

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NE - NY                     | <b>1400 MW</b>  | <b>1450 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            | 150 MW          |
| TTC with All Lines In Service     | 1400 MW         | 1600 MW         |

## BERKSHIR-NORTHFLD\_345\_312

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_1385                    | <b>100 MW</b>   | <b>100 MW</b>   |
| Impacts Total Transfer Capability | 100 MW          | 100 MW          |
| TTC with All Lines In Service     | 200 MW          | 200 MW          |

## SCH-NE-NYISO\_LIMIT\_900

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - NE - NY                     | <b>1100 MW</b>  |
| Impacts Total Transfer Capability | 300 MW          |
| TTC with All Lines In Service     | 1400 MW         |

## SCH-NYISO-NE\_LIMIT\_900

Fri 03/24/2017 to Sat 04/22/2017 UPDATED by ISONE 03/21/2017

0800 Continuous 1600

Work scheduled by: ISONE

|                                   | REV<br>(Export) |
|-----------------------------------|-----------------|
| SCH - NE - NY                     | <b>1100 MW</b>  |
| Impacts Total Transfer Capability | 500 MW          |
| TTC with All Lines In Service     | 1600 MW         |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

FWD

Fri 03/24/2017 to Sun 04/02/2017

(Import)

1700 Continuous 2359

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

**MARCY 345KV\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

FWD

Mon 03/27/2017 to Sun 04/02/2017

(Import)

0500 2359

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**MARCY 345KV\_CSC**

FWD

Mon 03/27/2017 to Thu 04/13/2017

(Import)

0500 Continuous 1630

UPDATEDby NYPA03/21/2017

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES -ADIRNDCK\_230\_MA2**

FWD

Mon 03/27/2017 to Sat 04/01/2017

(Import)

0700 Continuous 1530

UPDATEDby NYPA10/23/2016

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FRASER -GILBOA 345\_GF5-35**

FWD

Mon 03/27/2017 to Fri 04/07/2017

(Import)

0900 Continuous 1430

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HOMRC\_NY-MAINS\_NY\_345\_47**

FWD

REV

Fri 03/31/2017 to Fri 04/14/2017

(Import) (Export)

1600 Continuous 1600

UPDATEDby NYSEG03/03/2017

SCH - PJ - NY

**2300 MW 1450 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2300 MW 1450 MW

Work scheduled by: NYSEG

**MAINESBG-WATRCURE\_345\_30**

FWD

REV

Fri 03/31/2017 to Fri 04/14/2017

(Import) (Export)

1600 Continuous 1600

UPDATEDby NYSEG03/03/2017

SCH - PJ - NY

**2200 MW 1450 MW**

Impacts Total Transfer Capability 100 MW 0 MW

TTC with All Lines In Service 2300 MW 1450 MW

Work scheduled by: NYSEG

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD

Sat 04/01/2017 to Sat 04/01/2017 **CANCELLED by NYISO 04/01/2017**

(Import)

0001 Continuous 2359

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ORU

**BEAR SWP-EASTOVER\_230\_E205W**

Sat 04/01/2017 to Sat 04/01/2017

0700 Daily 1500

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**NINEMILE-CLAY\_\_\_\_345\_8**

FWD

Sat 04/01/2017 to Sat 04/01/2017

1800 Daily 2200

OSWEGO EXPORT

**5150 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**EFISHKIL-WOOD\_ST\_\_345\_F38**

FWD

Sun 04/02/2017 to Wed 04/05/2017

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

FWD

Sun 04/02/2017 to Wed 04/05/2017

0001 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBRK\_\_345\_W64**

FWD

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sun 04/02/2017 to Sun 04/02/2017

0500 Continuous 0530

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**EASTVIEW-SPRNBK\_\_345\_W64**

Sun 04/02/2017 to Sun 04/02/2017  
0845 Continuous 0915

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sun 04/02/2017 to Sun 04/02/2017  
0845 Continuous 0915

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**OSWEGO\_COMPLEX\_AVR\_O/S**

Sun 04/02/2017 to Sun 04/02/2017  
0900 Continuous 1100

Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

**OSWEGO\_COMPLEX\_AVR\_O/S & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Sun 04/02/2017 to Sun 04/02/2017  
0900 1100

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2635 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 2975 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Sun 04/02/2017 to Fri 04/07/2017  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**SCH-NE-NYISO\_LIMIT\_500**

Mon 04/03/2017 to Wed 04/05/2017 **UPDATED by ISONE 04/04/2017**  
0500 Continuous 2359

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_600**

Mon 04/03/2017 to Wed 04/05/2017 **UPDATED by ISONE 04/04/2017**  
0500 Continuous 2359

Work scheduled by: ISONE

REV  
(Export)  
SCH - NE - NY **800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1600 MW

**NYISO TRANSFER LIMITATIONS**

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|                   |        |
|-------------------|--------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**SCH-NYISO-HQ\_LIMIT\_800**

Mon 04/03/2017 to Thu 04/13/2017

0600 Continuous 1800

Work scheduled by: HQ

|                                   |               |
|-----------------------------------|---------------|
|                                   | REV           |
|                                   | (Export)      |
| SCH - HQ - NY                     | <b>800 MW</b> |
| Impacts Total Transfer Capability | 200 MW        |
| TTC with All Lines In Service     | 1000 MW       |

**SCH-IMO-NYISO\_NIAG\_CB\_3008\_W/BB**

Mon 04/03/2017 to Fri 04/07/2017

0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYISO 03/29/2017**

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1750 MW</b> | <b>1750 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 150 MW         |
| TTC with All Lines In Service     | 1750 MW        | 1900 MW        |

**BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_138\_601**

Mon 04/03/2017 to Wed 04/12/2017

0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

**BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_138\_602**

Mon 04/03/2017 to Wed 04/12/2017

0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

**BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017

0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

**NRTH1385-NOR HBR\_138\_601**

Mon 04/03/2017 to Wed 04/12/2017

0700 Continuous 2359

Work scheduled by: LI

**by NE 04/04/2017**

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

**NRTH1385-NOR HBR\_138\_601 & NRTH1385-NOR HBR\_138\_602**

Mon 04/03/2017 to Wed 04/12/2017

0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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|                   |        |
|-------------------|--------|
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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_602**

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

**by NE      04/04/2017**

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017  
0700 2359

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_603**

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

**by NE      04/04/2017**

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NRTHPORT\_138\_1385**

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

**by NE      04/04/2017**

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**SCH-NE-NYISO\_LIMIT\_800**

Mon 04/03/2017 to Wed 04/12/2017  
0700 Continuous 2359

Work scheduled by: LI

**by NE      04/04/2017**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - NE - NY                     | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 400 MW         |
| TTC with All Lines In Service     | 1400 MW        |

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 04/03/2017 to Thu 04/13/2017  
0700 Continuous 1730

Work scheduled by: NYPA

**UPDATED      by NYPA      03/27/2017**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 850 MW         |
| TTC with All Lines In Service     | 3150 MW        |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |                    |                |                       |                      |                                   |                |                |
|------------------------------------|--------------------|----------------|-----------------------|----------------------|-----------------------------------|----------------|----------------|
| <b>STLAWRNC-MOSES_____230_L33P</b> |                    |                |                       |                      |                                   | FWD            | REV            |
| Mon 04/03/2017                     | to                 | Thu 04/13/2017 |                       |                      |                                   | (Import)       | (Export)       |
| 0800                               | Continuous         | 1800           |                       |                      | SCH - OH - NY                     | <b>1750 MW</b> | <b>1900 MW</b> |
| Work scheduled by: IESO            |                    |                |                       |                      | Impacts Total Transfer Capability | 0 MW           | 0 MW           |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     | 1750 MW        | 1900 MW        |
| <b>SCH-NYISO-PJM_LIMIT_100</b>     |                    |                |                       |                      |                                   |                | REV            |
| Tue 04/04/2017                     | to                 | Tue 04/18/2017 | <b><u>UPDATED</u></b> | <b><u>by PJM</u></b> | <b><u>03/31/2017</u></b>          |                | (Export)       |
| 0800                               | Continuous         | 1600           |                       |                      | SCH - PJ - NY                     |                | <b>400 MW</b>  |
| Work scheduled by: PJM             |                    |                |                       |                      | Impacts Total Transfer Capability |                | 1050 MW        |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     |                | 1450 MW        |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>   |                    |                |                       |                      |                                   | FWD            | REV            |
| Tue 04/04/2017                     | to                 | Thu 04/06/2017 | <b><u>FORCED</u></b>  | <b><u>by LI</u></b>  | <b><u>04/05/2017</u></b>          | (Import)       | (Export)       |
| 1800                               | Continuous         | 2359           |                       |                      | SCH - NPX_CSC                     | <b>0 MW</b>    | <b>0 MW</b>    |
| Work scheduled by: LI              |                    |                |                       |                      | Impacts Total Transfer Capability | 330 MW         | 330 MW         |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     | 330 MW         | 330 MW         |
| <b>NINEMILE-CLAY_____345_8</b>     |                    |                |                       |                      |                                   | FWD            |                |
| Thu 04/06/2017                     | to                 | Thu 04/06/2017 |                       |                      |                                   | (Import)       |                |
| 0000                               | Daily              | 0100           |                       |                      | OSWEGO EXPORT                     | <b>5150 MW</b> |                |
| Work scheduled by: NGrid           |                    |                |                       |                      | Impacts Total Transfer Capability | 100 MW         |                |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     | 5250 MW        |                |
| <b>SCH-NYISO-NE_LIMIT_700</b>      |                    |                |                       |                      |                                   |                | REV            |
| Thu 04/06/2017                     | to                 | Thu 04/06/2017 |                       | <b><u>by NE</u></b>  | <b><u>04/04/2017</u></b>          |                | (Export)       |
| 0001                               | Continuous         | 0759           |                       |                      | SCH - NE - NY                     |                | <b>900 MW</b>  |
| Work scheduled by: LI              |                    |                |                       |                      | Impacts Total Transfer Capability |                | 700 MW         |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     |                | 1600 MW        |
| <b>SCRIBA__-VOLNEY_____345_20</b>  |                    |                |                       |                      |                                   | FWD            |                |
| Thu 04/06/2017                     | to                 | Thu 04/06/2017 |                       |                      |                                   | (Import)       |                |
| 0730                               | Daily(No Weekends) | 1630           |                       |                      | OSWEGO EXPORT                     | <b>5250 MW</b> |                |
| Work scheduled by: NGrid           |                    |                |                       |                      | Impacts Total Transfer Capability | 0 MW           |                |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     | 5250 MW        |                |
| <b>SCH-NYISO-NE_LIMIT_800</b>      |                    |                |                       |                      |                                   |                | REV            |
| Thu 04/06/2017                     | to                 | Wed 04/12/2017 |                       | <b><u>by NE</u></b>  | <b><u>04/04/2017</u></b>          |                | (Export)       |
| 0800                               | Continuous         | 2300           |                       |                      | SCH - NE - NY                     |                | <b>1000 MW</b> |
| Work scheduled by: LI              |                    |                |                       |                      | Impacts Total Transfer Capability |                | 600 MW         |
|                                    |                    |                |                       |                      | TTC with All Lines In Service     |                | 1600 MW        |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**SCH-NYISO-NE\_LIMIT\_700**

Thu 04/06/2017 to Fri 04/07/2017  
2300 Continuous 0759

**by NE 04/04/2017**

Work scheduled by: LI

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

REV  
(Export)  
**900 MW**  
700 MW  
1600 MW

**DUNWODIE\_345KV\_3**

Fri 04/07/2017 to Tue 04/18/2017  
0001 Continuous 2100

**EXT FORCE by CONED 04/05/2017**

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3800 MW**  
800 MW  
4600 MW

**DUNWODIE\_345KV\_4**

Fri 04/07/2017 to Tue 04/18/2017  
0001 Continuous 2100

**EXT FORCE by CONED 04/05/2017**

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**3800 MW**  
800 MW  
4600 MW

**SCH-IMO-NYISO\_LIMIT\_700**

Fri 04/07/2017 to Fri 04/07/2017  
0500 Continuous 1659

**UPDATED by NYISO 04/04/2017**

Work scheduled by: NYPA

FWD  
(Import)  
SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**1000 MW**  
750 MW  
1750 MW

**SCH-NYISO-NE\_LIMIT\_700**

Fri 04/07/2017 to Sat 04/08/2017  
2301 Continuous 0800

**by NE 04/04/2017**

Work scheduled by: LI

REV  
(Export)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**900 MW**  
700 MW  
1600 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

Sat 04/08/2017 to Sat 04/08/2017  
0600 Continuous 1800

**UPDATED by OR 04/05/2017**

Work scheduled by: ORU

FWD  
(Import)  
UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**4150 MW**  
950 MW  
5100 MW

**SCH-NYISO-NE\_LIMIT\_700**

Sat 04/08/2017 to Wed 04/12/2017  
2301 Continuous 0759

**by NE 04/04/2017**

Work scheduled by: LI

REV  
(Export)  
SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**900 MW**  
700 MW  
1600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**N.SCTLND-LEEDS\_\_\_\_345\_93**

Mon 04/10/2017 to Mon 04/10/2017

1100 Daily(No Weekends) 1500

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**W49TH\_ST\_345KV\_8**

Tue 04/11/2017 to Sun 04/16/2017

0201 Continuous 0200

Work scheduled by: ConEd

**UPDATED****by CONED 04/03/2017**

FWD

(Import)

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

**LEEDS\_\_\_\_-PLSNTVLY\_345\_92**

Tue 04/11/2017 to Thu 04/13/2017

0730 Continuous 1600

Work scheduled by: NGrid

**UPDATED****by CE 04/06/2017**

FWD

(Import)

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

**CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15**

Wed 04/12/2017 to Wed 04/12/2017

0630 Continuous 1630

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

**MARCY\_\_\_\_345KV\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Wed 04/12/2017 to Thu 04/13/2017

1600 1630

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Wed 04/12/2017 to Mon 04/17/2017

1600 Continuous 0900

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

**BECK\_\_\_\_-NIAGARA\_\_345\_PA302**

Sat 04/15/2017 to Sat 04/15/2017

0800 Continuous 1600

Work scheduled by: IESO

FWD

REV

(Import) (Export)

SCH - OH - NY

**1100 MW 950 MW**

Impacts Total Transfer Capability 650 MW 950 MW

TTC with All Lines In Service 1750 MW 1900 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**W49TH\_ST\_345KV\_6**

FWD

Sun 04/16/2017 to Tue 05/02/2017 **UPDATED by CONED 04/03/2017**

(Import)

0001 Continuous 0300

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**SHOR\_NPX-SHOREHAM\_138\_CSC**

FWD

REV

Mon 04/17/2017 to Sat 04/22/2017

(Import) (Export)

0500 Continuous 1600

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: LI

**COOPERS\_-DOLSONAV\_345\_CCDA42**

FWD

Mon 04/17/2017 to Mon 04/24/2017 **UPDATED by PA 04/05/2017**

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**DOLSONAV-ROCKTVRN\_345\_DART44**

FWD

Mon 04/17/2017 to Mon 04/24/2017 **UPDATED by PA 04/05/2017**

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Mon 04/17/2017 to Thu 04/20/2017 **UPDATED by NYPA 03/19/2017**

(Import)

0700 Continuous 1730

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FRASER\_-COOPERS\_345\_33**

FWD

Mon 04/17/2017 to Fri 04/21/2017 **UPDATED by NY 01/12/2017**

(Import)

0900 Continuous 1400

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**EFISHKIL-WOOD\_ST\_345\_F39**

FWD

Mon 04/17/2017 to Wed 04/19/2017

(Import)

2100 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Mon 04/17/2017 to Wed 04/19/2017

(Import)

2100 Continuous 0200

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PORTER\_-ROTTDAM\_230\_31**

FWD

Tue 04/18/2017 to Tue 04/18/2017

(Import)

0800 Daily(No Weekends) 1500

CENTRAL EAST - VC

**2805 MW**

Impacts Total Transfer Capability 170 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**VOLNEY\_-CLAY\_345\_6**

FWD

Wed 04/19/2017 to Wed 04/19/2017

(Import)

0730 Daily(No Weekends) 1700

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**PLSNTVLY-WOOD\_ST\_345\_F30**

FWD

Wed 04/19/2017 to Thu 04/20/2017

(Import)

2200 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLY\_345KV\_RNS5**

FWD

Wed 04/19/2017 to Thu 04/20/2017

(Import)

2200 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_6**

FWD

Fri 04/21/2017 to Fri 04/21/2017

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_8**

FWD

Fri 04/21/2017 to Fri 04/21/2017

(Import)

0001 Continuous 0100

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**PLSNTVLE-DUNWODIE\_345\_W90**

Fri 04/21/2017 to Sun 04/23/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Fri 04/21/2017 to Sun 04/23/2017

0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Fri 04/21/2017 to Sat 05/27/2017

1400 Continuous 0459

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Sat 04/22/2017 to Sat 04/22/2017

1500 Daily 1600

Work scheduled by: NGrid

**UPDATED****by NGRID 03/06/2017****ARR: 78**

FWD

REV

(Import) (Export)

SCH - NE - NY

**1300 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Sat 04/22/2017 to Sat 04/22/2017

1500 Daily 1600

Work scheduled by: NGrid

**UPDATED****by NGRID 03/06/2017****ARR: 78**

FWD

REV

(Import) (Export)

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312**

Sat 04/22/2017 to Sat 04/22/2017

1500 1600

Work scheduled by:

**ARR: 78**

FWD

REV

(Import) (Export)

SCH - NE - NY

**1300 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

**SCH-NE-NYISO\_LIMIT\_1000**

Sat 04/22/2017 to Sat 04/22/2017

1500 Daily 1600

Work scheduled by: NGrid

**UPDATED****by NGRID 03/06/2017**

FWD

(Import)

SCH - NE - NY

**1200 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1400 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-NE\_LIMIT\_700**

REV

Sat 04/22/2017 to Sat 04/22/2017 **UPDATED by NGRID 03/06/2017**  
 1500 Daily 1600

(Export)

Work scheduled by: NGrid

SCH - NE - NY

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

**DUNWODIE\_345KV\_6**

FWD

Sun 04/23/2017 to Sun 04/23/2017  
 0100 Continuous 0200

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_8**

FWD

Sun 04/23/2017 to Sun 04/23/2017  
 0100 Continuous 0200

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

**ROSETON\_-EFISHKIL\_345\_RFK305**

FWD

Mon 04/24/2017 to Fri 05/05/2017  
 0001 Continuous 1900

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

5100 MW

Work scheduled by: NYPA

**CLAY\_-EDIC\_345\_1-16**

FWD

Mon 04/24/2017 to Tue 04/25/2017  
 0630 Continuous 1530

(Import)

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NYPA

**STLAWRNC-MOSES\_230\_L34P**

FWD

REV

Mon 04/24/2017 to Fri 04/28/2017  
 0700 Continuous 1530

(Import) (Export)

SCH - OH - NY

**1750 MW 1900 MW**

Impacts Total Transfer Capability

0 MW

0 MW

TTC with All Lines In Service

1750 MW

1900 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAZ**

FWD

Mon 04/24/2017 to Sat 04/29/2017 **UPDATED by NYPA 10/23/2016**  
 0700 Continuous 1730

(Import)

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |                    |                |  |                                   |                |
|--|--------------------|----------------|--|-----------------------------------|----------------|
| <b>ALCOA___-DENNISON_115_12</b>                                |                    |                |  | FWD                               | REV            |
| Mon 04/24/2017   | to                 | Wed 04/26/2017 |  | (Import)                          | (Export)       |
| 0800   | Continuous         | 0659           |  | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
| Work scheduled by: NGrid                                       |                    |                |  | Impacts Total Transfer Capability | 99 MW          |
| <b>ARR: 38</b>   |                    |                |  | TTC with All Lines In Service     | 199 MW         |
| <b>ALCOA___-DENNISON_115_12</b>                                |                    |                |  | FWD                               | REV            |
| Wed 04/26/2017   | to                 | Wed 04/26/2017 |  | (Import)                          | (Export)       |
| 0700   | Daily(No Weekends) | 1800           |  | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
| Work scheduled by: NGrid                                       |                    |                |  | Impacts Total Transfer Capability | 99 MW          |
| <b>ARR: 38</b>   |                    |                |  | TTC with All Lines In Service     | 199 MW         |
| <b>ALCOA___-DENNISON_115_12 &amp; ALCOA___-NOGDNBRG_115_13</b> |                    |                |  | FWD                               | REV            |
| Wed 04/26/2017   | to                 | Wed 04/26/2017 |  | (Import)                          | (Export)       |
| 0700   |                    | 1800           |  | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
| Work scheduled by:   |                    |                |  | Impacts Total Transfer Capability | 99 MW          |
| <b>ARR: 38</b>   |                    |                |  | TTC with All Lines In Service     | 199 MW         |
| <b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>                       |                    |                |  | FWD                               |                |
| Wed 04/26/2017   | to                 | Wed 04/26/2017 |  | (Import)                          |                |
| 0700   | Daily(No Weekends) | 1800           |  | MOSES SOUTH                       | <b>3100 MW</b> |
| Work scheduled by: NGrid                                       |                    |                |  | Impacts Total Transfer Capability | 50 MW          |
|  |                    |                |  | TTC with All Lines In Service     | 3150 MW        |
| <b>ILCTLIMIT_115KV_ALCOA_R8105_TIE_B</b>                       |                    |                |  | FWD                               | REV            |
| Wed 04/26/2017   | to                 | Wed 04/26/2017 |  | (Import)                          | (Export)       |
| 0700   | Daily(No Weekends) | 1800           |  | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
| Work scheduled by: NGrid                                       |                    |                |  | Impacts Total Transfer Capability | 99 MW          |
|  |                    |                |  | TTC with All Lines In Service     | 199 MW         |
| <b>SCRIBA___-VOLNEY___345_21</b>                               |                    |                |  | FWD                               |                |
| Thu 04/27/2017   | to                 | Thu 04/27/2017 |  | (Import)                          |                |
| 0800   | Daily(No Weekends) | 1630           |  | OSWEGO EXPORT                     | <b>5250 MW</b> |
| Work scheduled by: NGrid                                       |                    |                |  | Impacts Total Transfer Capability | 0 MW           |
|  |                    |                |  | TTC with All Lines In Service     | 5250 MW        |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>                               |                    |                |  | FWD                               |                |
| Fri 04/28/2017   | to                 | Fri 04/28/2017 |  | (Import)                          |                |
| 0500   | Continuous         | 1700           |  | DYSINGER EAST                     | <b>1700 MW</b> |
| Work scheduled by: NYPA  |                    |                |  | Impacts Total Transfer Capability | 1450 MW        |
|  |                    |                |  | TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

FWD

Mon 05/01/2017 to Tue 05/16/2017

UPDATEDby LI02/14/2017

(Import)

0400 Continuous 1800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## NEWBRDGE-DUFFYAVE\_345\_501

FWD

Mon 05/01/2017 to Tue 05/16/2017

UPDATEDby LI02/14/2017

(Import)

0400 Continuous 1800

Work scheduled by: LI

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

## MARCY\_-N.SCTLND\_345\_18

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0600 Continuous 1630

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

## MARCY\_-N.SCTLND\_345\_18 &amp; ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0600 1630

Work scheduled by:

**ARR: 19**

CENTRAL EAST - VC

**1855 MW**

Impacts Total Transfer Capability 1120 MW

TTC with All Lines In Service 2975 MW

## BROWNFLS-TAYLORVL\_115\_3

FWD

REV

Mon 05/01/2017 to Fri 05/05/2017

(Import) (Export)

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

## ROCHESTR-PANNELL\_345\_RP2

FWD

Mon 05/01/2017 to Mon 05/01/2017

(Import)

0630 Continuous 0700

Work scheduled by: RGE

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## PANNELL\_-CLAY\_345\_2

FWD

Mon 05/01/2017 to Fri 05/05/2017

(Import)

0630 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARION\_\_-FARRAGUT\_345\_C3403

Thu 05/04/2017 to Wed 05/31/2017  
0001 Continuous 2359

UPDATEDby CE04/03/2017

Work scheduled by: PJM

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**2050 MW 1300 MW**

0 MW 0 MW

2050 MW 1300 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 05/04/2017 to Thu 05/04/2017  
0730 Daily(No Weekends) 0800

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**5250 MW**

0 MW

5250 MW

## OSWEGO\_\_-ELBRIDGE\_345\_17

Thu 05/04/2017 to Thu 05/04/2017  
0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**5250 MW**

0 MW

5250 MW

## ELBRIDGE-LAFAYTTE\_345\_17-LE

Thu 05/04/2017 to Thu 05/04/2017  
1630 Daily(No Weekends) 1700

Work scheduled by: NGrid

**ARR: 75**

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**5250 MW**

0 MW

5250 MW

## ROCHESTR-PANNELL\_\_345\_RP2

Fri 05/05/2017 to Fri 05/05/2017  
1500 Continuous 1530

Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2300 MW**

850 MW

3150 MW

## PLSNTVLE-DUNWODIE\_345\_W90

Sat 05/06/2017 to Wed 05/10/2017  
0001 Continuous 2130

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**4000 MW**

1100 MW

5100 MW

## SPRNBK\_-W49TH\_ST\_345\_M51

Sat 05/06/2017 to Tue 05/16/2017  
0700 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**3200 MW**

1400 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## BROWNFLS-TAYLORVL\_115\_3

Mon 05/08/2017 to Fri 05/12/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ_CEDARS                   | 70 MW    | 40 MW    |
| Impacts Total Transfer Capability | 120 MW   | 0 MW     |
| TTC with All Lines In Service     | 190 MW   | 40 MW    |

## PANNELL -CLAY\_345\_2

Mon 05/08/2017 to Mon 05/08/2017  
0700 Continuous 0730

Work scheduled by: RGE

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| WEST CENTRAL                      | 1300 MW  |
| Impacts Total Transfer Capability | 950 MW   |
| TTC with All Lines In Service     | 2250 MW  |

## ROCHESTR-PANNELL\_345\_RP2

Mon 05/08/2017 to Wed 05/10/2017  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| DYSINGER EAST                     | 2300 MW  |
| Impacts Total Transfer Capability | 850 MW   |
| TTC with All Lines In Service     | 3150 MW  |

## ROSETON -ROCKTVRN\_345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 4400 MW  |
| Impacts Total Transfer Capability | 700 MW   |
| TTC with All Lines In Service     | 5100 MW  |

## LAFAYTTE-CLRKSCRN\_345\_4-46

Tue 05/09/2017 to Tue 05/09/2017  
0700 Daily(No Weekends) 1700

Work scheduled by: NGrid

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2650 MW  |
| Impacts Total Transfer Capability | 325 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## PANNELL -CLAY\_345\_2

Wed 05/10/2017 to Wed 05/10/2017  
1500 Continuous 1530

Work scheduled by: RGE

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| WEST CENTRAL                      | 1300 MW  |
| Impacts Total Transfer Capability | 950 MW   |
| TTC with All Lines In Service     | 2250 MW  |

## BECK -PACKARD\_230\_BP76

Sat 05/13/2017 to Sun 05/14/2017  
0500 Continuous 1700

Work scheduled by: NGrid

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 900 MW   | 1150 MW  |
| Impacts Total Transfer Capability | 850 MW   | 450 MW   |
| TTC with All Lines In Service     | 1750 MW  | 1600 MW  |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_3**

Mon 05/15/2017 to Fri 05/19/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD REV  
(Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**FRASER\_-GILBOA\_345\_GF5-35**

Mon 05/15/2017 to Fri 05/19/2017  
0630 Continuous 1700

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD  
(Import)

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**STONYRDG-HILLSIDE\_230\_72**

Mon 05/15/2017 to Mon 05/15/2017  
0800 Continuous 1700

Work scheduled by: NYSEG

DYSINGER EAST

FWD  
(Import)

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**FRASER\_345\_FRASER SVC**

Mon 05/15/2017 to Fri 05/19/2017  
0900 Continuous 1430

Work scheduled by: NYSEG

**UPDATED****by NY****04/06/2017**

CENTRAL EAST - VC

FWD  
(Import)

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

**FRASER\_345\_FRASER SVC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Mon 05/15/2017 to Fri 05/19/2017  
0900 1430

Work scheduled by:

CENTRAL EAST - VC

FWD  
(Import)

**2700 MW**

Impacts Total Transfer Capability 275 MW

TTC with All Lines In Service 2975 MW

**RAMAPO\_-LADENTWN\_345\_W72**

Tue 05/16/2017 to Tue 05/16/2017  
0001 Continuous 2330

Work scheduled by: ORU

UPNY CONED

FWD  
(Import)

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

**MARCY\_765\_345\_AT1**

Mon 05/22/2017 to Fri 05/26/2017  
0500 Continuous 1630

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

FWD  
(Import)

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_3**

Mon 05/22/2017 to Fri 05/26/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**MARCY -N.SCTLND\_345\_18**

Sat 05/27/2017 to Sat 05/27/2017  
 0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

CENTRAL EAST - VC

FWD  
 (Import)

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Sat 05/27/2017 to Sat 08/05/2017  
 1600 Continuous 0459

Work scheduled by: NYISO

CENTRAL EAST - VC

FWD  
 (Import)

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 05/30/2017 to Fri 06/02/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 06/05/2017 to Fri 06/09/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**STONYRDG-HILLSIDE\_230\_72**

Mon 06/05/2017 to Mon 06/05/2017  
 0800 Continuous 1000

Work scheduled by: NYSEG

DYSINGER EAST

FWD  
 (Import)

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**LINDEN -GOETHALS\_230\_A2253**

Fri 06/09/2017 to Sun 06/11/2017  
 0200 Continuous 2300

Work scheduled by: PJM

**UPDATED****by CE****04/04/2017**

SCH - PJ - NY

FWD REV  
 (Import) (Export)

**2050 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## STONYRDG-HILLSIDE\_230\_72

Fri 06/09/2017 to Fri 06/09/2017  
1500 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 06/12/2017 to Fri 06/16/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 06/19/2017 to Fri 06/23/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 06/26/2017 to Fri 06/30/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_3

Wed 07/05/2017 to Fri 07/07/2017  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 03/02/2017

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 07/10/2017 to Fri 07/14/2017  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 03/02/2017

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 07/17/2017 to Fri 07/21/2017  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 03/02/2017

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BROWNFLS-TAYLORVL\_115\_4

Mon 07/24/2017 to Fri 07/28/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

FWD REV  
(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

## MARCY -N.SCTLND\_345\_18

Sat 08/05/2017 to Sat 08/05/2017  
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC

FWD  
(Import)

2090 MW

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

## MARCY 765\_345\_AT2

Sat 08/05/2017 to Sat 08/05/2017  
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD  
(Import)

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

## ILCTLIMT\_MARCY\_SO\_COMP\_I/S

Sat 08/05/2017 to Mon 10/02/2017  
1600 Continuous 0659

Work scheduled by: NYISO

CENTRAL EAST - VC

FWD  
(Import)

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 08/21/2017 to Fri 08/25/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

CANCELLED by NGrid 04/06/2017

SCH - HQ\_CEDARS

FWD REV  
(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 08/28/2017 to Fri 09/01/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

CANCELLED by NGrid 04/06/2017

SCH - HQ\_CEDARS

FWD REV  
(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

## MARCY 765\_345\_AT2

Tue 09/05/2017 to Sun 09/10/2017  
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

FWD  
(Import)

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/05/2017 to Fri 09/08/2017 **CANCELLED** by NGrid 04/06/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD          | REV          |
|                                   | (Import)     | (Export)     |
| SCH - HQ_CEDARS                   | <b>70 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 120 MW       | 0 MW         |
| TTC with All Lines In Service     | 190 MW       | 40 MW        |

**BROWNFLS-TAYLORVL\_115\_3**

Mon 09/11/2017 to Fri 09/15/2017 **CANCELLED** by NGrid 04/06/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD          | REV          |
|                                   | (Import)     | (Export)     |
| SCH - HQ_CEDARS                   | <b>70 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 120 MW       | 0 MW         |
| TTC with All Lines In Service     | 190 MW       | 40 MW        |

**HURLYAVE-ROSETON\_\_345\_303**

Mon 09/11/2017 to Fri 09/29/2017  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4100 MW</b> |
| Impacts Total Transfer Capability | 1000 MW        |
| TTC with All Lines In Service     | 5100 MW        |

**DUNWODIE\_345KV\_5**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**DUNWODIE\_345KV\_7**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**SPRNBK\_-DUNWODIE\_345\_W75**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**SPRNBK\_\_345KV\_RNS3**

Fri 09/15/2017 to Sun 09/17/2017  
2200 Continuous 0200

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_4**Mon 09/18/2017 to Fri 09/22/2017 **CANCELLED by NGrid 04/06/2017**

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 09/18/2017 to Fri 10/06/2017

0630 Continuous 1700

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**2520 MW**

455 MW

2975 MW

**NIAGARA\_345\_230\_AT4**

Mon 09/18/2017 to Tue 09/19/2017

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**1750 MW 1300 MW**

0 MW 300 MW

1750 MW 1600 MW

**BROWNFLS-TAYLORVL\_115\_4**Mon 09/25/2017 to Fri 09/29/2017 **CANCELLED by NGrid 04/06/2017**

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**Mon 10/02/2017 to Fri 10/06/2017 **CANCELLED by NGrid 04/06/2017**

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 10/02/2017 to Fri 10/06/2017

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**1700 MW**

1450 MW

3150 MW

**FRASER\_-COOPERS\_345\_33**

Mon 10/02/2017 to Fri 10/13/2017

0700 Continuous 1900

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**2395 MW**

580 MW

2975 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 10/09/2017 to Fri 10/13/2017 **CANCELLED** by NGrid 04/06/2017  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS                   | <b>70 MW</b>    | <b>40 MW</b>    |
| Impacts Total Transfer Capability | 120 MW          | 0 MW            |
| TTC with All Lines In Service     | 190 MW          | 40 MW           |

**ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Fri 10/13/2017 to Mon 11/06/2017  
1900 Continuous 0559

Work scheduled by: NYISO

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | <b>2740 MW</b>  |
| Impacts Total Transfer Capability | 235 MW          |
| TTC with All Lines In Service     | 2975 MW         |

**CHATGUAY-MASSENA\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED** by NYISO 03/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | <b>1550 MW</b>  |
| Impacts Total Transfer Capability | 1600 MW         |
| TTC with All Lines In Service     | 3150 MW         |

**CHATGUAY-MASSENA\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED** by NYISO 03/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ - NY                     | <b>0 MW</b>     | <b>0 MW</b>     |
| Impacts Total Transfer Capability | 1500 MW         | 1000 MW         |
| TTC with All Lines In Service     | 1500 MW         | 1000 MW         |

**MARCY\_765\_345\_AT1**

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED** by NYISO 03/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | <b>1750 MW</b>  |
| Impacts Total Transfer Capability | 1400 MW         |
| TTC with All Lines In Service     | 3150 MW         |

**MARCY\_765\_345\_AT2**

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED** by NYISO 03/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | <b>1700 MW</b>  |
| Impacts Total Transfer Capability | 1450 MW         |
| TTC with All Lines In Service     | 3150 MW         |

**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017 **UPDATED** by NYISO 03/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | <b>2265 MW</b>  |
| Impacts Total Transfer Capability | 710 MW          |
| TTC with All Lines In Service     | 2975 MW         |

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                  |                                   |                                   |                |                |  |
|---|------------|----------------|------------------|-----------------------------------|-----------------------------------|----------------|----------------|--|
| <b>MASSENA_-MARCY_765_MSU1</b>                                  |            |                |                  |                                   | FWD                               |                |                |  |
| Sat 10/14/2017  | to         | Sat 10/28/2017 | <u>UPDATED</u>   | <u>by NYISO</u> <u>03/24/2017</u> | (Import)                          |                |                |  |
| 0700  | Continuous | 1530           |                  |                                   | MOSES SOUTH                       | <b>500 MW</b>  |                |  |
| Work scheduled by: NYPA   |            |                |                  |                                   | Impacts Total Transfer Capability | 2650 MW        |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 3150 MW        |                |  |
| <b>MASSENA_-MARCY_765_MSU1</b>                                  |            |                |                  |                                   | FWD                               | REV            |                |  |
| Sat 10/14/2017  | to         | Sat 10/28/2017 | <u>UPDATED</u>   | <u>by NYISO</u> <u>03/24/2017</u> | (Import)                          | (Export)       |                |  |
| 0700  | Continuous | 1530           |                  |                                   | SCH - HQ - NY                     | <b>475 MW</b>  | <b>1000 MW</b> |  |
| Work scheduled by: NYPA   |            |                |                  |                                   | Impacts Total Transfer Capability | 1025 MW        |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 1500 MW        |                |  |
| <b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>  |            |                |                  |                                   | FWD                               |                |                |  |
| Sat 10/14/2017  | to         | Sat 10/28/2017 |                  |                                   | (Import)                          |                |                |  |
| 0700  |            | 1530           |                  |                                   | MOSES SOUTH                       | <b>500 MW</b>  |                |  |
| Work scheduled by:  |            |                |                  |                                   | Impacts Total Transfer Capability | 2650 MW        |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 3150 MW        |                |  |
| <b>MASSENA_-MARCY_765_MSU1 &amp; ILCTLINT_MARCY_SO_COMP_I/S</b> |            |                |                  |                                   | FWD                               |                |                |  |
| Sat 10/14/2017  | to         | Sat 10/28/2017 |                  |                                   | (Import)                          |                |                |  |
| 0700  |            | 1530           |                  |                                   | CENTRAL EAST - VC                 | <b>2080 MW</b> |                |  |
| Work scheduled by:  |            |                |                  |                                   | Impacts Total Transfer Capability | 895 MW         |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 2975 MW        |                |  |
| <b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>    |            |                |                  |                                   | FWD                               | REV            |                |  |
| Sat 10/14/2017  | to         | Sat 10/28/2017 |                  |                                   | (Import)                          | (Export)       |                |  |
| 0700  |            | 1530           |                  |                                   | SCH - HQ - NY                     | <b>850 MW</b>  | <b>0 MW</b>    |  |
| Work scheduled by:  |            |                |                  |                                   | Impacts Total Transfer Capability | 650 MW         |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 1500 MW        |                |  |
| <b>LEEDS_-HURLYAVE_345_301</b>                                  |            |                |                  |                                   | FWD                               |                |                |  |
| Mon 10/16/2017  | to         | Fri 11/03/2017 |                  |                                   | (Import)                          |                |                |  |
| 0800  | Continuous | 1600           |                  |                                   | UPNY CONED                        | <b>4100 MW</b> |                |  |
| Work scheduled by: CHGE   |            |                |                  |                                   | Impacts Total Transfer Capability | 1000 MW        |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 5100 MW        |                |  |
| <b>BROWNFLS-TAYLORVL_115_3</b>                                  |            |                |                  |                                   | FWD                               | REV            |                |  |
| Mon 10/30/2017  | to         | Fri 11/03/2017 | <u>CANCELLED</u> | <u>by NGrid</u> <u>04/06/2017</u> | (Import)                          | (Export)       |                |  |
| 0700  | Continuous | 1900           |                  |                                   | SCH - HQ_CEDARS                   | <b>70 MW</b>   | <b>40 MW</b>   |  |
| Work scheduled by: NGrid  |            |                |                  |                                   | Impacts Total Transfer Capability | 120 MW         |                |  |
|   |            |                |                  |                                   | TTC with All Lines In Service     | 190 MW         |                |  |
|   |            |                |                  |                                   | ARR: 38                           | 40 MW          |                |  |

ARR: 38

# NYISO TRANSFER LIMITATIONS

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## FRASANNX-COOPERS\_\_345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017

0600 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017

0600 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

ARR: 19

## BROWNFLS-TAYLORVL\_115\_3

Mon 11/06/2017 to Thu 11/09/2017

0700 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD

(Import) (Export)

SCH - HQ\_CEDARS

100 MW 100 MW

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

## LINDN\_CG-LNDVFT\_\_345\_V-3022

Mon 11/06/2017 to Thu 11/09/2017

0800 Continuous 1500

Work scheduled by: PJM

FWD

(Import) (Export)

SCH - PJM\_VFT

0 MW 0 MW

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 11/13/2017 to Fri 11/17/2017

0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD

(Import) (Export)

SCH - HQ\_CEDARS

100 MW 100 MW

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

## ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Fri 11/17/2017 to Sat 02/01/2020

1700 Continuous 0000

Work scheduled by: NYISO

FWD

(Import)

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

## BROWNFLS-TAYLORVL\_115\_4

Mon 11/20/2017 to Wed 11/22/2017

0600 Continuous 1900

Work scheduled by: NGrid

CANCELLED by NGrid 04/06/2017

ARR: 38

FWD

(Import) (Export)

SCH - HQ\_CEDARS

100 MW 100 MW

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,April 06, 2017 to Saturday ,October 06, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 11/27/2017 to Fri 12/01/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_765\_345\_AT2**

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**UPDATED by NYPA 10/23/2016****MARCY\_\_\_765\_345\_AT2**

FWD

Wed 12/27/2017 to Thu 12/28/2017

(Import)

0500 Continuous 1630

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**