

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| <hr/>                            |                  |                   |                                   |                 |
|----------------------------------|------------------|-------------------|-----------------------------------|-----------------|
| <b>RAMAPO___345_345_PAR3500</b>  |                  |                   | FWD                               | REV             |
| Fri 06/24/2016 to Thu 06/01/2017 | <b>EXT FORCE</b> | <b>by CONED</b>   | (Import) (Export)                 |                 |
| 1940 Continuous 2359             |                  | <b>01/11/2017</b> | <b>2200 MW</b>                    | <b>1450 MW</b>  |
| Work scheduled by: ConEd         |                  |                   | Impacts Total Transfer Capability | 100 MW 0 MW     |
|                                  |                  |                   | TTC with All Lines In Service     | 2300 MW 1450 MW |
| <hr/>                            |                  |                   |                                   |                 |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |                  |                   | FWD                               |                 |
| Sun 10/30/2016 to Sat 04/15/2017 | <b>EXT FORCE</b> | <b>by CONED</b>   | (Import)                          |                 |
| 0728 Continuous 2359             |                  | <b>02/01/2017</b> | <b>4000 MW</b>                    |                 |
| Work scheduled by: ConEd         |                  |                   | Impacts Total Transfer Capability | 1100 MW         |
|                                  |                  |                   | TTC with All Lines In Service     | 5100 MW         |
| <hr/>                            |                  |                   |                                   |                 |
| <b>HUDSONTP-W49TH_ST_345_Y56</b> |                  |                   | FWD                               |                 |
| Thu 11/24/2016 to Mon 05/01/2017 | <b>EXTENDED</b>  | <b>by PJM</b>     | (Import)                          |                 |
| 1500 Continuous 2359             |                  | <b>01/27/2017</b> | <b>0 MW</b>                       |                 |
| Work scheduled by: ConEd         |                  |                   | Impacts Total Transfer Capability | 660 MW          |
|                                  |                  |                   | TTC with All Lines In Service     | 660 MW          |
| <hr/>                            |                  |                   |                                   |                 |
| <b>E13THSTA-FARRAGUT_345_46</b>  |                  |                   | FWD                               |                 |
| Tue 12/20/2016 to Thu 04/20/2017 | <b>UPDATED</b>   | <b>by CONED</b>   | (Import)                          |                 |
| 0001 Continuous 0300             |                  | <b>02/07/2017</b> | <b>3800 MW</b>                    |                 |
| Work scheduled by: ConEd         |                  |                   | Impacts Total Transfer Capability | 800 MW          |
|                                  |                  |                   | TTC with All Lines In Service     | 4600 MW         |
| <hr/>                            |                  |                   |                                   |                 |
| <b>W49TH_ST-E13THSTA_345_M55</b> |                  |                   | FWD                               |                 |
| Tue 12/20/2016 to Thu 04/20/2017 | <b>UPDATED</b>   | <b>by CONED</b>   | (Import)                          |                 |
| 0001 Continuous 0300             |                  | <b>02/07/2017</b> | <b>3800 MW</b>                    |                 |
| Work scheduled by: ConEd         |                  |                   | Impacts Total Transfer Capability | 800 MW          |
|                                  |                  |                   | TTC with All Lines In Service     | 4600 MW         |
| <hr/>                            |                  |                   |                                   |                 |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |                  |                   | FWD                               |                 |
| Sat 01/14/2017 to Mon 02/06/2017 | <b>UPDATED</b>   | <b>by PA</b>      | (Import)                          |                 |
| 0200 Continuous 1800             |                  | <b>02/08/2017</b> | <b>2825 MW</b>                    |                 |
| Work scheduled by: NYPA          |                  |                   | Impacts Total Transfer Capability | 150 MW          |
|                                  |                  |                   | TTC with All Lines In Service     | 2975 MW         |
| <hr/>                            |                  |                   |                                   |                 |
| <b>FITZPTRK-EDIC___345_FE-1</b>  |                  |                   | FWD                               |                 |
| Sat 01/14/2017 to Mon 02/06/2017 | <b>UPDATED</b>   | <b>by PA</b>      | (Import)                          |                 |
| 0200 Continuous 1800             |                  | <b>02/08/2017</b> | <b>4800 MW</b>                    |                 |
| Work scheduled by: NYPA          |                  |                   | Impacts Total Transfer Capability | 450 MW          |
|                                  |                  |                   | TTC with All Lines In Service     | 5250 MW         |

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| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                |                                   |                      |
|--|------------|----------------|----------------|----------------|-----------------------------------|----------------------|
| <b>SCH-IMO-NYISO_LIMIT_1200</b>                                  |            |                |                |                | FWD                               |                      |
| Thu 01/19/2017   | to         | Tue 02/21/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>01/13/2017</u>                 | (Import)             |
| 1900   | Continuous | 1700           |                |                |                                   | <b>1500 MW</b>       |
| Work scheduled by: NYPA  |            |                |                |                | SCH - OH - NY                     | <b>1500 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 250 MW               |
|  |            |                |                |                | TTC with All Lines In Service     | 1750 MW              |
| <b>MOSES__-ADIRNDCK_230_MA2</b>                                  |            |                |                |                | FWD                               |                      |
| Mon 01/30/2017   | to         | Fri 02/03/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/23/2016</u>                 | (Import)             |
| 0700   | Continuous | 1530           |                |                |                                   | <b>2300 MW</b>       |
| Work scheduled by: NYPA  |            |                |                |                | MOSES SOUTH                       | <b>2300 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 850 MW               |
|  |            |                |                |                | TTC with All Lines In Service     | 3150 MW              |
| <b>LEEDS__345_LEEDS SVC</b>                                      |            |                |                |                | FWD                               |                      |
| Mon 01/30/2017   | to         | Fri 02/24/2017 |                |                |                                   | (Import)             |
| 0800   | Continuous | 1600           |                |                |                                   | <b>2950 MW</b>       |
| Work scheduled by: NGrid   |            |                |                |                | CENTRAL EAST - VC                 | <b>2950 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 25 MW                |
|  |            |                |                |                | TTC with All Lines In Service     | 2975 MW              |
| <b>MARCY__765_345_AT2</b>  |            |                |                |                | FWD                               |                      |
| Sat 02/04/2017   | to         | Sat 02/04/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>02/01/2017</u>                 | (Import)             |
| 0500   | Continuous | 1530           |                |                |                                   | <b>1700 MW</b>       |
| Work scheduled by: NYPA  |            |                |                |                | MOSES SOUTH                       | <b>1700 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 1450 MW              |
|  |            |                |                |                | TTC with All Lines In Service     | 3150 MW              |
| <b>MOSES__-ADIRNDCK_230_MA2</b>                                  |            |                |                |                | FWD                               |                      |
| Mon 02/06/2017   | to         | Fri 02/10/2017 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/23/2016</u>                 | (Import)             |
| 0700   | Continuous | 1530           |                |                |                                   | <b>2300 MW</b>       |
| Work scheduled by: NYPA  |            |                |                |                | MOSES SOUTH                       | <b>2300 MW</b>       |
|  |            |                |                |                | Impacts Total Transfer Capability | 850 MW               |
|  |            |                |                |                | TTC with All Lines In Service     | 3150 MW              |
| <b>NRTH1385-NOR HBR__138_601</b>                                 |            |                |                |                | FWD                               | REV                  |
| Mon 02/06/2017   | to         | Sat 02/25/2017 |                | <u>by LI</u>   | <u>01/11/2017</u>                 | (Import) (Export)    |
| 0700   | Continuous | 2359           |                |                |                                   | <b>100 MW 100 MW</b> |
| Work scheduled by: LI  |            |                |                |                | SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
|  |            |                |                |                | Impacts Total Transfer Capability | 100 MW 100 MW        |
|  |            |                |                |                | TTC with All Lines In Service     | 200 MW 200 MW        |
| <b>NRTH1385-NOR HBR__138_601 &amp; NRTH1385-NOR HBR__138_602</b> |            |                |                |                | FWD                               | REV                  |
| Mon 02/06/2017   | to         | Sat 02/25/2017 |                |                |                                   | (Import) (Export)    |
| 0700   |            | 2359           |                |                |                                   | <b>0 MW 0 MW</b>     |
| Work scheduled by:   |            |                |                |                | SCH - NPX_1385                    | <b>0 MW 0 MW</b>     |
|  |            |                |                |                | Impacts Total Transfer Capability | 200 MW 200 MW        |
|  |            |                |                |                | TTC with All Lines In Service     | 200 MW 200 MW        |

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| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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| <hr/>  |  |                                   |                                   |                |
|--|--|-----------------------------------|-----------------------------------|----------------|
| <b>NRTH1385-NOR HBR__138_601 &amp; NRTH1385-NOR HBR__138_603</b> |  |                                   | FWD                               | REV            |
| Mon 02/06/2017 to Sat 02/25/2017                                 |  |                                   | (Import)                          | (Export)       |
| 0700 2359  |  |                                   |                                   |                |
| Work scheduled by:   |  | SCH - NPX_1385                    | <b>0 MW</b>                       | <b>0 MW</b>    |
|  |  | Impacts Total Transfer Capability | 200 MW                            | 200 MW         |
|  |  | TTC with All Lines In Service     | 200 MW                            | 200 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>NRTH1385-NOR HBR__138_602</b>                                 |  |                                   | FWD                               | REV            |
| Mon 02/06/2017 to Sat 02/25/2017                                 |  | <b>by LI</b>                      | (Import)                          | (Export)       |
| 0700 Continuous 2359   |  | <b><u>01/11/2017</u></b>          |                                   |                |
| Work scheduled by: LI  |  | SCH - NPX_1385                    | <b>100 MW</b>                     | <b>100 MW</b>  |
|  |  | Impacts Total Transfer Capability | 100 MW                            | 100 MW         |
|  |  | TTC with All Lines In Service     | 200 MW                            | 200 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>NRTH1385-NOR HBR__138_602 &amp; NRTH1385-NOR HBR__138_603</b> |  |                                   | FWD                               | REV            |
| Mon 02/06/2017 to Sat 02/25/2017                                 |  |                                   | (Import)                          | (Export)       |
| 0700 2359  |  |                                   |                                   |                |
| Work scheduled by:   |  | SCH - NPX_1385                    | <b>0 MW</b>                       | <b>0 MW</b>    |
|  |  | Impacts Total Transfer Capability | 200 MW                            | 200 MW         |
|  |  | TTC with All Lines In Service     | 200 MW                            | 200 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>NRTH1385-NOR HBR__138_603</b>                                 |  |                                   | FWD                               | REV            |
| Mon 02/06/2017 to Sat 02/25/2017                                 |  | <b>by LI</b>                      | (Import)                          | (Export)       |
| 0700 Continuous 2359   |  | <b><u>01/11/2017</u></b>          |                                   |                |
| Work scheduled by: LI  |  | SCH - NPX_1385                    | <b>100 MW</b>                     | <b>100 MW</b>  |
|  |  | Impacts Total Transfer Capability | 100 MW                            | 100 MW         |
|  |  | TTC with All Lines In Service     | 200 MW                            | 200 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>NRTH1385-NRTHPORT_138_1385</b>                                |  |                                   | FWD                               | REV            |
| Mon 02/06/2017 to Sat 02/25/2017                                 |  | <b>by LI</b>                      | (Import)                          | (Export)       |
| 0700 Continuous 2359   |  | <b><u>01/11/2017</u></b>          |                                   |                |
| Work scheduled by: LI  |  | SCH - NPX_1385                    | <b>0 MW</b>                       | <b>0 MW</b>    |
|  |  | Impacts Total Transfer Capability | 200 MW                            | 200 MW         |
|  |  | TTC with All Lines In Service     | 200 MW                            | 200 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>BROWNFLS-TAYLORVL_115_4</b>                                   |  |                                   | FWD                               | REV            |
| Sat 02/11/2017 to Sat 02/11/2017                                 |  |                                   | (Import)                          | (Export)       |
| 0600 Daily 1900  |  |                                   |                                   |                |
| Work scheduled by: NGrid   |  | <b>ARR: 38</b>                    | SCH - HQ_CEDARS                   | <b>100 MW</b>  |
|  |  |                                   | Impacts Total Transfer Capability | 99 MW          |
|  |  |                                   | TTC with All Lines In Service     | 199 MW         |
| <hr/>  |  |                                   |                                   |                |
| <b>GILBOA__-LEEDS__345_GL3</b>                                   |  |                                   | FWD                               | REV            |
| Mon 02/13/2017 to Tue 02/14/2017                                 |  |                                   | (Import)                          | (Export)       |
| 0600 Continuous 1600   |  |                                   |                                   |                |
| Work scheduled by: NGrid   |  |                                   | CENTRAL EAST - VC                 | <b>2200 MW</b> |
|  |  |                                   | Impacts Total Transfer Capability | 775 MW         |
|  |  |                                   | TTC with All Lines In Service     | 2975 MW        |

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| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**LEEDS\_\_\_345KV\_R395**

Mon 02/13/2017 to Tue 02/14/2017  
 0600 Continuous 1600  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

**VOLNEY\_-MARCY\_\_\_345\_19**

Mon 02/13/2017 to Mon 02/13/2017  
 0700 Daily(No Weekends) 1630  
 Work scheduled by: NGrid

**ARR: 19**

FWD  
 (Import)  
 CENTRAL EAST - VC **2825 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 2975 MW

**VOLNEY\_-MARCY\_\_\_345\_19**

Mon 02/13/2017 to Mon 02/13/2017  
 0700 Daily(No Weekends) 1630  
 Work scheduled by: NGrid

**ARR: 19**

FWD  
 (Import)  
 OSWEGO EXPORT **4900 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 5250 MW

**MOSES\_-ADIRNDCK\_230\_MAL**

Mon 02/13/2017 to Fri 02/17/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Tue 02/14/2017 to Tue 02/14/2017  
 0700 Continuous 2100  
 Work scheduled by: NYPA

**UPDATED by PA 02/08/2017**

FWD  
 (Import)  
 CENTRAL EAST - VC **2825 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 2975 MW

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Tue 02/14/2017 to Tue 02/14/2017  
 0700 Continuous 2100  
 Work scheduled by: NYPA

**UPDATED by PA 02/08/2017**

FWD  
 (Import)  
 OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

**LEEDS\_\_\_345\_LEEDS SVC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S**

Tue 02/14/2017 to Fri 02/24/2017  
 2200 1600  
 Work scheduled by:

FWD  
 (Import)  
 CENTRAL EAST - VC **2715 MW**  
 Impacts Total Transfer Capability 260 MW  
 TTC with All Lines In Service 2975 MW

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| ILCTLIMIT_MARCY_SO_COMP_I/S |                    |                |  | FWD                               |                        |
|-----------------------------|--------------------|----------------|--|-----------------------------------|------------------------|
| Tue 02/14/2017              | to                 | Mon 03/06/2017 |  | (Import)                          |                        |
| 2200                        | Continuous         | 0559           |  | CENTRAL EAST - VC                 | <b>2740 MW</b>         |
| Work scheduled by: NYISO    |                    |                |  | Impacts Total Transfer Capability | 235 MW                 |
|                             |                    |                |  | TTC with All Lines In Service     | 2975 MW                |
| <hr/>                       |                    |                |  |                                   |                        |
| OSWEGO -VOLNEY 345_12       |                    |                |  | FWD                               |                        |
| Thu 02/16/2017              | to                 | Thu 02/16/2017 |  | (Import)                          |                        |
| 0630                        | Daily(No Weekends) | 1630           |  | OSWEGO EXPORT                     | <b>5250 MW</b>         |
| Work scheduled by: NGrid    |                    |                |  | Impacts Total Transfer Capability | 0 MW                   |
|                             |                    |                |  | TTC with All Lines In Service     | 5250 MW                |
| <hr/>                       |                    |                |  |                                   |                        |
| W49TH_ST_345KV_6            |                    |                |  | FWD                               |                        |
| Fri 02/17/2017              | to                 | Thu 03/30/2017 | <u>UPDATED</u> <u>by CONED</u> <u>02/07/2017</u> | (Import)                          |                        |
| 0001                        | Continuous         | 0300           |  | SCH - PJM_HTP                     | <b>315 MW</b>          |
| Work scheduled by: ConEd    |                    |                |  | Impacts Total Transfer Capability | 345 MW                 |
|                             |                    |                |  | TTC with All Lines In Service     | 660 MW                 |
| <hr/>                       |                    |                |  |                                   |                        |
| BROWNFLS-TAYLORVL_115_3     |                    |                |  | FWD                               | REV                    |
| Sat 02/18/2017              | to                 | Sat 02/18/2017 |  | (Import)                          | (Export)               |
| 0600                        | Daily              | 1900           |  | SCH - HQ_CEDARS                   | <b>100 MW 100 MW</b>   |
| Work scheduled by: NGrid    |                    |                | <b>ARR: 38</b>                                   | Impacts Total Transfer Capability | 99 MW 0 MW             |
|                             |                    |                |  | TTC with All Lines In Service     | 199 MW 100 MW          |
| <hr/>                       |                    |                |  |                                   |                        |
| BECK -NIAGARA_230_PA27      |                    |                |  | FWD                               | REV                    |
| Tue 02/21/2017              | to                 | Sat 02/25/2017 |  | (Import)                          | (Export)               |
| 0645                        | Continuous         | 1700           |  | SCH - OH - NY                     | <b>1750 MW 1900 MW</b> |
| Work scheduled by: IESO     |                    |                |  | Impacts Total Transfer Capability | 0 MW 0 MW              |
|                             |                    |                |  | TTC with All Lines In Service     | 1750 MW 1900 MW        |
| <hr/>                       |                    |                |  |                                   |                        |
| MOSES -ADIRNDCK_230_MA1     |                    |                |  | FWD                               |                        |
| Tue 02/21/2017              | to                 | Fri 02/24/2017 |  | (Import)                          |                        |
| 0700                        | Continuous         | 1530           |  | MOSES SOUTH                       | <b>2300 MW</b>         |
| Work scheduled by: NYPA     |                    |                |  | Impacts Total Transfer Capability | 850 MW                 |
|                             |                    |                |  | TTC with All Lines In Service     | 3150 MW                |
| <hr/>                       |                    |                |  |                                   |                        |
| BROWNFLS-TAYLORVL_115_4     |                    |                |  | FWD                               | REV                    |
| Sat 02/25/2017              | to                 | Sat 02/25/2017 |  | (Import)                          | (Export)               |
| 0600                        | Daily              | 1900           |  | SCH - HQ_CEDARS                   | <b>100 MW 100 MW</b>   |
| Work scheduled by: NGrid    |                    |                | <b>ARR: 38</b>                                   | Impacts Total Transfer Capability | 99 MW 0 MW             |
|                             |                    |                |  | TTC with All Lines In Service     | 199 MW 100 MW          |

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| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |  |                |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
|---|--|----------------|-----|-----|--|----------|----------|-----------------|----------------|----------------|-----------------------------------|--------|--------|-------------------------------|---------|---------|
| <p><b>MOSES -ADIRNDCK_230_MA1</b></p> <p>Mon 02/27/2017 to Fri 03/03/2017<br/>                 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                    | <p style="text-align: right;">FWD<br/>(Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>  |                |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>COOPERS -ROCKTVRN_345_CCRT-42</b></p> <p>Wed 03/01/2017 to Wed 03/15/2017<br/>                 0500 Continuous 1530</p> <p>Work scheduled by: NYPA</p>              | <p style="text-align: right;">FWD<br/>(Import)</p> <p>CENTRAL EAST - VC <b>2720 MW</b></p> <p>Impacts Total Transfer Capability 255 MW</p> <p>TTC with All Lines In Service 2975 MW</p>  |                |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>BECK -PACKARD_230_BP76</b></p> <p>Wed 03/01/2017 to Wed 03/01/2017<br/>                 0700 Daily(No Weekends) 1700</p> <p>Work scheduled by: NGrid</p>            | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 20%; text-align: right;">FWD</td> <td style="width: 20%; text-align: right;">REV</td> </tr> <tr> <td></td> <td style="text-align: right;">(Import)</td> <td style="text-align: right;">(Export)</td> </tr> <tr> <td>SCH - OH - NY</td> <td style="text-align: right;"><b>1000 MW</b></td> <td style="text-align: right;"><b>1400 MW</b></td> </tr> <tr> <td>Impacts Total Transfer Capability</td> <td style="text-align: right;">750 MW</td> <td style="text-align: right;">500 MW</td> </tr> <tr> <td>TTC with All Lines In Service</td> <td style="text-align: right;">1750 MW</td> <td style="text-align: right;">1900 MW</td> </tr> </table> |                | FWD | REV |  | (Import) | (Export) | SCH - OH - NY   | <b>1000 MW</b> | <b>1400 MW</b> | Impacts Total Transfer Capability | 750 MW | 500 MW | TTC with All Lines In Service | 1750 MW | 1900 MW |
|   | FWD  | REV            |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
|   | (Import)   | (Export)       |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| SCH - OH - NY   | <b>1000 MW</b>   | <b>1400 MW</b> |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| Impacts Total Transfer Capability   | 750 MW   | 500 MW         |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| TTC with All Lines In Service   | 1750 MW  | 1900 MW        |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>BECK -NIAGARA_345_PA302</b></p> <p>Sat 03/04/2017 to Sat 03/04/2017 <b>UPDATED by OH 02/08/2017</b></p> <p>0400 Continuous 1700</p> <p>Work scheduled by: IESO</p>  | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 20%; text-align: right;">FWD</td> <td style="width: 20%; text-align: right;">REV</td> </tr> <tr> <td></td> <td style="text-align: right;">(Import)</td> <td style="text-align: right;">(Export)</td> </tr> <tr> <td>SCH - OH - NY</td> <td style="text-align: right;"><b>1100 MW</b></td> <td style="text-align: right;"><b>950 MW</b></td> </tr> <tr> <td>Impacts Total Transfer Capability</td> <td style="text-align: right;">650 MW</td> <td style="text-align: right;">950 MW</td> </tr> <tr> <td>TTC with All Lines In Service</td> <td style="text-align: right;">1750 MW</td> <td style="text-align: right;">1900 MW</td> </tr> </table>  |                | FWD | REV |  | (Import) | (Export) | SCH - OH - NY   | <b>1100 MW</b> | <b>950 MW</b>  | Impacts Total Transfer Capability | 650 MW | 950 MW | TTC with All Lines In Service | 1750 MW | 1900 MW |
|   | FWD  | REV            |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
|   | (Import)   | (Export)       |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| SCH - OH - NY   | <b>1100 MW</b>   | <b>950 MW</b>  |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| Impacts Total Transfer Capability   | 650 MW   | 950 MW         |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| TTC with All Lines In Service   | 1750 MW  | 1900 MW        |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>BROWNFLS-TAYLORVL_115_3</b></p> <p>Sat 03/04/2017 to Sat 03/04/2017</p> <p>0600 Daily 1900</p> <p>Work scheduled by: NGrid <b>ARR: 38</b></p>                       | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 20%; text-align: right;">FWD</td> <td style="width: 20%; text-align: right;">REV</td> </tr> <tr> <td></td> <td style="text-align: right;">(Import)</td> <td style="text-align: right;">(Export)</td> </tr> <tr> <td>SCH - HQ_CEDARS</td> <td style="text-align: right;"><b>100 MW</b></td> <td style="text-align: right;"><b>100 MW</b></td> </tr> <tr> <td>Impacts Total Transfer Capability</td> <td style="text-align: right;">99 MW</td> <td style="text-align: right;">0 MW</td> </tr> <tr> <td>TTC with All Lines In Service</td> <td style="text-align: right;">199 MW</td> <td style="text-align: right;">100 MW</td> </tr> </table>      |                | FWD | REV |  | (Import) | (Export) | SCH - HQ_CEDARS | <b>100 MW</b>  | <b>100 MW</b>  | Impacts Total Transfer Capability | 99 MW  | 0 MW   | TTC with All Lines In Service | 199 MW  | 100 MW  |
|   | FWD  | REV            |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
|   | (Import)   | (Export)       |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| SCH - HQ_CEDARS   | <b>100 MW</b>  | <b>100 MW</b>  |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| Impacts Total Transfer Capability   | 99 MW  | 0 MW           |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| TTC with All Lines In Service   | 199 MW   | 100 MW         |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>EDIC -FRASER_345_EF24-40</b></p> <p>Mon 03/06/2017 to Fri 03/17/2017 <b>UPDATED by NY 12/02/2016</b></p> <p>0630 Continuous 1700</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD<br/>(Import)</p> <p>CENTRAL EAST - VC <b>2500 MW</b></p> <p>Impacts Total Transfer Capability 475 MW</p> <p>TTC with All Lines In Service 2975 MW</p>  |                |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |
| <p><b>MOSES -ADIRNDCK_230_MA1</b></p> <p>Mon 03/06/2017 to Fri 03/10/2017</p> <p>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                                  | <p style="text-align: right;">FWD<br/>(Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>  |                |     |     |  |          |          |                 |                |                |                                   |        |        |                               |         |         |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                                   |                |               |
|------------------------------------|------------|----------------|-----------------------------------|----------------|---------------|
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                                   | FWD            | REV           |
| Sat 03/11/2017                     | to         | Sat 03/11/2017 |                                   | (Import)       | (Export)      |
| 0600                               | Daily      | 1900           | SCH - HQ_CEDARS                   | <b>100 MW</b>  | <b>100 MW</b> |
| Work scheduled by: NGrid           |            |                | Impacts Total Transfer Capability | 99 MW          | 0 MW          |
|                                    |            |                | TTC with All Lines In Service     | 199 MW         | 100 MW        |
| <b>ARR: 38</b>                     |            |                |                                   |                |               |
| <b>NIAGARA -ROCHESTR_345_NR2</b>   |            |                |                                   | FWD            |               |
| Mon 03/13/2017                     | to         | Wed 03/15/2017 |                                   | (Import)       |               |
| 0500                               | Continuous | 1900           | DYSINGER EAST                     | <b>1700 MW</b> |               |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 1450 MW        |               |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW        |               |
| <b>BECK -NIAGARA_345_PA302</b>     |            |                |                                   | FWD            | REV           |
| Mon 03/13/2017                     | to         | Fri 03/17/2017 |                                   | (Import)       | (Export)      |
| 0700                               | Continuous | 1600           | SCH - OH - NY                     | <b>1100 MW</b> | <b>950 MW</b> |
| Work scheduled by: IESO            |            |                | Impacts Total Transfer Capability | 650 MW         | 950 MW        |
|                                    |            |                | TTC with All Lines In Service     | 1750 MW        | 1900 MW       |
| <b>MOSES -ADIRNDCK_230_MA2</b>     |            |                |                                   | FWD            |               |
| Mon 03/13/2017                     | to         | Sat 03/18/2017 | <b>UPDATED by NYPA 10/23/2016</b> | (Import)       |               |
| 0700                               | Continuous | 1530           | MOSES SOUTH                       | <b>2300 MW</b> |               |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 850 MW         |               |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW        |               |
| <b>MILLWOOD_345KV_18</b>           |            |                |                                   | FWD            |               |
| Tue 03/14/2017                     | to         | Fri 03/17/2017 |                                   | (Import)       |               |
| 0001                               | Continuous | 2359           | UPNY CONED                        | <b>4350 MW</b> |               |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 750 MW         |               |
|                                    |            |                | TTC with All Lines In Service     | 5100 MW        |               |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                                   | FWD            |               |
| Fri 03/17/2017                     | to         | Mon 03/20/2017 |                                   | (Import)       |               |
| 1700                               | Continuous | 0559           | CENTRAL EAST - VC                 | <b>2740 MW</b> |               |
| Work scheduled by: NYISO           |            |                | Impacts Total Transfer Capability | 235 MW         |               |
|                                    |            |                | TTC with All Lines In Service     | 2975 MW        |               |
| <b>LADENTWN-BUCHAN_S_345_Y88</b>   |            |                |                                   | FWD            |               |
| Sat 03/18/2017                     | to         | Mon 03/20/2017 |                                   | (Import)       |               |
| 0001                               | Continuous | 2359           | UPNY CONED                        | <b>4150 MW</b> |               |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 950 MW         |               |
|                                    |            |                | TTC with All Lines In Service     | 5100 MW        |               |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|   |                |                   |   |
|---|----------------|-------------------|---|
| <b>NINEMILE-CLAY</b> _____ <b>345_8</b>                                   |                |                   | FWD   |
| Mon 03/20/2017 to Wed 03/22/2017  | <b>UPDATED</b> | <b>by NGRID</b>   | (Import)  |
| 0001 Continuous 0200  |                | <b>01/25/2017</b> | <b>OSWEGO EXPORT</b> <b>5150 MW</b>             |
| Work scheduled by: NGrid  |                |                   | Impacts Total Transfer Capability 100 MW        |
|   |                |                   | TTC with All Lines In Service 5250 MW           |
| <hr/>   |                |                   |   |
| <b>FRASANNX-COOPERS</b> _____ <b>345_UCC2-41</b>                          |                |                   | FWD   |
| Mon 03/20/2017 to Fri 03/24/2017  | <b>UPDATED</b> | <b>by NYISO</b>   | (Import)  |
| 0600 Continuous 1630  |                | <b>10/27/2016</b> | <b>CENTRAL EAST - VC</b> <b>2500 MW</b>         |
| Work scheduled by: NYPA   |                |                   | Impacts Total Transfer Capability 475 MW        |
|   |                |                   | TTC with All Lines In Service 2975 MW           |
| <hr/>   |                |                   |   |
| <b>MARCY</b> _____ <b>-FRASANNX_345_UCC2-41</b>                           |                |                   | FWD   |
| Mon 03/20/2017 to Fri 03/24/2017  | <b>UPDATED</b> | <b>by NYISO</b>   | (Import)  |
| 0600 Continuous 1630  |                | <b>10/27/2016</b> | <b>CENTRAL EAST - VC</b> <b>2500 MW</b>         |
| Work scheduled by: NYPA   |                | <b>ARR: 19</b>    | Impacts Total Transfer Capability 475 MW        |
|   |                |                   | TTC with All Lines In Service 2975 MW           |
| <hr/>   |                |                   |   |
| <b>MOSES</b> _____ <b>-ADIRNDCK_230_MA2</b>                               |                |                   | FWD   |
| Mon 03/20/2017 to Sat 03/25/2017  |                |                   | (Import)  |
| 0700 Continuous 1530  |                |                   | <b>MOSES SOUTH</b> <b>2300 MW</b>               |
| Work scheduled by: NYPA   |                |                   | Impacts Total Transfer Capability 850 MW        |
|   |                |                   | TTC with All Lines In Service 3150 MW           |
| <hr/>   |                |                   |   |
| <b>BERKSHIR-ALPS</b> _____ <b>345_393</b>                                 |                |                   | FWD REV   |
| Fri 03/24/2017 to Fri 03/24/2017  | <b>UPDATED</b> | <b>by NG</b>      | (Import) (Export)                               |
| 0800 Daily(No Weekends) 0900  |                | <b>12/27/2016</b> | <b>SCH - NE - NY</b> <b>1300 MW 1300 MW</b>     |
| Work scheduled by: NGrid  |                | <b>ARR: 78</b>    | Impacts Total Transfer Capability 100 MW 300 MW |
|   |                |                   | TTC with All Lines In Service 1400 MW 1600 MW   |
| <hr/>   |                |                   |   |
| <b>BERKSHIR-ALPS</b> _____ <b>345_393</b>                                 |                |                   | FWD REV   |
| Fri 03/24/2017 to Fri 03/24/2017  | <b>UPDATED</b> | <b>by NG</b>      | (Import) (Export)                               |
| 0800 Daily(No Weekends) 0900  |                | <b>12/27/2016</b> | <b>SCH - NPX_1385</b> <b>100 MW 100 MW</b>      |
| Work scheduled by: NGrid  |                | <b>ARR: 78</b>    | Impacts Total Transfer Capability 100 MW 100 MW |
|   |                |                   | TTC with All Lines In Service 200 MW 200 MW     |
| <hr/>   |                |                   |   |
| <b>BERKSHIR-ALPS</b> _____ <b>345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |                |                   | FWD REV   |
| Fri 03/24/2017 to Fri 03/24/2017  |                |                   | (Import) (Export)                               |
| 0800 0900   |                |                   | <b>SCH - NE - NY</b> <b>1300 MW 1300 MW</b>     |
| Work scheduled by:  |                | <b>ARR: 78</b>    | Impacts Total Transfer Capability 100 MW 300 MW |
|   |                |                   | TTC with All Lines In Service 1400 MW 1600 MW   |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                                    | FWD                               | REV                    |
|--|------------|----------------|------------------------------------|-----------------------------------|------------------------|
|  |            |                |                                    | (Import)                          | (Export)               |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |                                    |                                   |                        |
| Fri 03/24/2017   | to         | Sat 04/22/2017 |                                    |                                   |                        |
| 0800   | Continuous | 1600           |                                    | SCH - NE - NY                     | <b>1400 MW 1450 MW</b> |
| Work scheduled by: ISONE                                   |            |                |                                    | Impacts Total Transfer Capability | 0 MW 150 MW            |
|  |            |                |                                    | TTC with All Lines In Service     | 1400 MW 1600 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>                           |            |                |                                    |                                   |                        |
| Fri 03/24/2017   | to         | Sat 04/22/2017 |                                    |                                   |                        |
| 0800   | Continuous | 1600           |                                    | SCH - NPX_1385                    | <b>100 MW 100 MW</b>   |
| Work scheduled by: ISONE                                   |            |                |                                    | Impacts Total Transfer Capability | 100 MW 100 MW          |
|  |            |                |                                    | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>                         |            |                |                                    |                                   |                        |
| Fri 03/24/2017   | to         | Mon 04/17/2017 |                                    |                                   |                        |
| 1700   | Continuous | 0900           |                                    | CENTRAL EAST - VC                 | <b>2740 MW</b>         |
| Work scheduled by: NYISO                                   |            |                |                                    | Impacts Total Transfer Capability | 235 MW                 |
|  |            |                |                                    | TTC with All Lines In Service     | 2975 MW                |
| <b>W49TH_ST_345KV_8</b>                                    |            |                |                                    |                                   |                        |
| Sat 03/25/2017   | to         | Thu 03/30/2017 | <b>UPDATED by CONED 02/07/2017</b> |                                   |                        |
| 0201   | Continuous | 0200           |                                    | SCH - PJM_HTP                     | <b>315 MW</b>          |
| Work scheduled by: ConEd                                   |            |                |                                    | Impacts Total Transfer Capability | 345 MW                 |
|  |            |                |                                    | TTC with All Lines In Service     | 660 MW                 |
| <b>MARCY___345KV_CSC</b>                                   |            |                |                                    |                                   |                        |
| Mon 03/27/2017   | to         | Thu 04/13/2017 |                                    |                                   |                        |
| 0500   | Continuous | 1630           |                                    | CENTRAL EAST - VC                 | <b>2925 MW</b>         |
| Work scheduled by: NYPA                                    |            |                |                                    | Impacts Total Transfer Capability | 50 MW                  |
|  |            |                |                                    | TTC with All Lines In Service     | 2975 MW                |
| <b>MARCY___345KV_CSC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                                    |                                   |                        |
| Mon 03/27/2017   | to         | Thu 04/13/2017 |                                    |                                   |                        |
| 0500   |            | 1630           |                                    | CENTRAL EAST - VC                 | <b>2690 MW</b>         |
| Work scheduled by:   |            |                |                                    | Impacts Total Transfer Capability | 285 MW                 |
|  |            |                |                                    | TTC with All Lines In Service     | 2975 MW                |
| <b>MOSES___-ADIRNDCK_230_MA2</b>                           |            |                |                                    |                                   |                        |
| Mon 03/27/2017   | to         | Sat 04/01/2017 | <b>UPDATED by NYPA 10/23/2016</b>  |                                   |                        |
| 0700   | Continuous | 1530           |                                    | MOSES SOUTH                       | <b>2300 MW</b>         |
| Work scheduled by: NYPA                                    |            |                |                                    | Impacts Total Transfer Capability | 850 MW                 |
|  |            |                |                                    | TTC with All Lines In Service     | 3150 MW                |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|   |   |
|---|---|
| <p><b>FRASER__-GILBOA__345_GF5-35</b></p> <p>Mon 03/27/2017 to Fri 04/07/2017</p> <p style="padding-left: 40px;">0900 Continuous 1430</p> <p>Work scheduled by: NYSEG</p>   | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>CENTRAL EAST - VC <b>2650 MW</b></p> <p>Impacts Total Transfer Capability 325 MW</p> <p>TTC with All Lines In Service 2975 MW</p>                               |
| <p><b>LINDN_CG-LNDVFT__345_V-3022</b></p> <p>Sun 04/02/2017 to Fri 04/07/2017</p> <p style="padding-left: 40px;">1400 Continuous 1800</p> <p>Work scheduled by: PJM</p>   | <p style="text-align: right;">FWD REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - PJM_VFT <b>0 MW 0 MW</b></p> <p>Impacts Total Transfer Capability 315 MW 315 MW</p> <p>TTC with All Lines In Service 315 MW 315 MW</p>       |
| <p><b>MOSES__-ADIRNDCK_230_MA1</b></p> <p>Mon 04/03/2017 to Sat 04/08/2017</p> <p style="padding-left: 40px;">0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>   | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>HOMRC_NY-MAINS_NY_345_47</b></p> <p>Mon 04/03/2017 to Fri 04/14/2017 <b><u>UPDATED</u> by PJM <u>01/26/2017</u></b></p> <p style="padding-left: 40px;">0800 Continuous 1600</p> <p>Work scheduled by: NYSEG</p> | <p style="text-align: right;">FWD REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - PJ - NY <b>2300 MW 1450 MW</b></p> <p>Impacts Total Transfer Capability 0 MW 0 MW</p> <p>TTC with All Lines In Service 2300 MW 1450 MW</p>   |
| <p><b>MAINESBG-WATRCURE_345_30</b></p> <p>Mon 04/03/2017 to Fri 04/14/2017 <b><u>UPDATED</u> by PJM <u>01/26/2017</u></b></p> <p style="padding-left: 40px;">0800 Continuous 1600</p> <p>Work scheduled by: NYSEG</p> | <p style="text-align: right;">FWD REV</p> <p style="text-align: right;">(Import) (Export)</p> <p>SCH - PJ - NY <b>2200 MW 1450 MW</b></p> <p>Impacts Total Transfer Capability 100 MW 0 MW</p> <p>TTC with All Lines In Service 2300 MW 1450 MW</p> |
| <p><b>W49TH_ST_345KV_6</b></p> <p>Wed 04/05/2017 to Sun 04/09/2017 <b><u>UPDATED</u> by CONED <u>02/07/2017</u></b></p> <p style="padding-left: 40px;">0001 Continuous 0200</p> <p>Work scheduled by: ConEd</p>       | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SCH - PJM_HTP <b>315 MW</b></p> <p>Impacts Total Transfer Capability 345 MW</p> <p>TTC with All Lines In Service 660 MW</p>                                     |
| <p><b>SCH-IMO-NYISO_LIMIT_500</b></p> <p>Fri 04/07/2017 to Fri 04/07/2017</p> <p style="padding-left: 40px;">0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>  | <p style="text-align: right;">FWD</p> <p style="text-align: right;">(Import)</p> <p>SCH - OH - NY <b>800 MW</b></p> <p>Impacts Total Transfer Capability 950 MW</p> <p>TTC with All Lines In Service 1750 MW</p>                                    |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday, August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS\_-ROCKTVRN\_345\_CCRT-42

Mon 04/10/2017 to Mon 04/24/2017  
0630 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

MOSES\_-ADIRNDCK\_230\_MAI

Mon 04/10/2017 to Thu 04/13/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

LEEDS\_-PLSNTVLY\_345\_92

Tue 04/11/2017 to Thu 04/13/2017  
0730 Continuous 1600

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 04/17/2017 to Sat 04/22/2017  
0500 Continuous 1600

Work scheduled by: LI

FWD

REV

(Import) (Export)

SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

MOSES\_-ADIRNDCK\_230\_MA2

Mon 04/17/2017 to Sat 04/22/2017 **UPDATED by NYPA 10/23/2016**  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

FRASER\_-COOPERS\_345\_33

Mon 04/17/2017 to Fri 04/21/2017 **UPDATED by NY 01/12/2017**  
0900 Continuous 1400

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

W49TH\_ST\_345KV\_6

Thu 04/20/2017 to Thu 04/20/2017 **UPDATED by CONED 02/07/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| Zone   | Start          | End                | Status         | By             | Effective         | Description                       | FWD      | REV      |
|--|----------------|--------------------|----------------|----------------|-------------------|-----------------------------------|----------|----------|
| MOSES - ADIRNDCK_230_MA2                         | Mon 04/24/2017 | Sat 04/29/2017     | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/23/2016</u> | MOSES SOUTH                       | FWD      |          |
|  | 0700           | Continuous         |                |                |                   | Impacts Total Transfer Capability | (Import) |          |
| Work scheduled by: NYPA                          |                | 1530               |                |                |                   | TTC with All Lines In Service     | 2300 MW  |          |
| NEWBRDGE_345_138_BK_1                            | Wed 04/26/2017 | Sun 04/30/2017     | <u>UPDATED</u> | <u>by LI</u>   | <u>01/31/2017</u> | SCH - PJM_NEPTUNE                 | FWD      |          |
|  | 0001           | Continuous         |                |                |                   | Impacts Total Transfer Capability | (Import) |          |
| Work scheduled by: LI                            |                | 2359               |                |                |                   | TTC with All Lines In Service     | 375 MW   |          |
| NEWBRDGE_345_138_BK_2                            | Wed 04/26/2017 | Sun 04/30/2017     | <u>UPDATED</u> | <u>by LI</u>   | <u>01/31/2017</u> | SCH - PJM_NEPTUNE                 | FWD      |          |
|  | 0001           | Continuous         |                |                |                   | Impacts Total Transfer Capability | (Import) |          |
| Work scheduled by: LI                            |                | 2359               |                |                |                   | TTC with All Lines In Service     | 375 MW   |          |
| NEPTUNE - DUFFYAVE_345_NEPTUNE                   | Wed 04/26/2017 | Tue 05/16/2017     | <u>UPDATED</u> | <u>by LI</u>   | <u>01/31/2017</u> | SCH - PJM_NEPTUNE                 | FWD      |          |
|  | 0001           | Continuous         |                |                |                   | Impacts Total Transfer Capability | (Import) |          |
| Work scheduled by: LI                            |                | 1800               |                |                |                   | TTC with All Lines In Service     | 0 MW     |          |
| NEWBRDGE-DUFFYAVE_345_501                        | Wed 04/26/2017 | Tue 05/16/2017     | <u>UPDATED</u> | <u>by LI</u>   | <u>01/31/2017</u> | SCH - PJM_NEPTUNE                 | FWD      |          |
|  | 0001           | Continuous         |                |                |                   | Impacts Total Transfer Capability | (Import) |          |
| Work scheduled by: LI                            |                | 1800               |                |                |                   | TTC with All Lines In Service     | 0 MW     |          |
| ALCOA - DENNISON_115_12                          | Wed 04/26/2017 | Wed 04/26/2017     |                |                |                   | SCH - HQ_CEDARS                   | FWD      | REV      |
|  | 0700           | Daily(No Weekends) |                |                |                   | Impacts Total Transfer Capability | (Import) | (Export) |
| Work scheduled by: NGrid                         |                | 1800               |                |                |                   | TTC with All Lines In Service     | 100 MW   | 100 MW   |
|  |                |                    |                |                |                   |                                   |          | ARR: 38  |
| ALCOA - DENNISON_115_12 & ALCOA - NOGDNRG_115_13 | Wed 04/26/2017 | Wed 04/26/2017     |                |                |                   | SCH - HQ_CEDARS                   | FWD      | REV      |
|  | 0700           |                    |                |                |                   | Impacts Total Transfer Capability | (Import) | (Export) |
| Work scheduled by:                               |                | 1800               |                |                |                   | TTC with All Lines In Service     | 100 MW   | 60 MW    |
|  |                |                    |                |                |                   |                                   |          | ARR: 38  |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B                    | FWD                                       | REV          |
|--|---|--------------|
| Wed 04/26/2017 to Wed 04/26/2017                     | (Import)                                  |              |
| 0700 Daily(No Weekends) 1800                         | MOSES SOUTH <b>3100 MW</b>                |              |
| Work scheduled by: NGrid                             | Impacts Total Transfer Capability 50 MW   |              |
|  | TTC with All Lines In Service 3150 MW     |              |
| <hr/>  |   |              |
| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B                    | FWD                                       | REV          |
| Wed 04/26/2017 to Wed 04/26/2017                     | (Import)                                  | (Export)     |
| 0700 Daily(No Weekends) 1800                         | SCH - HQ_CEDARS <b>100 MW</b>             | <b>60 MW</b> |
| Work scheduled by: NGrid                             | Impacts Total Transfer Capability 99 MW   | 40 MW        |
|  | TTC with All Lines In Service 199 MW      | 100 MW       |
| <hr/>  |   |              |
| NIAGARA_-ROCHESTR_345_NR2                            | FWD                                       |              |
| Fri 04/28/2017 to Fri 04/28/2017                     | (Import)                                  |              |
| 0700 Continuous 1530                                 | DYSINGER EAST <b>1700 MW</b>              |              |
| Work scheduled by: NYPA                              | Impacts Total Transfer Capability 1450 MW |              |
|  | TTC with All Lines In Service 3150 MW     |              |
| <hr/>  |   |              |
| MARCY_-N.SCTLND_345_18                               | FWD                                       |              |
| Mon 05/01/2017 to Fri 05/05/2017                     | (Import)                                  |              |
| 0600 Continuous 1630                                 | CENTRAL EAST - VC <b>2090 MW</b>          |              |
| Work scheduled by: NYPA                              | Impacts Total Transfer Capability 885 MW  |              |
|  | TTC with All Lines In Service 2975 MW     |              |
|  | <b>ARR: 19</b>                            |              |
| <hr/>  |   |              |
| MARCY_-N.SCTLND_345_18 & ILCTLIMIT_MARCY_SO_COMP_I/S | FWD                                       |              |
| Mon 05/01/2017 to Fri 05/05/2017                     | (Import)                                  |              |
| 0600 1630  | CENTRAL EAST - VC <b>1855 MW</b>          |              |
| Work scheduled by:                                   | Impacts Total Transfer Capability 1120 MW |              |
|  | TTC with All Lines In Service 2975 MW     |              |
|  | <b>ARR: 19</b>                            |              |
| <hr/>  |   |              |
| BROWNFLS-TAYLORVL_115_3                              | FWD                                       | REV          |
| Mon 05/01/2017 to Fri 05/26/2017                     | (Import)                                  | (Export)     |
| 0600 Continuous 1900                                 | SCH - HQ_CEDARS <b>70 MW</b>              | <b>40 MW</b> |
| Work scheduled by: NGrid                             | Impacts Total Transfer Capability 120 MW  | 0 MW         |
|  | TTC with All Lines In Service 190 MW      | 40 MW        |
|  | <b>ARR: 38</b>                            |              |
| <hr/>  |   |              |
| ROCHESTR-PANNELL_345_RP2                             | FWD                                       |              |
| Mon 05/01/2017 to Mon 05/01/2017                     | (Import)                                  |              |
| 0630 Continuous 0700                                 | DYSINGER EAST <b>2300 MW</b>              |              |
| Work scheduled by: RGE                               | Impacts Total Transfer Capability 850 MW  |              |
|  | TTC with All Lines In Service 3150 MW     |              |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

Mon 05/01/2017 to Fri 05/05/2017  
 0630 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**ROCHESTR-PANNELL\_\_\_345\_RP2**

Fri 05/05/2017 to Fri 05/05/2017  
 1500 Continuous 1530  
 Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

Mon 05/08/2017 to Mon 05/08/2017  
 0700 Continuous 0730  
 Work scheduled by: RGE

FWD  
 (Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**ROCHESTR-PANNELL\_\_\_345\_RP2**

Mon 05/08/2017 to Wed 05/10/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 05/08/2017 to Fri 05/26/2017  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

**PANNELL\_-CLAY\_\_\_\_\_345\_2**

Wed 05/10/2017 to Wed 05/10/2017  
 1500 Continuous 1530  
 Work scheduled by: RGE

FWD  
 (Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**FRASER\_-GILBOA\_\_\_345\_GF5-35**

Mon 05/15/2017 to Fri 05/19/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                                   |                                   |                        |
|--|------------|----------------|-----------------------------------|-----------------------------------|------------------------|
| <b>FRASER___345_FRASER SVC</b>                                   |            |                |                                   | FWD                               |                        |
| Mon 05/15/2017   | to         | Fri 05/19/2017 |                                   | (Import)                          |                        |
| 0900   | Continuous | 1430           | CENTRAL EAST - VC                 | <b>2935 MW</b>                    |                        |
| Work scheduled by: NYSEG   |            |                | Impacts Total Transfer Capability | 40 MW                             |                        |
|  |            |                | TTC with All Lines In Service     | 2975 MW                           |                        |
| <b>FRASER___345_FRASER SVC &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                                   | FWD                               |                        |
| Mon 05/15/2017   | to         | Fri 05/19/2017 |                                   | (Import)                          |                        |
| 0900   |            | 1430           | CENTRAL EAST - VC                 | <b>2700 MW</b>                    |                        |
| Work scheduled by:   |            |                | Impacts Total Transfer Capability | 275 MW                            |                        |
|  |            |                | TTC with All Lines In Service     | 2975 MW                           |                        |
| <b>RAMAPO__-LADENTWN_345_W72</b>                                 |            |                |                                   | FWD                               |                        |
| Tue 05/16/2017   | to         | Tue 05/16/2017 |                                   | (Import)                          |                        |
| 0001   | Continuous | 2330           | UPNY CONED                        | <b>4400 MW</b>                    |                        |
| Work scheduled by: ORU   |            |                | Impacts Total Transfer Capability | 700 MW                            |                        |
|  |            |                | TTC with All Lines In Service     | 5100 MW                           |                        |
| <b>MARCY___765_345_AT1</b>                                       |            |                |                                   | FWD                               |                        |
| Mon 05/22/2017   | to         | Fri 05/26/2017 |                                   | (Import)                          |                        |
| 0500   | Continuous | 1630           | MOSES SOUTH                       | <b>1750 MW</b>                    |                        |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 1400 MW                           |                        |
|  |            |                | TTC with All Lines In Service     | 3150 MW                           |                        |
| <b>LINDEN__-GOETHALS_230_A2253</b>                               |            |                |                                   | FWD                               | REV                    |
| Fri 05/26/2017   | to         | Sat 05/27/2017 | <b>UPDATED</b>                    | (Import)                          | (Export)               |
| 0001   | Continuous | 2359           | <b>by CE</b>                      | <b>SCH - PJ - NY</b>              | <b>2050 MW 1300 MW</b> |
| Work scheduled by: PJM   |            |                | <b>02/01/2017</b>                 | Impacts Total Transfer Capability | 0 MW 0 MW              |
|  |            |                |                                   | TTC with All Lines In Service     | 2050 MW 1300 MW        |
| <b>MARCY___-N.SCTLND_345_18</b>                                  |            |                |                                   | FWD                               |                        |
| Sat 05/27/2017   | to         | Sat 05/27/2017 |                                   | (Import)                          |                        |
| 0500   | Continuous | 1530           | CENTRAL EAST - VC                 | <b>2090 MW</b>                    |                        |
| Work scheduled by: NYPA  |            |                | Impacts Total Transfer Capability | 885 MW                            |                        |
|  |            |                | TTC with All Lines In Service     | 2975 MW                           |                        |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b>                               |            |                |                                   | FWD                               |                        |
| Sat 05/27/2017   | to         | Sat 08/05/2017 |                                   | (Import)                          |                        |
| 1600   | Continuous | 0459           | CENTRAL EAST - VC                 | <b>2740 MW</b>                    |                        |
| Work scheduled by: NYISO   |            |                | Impacts Total Transfer Capability | 235 MW                            |                        |
|  |            |                | TTC with All Lines In Service     | 2975 MW                           |                        |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                | FWD                               | REV                |
|------------------------------------|------------|----------------|----------------|-----------------------------------|--------------------|
|                                    |            |                |                | (Import)                          | (Export)           |
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                |                                   |                    |
| Tue 05/30/2017                     | to         | Sat 06/24/2017 |                |                                   |                    |
| 0600                               | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> |                                   |                    |
|                                    |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                    |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                                   |                    |
| Mon 06/26/2017                     | to         | Sat 07/01/2017 |                |                                   |                    |
| 0600                               | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> |                                   |                    |
|                                    |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                    |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                                   |                    |
| Wed 07/05/2017                     | to         | Sat 07/22/2017 |                |                                   |                    |
| 0600                               | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> |                                   |                    |
|                                    |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                    |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                |                                   |                    |
| Mon 07/24/2017                     | to         | Sat 08/19/2017 |                |                                   |                    |
| 0600                               | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> |                                   |                    |
|                                    |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                    |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>MARCY___-N.SCTLND_345_18</b>    |            |                |                |                                   |                    |
| Sat 08/05/2017                     | to         | Sat 08/05/2017 |                |                                   |                    |
| 0500                               | Continuous | 1530           |                |                                   |                    |
| Work scheduled by: NYPA            |            |                | <b>ARR: 19</b> |                                   |                    |
|                                    |            |                |                | CENTRAL EAST - VC                 | <b>2090 MW</b>     |
|                                    |            |                |                | Impacts Total Transfer Capability | 885 MW             |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW            |
| <b>MARCY___765_345_AT2</b>         |            |                |                |                                   |                    |
| Sat 08/05/2017                     | to         | Sat 08/05/2017 |                |                                   |                    |
| 0500                               | Continuous | 1530           |                |                                   |                    |
| Work scheduled by: NYPA            |            |                | <b>ARR: 19</b> |                                   |                    |
|                                    |            |                |                | MOSES SOUTH                       | <b>1700 MW</b>     |
|                                    |            |                |                | Impacts Total Transfer Capability | 1450 MW            |
|                                    |            |                |                | TTC with All Lines In Service     | 3150 MW            |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                |                                   |                    |
| Sat 08/05/2017                     | to         | Mon 11/06/2017 |                |                                   |                    |
| 1600                               | Continuous | 0559           |                |                                   |                    |
| Work scheduled by: NYISO           |            |                |                |                                   |                    |
|                                    |            |                |                | CENTRAL EAST - VC                 | <b>2740 MW</b>     |
|                                    |            |                |                | Impacts Total Transfer Capability | 235 MW             |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW            |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                | FWD                               | REV                |
|----------------------------------|------------|----------------|----------------|-----------------------------------|--------------------|
|                                  |            |                |                | (Import)                          | (Export)           |
| <b>BROWNFLS-TAYLORVL_115_3</b>   |            |                |                |                                   |                    |
| Mon 08/21/2017                   | to         | Fri 09/01/2017 |                |                                   |                    |
| 0600                             | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid         |            |                | <b>ARR: 38</b> |                                   |                    |
|                                  |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                  |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                  |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>MARCY_765_345_AT2</b>         |            |                |                |                                   |                    |
| Tue 09/05/2017                   | to         | Sun 09/10/2017 |                |                                   |                    |
| 0500                             | Continuous | 1630           |                |                                   |                    |
| Work scheduled by: NYPA          |            |                | <b>ARR: 19</b> |                                   |                    |
|                                  |            |                |                | MOSES SOUTH                       | <b>1700 MW</b>     |
|                                  |            |                |                | Impacts Total Transfer Capability | 1450 MW            |
|                                  |            |                |                | TTC with All Lines In Service     | 3150 MW            |
| <b>BROWNFLS-TAYLORVL_115_3</b>   |            |                |                |                                   |                    |
| Tue 09/05/2017                   | to         | Sat 09/16/2017 |                |                                   |                    |
| 0600                             | Continuous | 1900           |                |                                   |                    |
| Work scheduled by: NGrid         |            |                | <b>ARR: 38</b> |                                   |                    |
|                                  |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                  |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                  |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |
| <b>HURLYAVE-ROSETON_345_303</b>  |            |                |                |                                   |                    |
| Mon 09/11/2017                   | to         | Fri 09/29/2017 |                |                                   |                    |
| 0800                             | Continuous | 1600           |                |                                   |                    |
| Work scheduled by: CHGE          |            |                |                |                                   |                    |
|                                  |            |                |                | UPNY CONED                        | <b>4100 MW</b>     |
|                                  |            |                |                | Impacts Total Transfer Capability | 1000 MW            |
|                                  |            |                |                | TTC with All Lines In Service     | 5100 MW            |
| <b>SPRNBRK_-DUNWODIE_345_W75</b> |            |                |                |                                   |                    |
| Fri 09/15/2017                   | to         | Sun 09/17/2017 |                |                                   |                    |
| 2200                             | Continuous | 0200           |                |                                   |                    |
| Work scheduled by: ConEd         |            |                |                |                                   |                    |
|                                  |            |                |                | SPR/DUN-SOUTH                     | <b>3800 MW</b>     |
|                                  |            |                |                | Impacts Total Transfer Capability | 800 MW             |
|                                  |            |                |                | TTC with All Lines In Service     | 4600 MW            |
| <b>SPRNBRK_345KV_RNS3</b>        |            |                |                |                                   |                    |
| Fri 09/15/2017                   | to         | Sun 09/17/2017 |                |                                   |                    |
| 2200                             | Continuous | 0200           |                |                                   |                    |
| Work scheduled by: ConEd         |            |                |                |                                   |                    |
|                                  |            |                |                | SPR/DUN-SOUTH                     | <b>3800 MW</b>     |
|                                  |            |                |                | Impacts Total Transfer Capability | 800 MW             |
|                                  |            |                |                | TTC with All Lines In Service     | 4600 MW            |
| <b>BROWNFLS-TAYLORVL_115_4</b>   |            |                |                |                                   |                    |
| Mon 09/18/2017                   | to         | Fri 10/13/2017 |                |                                   |                    |
| 0600                             | Continuous | 1600           |                |                                   |                    |
| Work scheduled by: NGrid         |            |                | <b>ARR: 38</b> |                                   |                    |
|                                  |            |                |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
|                                  |            |                |                | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                  |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW       |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

Mon 09/18/2017 to Fri 10/06/2017  
 0630 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**NIAGARA\_345\_230\_AT4**

Mon 09/18/2017 to Tue 09/19/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1750 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 300 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 10/02/2017 to Fri 10/06/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_\_\_765\_345\_AT1**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**ARR: 19**

**MARCY\_\_\_765\_345\_AT2**

Sat 10/14/2017 to Sat 10/28/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**ARR: 19**

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|   |  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
|---|--|----------------|-----|-----|--|----------|----------|---------------|---------------|----------------|-----------------------------------|---------|---------|-------------------------------|---------|---------|
| <p><b>MASSENA -MARCY 765_MSU1</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                   | <p style="text-align: right;">FWD<br/>(Import)</p> <p>CENTRAL EAST - VC <b>2265 MW</b></p> <p>Impacts Total Transfer Capability 710 MW</p> <p>TTC with All Lines In Service 2975 MW</p>  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>MASSENA -MARCY 765_MSU1</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                   | <p style="text-align: right;">FWD<br/>(Import)</p> <p>MOSES SOUTH <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>MASSENA -MARCY 765_MSU1</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>                   | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 20%; text-align: right;">FWD</td> <td style="width: 20%; text-align: right;">REV</td> </tr> <tr> <td></td> <td style="text-align: right;">(Import)</td> <td style="text-align: right;">(Export)</td> </tr> <tr> <td>SCH - HQ - NY</td> <td style="text-align: right;"><b>475 MW</b></td> <td style="text-align: right;"><b>1000 MW</b></td> </tr> <tr> <td>Impacts Total Transfer Capability</td> <td style="text-align: right;">1025 MW</td> <td style="text-align: right;">0 MW</td> </tr> <tr> <td>TTC with All Lines In Service</td> <td style="text-align: right;">1500 MW</td> <td style="text-align: right;">1000 MW</td> </tr> </table> |                | FWD | REV |  | (Import) | (Export) | SCH - HQ - NY | <b>475 MW</b> | <b>1000 MW</b> | Impacts Total Transfer Capability | 1025 MW | 0 MW    | TTC with All Lines In Service | 1500 MW | 1000 MW |
|   | FWD  | REV            |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
|   | (Import)   | (Export)       |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| SCH - HQ - NY   | <b>475 MW</b>  | <b>1000 MW</b> |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| Impacts Total Transfer Capability   | 1025 MW  | 0 MW           |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| TTC with All Lines In Service   | 1500 MW  | 1000 MW        |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>MASSENA -MARCY 765_MSU1 &amp; CHATGUAY-MASSENA 765_7040</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 1530</p> <p>Work scheduled by:</p>   | <p style="text-align: right;">FWD<br/>(Import)</p> <p>MOSES SOUTH <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>MASSENA -MARCY 765_MSU1 &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 1530</p> <p>Work scheduled by:</p> | <p style="text-align: right;">FWD<br/>(Import)</p> <p>CENTRAL EAST - VC <b>2080 MW</b></p> <p>Impacts Total Transfer Capability 895 MW</p> <p>TTC with All Lines In Service 2975 MW</p>  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>MOSES -MASSENA 230_MMS1 &amp; MOSES -MASSENA 230_MMS2</b></p> <p>Sat 10/14/2017 to Sat 10/28/2017<br/>0700 1530</p> <p>Work scheduled by:</p>     | <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;"></td> <td style="width: 20%; text-align: right;">FWD</td> <td style="width: 20%; text-align: right;">REV</td> </tr> <tr> <td></td> <td style="text-align: right;">(Import)</td> <td style="text-align: right;">(Export)</td> </tr> <tr> <td>SCH - HQ - NY</td> <td style="text-align: right;"><b>850 MW</b></td> <td style="text-align: right;"><b>0 MW</b></td> </tr> <tr> <td>Impacts Total Transfer Capability</td> <td style="text-align: right;">650 MW</td> <td style="text-align: right;">1000 MW</td> </tr> <tr> <td>TTC with All Lines In Service</td> <td style="text-align: right;">1500 MW</td> <td style="text-align: right;">1000 MW</td> </tr> </table>  |                | FWD | REV |  | (Import) | (Export) | SCH - HQ - NY | <b>850 MW</b> | <b>0 MW</b>    | Impacts Total Transfer Capability | 650 MW  | 1000 MW | TTC with All Lines In Service | 1500 MW | 1000 MW |
|   | FWD  | REV            |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
|   | (Import)   | (Export)       |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| SCH - HQ - NY   | <b>850 MW</b>  | <b>0 MW</b>    |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| Impacts Total Transfer Capability   | 650 MW   | 1000 MW        |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| TTC with All Lines In Service   | 1500 MW  | 1000 MW        |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |
| <p><b>LEEDS -HURLYAVE 345_301</b></p> <p>Mon 10/16/2017 to Fri 11/03/2017<br/>0800 Continuous 1600</p> <p>Work scheduled by: CHGE</p>                   | <p style="text-align: right;">FWD<br/>(Import)</p> <p>UPNY CONED <b>4100 MW</b></p> <p>Impacts Total Transfer Capability 1000 MW</p> <p>TTC with All Lines In Service 5100 MW</p>  |                |     |     |  |          |          |               |               |                |                                   |         |         |                               |         |         |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday , August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                | FWD                               | REV                  |
|------------------------------------|------------|----------------|----------------|-----------------------------------|----------------------|
|                                    |            |                |                | (Import)                          | (Export)             |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                |                                   |                      |
| Mon 10/30/2017                     | to         | Sat 11/11/2017 | <b>UPDATED</b> | <b>by NGRID 09/01/2016</b>        |                      |
| 0700                               | Continuous | 1900           |                | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b>   |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> | Impacts Total Transfer Capability | 120 MW 0 MW          |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW         |
| <b>FRASANX-COOPERS_345_UCC2-41</b> |            |                |                |                                   |                      |
| Mon 11/06/2017                     | to         | Fri 11/17/2017 |                | FWD                               | (Import)             |
| 0600                               | Continuous | 1700           |                | CENTRAL EAST - VC                 | <b>2500 MW</b>       |
| Work scheduled by: NYPA            |            |                |                | Impacts Total Transfer Capability | 475 MW               |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW              |
| <b>MARCY_-FRASANX_345_UCC2-41</b>  |            |                |                |                                   |                      |
| Mon 11/06/2017                     | to         | Fri 11/17/2017 |                | FWD                               | (Import)             |
| 0600                               | Continuous | 1700           |                | CENTRAL EAST - VC                 | <b>2500 MW</b>       |
| Work scheduled by: NYPA            |            |                | <b>ARR: 19</b> | Impacts Total Transfer Capability | 475 MW               |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW              |
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                |                                   |                      |
| Mon 11/13/2017                     | to         | Thu 11/30/2017 | <b>UPDATED</b> | <b>by NGRID 08/25/2016</b>        |                      |
| 0600                               | Continuous | 1900           |                | SCH - HQ_CEDARS                   | <b>100 MW 100 MW</b> |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> | Impacts Total Transfer Capability | 99 MW 0 MW           |
|                                    |            |                |                | TTC with All Lines In Service     | 199 MW 100 MW        |
| <b>ILCTLIMIT_MARCY_SO_COMP_I/S</b> |            |                |                |                                   |                      |
| Fri 11/17/2017                     | to         | Sat 02/01/2020 |                | FWD                               | (Import)             |
| 1700                               | Continuous | 0000           |                | CENTRAL EAST - VC                 | <b>2740 MW</b>       |
| Work scheduled by: NYISO           |            |                |                | Impacts Total Transfer Capability | 235 MW               |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW              |
| <b>MARCY_765_345_AT2</b>           |            |                |                |                                   |                      |
| Mon 12/04/2017                     | to         | Fri 12/08/2017 |                | FWD                               | (Import)             |
| 0500                               | Continuous | 1630           |                | MOSES SOUTH                       | <b>1700 MW</b>       |
| Work scheduled by: NYPA            |            |                | <b>ARR: 19</b> | Impacts Total Transfer Capability | 1450 MW              |
|                                    |            |                |                | TTC with All Lines In Service     | 3150 MW              |
| <b>MOSES_-ADIRNDCK_230_MA2</b>     |            |                |                |                                   |                      |
| Mon 12/11/2017                     | to         | Fri 12/15/2017 |                | FWD                               | (Import)             |
| 0700                               | Continuous | 1530           |                | MOSES SOUTH                       | <b>2300 MW</b>       |
| Work scheduled by: NYPA            |            |                |                | Impacts Total Transfer Capability | 850 MW               |
|                                    |            |                |                | TTC with All Lines In Service     | 3150 MW              |

# NYISO TRANSFER LIMITATIONS

Wednesday, February 08, 2017 to Friday, August 10, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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 MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 12/18/2017 to Fri 12/22/2017  
 0700 Continuous 1530

UPDATED by NYPA 10/23/2016

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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 MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 12/26/2017 to Thu 12/28/2017  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW