

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | FWD | REV |
|----------------------------------|------------|----------------|------------------|-------------------|-------------------|-----------------------------------|----------------|
| | | | | | | (Import) | (Export) |
| RAMAPO___345_345_PAR3500 | | | | | | | |
| Fri 06/24/2016 | to | Thu 06/01/2017 | EXT FORCE | by CONED | 01/11/2017 | SCH - PJ - NY | 2200 MW |
| 1940 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 2300 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD | |
| | | | | | | (Import) | |
| Sun 10/30/2016 | to | Sat 04/15/2017 | EXT FORCE | by CONED | 02/01/2017 | UPNY CONED | 4000 MW |
| 0728 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 1100 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 5100 MW |
| HUDSONTP-W49TH_ST_345_Y56 | | | | | | FWD | |
| | | | | | | (Import) | |
| Thu 11/24/2016 | to | Mon 05/01/2017 | EXTENDED | by PJM | 01/27/2017 | SCH - PJM_HTP | 0 MW |
| 1500 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 660 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 660 MW |
| E13THSTA-FARRAGUT_345_46 | | | | | | FWD | |
| | | | | | | (Import) | |
| Tue 12/20/2016 | to | Thu 04/20/2017 | UPDATED | by CONED | 02/07/2017 | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST-E13THSTA_345_M55 | | | | | | FWD | |
| | | | | | | (Import) | |
| Tue 12/20/2016 | to | Thu 04/20/2017 | UPDATED | by CONED | 02/07/2017 | SPR/DUN-SOUTH | 3800 MW |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW |
| LEEDS___345_LEEDS SVC | | | | | | FWD | |
| | | | | | | (Import) | |
| Mon 01/30/2017 | to | Fri 02/24/2017 | | | | CENTRAL EAST - VC | 2950 MW |
| 0800 | Continuous | 1600 | | | | Impacts Total Transfer Capability | 25 MW |
| Work scheduled by: NGrid | | | | | | TTC with All Lines In Service | 2975 MW |
| NRTH1385-NOR HBR__138_601 | | | | | | FWD | REV |
| | | | | | | (Import) | (Export) |
| Mon 02/06/2017 | to | Sat 02/25/2017 | by LI | 01/11/2017 | | SCH - NPX_1385 | 100 MW |
| 0700 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: LI | | | | | | TTC with All Lines In Service | 200 MW |

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CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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| | | | | | | |
|---|------------|----------------|---------|---------------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | | | (Import) | (Export) |
| 0700 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | | | (Import) | (Export) |
| 0700 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | by LI | 01/11/2017 | (Import) | (Export) |
| 0700 | Continuous | 2359 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | | | (Import) | (Export) |
| 0700 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | by LI | 01/11/2017 | (Import) | (Export) |
| 0700 | Continuous | 2359 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_1385 | | | | | FWD | REV |
| Mon 02/06/2017 | to | Sat 02/25/2017 | by LI | 01/11/2017 | (Import) | (Export) |
| 0700 | Continuous | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| W49TH_ST_345KV_6 | | | | | FWD | |
| Fri 02/17/2017 | to | Thu 03/30/2017 | UPDATED | by CONED 02/07/2017 | (Import) | |
| 0001 | Continuous | 0300 | | | SCH - PJM_HTP | 315 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 345 MW |
| | | | | | TTC with All Lines In Service | 660 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|--------------------------------|--------------------|----------------|----------------|-----------------------------------|------------------------|
| BROWNFLS-TAYLORVL_115_3 | | | | FWD | REV |
| Sat 02/18/2017 | to | Sat 02/18/2017 | | (Import) | (Export) |
| 0600 | Daily | 1900 | | SCH - HQ_CEDARS | 100 MW 100 MW |
| Work scheduled by: NGrid | | | ARR: 38 | Impacts Total Transfer Capability | 99 MW 0 MW |
| | | | | TTC with All Lines In Service | 199 MW 100 MW |
| FITZPTRK-EDIC_345_FE-1 | | | | FWD | |
| Sat 02/18/2017 | to | Sat 02/18/2017 | | (Import) | |
| 0700 | Daily | 1500 | | CENTRAL EAST - VC | 2825 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| FITZPTRK-EDIC_345_FE-1 | | | | FWD | |
| Sat 02/18/2017 | to | Sat 02/18/2017 | | (Import) | |
| 0700 | Daily | 1500 | | OSWEGO EXPORT | 4800 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | TTC with All Lines In Service | 5250 MW |
| OSWEGO_-VOLNEY_345_12 | | | | FWD | |
| Tue 02/21/2017 | to | Tue 02/21/2017 | | (Import) | |
| 0630 | Daily(No Weekends) | 1630 | | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | TTC with All Lines In Service | 5250 MW |
| BECK_-NIAGARA_230_PA27 | | | | FWD | REV |
| Tue 02/21/2017 | to | Sat 02/25/2017 | | (Import) | (Export) |
| 0645 | Continuous | 1700 | | SCH - OH - NY | 1750 MW 1900 MW |
| Work scheduled by: IESO | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | TTC with All Lines In Service | 1750 MW 1900 MW |
| MOSES_-ADIRNDCK_230_MA1 | | | | FWD | |
| Tue 02/21/2017 | to | Fri 02/24/2017 | | (Import) | |
| 0700 | Continuous | 1530 | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| NINEMILE-CLAY_345_8 | | | | FWD | |
| Tue 02/21/2017 | to | Wed 02/22/2017 | | (Import) | |
| 1231 | Continuous | 1800 | | OSWEGO EXPORT | 5150 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 5250 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-IMO-NYISO_LIMIT_900

FWD

Wed 02/22/2017 to Wed 02/22/2017 UPDATED by NYISO 02/17/2017

(Import)

0500 Continuous 1700

SCH - OH - NY

1200 MW

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 1750 MW

Work scheduled by: NGrid

FITZPTRK-EDIC____345_FE-1

FWD

Fri 02/24/2017 to Fri 02/24/2017 UPDATED by PA 02/22/2017

(Import)

0600 Continuous 1400

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

FITZPTRK-EDIC____345_FE-1

FWD

Fri 02/24/2017 to Fri 02/24/2017 UPDATED by PA 02/22/2017

(Import)

0600 Continuous 1400

OSWEGO EXPORT

4800 MW

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

LEEDS____345_LEEDS SVC & ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Fri 02/24/2017 to Fri 02/24/2017

(Import)

1500 1600

CENTRAL EAST - VC

2715 MW

Impacts Total Transfer Capability 260 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Fri 02/24/2017 to Mon 03/06/2017

(Import)

1500 Continuous 0559

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

BROWNFLS-TAYLORVL_115_4

FWD

REV

Sat 02/25/2017 to Sat 02/25/2017 CANCELLED by NGrid 02/23/2017

(Import) (Export)

0600 Daily 1900

SCH - HQ_CEDARS

100 MW

100 MW

Impacts Total Transfer Capability 99 MW

0 MW

TTC with All Lines In Service 199 MW

100 MW

Work scheduled by: NGrid

ARR: 38

CHAT_DC_GC2

FWD

Sat 02/25/2017 to Sat 02/25/2017

(Import)

0800 Continuous 1700

MOSES SOUTH

2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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CHAT_DC_GC2

Sat 02/25/2017 to Sat 02/25/2017
0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

500 MW

500 MW

1000 MW

MOSES -ADIRNDCK_230_MAI

Mon 02/27/2017 to Fri 03/03/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

LAFAYTTE-CLRKSCRN_345_4-46

Tue 02/28/2017 to Tue 02/28/2017
0700 Daily(No Weekends) 1300

Work scheduled by: NGrid

UPDATED by NGRID 02/10/2017

FWD

(Import)

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

DUNWODIE-SHORE_RD_345_Y50

Wed 03/01/2017 to Mon 03/20/2017
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

800 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 1

Wed 03/01/2017 to Mon 03/20/2017
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

Wed 03/01/2017 to Mon 03/20/2017
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

COOPERS -ROCKTVRN_345_CCRT-42

Wed 03/01/2017 to Fri 03/24/2017
0500 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|---|------------|----------------|----------------|-----------------|-----------------------------------|----------------|----------------|
| CLRKSCRN-OAKDALE__345_36 | | | | | | FWD | |
| Wed 03/01/2017 | to | Wed 03/01/2017 | | | | (Import) | |
| 0700 | Continuous | 1500 | | | CENTRAL EAST - VC | 2650 MW | |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability | 325 MW | |
| | | | | | TTC with All Lines In Service | 2975 MW | |
| BECK__-NIAGARA__345_PA302 | | | | | | FWD | REV |
| Sat 03/04/2017 | to | Sat 03/04/2017 | <u>UPDATED</u> | <u>by OH</u> | <u>02/08/2017</u> | (Import) | (Export) |
| 0400 | Continuous | 1700 | | | SCH - OH - NY | 1100 MW | 950 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability | 650 MW | 950 MW |
| | | | | | TTC with All Lines In Service | 1750 MW | 1900 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | | FWD | REV |
| Sat 03/04/2017 | to | Sat 03/04/2017 | | | | (Import) | (Export) |
| 0600 | Daily | 1900 | | | SCH - HQ_CEDARS | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 99 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 199 MW | 100 MW |
| W49TH_ST_345KV_8 | | | | | | FWD | |
| Mon 03/06/2017 | to | Mon 03/06/2017 | | | | (Import) | |
| 0001 | Continuous | 0030 | | | SCH - PJM_HTP | 315 MW | |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 345 MW | |
| | | | | | TTC with All Lines In Service | 660 MW | |
| HUDSONP_-FARRAGUT_345_B3402 | | | | | | FWD | REV |
| Mon 03/06/2017 | to | Thu 04/20/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>02/17/2017</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | SCH - PJ - NY | 2300 MW | 1450 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 0 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW | 1450 MW |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | | | | | | FWD | REV |
| Mon 03/06/2017 | to | Thu 04/20/2017 | | | | (Import) | (Export) |
| 0001 | | 2359 | | | SCH - PJ - NY | 2050 MW | 1450 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 250 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW | 1450 MW |
| MARION_-FARRAGUT_345_C3403 | | | | | | FWD | REV |
| Mon 03/06/2017 | to | Thu 04/20/2017 | <u>UPDATED</u> | <u>by CONED</u> | <u>02/17/2017</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | SCH - PJ - NY | 2300 MW | 1450 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 0 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW | 1450 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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EDIC____-FRASER____345_EF24-40

Mon 03/06/2017 to Fri 03/17/2017
0630 Continuous 1700

UPDATED by NY 12/02/2016

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MOSES____-ADIRNDCK_230_MAI

Mon 03/06/2017 to Fri 03/10/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

W49TH_ST_345KV_8

Wed 03/08/2017 to Wed 03/08/2017
2130 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **315 MW**
Impacts Total Transfer Capability 345 MW
TTC with All Lines In Service 660 MW

BROWNFLS-TAYLORVL_115_4

Sat 03/11/2017 to Sat 03/11/2017
0600 Daily 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **100 MW 100 MW**
Impacts Total Transfer Capability 99 MW 0 MW
TTC with All Lines In Service 199 MW 100 MW

CHAT_DC_GC1

Sun 03/12/2017 to Sun 03/12/2017
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 03/12/2017 to Sun 03/12/2017
0001 Continuous 0200

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

CHAT_DC_GC1 & CHAT_DC_GC2

Sun 03/12/2017 to Sun 03/12/2017
0001 0200

Work scheduled by:

FWD
(Import)
MOSES SOUTH **2550 MW**
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 3150 MW

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| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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CHAT_DC_GC1 & CHAT_DC_GC2

Sun 03/12/2017 to Sun 03/12/2017
0001 0200

Work scheduled by:

| | | |
|-----------------------------------|----------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - HQ - NY | 1370 MW | 0 MW |
| Impacts Total Transfer Capability | 130 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

CHAT_DC_GC2

Sun 03/12/2017 to Sun 03/12/2017 UPDATED by HQ 02/14/2017
0001 Continuous 0200

Work scheduled by: HQ

| | | |
|-----------------------------------|----------------|--|
| | FWD | |
| | (Import) | |
| MOSES SOUTH | 2850 MW | |
| Impacts Total Transfer Capability | 300 MW | |
| TTC with All Lines In Service | 3150 MW | |

CHAT_DC_GC2

Sun 03/12/2017 to Sun 03/12/2017 UPDATED by HQ 02/14/2017
0001 Continuous 0200

Work scheduled by: HQ

| | | |
|-----------------------------------|--|---------------|
| | | REV |
| | | (Export) |
| SCH - HQ - NY | | 500 MW |
| Impacts Total Transfer Capability | | 500 MW |
| TTC with All Lines In Service | | 1000 MW |

SCH-HQ-NYISO_LIMIT_1100

Sun 03/12/2017 to Sun 03/12/2017 UPDATED by HQ 02/14/2017
0001 Continuous 0200

Work scheduled by: HQ

| | | |
|-----------------------------------|----------------|--|
| | FWD | |
| | (Import) | |
| SCH - HQ - NY | 1100 MW | |
| Impacts Total Transfer Capability | 400 MW | |
| TTC with All Lines In Service | 1500 MW | |

NIAGARA_-ROCHESTR_345_NR2

Mon 03/13/2017 to Wed 03/15/2017
0500 Continuous 1200

Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--|
| | FWD | |
| | (Import) | |
| DYSINGER EAST | 1700 MW | |
| Impacts Total Transfer Capability | 1450 MW | |
| TTC with All Lines In Service | 3150 MW | |

BECK_-NIAGARA_345_PA302

Mon 03/13/2017 to Fri 03/17/2017
0700 Continuous 1600

Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - OH - NY | 1100 MW | 950 MW |
| Impacts Total Transfer Capability | 650 MW | 950 MW |
| TTC with All Lines In Service | 1750 MW | 1900 MW |

MOSES_-ADIRNDCK_230_MA2

Mon 03/13/2017 to Sat 03/18/2017 UPDATED by NYPA 10/23/2016
0700 Continuous 1530

Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|--|
| | FWD | |
| | (Import) | |
| MOSES SOUTH | 2300 MW | |
| Impacts Total Transfer Capability | 850 MW | |
| TTC with All Lines In Service | 3150 MW | |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD_345KV_18

Tue 03/14/2017 to Fri 03/17/2017
0001 Continuous 2359
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 750 MW
TTC with All Lines In Service 5100 MW

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Tue 03/14/2017 to Tue 03/14/2017
0700 Daily(No Weekends) 1600
Work scheduled by: NGrid

FWD
(Import)
MOSES SOUTH **3100 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 3150 MW

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Tue 03/14/2017 to Tue 03/14/2017
0700 Daily(No Weekends) 1600
Work scheduled by: NGrid

| | | |
|-----------------------------------|---------------|--------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 100 MW | 60 MW |
| Impacts Total Transfer Capability | 99 MW | 40 MW |
| TTC with All Lines In Service | 199 MW | 100 MW |

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Wed 03/15/2017 to Wed 03/15/2017
0700 Daily(No Weekends) 1600
Work scheduled by: NGrid

FWD
(Import)
MOSES SOUTH **3100 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 3150 MW

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Wed 03/15/2017 to Wed 03/15/2017
0700 Daily(No Weekends) 1600
Work scheduled by: NGrid

| | | |
|-----------------------------------|---------------|--------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 100 MW | 60 MW |
| Impacts Total Transfer Capability | 99 MW | 40 MW |
| TTC with All Lines In Service | 199 MW | 100 MW |

ILCTLIMIT_MARCY_SO_COMP_I/S

Fri 03/17/2017 to Mon 03/20/2017
1700 Continuous 0459
Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

LADENTWN-BUCHAN_S_345_Y88

Sat 03/18/2017 to Mon 03/20/2017
0001 Continuous 2359
Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4150 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|--------------------|----------------|----------------|-----------------------------------|-----------------------------------|------------------------|
| NINEMILE-CLAY_____345_8 | | | | | FWD | |
| Mon 03/20/2017 | to | Wed 03/22/2017 | <u>UPDATED</u> | <u>by NGRID</u> <u>01/25/2017</u> | (Import) | |
| 0001 | Continuous | 0400 | | | OSWEGO EXPORT | 5150 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| FRASANNX-COOPERS__345_UCC2-41 | | | | | FWD | |
| Mon 03/20/2017 | to | Fri 03/24/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>10/27/2016</u> | (Import) | |
| 0500 | Continuous | 1630 | | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| MARCY____-FRASANNX_345_UCC2-41 | | | | | FWD | |
| Mon 03/20/2017 | to | Fri 03/24/2017 | <u>UPDATED</u> | <u>by NYISO</u> <u>10/27/2016</u> | (Import) | |
| 0500 | Continuous | 1630 | | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| MOSES____-ADIRNDCK_230_MA2 | | | | | FWD | |
| Mon 03/20/2017 | to | Sat 03/25/2017 | | | (Import) | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Fri 03/24/2017 | to | Fri 03/24/2017 | <u>UPDATED</u> | <u>by NG</u> <u>12/27/2016</u> | (Import) | (Export) |
| 0800 | Daily(No Weekends) | 0900 | | | SCH - NE - NY | 1300 MW 1300 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 300 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Fri 03/24/2017 | to | Fri 03/24/2017 | <u>UPDATED</u> | <u>by NG</u> <u>12/27/2016</u> | (Import) | (Export) |
| 0800 | Daily(No Weekends) | 0900 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Fri 03/24/2017 | to | Fri 03/24/2017 | | | (Import) | (Export) |
| 0800 | | 0900 | | | SCH - NE - NY | 1300 MW 1300 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 100 MW 300 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BERKSHIR-NORTHFLD_345_312

Fri 03/24/2017 to Sat 04/22/2017
0800 Continuous 1600

Work scheduled by: ISONE

| | FWD | REV |
|-----------------------------------|----------------|----------------|
| | (Import) | (Export) |
| SCH - NE - NY | 1400 MW | 1450 MW |
| Impacts Total Transfer Capability | 0 MW | 150 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

BERKSHIR-NORTHFLD_345_312

Fri 03/24/2017 to Sat 04/22/2017
0800 Continuous 1600

Work scheduled by: ISONE

| | FWD | REV |
|-----------------------------------|---------------|---------------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

ILCTLIMIT_MARCY_SO_COMP_I/S

Fri 03/24/2017 to Mon 04/17/2017
1700 Continuous 0900

Work scheduled by: NYISO

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| CENTRAL EAST - VC | 2740 MW |
| Impacts Total Transfer Capability | 235 MW |
| TTC with All Lines In Service | 2975 MW |

W49TH_ST_345KV_8

Sat 03/25/2017 to Thu 03/30/2017 **UPDATED** **by CONED** **02/07/2017**
0201 Continuous 0200

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|---------------|
| | (Import) |
| SCH - PJM_HTP | 315 MW |
| Impacts Total Transfer Capability | 345 MW |
| TTC with All Lines In Service | 660 MW |

MARCY____345KV_CSC

Mon 03/27/2017 to Thu 04/13/2017
0500 Continuous 1630

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| CENTRAL EAST - VC | 2925 MW |
| Impacts Total Transfer Capability | 50 MW |
| TTC with All Lines In Service | 2975 MW |

MARCY____345KV_CSC & ILCTLIMIT_MARCY_SO_COMP_I/S

Mon 03/27/2017 to Thu 04/13/2017
0500 1630

Work scheduled by:

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| CENTRAL EAST - VC | 2690 MW |
| Impacts Total Transfer Capability | 285 MW |
| TTC with All Lines In Service | 2975 MW |

MOSES____-ADIRNDCK_230_MAZ

Mon 03/27/2017 to Sat 04/01/2017 **UPDATED** **by NYPA** **10/23/2016**
0700 Continuous 1530

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------------|
| | (Import) |
| MOSES SOUTH | 2300 MW |
| Impacts Total Transfer Capability | 850 MW |
| TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|-----------------------------------|--------------------|----------------|----------------|-------------------|-----------------------------------|----------------|----------------|
| FRASER -GILBOA 345_GF5-35 | | | | | FWD | | |
| Mon 03/27/2017 | to | Fri 04/07/2017 | | | (Import) | | |
| 0900 | Continuous | 1430 | | | CENTRAL EAST - VC | 2650 MW | |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability | 325 MW | |
| | | | | | TTC with All Lines In Service | 2975 MW | |
| SCRIBA -VOLNEY 345_20 | | | | | FWD | | |
| Tue 03/28/2017 | to | Tue 03/28/2017 | | | (Import) | | |
| 0730 | Daily(No Weekends) | 1630 | | | OSWEGO EXPORT | 5250 MW | |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 0 MW | |
| | | | | | TTC with All Lines In Service | 5250 MW | |
| LINDN_CG-LNDVFT 345_V-3022 | | | | | FWD | REV | |
| Sun 04/02/2017 | to | Fri 04/07/2017 | | | (Import) | (Export) | |
| 1400 | Continuous | 1800 | | | SCH - PJM_VFT | 0 MW | 0 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | 315 MW | 315 MW |
| | | | | | TTC with All Lines In Service | 315 MW | 315 MW |
| MOSES -ADIRNDCK 230_MA1 | | | | | FWD | | |
| Mon 04/03/2017 | to | Sat 04/08/2017 | | | (Import) | | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 2300 MW | |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 850 MW | |
| | | | | | TTC with All Lines In Service | 3150 MW | |
| HOMRC_NY-MAINS_NY 345_47 | | | | | FWD | REV | |
| Mon 04/03/2017 | to | Fri 04/14/2017 | UPDATED | by PJM | (Import) | (Export) | |
| 0800 | Continuous | 1600 | | 01/26/2017 | SCH - PJ - NY | 2300 MW | 1450 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability | 0 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW | 1450 MW |
| MAINESBG-WATRCURE 345_30 | | | | | FWD | REV | |
| Mon 04/03/2017 | to | Fri 04/14/2017 | UPDATED | by PJM | (Import) | (Export) | |
| 0800 | Continuous | 1600 | | 01/26/2017 | SCH - PJ - NY | 2200 MW | 1450 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability | 100 MW | 0 MW |
| | | | | | TTC with All Lines In Service | 2300 MW | 1450 MW |
| W49TH_ST 345KV_6 | | | | | FWD | | |
| Wed 04/05/2017 | to | Sun 04/09/2017 | UPDATED | by CONED | (Import) | | |
| 0001 | Continuous | 0200 | | 02/07/2017 | SCH - PJM_HTP | 315 MW | |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 345 MW | |
| | | | | | TTC with All Lines In Service | 660 MW | |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-IMO-NYISO_LIMIT_500

Fri 04/07/2017 to Fri 04/07/2017
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
SCH - OH - NY **800 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 1750 MW

COOPERS_-ROCKTVRN_345_CCRT-42

Mon 04/10/2017 to Mon 04/24/2017
0630 Continuous 1700
Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2720 MW**
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

MOSES_-ADIRNDCK_230_MAL

Mon 04/10/2017 to Thu 04/13/2017
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS_345_93

Mon 04/10/2017 to Mon 04/10/2017
1100 Daily(No Weekends) 1500
Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

LEEDS_-PLSNTVLY_345_92

Tue 04/11/2017 to Thu 04/13/2017
0730 Continuous 1600
Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5100 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 04/17/2017 to Sat 04/22/2017
0500 Continuous 1600
Work scheduled by: LI

| | |
|-----------------------------------|-------------------------|
| FWD | REV |
| (Import) | (Export) |
| SCH - NPX_CSC | 0 MW 0 MW |
| Impacts Total Transfer Capability | 330 MW 330 MW |
| TTC with All Lines In Service | 330 MW 330 MW |

MOSES_-ADIRNDCK_230_MAL

Mon 04/17/2017 to Sat 04/22/2017 **UPDATED by NYPA 10/23/2016**
0700 Continuous 1530
Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FRASER__-COOPERS__345_33

FWD

Mon 04/17/2017 to Fri 04/21/2017

UPDATEDby NY01/12/2017

(Import)

0900 Continuous 1400

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

W49TH_ST_345KV_6

FWD

Thu 04/20/2017 to Thu 04/20/2017

UPDATEDby CONED02/07/2017

(Import)

0230 Continuous 0300

SCH - PJM_HTP

315 MW

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

MARION__-FARRAGUT_345_C3403

FWD

REV

Fri 04/21/2017 to Sat 05/20/2017

UPDATEDby CE01/28/2017

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

2300 MW 1450 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2300 MW 1450 MW

Work scheduled by: PJM

ILCTLIMIT_MARCY_SO_COMP_I/S

FWD

Fri 04/21/2017 to Sat 05/27/2017

(Import)

1400 Continuous 0459

CENTRAL EAST - VC

2740 MW

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

BERKSHIR-ALPS____345_393

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017

(Import) (Export)

1500 Daily 1600

SCH - NE - NY

1300 MW 1300 MW

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: NGrid

ARR: 78**BERKSHIR-ALPS____345_393**

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017

(Import) (Export)

1500 Daily 1600

SCH - NPX_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

ARR: 78**BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312**

FWD

REV

Sat 04/22/2017 to Sat 04/22/2017

(Import) (Export)

1500 1600

SCH - NE - NY

1300 MW 1300 MW

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by:

ARR: 78

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROSETON_-EFISHKIL_345_RFK305

FWD

Mon 04/24/2017 to Fri 05/05/2017

(Import)

0001 Continuous 1900

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NYPA

CLAY_-EDIC_345_1-16

FWD

Mon 04/24/2017 to Tue 04/25/2017

(Import)

0630 Continuous 1530

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

STLAWRNC-MOSES_230_L34P

FWD

REV

Mon 04/24/2017 to Fri 04/28/2017

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

1750 MW 1900 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1900 MW

Work scheduled by: NYPA

MOSES_-ADIRNDCK_230_MA2

FWD

Mon 04/24/2017 to Sat 04/29/2017

(Import)

0700 Continuous 1530

UPDATED by NYPA 10/23/2016

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

ALCOA_-DENNISON_115_12

FWD

REV

Wed 04/26/2017 to Wed 04/26/2017

(Import) (Export)

0700 Daily(No Weekends) 1800

SCH - HQ_CEDARS

100 MW 100 MW

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by: NGrid

ARR: 38

ALCOA_-DENNISON_115_12 & ALCOA_-NOGDNBRG_115_13

FWD

REV

Wed 04/26/2017 to Wed 04/26/2017

(Import) (Export)

0700 1800

SCH - HQ_CEDARS

100 MW 60 MW

Impacts Total Transfer Capability 99 MW 40 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by:

ARR: 38

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

FWD

Wed 04/26/2017 to Wed 04/26/2017

(Import)

0700 Daily(No Weekends) 1800

MOSES SOUTH

3100 MW

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B | | | | | FWD | REV |
|--|--------------------|------|----------------|--------------------------------|-----------------------------------|----------------|
| Wed 04/26/2017 to Wed 04/26/2017 | | | | | (Import) | (Export) |
| 0700 | Daily(No Weekends) | 1800 | | | SCH - HQ_CEDARS | 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 40 MW |
| | | | | | TTC with All Lines In Service | 100 MW |
| NIAGARA_-ROCHESTR_345_NR2 | | | | | FWD | |
| Fri 04/28/2017 to Fri 04/28/2017 | | | | | (Import) | |
| 0700 | Continuous | 1530 | | | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | FWD | |
| Mon 05/01/2017 to Tue 05/16/2017 | | | | | (Import) | |
| 0400 | Continuous | 1800 | <u>UPDATED</u> | <u>by LI</u> <u>02/14/2017</u> | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRIDGE-DUFFYAVE_345_501 | | | | | FWD | |
| Mon 05/01/2017 to Tue 05/16/2017 | | | | | (Import) | |
| 0400 | Continuous | 1800 | <u>UPDATED</u> | <u>by LI</u> <u>02/14/2017</u> | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| MARCY_-N.SCTLND_345_18 | | | | | FWD | |
| Mon 05/01/2017 to Fri 05/05/2017 | | | | | (Import) | |
| 0600 | Continuous | 1630 | | | CENTRAL EAST - VC | 2090 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 885 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| | | | | | | ARR: 19 |
| MARCY_-N.SCTLND_345_18 & ILCTLIMIT_MARCY_SO_COMP_I/S | | | | | FWD | |
| Mon 05/01/2017 to Fri 05/05/2017 | | | | | (Import) | |
| 0600 | | 1630 | | | CENTRAL EAST - VC | 1855 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 1120 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| | | | | | | ARR: 19 |
| BROWNFLS-TAYLORVL_115_3 | | | | | FWD | REV |
| Mon 05/01/2017 to Fri 05/26/2017 | | | | | (Import) | (Export) |
| 0600 | Continuous | 1900 | | | SCH - HQ_CEDARS | 70 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 40 MW |
| | | | | | | ARR: 38 |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROCHESTR-PANNELL__345_RP2

Mon 05/01/2017 to Mon 05/01/2017
0630 Continuous 0700

Work scheduled by: RGE

FWD
(Import)
DYSINGER EAST **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

PANNELL_-CLAY____345_2

Mon 05/01/2017 to Fri 05/05/2017
0630 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

ROCHESTR-PANNELL__345_RP2

Fri 05/05/2017 to Fri 05/05/2017
1500 Continuous 1530

Work scheduled by: RGE

FWD
(Import)
DYSINGER EAST **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

PANNELL_-CLAY____345_2

Mon 05/08/2017 to Mon 05/08/2017
0700 Continuous 0730

Work scheduled by: RGE

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

ROCHESTR-PANNELL__345_RP2

Mon 05/08/2017 to Wed 05/10/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

ROSETON_-ROCKTVRN_345_311

Mon 05/08/2017 to Fri 05/26/2017
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4400 MW**
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 5100 MW

PANNELL_-CLAY____345_2

Wed 05/10/2017 to Wed 05/10/2017
1500 Continuous 1530

Work scheduled by: RGE

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FRASER__ -GILBOA__ 345_GF5-35

Mon 05/15/2017 to Fri 05/19/2017

0630 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC 2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

STONYRDG-HILLSIDE_230_72

Mon 05/15/2017 to Mon 05/15/2017

0800 Continuous 1700

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST 2850 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

FRASER__ 345_FRASER SVC

Mon 05/15/2017 to Fri 05/19/2017

0900 Continuous 1430

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC 2935 MW

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

FRASER__ 345_FRASER SVC & ILCTLIMIT_MARCY_SO_COMP_I/S

Mon 05/15/2017 to Fri 05/19/2017

0900 1430

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC 2700 MW

Impacts Total Transfer Capability 275 MW

TTC with All Lines In Service 2975 MW

RAMAPO__ -LADENTWN_345_W72

Tue 05/16/2017 to Tue 05/16/2017

0001 Continuous 2330

Work scheduled by: ORU

FWD

(Import)

UPNY CONED 4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

MARCY__ 765_345_AT1

Mon 05/22/2017 to Fri 05/26/2017

0500 Continuous 1630

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH 1750 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

ARR: 19

LINDEN__ -GOETHALS_230_A2253

Fri 05/26/2017 to Sat 05/27/2017

0001 Continuous 2359

Work scheduled by: PJM

FWD

(Import) (Export)

SCH - PJ - NY 2050 MW 1300 MW

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-N.SCTLND_345_18

Sat 05/27/2017 to Sat 05/27/2017
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2090 MW**
Impacts Total Transfer Capability 885 MW
TTC with All Lines In Service 2975 MW

ILCTLIMIT_MARCY_SO_COMP_I/S

Sat 05/27/2017 to Sat 08/05/2017
1600 Continuous 0459

Work scheduled by: NYISO

FWD
(Import)
CENTRAL EAST - VC **2740 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL_115_4

Tue 05/30/2017 to Sat 06/24/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

STONYRDG-HILLSIDE_230_72

Mon 06/05/2017 to Mon 06/05/2017
0800 Continuous 1000

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

STONYRDG-HILLSIDE_230_72

Fri 06/09/2017 to Fri 06/09/2017
1500 Continuous 1700

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

BROWNFLS-TAYLORVL_115_3

Mon 06/26/2017 to Sat 07/01/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Wed 07/05/2017 to Sat 07/22/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_4

Mon 07/24/2017 to Sat 08/19/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

MARCY -N.SCTLND_345_18

Sat 08/05/2017 to Sat 08/05/2017
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2090 MW |
| Impacts Total Transfer Capability | 885 MW |
| TTC with All Lines In Service | 2975 MW |

MARCY 765_345_AT2

Sat 08/05/2017 to Sat 08/05/2017
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 19

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

ILCTLIMIT_MARCY_SO_COMP_I/S

Sat 08/05/2017 to Mon 11/06/2017
1600 Continuous 0559

Work scheduled by: NYISO

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2740 MW |
| Impacts Total Transfer Capability | 235 MW |
| TTC with All Lines In Service | 2975 MW |

BROWNFLS-TAYLORVL_115_3

Mon 08/21/2017 to Fri 09/01/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

MARCY 765_345_AT2

Tue 09/05/2017 to Sun 09/10/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

BROWNFLS-TAYLORVL_115_3

Tue 09/05/2017 to Sat 09/16/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 70 MW | 40 MW |
| Impacts Total Transfer Capability | 120 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

Mon 09/11/2017 to Fri 09/29/2017

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

SPRNBRK_-DUNWODIE_345_W75

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

SPRNBRK__345KV_RNS3

Fri 09/15/2017 to Sun 09/17/2017

2200 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

BROWNFLS-TAYLORVL_115_4

Mon 09/18/2017 to Fri 10/13/2017

0600 Continuous 1600

Work scheduled by: NGrid

ARR: 38

FWD

REV

(Import) (Export)

SCH - HQ_CEDARS

70 MW

40 MW

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

GILBOA_-N.SCTLND_345_GNS-1

Mon 09/18/2017 to Fri 10/06/2017

0630 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

NIAGARA__345_230_AT4

Mon 09/18/2017 to Tue 09/19/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

REV

(Import) (Export)

SCH - OH - NY

1750 MW

1300 MW

Impacts Total Transfer Capability 0 MW

300 MW

TTC with All Lines In Service 1750 MW

1600 MW

NIAGARA_-ROCHESTR_345_NR2

Mon 10/02/2017 to Fri 10/06/2017

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 1550 MW
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA__765_7040

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY 0 MW 0 MW
Impacts Total Transfer Capability 1500 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

MARCY__765_345_AT1

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1750 MW
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

MARCY__765_345_AT2

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY__765_MSU1

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2265 MW
Impacts Total Transfer Capability 710 MW
TTC with All Lines In Service 2975 MW

MASSENA_-MARCY__765_MSU1

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 500 MW
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY__765_MSU1

Sat 10/14/2017 to Sat 10/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY 475 MW 1000 MW
Impacts Total Transfer Capability 1025 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA_-MARCY_765_MSU1 & CHATGUAY-MASSENA_765_7040

Sat 10/14/2017 to Sat 10/28/2017
 0700 1530

Work scheduled by:

FWD
 (Import)
MOSES SOUTH 500 MW
 Impacts Total Transfer Capability 2650 MW
 TTC with All Lines In Service 3150 MW

MASSENA_-MARCY_765_MSU1 & ILCTLIMIT_MARCY_SO_COMP_I/S

Sat 10/14/2017 to Sat 10/28/2017
 0700 1530

Work scheduled by:

FWD
 (Import)
CENTRAL EAST - VC 2080 MW
 Impacts Total Transfer Capability 895 MW
 TTC with All Lines In Service 2975 MW

MOSES_-MASSENA_230_MMS1 & MOSES_-MASSENA_230_MMS2

Sat 10/14/2017 to Sat 10/28/2017
 0700 1530

Work scheduled by:

FWD REV
 (Import) (Export)
SCH - HQ - NY 850 MW 0 MW
 Impacts Total Transfer Capability 650 MW 1000 MW
 TTC with All Lines In Service 1500 MW 1000 MW

LEEDS_-HURLYAVE_345_301

Mon 10/16/2017 to Fri 11/03/2017
 0800 Continuous 1600

Work scheduled by: CHGE

FWD
 (Import)
UPNY CONED 4100 MW
 Impacts Total Transfer Capability 1000 MW
 TTC with All Lines In Service 5100 MW

BROWNFLS-TAYLORVL_115_3

Mon 10/30/2017 to Sat 11/11/2017
 0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 09/01/2016

ARR: 38

FWD REV
 (Import) (Export)
SCH - HQ CEDARS 70 MW 40 MW
 Impacts Total Transfer Capability 120 MW 0 MW
 TTC with All Lines In Service 190 MW 40 MW

FRASANNX-COOPERS_345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
 0600 Continuous 1700

Work scheduled by: NYPA

FWD
 (Import)
CENTRAL EAST - VC 2500 MW
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

MARCY_-FRASANNX_345_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017
 0600 Continuous 1700

Work scheduled by: NYPA

FWD
 (Import)
CENTRAL EAST - VC 2500 MW
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

ARR: 19

NYISO TRANSFER LIMITATIONS

Thursday ,February 23, 2017 to Saturday ,August 25, 2018

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_4

Mon 11/13/2017 to Thu 11/30/2017
0600 Continuous 1900

UPDATED by NGRID 08/25/2016

Work scheduled by: NGRID

ARR: 38

SCH - HQ_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV
(Import) (Export)

100 MW 100 MW

99 MW 0 MW

199 MW 100 MW

ILCTLIMIT_MARCY_SO_COMP_I/S

Fri 11/17/2017 to Sat 02/01/2020
1700 Continuous 0000

Work scheduled by: NYISO

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2740 MW

235 MW

2975 MW

MARCY_765_345_AT2

Mon 12/04/2017 to Fri 12/08/2017
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

1700 MW

1450 MW

3150 MW

MOSES-ADIRNDCK_230_MA2

Mon 12/11/2017 to Fri 12/15/2017
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2300 MW

850 MW

3150 MW

MOSES-ADIRNDCK_230_MA2

Mon 12/18/2017 to Fri 12/22/2017
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 10/23/2016

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2300 MW

850 MW

3150 MW

MOSES-ADIRNDCK_230_MA2

Tue 12/26/2017 to Thu 12/28/2017
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

2300 MW

850 MW

3150 MW