

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Tue 02/01/2011 to Mon 10/03/2016  
 0000 Continuous 0659

Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

## RAMAPO\_345\_345\_PAR3500

Fri 06/24/2016 to Thu 12/15/2016  
 1940 Continuous 2359

Work scheduled by: ConEd

UPDATED by CONED 08/05/2016

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **1700 MW 1300 MW**  
 Impacts Total Transfer Capability 350 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

## HUDSONTP-W49TH\_ST\_345\_Y56

Tue 06/28/2016 to Sat 10/15/2016  
 1052 Continuous 2359

Work scheduled by: ConEd

EXT FORCE by PJM 09/09/2016

FWD  
 (Import)  
 SCH - PJM\_HTP **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Tue 09/06/2016 to Thu 10/20/2016  
 0700 Continuous 1800

Work scheduled by: HQ

REV  
 (Export)  
 SCH - HQ\_CEDARS **0 MW**  
 Impacts Total Transfer Capability 40 MW  
 TTC with All Lines In Service 40 MW

## COOPERS\_-ROCKTVRN\_345\_CCRT-42

Sat 09/10/2016 to Sun 09/25/2016  
 0500 Continuous 1530

Work scheduled by: NYPA

EXTENDED by NYPA 09/21/2016

FWD  
 (Import)  
 CENTRAL EAST - VC **2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

## BECK\_-NIAGARA\_230\_PA27

Mon 09/19/2016 to Sun 11/06/2016  
 0500 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 09/14/2016

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1750 MW 1600 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Mon 09/19/2016 to Sat 09/24/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SCH-NYISO-NE\_LIMIT\_800

Mon 09/19/2016 to Sat 09/24/2016

1400 Continuous 1500

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

1000 MW

600 MW

1600 MW

## LINDEN -GOETHALS\_230\_A2253

Thu 09/22/2016 to Sat 10/01/2016

0001 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV

(Import) (Export)

2050 MW 1300 MW

0 MW 0 MW

2050 MW 1300 MW

## PANNELL -CLAY\_345\_1

Sat 09/24/2016 to Sun 09/25/2016

0600 Continuous 1800

Work scheduled by: RGE

UPDATEDby RGE09/22/2016

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

1300 MW

950 MW

2250 MW

## ROCHESTR-PANNELL\_345\_RP1

Sat 09/24/2016 to Sun 09/25/2016

0600 Continuous 1800

Work scheduled by: RGE

UPDATEDby RGE09/22/2016

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2300 MW

850 MW

3150 MW

## EDIC -N.SCTLND\_345\_14

Mon 09/26/2016 to Tue 09/27/2016

0530 Continuous 1530

Work scheduled by: NGrid

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2240 MW

735 MW

2975 MW

## EDIC -N.SCTLND\_345\_14 &amp; ILCTLINT\_MARCY\_SO\_COMP\_I/S

Mon 09/26/2016 to Tue 09/27/2016

0530 1530

Work scheduled by:

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2005 MW

970 MW

2975 MW

## BERKSHIR-ALPS\_345\_393

Mon 09/26/2016 to Mon 09/26/2016

0700 Daily(No Weekends) 0759

Work scheduled by: NGrid

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV

(Import) (Export)

950 MW 1000 MW

450 MW 600 MW

1400 MW 1600 MW

ARR: 78

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |  |  |  |                                   |                 |
|---|--|--|--|-----------------------------------|-----------------|
| BERKSHIR-ALPS_____345_393                             |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Mon 09/26/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 Daily(No Weekends) 0759                          |  |  |  | SCH - NPX_1385                    | 100 MW 100 MW   |
| Work scheduled by: NGrid                              |  |  |  | Impacts Total Transfer Capability | 100 MW 100 MW   |
| ARR: 78   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Mon 09/26/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 0759   |  |  |  | SCH - NE - NY                     | 950 MW 1000 MW  |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 450 MW 600 MW   |
| ARR: 78   |  |  |  | TTC with All Lines In Service     | 1400 MW 1600 MW |
| BERKSHIR-ALPS_____345_393 & NRTH1385-NOR HBR_138_601  |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Mon 09/26/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 0759   |  |  |  | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 200 MW 200 MW   |
| ARR: 78   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |
| BERKSHIR-ALPS_____345_393 & NRTH1385-NOR HBR_138_602  |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Mon 09/26/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 0759   |  |  |  | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 200 MW 200 MW   |
| ARR: 78   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |
| BERKSHIR-ALPS_____345_393 & NRTH1385-NOR HBR_138_603  |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Mon 09/26/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 0759   |  |  |  | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 200 MW 200 MW   |
| ARR: 78   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |
| BERKSHIR-NORTHFLD_345_312 & NRTH1385-NOR HBR_138_601  |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Fri 09/30/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 1600   |  |  |  | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 200 MW 200 MW   |
|   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |
| BERKSHIR-NORTHFLD_345_312 & NRTH1385-NOR HBR_138_602  |  |  |  | FWD                               | REV             |
| Mon 09/26/2016 to Fri 09/30/2016                      |  |  |  | (Import)                          | (Export)        |
| 0700 1600   |  |  |  | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                                    |  |  |  | Impacts Total Transfer Capability | 200 MW 200 MW   |
|   |  |  |  | TTC with All Lines In Service     | 200 MW 200 MW   |

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_601

Mon 09/26/2016 to Fri 09/30/2016 **UPDATED by ISONE 09/26/2016**  
0700 Continuous 1600

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016 **UPDATED by ISONE 09/26/2016**  
0700 Continuous 1600

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016 **UPDATED by ISONE 09/26/2016**  
0700 Continuous 1600

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 100 MW   | 100 MW   |
| Impacts Total Transfer Capability | 100 MW   | 100 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### NRTH1385-NRTHPORT\_138\_1385

Mon 09/26/2016 to Fri 09/30/2016 **UPDATED** **by ISONE** **09/26/2016**  
0700 Continuous 1600

Work scheduled by: LI

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

### BERKSHIR-NORTHFLD\_345\_312

Mon 09/26/2016 to Sat 10/01/2016  
0700 Continuous 1559

Work scheduled by: ISONE

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - NE - NY                     | <b>1050 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 350 MW         | 400 MW         |
| TTC with All Lines In Service     | 1400 MW        | 1600 MW        |

### BERKSHIR-NORTHFLD\_345\_312

Mon 09/26/2016 to Sat 10/01/2016  
0700 Continuous 1559

Work scheduled by: ISONE

|                                   | FWD           | REV           |
|-----------------------------------|---------------|---------------|
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

### CHASLAKE-PORTER\_230\_11

Mon 09/26/2016 to Mon 09/26/2016 **UPDATED** **by NGRID** **09/22/2016**  
0730 Daily(No Weekends) 1800

Work scheduled by: NGrid

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2100 MW</b> |
| Impacts Total Transfer Capability | 1050 MW        |
| TTC with All Lines In Service     | 3150 MW        |

### MOSES\_-ADIRNDCK\_230\_MAI

Tue 09/27/2016 to Sat 10/01/2016 **UPDATED** **by NYPA** **09/06/2016**  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2100 MW</b> |
| Impacts Total Transfer Capability | 1050 MW        |
| TTC with All Lines In Service     | 3150 MW        |

### SCH-NE-NYISO\_LIMIT\_700

Wed 09/28/2016 to Wed 09/28/2016 **UPDATED** **by ISONE** **09/28/2016**  
0001 Continuous 0659

Work scheduled by: ISONE

|                                   | FWD           |
|-----------------------------------|---------------|
|                                   | (Import)      |
| SCH - NE - NY                     | <b>900 MW</b> |
| Impacts Total Transfer Capability | 500 MW        |
| TTC with All Lines In Service     | 1400 MW       |

### SCH-NYISO-NE\_LIMIT\_700

Wed 09/28/2016 to Wed 09/28/2016 **UPDATED** **by ISONE** **09/28/2016**  
0700 Continuous 2259

Work scheduled by: ISONE

|                                   | REV           |
|-----------------------------------|---------------|
|                                   | (Export)      |
| SCH - NE - NY                     | <b>900 MW</b> |
| Impacts Total Transfer Capability | 700 MW        |
| TTC with All Lines In Service     | 1600 MW       |

**NYISO TRANSFER LIMITATIONS**

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                               |            |                |                |                 |                   |   |
|-------------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| <b>SCH-NE-NYISO_LIMIT_500</b> |            |                |                |                 |                   | FWD                                       |
| Wed 09/28/2016                | to         | Thu 09/29/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Import)                                  |
| 0700                          | Continuous | 2259           |                |                 |                   | <b>700 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 700 MW  |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NE-NYISO_LIMIT_700</b> |            |                |                |                 |                   | FWD                                       |
| Wed 09/28/2016                | to         | Thu 09/29/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Import)                                  |
| 2300                          | Continuous | 0659           |                |                 |                   | <b>900 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 500 MW  |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NYISO-NE_LIMIT_700</b> |            |                |                |                 |                   | REV                                       |
| Thu 09/29/2016                | to         | Thu 09/29/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Export)                                  |
| 0001                          | Continuous | 0559           |                |                 |                   | <b>900 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 700 MW  |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1600 MW     |
| <b>SCH-NYISO-NE_LIMIT_400</b> |            |                |                |                 |                   | REV                                       |
| Thu 09/29/2016                | to         | Thu 09/29/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Export)                                  |
| 0600                          | Continuous | 2359           |                |                 |                   | <b>600 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 1000 MW |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1600 MW     |
| <b>SCH-NE-NYISO_LIMIT_700</b> |            |                |                |                 |                   | FWD                                       |
| Thu 09/29/2016                | to         | Thu 09/29/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Import)                                  |
| 2300                          | Continuous | 2359           |                |                 |                   | <b>900 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 500 MW  |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NE-NYISO_LIMIT_500</b> |            |                |                |                 |                   | FWD                                       |
| Fri 09/30/2016                | to         | Sat 10/01/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Import)                                  |
| 0001                          | Continuous | 1559           |                |                 |                   | <b>700 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 700 MW  |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NYISO-NE_LIMIT_400</b> |            |                |                |                 |                   | REV                                       |
| Fri 09/30/2016                | to         | Sat 10/01/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/28/2016</u> | (Export)                                  |
| 0001                          | Continuous | 1559           |                |                 |                   | <b>600 MW</b>                             |
| Work scheduled by: ISONE      |            |                |                |                 |                   | Impacts Total Transfer Capability 1000 MW |
|                               |            |                |                |                 |                   | TTC with All Lines In Service 1600 MW     |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                |                 |                   |                                   |                |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
| Sat 10/01/2016   | to         | Sat 10/01/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/26/2016</u> | (Import)                          | (Export)       |
| 1500   | Daily      | 1559           |                |                 |                   | <b>950 MW</b>                     | <b>1000 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                 | ARR: 78           | Impacts Total Transfer Capability | 450 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |                |                 |                   | FWD                               | REV            |
| Sat 10/01/2016   | to         | Sat 10/01/2016 | <u>UPDATED</u> | <u>by ISONE</u> | <u>09/26/2016</u> | (Import)                          | (Export)       |
| 1500   | Daily      | 1559           |                |                 |                   | <b>100 MW</b>                     | <b>100 MW</b>  |
| Work scheduled by: NGrid   |            |                |                |                 | ARR: 78           | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |                |                 |                   | FWD                               | REV            |
| Sat 10/01/2016   | to         | Sat 10/01/2016 |                |                 |                   | (Import)                          | (Export)       |
| 1500   |            | 1559           |                |                 |                   | <b>950 MW</b>                     | <b>1000 MW</b> |
| Work scheduled by:   |            |                |                |                 | ARR: 78           | Impacts Total Transfer Capability | 450 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW        |
| <b>W49TH_ST_345KV_5</b>  |            |                |                |                 |                   | FWD                               |                |
| Sun 10/02/2016   | to         | Sun 10/02/2016 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/26/2016</u> | (Import)                          |                |
| 0001   | Continuous | 0030           |                |                 |                   | <b>310 MW</b>                     |                |
| Work scheduled by: ConEd   |            |                |                |                 |                   | Impacts Total Transfer Capability | 350 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 660 MW         |
| <b>SPRNBK_-W49TH_ST_345_M52</b>                                  |            |                |                |                 |                   | FWD                               |                |
| Sun 10/02/2016   | to         | Tue 10/11/2016 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/26/2016</u> | (Import)                          |                |
| 0001   | Continuous | 2359           |                |                 |                   | <b>3200 MW</b>                    |                |
| Work scheduled by: ConEd   |            |                |                |                 |                   | Impacts Total Transfer Capability | 1400 MW        |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 4600 MW        |
| <b>OSWEGO_COMPLEX_AVR_O/S</b>                                    |            |                |                |                 |                   | FWD                               |                |
| Sun 10/02/2016   | to         | Sun 10/02/2016 |                |                 |                   | (Import)                          |                |
| 0900   | Continuous | 1100           |                |                 |                   | <b>2870 MW</b>                    |                |
| Work scheduled by: Gen   |            |                |                |                 |                   | Impacts Total Transfer Capability | 105 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>OSWEGO_COMPLEX_AVR_O/S &amp; ILCTLIMIT_MARCY_SO_COMP_I/S</b>  |            |                |                |                 |                   | FWD                               |                |
| Sun 10/02/2016   | to         | Sun 10/02/2016 |                |                 |                   | (Import)                          |                |
| 0900   |            | 1100           |                |                 |                   | <b>2635 MW</b>                    |                |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 340 MW         |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## SCH-NYISO-IMO\_NIAGARA\_CB\_3002

Mon 10/03/2016 to Fri 10/14/2016  
0600 Continuous 1530

UPDATED by NYISO 09/20/2016

Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1300 MW</b> | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 450 MW         | 450 MW         |
| TTC with All Lines In Service     | 1750 MW        | 1600 MW        |

## BEAR SWP-EASTOVER\_230\_E205W

Mon 10/03/2016 to Mon 10/03/2016  
0630 Continuous 1500

Work scheduled by: ISONE

|                                   |
|-----------------------------------|
| SCH - NE - NY                     |
| Impacts Total Transfer Capability |
| TTC with All Lines In Service     |

## MOSES\_\_-ADIRNDCK\_230\_MAl

Mon 10/03/2016 to Fri 10/07/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2100 MW</b> |
| Impacts Total Transfer Capability | 1050 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## FRASANX-COOPERS\_\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## MARCY\_\_-FRASANX\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## SCH-HQ-NYISO\_LIMIT\_1400

Mon 10/03/2016 to Sun 10/09/2016  
0800 Continuous 1530

Work scheduled by: HQ

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 1500 MW        |

## CHAT\_DC\_GC2

Mon 10/03/2016 to Thu 11/17/2016  
0800 Continuous 1700

Work scheduled by: HQ

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2850 MW</b> |
| Impacts Total Transfer Capability | 300 MW         |
| TTC with All Lines In Service     | 3150 MW        |



# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### CHAT\_DC\_GC2

Mon 10/03/2016 to Thu 11/17/2016  
0800 Continuous 1700

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

REV  
(Export)

### MAINESBG-WATRCURE\_345\_30

Mon 10/03/2016 to Mon 10/03/2016  
0830 Continuous 1430

Work scheduled by: NYSEG

SCH - PJ - NY  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 2050 MW

FWD REV  
(Import) (Export)

### NIAGARA\_-ROCHESTR\_345\_NR2

Mon 10/03/2016 to Tue 10/04/2016  
1000 Continuous 1730

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

### DENNISON-ROSEMNTA\_115\_1/11

Mon 10/03/2016 to Sun 10/09/2016  
1200 Continuous 1700

Work scheduled by: HQ

UPDATED by NGRID 09/27/2016

ARR: 38

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 95 MW  
TTC with All Lines In Service 190 MW

FWD REV  
(Import) (Export)

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Mon 10/03/2016 to Sun 10/09/2016  
1200 Continuous 1700

Work scheduled by: HQ

UPDATED by NGRID 09/27/2016

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

FWD  
(Import)

### COOPERS\_-MIDDLETP\_345\_CCRT-34

Tue 10/04/2016 to Tue 10/04/2016  
0800 Continuous 1500

Work scheduled by: NYSEG

CENTRAL EAST - VC  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

FWD  
(Import)

### ILCTLIMIT\_115KV\_ALCOA\_R8105\_TIE\_B

Tue 10/04/2016 to Fri 10/14/2016  
0830 Continuous 1300

Work scheduled by: NGrid

CANCELLED by NGrid 09/27/2016

MOSES SOUTH  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 3150 MW

FWD  
(Import)

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| ILCTLIMIT_115KV_ALCOA_R8105_TIE_B |            |                |                  |                                   | FWD                               | REV                           |
|-----------------------------------|------------|----------------|------------------|-----------------------------------|-----------------------------------|-------------------------------|
|                                   |            |                |                  |                                   | (Import)                          | (Export)                      |
| Tue 10/04/2016                    | to         | Fri 10/14/2016 | <u>CANCELLED</u> | <u>by NGrid</u> <u>09/27/2016</u> | SCH - HQ_CEDARS                   | <b>70 MW</b> <b>0 MW</b>      |
| 0830                              | Continuous | 1300           |                  |                                   | Impacts Total Transfer Capability | 120 MW 40 MW                  |
| Work scheduled by: NGrid          |            |                |                  |                                   | TTC with All Lines In Service     | 190 MW 40 MW                  |
| KINTIGH_-ROCHESTR_345_SR1-39      |            |                |                  |                                   | FWD                               |                               |
|                                   |            |                |                  |                                   | (Import)                          |                               |
| Wed 10/05/2016                    | to         | Fri 10/07/2016 |                  |                                   | DYSINGER EAST                     | <b>1700 MW</b>                |
| 0500                              | Continuous | 1730           |                  |                                   | Impacts Total Transfer Capability | 1450 MW                       |
| Work scheduled by: NYPA           |            |                |                  |                                   | TTC with All Lines In Service     | 3150 MW                       |
| W49TH_ST_345KV_5                  |            |                |                  |                                   | FWD                               |                               |
|                                   |            |                |                  |                                   | (Import)                          |                               |
| Fri 10/07/2016                    | to         | Tue 10/11/2016 | <u>UPDATED</u>   | <u>by CONED</u> <u>08/26/2016</u> | SCH - PJM_HTP                     | <b>310 MW</b>                 |
| 0001                              | Continuous | 2359           |                  |                                   | Impacts Total Transfer Capability | 350 MW                        |
| Work scheduled by: ConEd          |            |                |                  |                                   | TTC with All Lines In Service     | 660 MW                        |
| FROST_BR-LONG_MTN_345_352         |            |                |                  |                                   | FWD                               | REV                           |
|                                   |            |                |                  |                                   | (Import)                          | (Export)                      |
| Sat 10/08/2016                    | to         | Sun 10/09/2016 |                  |                                   | SCH - NE - NY                     | <b>1150 MW</b> <b>1600 MW</b> |
| 0600                              | Continuous | 1600           |                  |                                   | Impacts Total Transfer Capability | 250 MW 0 MW                   |
| Work scheduled by: ISONE          |            |                |                  |                                   | TTC with All Lines In Service     | 1400 MW 1600 MW               |
| BROWNFLS-TAYLORVL_115_3           |            |                |                  |                                   | FWD                               | REV                           |
|                                   |            |                |                  |                                   | (Import)                          | (Export)                      |
| Sat 10/08/2016                    | to         | Mon 10/10/2016 |                  | <u>09/28/2016</u>                 | SCH - HQ_CEDARS                   | <b>70 MW</b> <b>40 MW</b>     |
| 0600                              | Continuous | 1900           |                  |                                   | Impacts Total Transfer Capability | 120 MW 0 MW                   |
| Work scheduled by: NGrid          |            |                |                  |                                   | TTC with All Lines In Service     | 190 MW 40 MW                  |
|                                   |            |                |                  |                                   | ARR: 38                           |                               |
| SPRNBRK__345KV_RNS4               |            |                |                  |                                   | FWD                               |                               |
|                                   |            |                |                  |                                   | (Import)                          |                               |
| Sun 10/09/2016                    | to         | Mon 10/10/2016 | <u>UPDATED</u>   | <u>by CONED</u> <u>08/26/2016</u> | SPR/DUN-SOUTH                     | <b>3200 MW</b>                |
| 0001                              | Continuous | 2359           |                  |                                   | Impacts Total Transfer Capability | 1400 MW                       |
| Work scheduled by: ConEd          |            |                |                  |                                   | TTC with All Lines In Service     | 4600 MW                       |
| NRTH1385-NOR HBR__138_601         |            |                |                  |                                   | FWD                               | REV                           |
|                                   |            |                |                  |                                   | (Import)                          | (Export)                      |
| Mon 10/10/2016                    | to         | Mon 10/24/2016 |                  |                                   | SCH - NPX_1385                    | <b>100 MW</b> <b>100 MW</b>   |
| 0700                              | Continuous | 1600           |                  |                                   | Impacts Total Transfer Capability | 100 MW 100 MW                 |
| Work scheduled by: LI             |            |                |                  |                                   | TTC with All Lines In Service     | 200 MW 200 MW                 |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |                |                                   |                                   |                    |
|--------------------------------------|------------|----------------|----------------|-----------------------------------|-----------------------------------|--------------------|
| <b>LEEDS___-HURLYAVE_345_301</b>     |            |                |                |                                   | FWD                               |                    |
| Mon 10/10/2016                       | to         | Fri 11/04/2016 | <u>UPDATED</u> | <u>by NGRID</u> <u>07/09/2015</u> | (Import)                          |                    |
| 0700                                 | Continuous | 1600           |                |                                   | UPNY CONED                        | <b>4100 MW</b>     |
| Work scheduled by: NGrid             |            |                |                |                                   | Impacts Total Transfer Capability | 1000 MW            |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 5100 MW            |
| <b>LEEDS___345KV_R94301</b>          |            |                |                |                                   | FWD                               |                    |
| Mon 10/10/2016                       | to         | Fri 11/04/2016 | <u>UPDATED</u> | <u>by NGRID</u> <u>07/09/2015</u> | (Import)                          |                    |
| 0700                                 | Continuous | 1600           |                |                                   | UPNY CONED                        | <b>3800 MW</b>     |
| Work scheduled by: NGrid             |            |                |                |                                   | Impacts Total Transfer Capability | 1300 MW            |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 5100 MW            |
| <b>LAFAYTTE-CLRKSCRN_345_4-46</b>    |            |                |                |                                   | FWD                               |                    |
| Mon 10/10/2016                       | to         | Fri 10/14/2016 |                |                                   | (Import)                          |                    |
| 0800                                 | Continuous | 1530           |                |                                   | CENTRAL EAST - VC                 | <b>2650 MW</b>     |
| Work scheduled by: NYSEG             |            |                |                |                                   | Impacts Total Transfer Capability | 325 MW             |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 2975 MW            |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                |                |                                   | FWD                               |                    |
| Tue 10/11/2016                       | to         | Fri 10/14/2016 |                |                                   | (Import)                          |                    |
| 0600                                 | Continuous | 1800           |                |                                   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI                |            |                |                |                                   | Impacts Total Transfer Capability | 660 MW             |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 660 MW             |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |                |                |                                   | FWD                               |                    |
| Tue 10/11/2016                       | to         | Fri 10/14/2016 |                |                                   | (Import)                          |                    |
| 0600                                 | Continuous | 1800           |                |                                   | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI                |            |                |                |                                   | Impacts Total Transfer Capability | 660 MW             |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 660 MW             |
| <b>MOSES___-ADIRNDCK_230_MA2</b>     |            |                |                |                                   | FWD                               |                    |
| Tue 10/11/2016                       | to         | Fri 10/14/2016 |                |                                   | (Import)                          |                    |
| 0700                                 | Continuous | 1530           |                |                                   | MOSES SOUTH                       | <b>2100 MW</b>     |
| Work scheduled by: NYPA              |            |                |                |                                   | Impacts Total Transfer Capability | 1050 MW            |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 3150 MW            |
| <b>CEDARS___-ROSEMNTB_115_2/22</b>   |            |                |                |                                   | FWD                               | REV                |
| Tue 10/11/2016                       | to         | Sun 10/16/2016 |                |                                   | (Import)                          | (Export)           |
| 0700                                 | Continuous | 1700           |                |                                   | SCH - HQ_CEDARS                   | <b>95 MW 40 MW</b> |
| Work scheduled by: HQ                |            |                |                |                                   | Impacts Total Transfer Capability | 95 MW 0 MW         |
|                                      |            |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW       |

ARR: 38

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 10/11/2016 to Sun 10/16/2016  
0700 Continuous 1700  
Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

### DENNISON-ROSEMNTB\_115\_2/22

Tue 10/11/2016 to Sun 10/16/2016  
0800 Continuous 1700  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **95 MW 40 MW**  
Impacts Total Transfer Capability 95 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

ARR: 38

### W49TH\_ST-E13THSTA\_345\_M55

Wed 10/12/2016 to Wed 10/12/2016 UPDATED by CONED 09/01/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Wed 10/12/2016 to Wed 10/12/2016 UPDATED by CONED 09/01/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **320 MW**  
Impacts Total Transfer Capability 340 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Wed 10/12/2016 to Fri 10/21/2016 UPDATED by CONED 09/01/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 09/08/2016  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 09/08/2016  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                |                   |                                   |                 |                |  |  |
|--|------------|----------------|----------------|----------------|-------------------|-----------------------------------|-----------------|----------------|--|--|
| <b>MASSENA_-MARCY_____765_MSU1</b>                                 |            |                |                |                |                   | FWD                               |                 |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/08/2016</u> | (Import)                          |                 |                |  |  |
| 0100   | Continuous | 1730           |                |                |                   | CENTRAL EAST - VC                 | <b>2265 MW</b>  |                |  |  |
| Work scheduled by: NYPA  |            |                |                |                |                   | Impacts Total Transfer Capability | 710 MW          |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 2975 MW         |                |  |  |
| <b>MASSENA_-MARCY_____765_MSU1</b>                                 |            |                |                |                |                   | FWD                               |                 |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/08/2016</u> | (Import)                          |                 |                |  |  |
| 0100   | Continuous | 1730           |                |                |                   | MOSES SOUTH                       | <b>500 MW</b>   |                |  |  |
| Work scheduled by: NYPA  |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW         |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |                |  |  |
| <b>MASSENA_-MARCY_____765_MSU1</b>                                 |            |                |                |                |                   | FWD                               | REV             |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/08/2016</u> | (Import)                          | (Export)        |                |  |  |
| 0100   | Continuous | 1730           |                |                |                   | SCH - HQ - NY                     | <b>475 MW</b>   | <b>1000 MW</b> |  |  |
| Work scheduled by: NYPA  |            |                |                |                |                   | Impacts Total Transfer Capability | 1025 MW 0 MW    |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW 1000 MW |                |  |  |
| <b>MASSENA_-MARCY_____765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |            |                |                |                |                   | FWD                               |                 |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/29/2016 |                |                |                   | (Import)                          |                 |                |  |  |
| 0100   |            | 1730           |                |                |                   | MOSES SOUTH                       | <b>500 MW</b>   |                |  |  |
| Work scheduled by:   |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW         |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |                |  |  |
| <b>FROST_BR-LONG_MTN_345_352</b>                                   |            |                |                |                |                   | FWD                               | REV             |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/15/2016 | <u>UPDATED</u> | <u>by NE</u>   | <u>08/17/2016</u> | (Import)                          | (Export)        |                |  |  |
| 0600   | Continuous | 1800           |                |                |                   | SCH - NE - NY                     | <b>1150 MW</b>  | <b>1600 MW</b> |  |  |
| Work scheduled by: ISONE   |            |                |                |                |                   | Impacts Total Transfer Capability | 250 MW 0 MW     |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1400 MW 1600 MW |                |  |  |
| <b>FROST_BR-LONG_MTN_345_352 &amp; NRTH1385-NOR_HBR_138_601</b>    |            |                |                |                |                   | FWD                               | REV             |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/15/2016 |                |                |                   | (Import)                          | (Export)        |                |  |  |
| 0600   |            | 1800           |                |                |                   | SCH - NPX_1385                    | <b>0 MW</b>     | <b>0 MW</b>    |  |  |
| Work scheduled by:   |            |                |                |                |                   | Impacts Total Transfer Capability | 200 MW 200 MW   |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 200 MW 200 MW   |                |  |  |
| <b>SCH-NE-NYISO_LIMIT_900</b>                                      |            |                |                |                |                   | FWD                               |                 |                |  |  |
| Sat 10/15/2016   | to         | Sat 10/15/2016 | <u>UPDATED</u> | <u>by NE</u>   | <u>08/17/2016</u> | (Import)                          |                 |                |  |  |
| 0600   | Continuous | 1800           |                |                |                   | SCH - NE - NY                     | <b>1100 MW</b>  |                |  |  |
| Work scheduled by: ISONE   |            |                |                |                |                   | Impacts Total Transfer Capability | 300 MW          |                |  |  |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1400 MW         |                |  |  |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_\_\_765\_MSU1 & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Sun 10/16/2016 to Sat 10/29/2016

(Import)

1600

1730

CENTRAL EAST - VC

**2080 MW**

Impacts Total Transfer Capability 895 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

**ARR: 20**

ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Sun 10/16/2016 to Sat 02/01/2020

(Import)

1600

Continuous

0000

CENTRAL EAST - VC

**2740 MW**

Impacts Total Transfer Capability 235 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYISO

MARCY\_\_\_765\_345\_AT1

FWD

Mon 10/17/2016 to Sat 10/22/2016

(Import)

0100

Continuous

1900

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

FWD

REV

Mon 10/17/2016 to Sat 10/22/2016

(Import) (Export)

0100

1900

SCH - HQ - NY

**850 MW 0 MW**

Impacts Total Transfer Capability 650 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**ARR: 20**

MARCY\_\_\_765\_345\_AT2

FWD

Mon 10/17/2016 to Fri 10/28/2016

(Import)

0100

Continuous

1530

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19**

BERKSHIR-ALPS\_\_\_345\_393

FWD

REV

Mon 10/17/2016 to Mon 10/17/2016

(Import) (Export)

0700

Daily(No Weekends) 0759

SCH - NE - NY

**950 MW 1000 MW**

Impacts Total Transfer Capability 450 MW 600 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: NGrid

**ARR: 78**

BERKSHIR-ALPS\_\_\_345\_393

FWD

REV

Mon 10/17/2016 to Mon 10/17/2016

(Import) (Export)

0700

Daily(No Weekends) 0759

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

**ARR: 78**

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Mon 10/17/2016 to Mon 10/17/2016  
0700 0759

Work scheduled by:

ARR: 78

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NE - NY                     | 950 MW   | 1000 MW  |
| Impacts Total Transfer Capability | 450 MW   | 600 MW   |
| TTC with All Lines In Service     | 1400 MW  | 1600 MW  |

## BERKSHIR-ALPS\_\_\_\_345\_393 & NRTH1385-NOR HBR\_138\_601

Mon 10/17/2016 to Mon 10/17/2016  
0700 0759

Work scheduled by:

ARR: 78

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## SCH-NYISO-NE\_LIMIT\_500

Mon 10/17/2016 to Mon 10/17/2016 UPDATED by ISONE 07/19/2016  
0700 Daily(No Weekends) 0759

Work scheduled by: NGrid

|                                   | REV      |
|-----------------------------------|----------|
|                                   | (Export) |
| SCH - NE - NY                     | 700 MW   |
| Impacts Total Transfer Capability | 900 MW   |
| TTC with All Lines In Service     | 1600 MW  |

## WATRCURE-OAKDALE\_\_345\_31

Mon 10/17/2016 to Fri 10/21/2016  
0700 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2050 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2050 MW  | 1300 MW  |

## SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/17/2016 to Sat 10/22/2016  
0700 Continuous 1900

Work scheduled by: LI

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_CSC                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 330 MW   | 330 MW   |
| TTC with All Lines In Service     | 330 MW   | 330 MW   |

## BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_138\_601

Mon 10/17/2016 to Mon 10/24/2016  
0700 1600

Work scheduled by:

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NPX_1385                    | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 200 MW   | 200 MW   |
| TTC with All Lines In Service     | 200 MW   | 200 MW   |

## BERKSHIR-NORTHFLD\_345\_312

Mon 10/17/2016 to Sat 11/19/2016  
0700 Continuous 1559

Work scheduled by: ISONE

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - NE - NY                     | 1050 MW  | 1200 MW  |
| Impacts Total Transfer Capability | 350 MW   | 400 MW   |
| TTC with All Lines In Service     | 1400 MW  | 1600 MW  |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |  |                                   |                |
|--|------------|----------------|--|-----------------------------------|----------------|
| <b>BERKSHIR-NORTHFLD_345_312</b>                                 |            |                |  | FWD                               | REV            |
| Mon 10/17/2016   | to         | Sat 11/19/2016 |  | (Import)                          | (Export)       |
| 0700   | Continuous | 1559           |  | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: ISONE   |            |                |  | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |  | TTC with All Lines In Service     | 200 MW         |
| <b>SCH-NE-NYISO_LIMIT_500</b>                                    |            |                |  | FWD                               |                |
| Mon 10/17/2016   | to         | Wed 10/19/2016 |  | (Import)                          |                |
| 0800   | Continuous | 0559           |  | SCH - NE - NY                     | <b>700 MW</b>  |
| Work scheduled by: ISONE   |            |                |  | Impacts Total Transfer Capability | 700 MW         |
|  |            |                |  | TTC with All Lines In Service     | 1400 MW        |
| <b>SCH-NYISO-NE_LIMIT_900</b>                                    |            |                |  |                                   | REV            |
| Mon 10/17/2016   | to         | Wed 10/19/2016 |  |                                   | (Export)       |
| 0800   | Continuous | 0559           |  | SCH - NE - NY                     | <b>1100 MW</b> |
| Work scheduled by: ISONE   |            |                |  | Impacts Total Transfer Capability | 500 MW         |
|  |            |                |  | TTC with All Lines In Service     | 1600 MW        |
| <b>BERKSHIR-ALPS_____345_393 &amp; NRTH1385-NOR HBR_138_601</b>  |            |                |  | FWD                               | REV            |
| Wed 10/19/2016   | to         | Mon 10/24/2016 |  | (Import)                          | (Export)       |
| 0600   |            | 1600           |  | SCH - NPX_1385                    | <b>0 MW</b>    |
| Work scheduled by: <b>ARR: 78</b>                                |            |                |  | Impacts Total Transfer Capability | 200 MW         |
|  |            |                |  | TTC with All Lines In Service     | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |  | FWD                               | REV            |
| Wed 10/19/2016   | to         | Sat 10/29/2016 |  | (Import)                          | (Export)       |
| 0600   | Continuous | 1759           |  | SCH - NE - NY                     | <b>950 MW</b>  |
| Work scheduled by: ISONE <b>ARR: 78</b>                          |            |                |  | Impacts Total Transfer Capability | 450 MW         |
|  |            |                |  | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-ALPS_____345_393</b>                                 |            |                |  | FWD                               | REV            |
| Wed 10/19/2016   | to         | Sat 10/29/2016 |  | (Import)                          | (Export)       |
| 0600   | Continuous | 1759           |  | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: ISONE <b>ARR: 78</b>                          |            |                |  | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |  | TTC with All Lines In Service     | 200 MW         |
| <b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b> |            |                |  | FWD                               | REV            |
| Wed 10/19/2016   | to         | Sat 10/29/2016 |  | (Import)                          | (Export)       |
| 0600   |            | 1759           |  | SCH - NE - NY                     | <b>950 MW</b>  |
| Work scheduled by: <b>ARR: 78</b>                                |            |                |  | Impacts Total Transfer Capability | 450 MW         |
|  |            |                |  | TTC with All Lines In Service     | 1400 MW        |



# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### SCH-NYISO-NE\_LIMIT\_400

Wed 10/19/2016 to Sat 10/29/2016  
0600 Continuous 1759

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**600 MW**

1000 MW

1600 MW

### W49TH\_ST-E13THSTA\_345\_M55

Fri 10/21/2016 to Fri 10/21/2016  
2330 Continuous 2359

Work scheduled by: ConEd

UPDATED

by CONED 09/01/2016

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**3800 MW**

800 MW

4600 MW

### W49TH\_ST\_345KV\_6

Fri 10/21/2016 to Fri 10/21/2016  
2330 Continuous 2359

Work scheduled by: ConEd

UPDATED

by CONED 09/01/2016

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**320 MW**

340 MW

660 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Sat 10/22/2016 to Sun 10/23/2016  
0001 Continuous 2359

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**3200 MW**

1400 MW

4600 MW

### SPRNBK\_\_345KV\_RNS5

Sat 10/22/2016 to Sun 10/23/2016  
0001 Continuous 2359

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**3200 MW**

1400 MW

4600 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Mon 10/24/2016 to Sat 10/29/2016  
0001 Continuous 1900

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**3200 MW**

1400 MW

4600 MW

### LINDEN\_-GOETHALS\_230\_A2253

Mon 10/24/2016 to Wed 11/02/2016  
0200 Continuous 1900

Work scheduled by: PJM

UPDATED

by PJM 05/25/2016

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**2050 MW 1300 MW**

0 MW 0 MW

2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |                    |                |                                   |                        |
|--|--------------------|----------------|-----------------------------------|------------------------|
| <b>WATRCURE-OAKDALE__345_31</b>                                  |                    |                | FWD                               | REV                    |
| Mon 10/24/2016   | to                 | Fri 10/28/2016 | (Import)                          | (Export)               |
| 0700   | Continuous         | 1600           | SCH - PJ - NY                     | <b>2050 MW 1300 MW</b> |
| Work scheduled by: NYSEG   |                    |                | Impacts Total Transfer Capability | 0 MW 0 MW              |
|  |                    |                | TTC with All Lines In Service     | 2050 MW 1300 MW        |
| <b>N.SCTLND-ALPS____345_2</b>                                    |                    |                | FWD                               | REV                    |
| Tue 10/25/2016   | to                 | Tue 10/25/2016 | (Import)                          | (Export)               |
| 0600   | Daily(No Weekends) | 1600           | SCH - NE - NY                     | <b>750 MW 1350 MW</b>  |
| Work scheduled by: NGrid   |                    |                | Impacts Total Transfer Capability | 650 MW 250 MW          |
|  |                    |                | TTC with All Lines In Service     | 1400 MW 1600 MW        |
| <b>N.SCTLND-ALPS____345_2</b>                                    |                    |                | FWD                               | REV                    |
| Tue 10/25/2016   | to                 | Tue 10/25/2016 | (Import)                          | (Export)               |
| 0600   | Daily(No Weekends) | 1600           | SCH - NPX_1385                    | <b>100 MW 100 MW</b>   |
| Work scheduled by: NGrid   |                    |                | Impacts Total Transfer Capability | 100 MW 100 MW          |
|  |                    |                | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>BERKSHIR-ALPS____345_393 &amp; NRTH1385-NOR HBR__138_603</b>  |                    |                | FWD                               | REV                    |
| Wed 10/26/2016   | to                 | Sat 10/29/2016 | (Import)                          | (Export)               |
| 0700   |                    | 1759           | SCH - NPX_1385                    | <b>0 MW 0 MW</b>       |
| Work scheduled by: <b>ARR: 78</b>                                |                    |                | Impacts Total Transfer Capability | 200 MW 200 MW          |
|  |                    |                | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>BERKSHIR-NORTHFLD_345_312 &amp; NRTH1385-NOR HBR__138_603</b> |                    |                | FWD                               | REV                    |
| Wed 10/26/2016   | to                 | Wed 11/09/2016 | (Import)                          | (Export)               |
| 0700   |                    | 1600           | SCH - NPX_1385                    | <b>0 MW 0 MW</b>       |
| Work scheduled by:   |                    |                | Impacts Total Transfer Capability | 200 MW 200 MW          |
|  |                    |                | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>NRTH1385-NOR HBR__138_603</b>                                 |                    |                | FWD                               | REV                    |
| Wed 10/26/2016   | to                 | Wed 11/09/2016 | (Import)                          | (Export)               |
| 0700   | Continuous         | 1600           | SCH - NPX_1385                    | <b>100 MW 100 MW</b>   |
| Work scheduled by: LI  |                    |                | Impacts Total Transfer Capability | 100 MW 100 MW          |
|  |                    |                | TTC with All Lines In Service     | 200 MW 200 MW          |
| <b>SCH-NE-NYISO_LIMIT_500</b>                                    |                    |                | FWD                               |                        |
| Sat 10/29/2016   | to                 | Sat 11/19/2016 | (Import)                          |                        |
| 1800   | Continuous         | 1459           | SCH - NE - NY                     | <b>700 MW</b>          |
| Work scheduled by: ISONE   |                    |                | Impacts Total Transfer Capability | 700 MW                 |
|  |                    |                | TTC with All Lines In Service     | 1400 MW                |

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NYISO-NE\_LIMIT\_900

Sat 10/29/2016 to Sat 11/19/2016  
1800 Continuous 1459  
Work scheduled by: ISONE

REV  
(Export)  
**1100 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

### SPRNBRK\_345KV\_RNS5

Sat 10/29/2016 to Sat 10/29/2016  
1830 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
**3200 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Mon 10/31/2016 to Mon 10/31/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
**4000 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### PLSNTVLE-DUNWODIE\_345\_W90

Mon 10/31/2016 to Wed 11/02/2016  
0001 Continuous 2100  
Work scheduled by: ConEd

FWD  
(Import)  
**4000 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 10/31/2016 to Sat 11/05/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
**2300 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 10/31/2016 to Thu 11/03/2016 **UPDATED by PJM 09/23/2016**  
0800 Continuous 1800  
Work scheduled by: PJM

FWD REV  
(Import) (Export)  
**0 MW 0 MW**  
SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### OAKDALE\_-FRASER\_345\_32

Mon 10/31/2016 to Fri 11/04/2016  
0830 Continuous 1430  
Work scheduled by: NYSEG

FWD  
(Import)  
**2650 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-ROCKTVRN\_345\_CCRT-42

Tue 11/01/2016 to Tue 11/15/2016  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Wed 11/02/2016 to Fri 11/04/2016  
0600 Continuous 1600

Work scheduled by: NYSEG

UPDATED by PJM 07/19/2016

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2600 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

## WOOD\_ST\_-PLSNTVLE\_345\_Y87

Wed 11/02/2016 to Wed 11/02/2016  
2030 Continuous 2100

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## MOTTHAVN-RAINEY\_\_\_345\_Q11

Sat 11/05/2016 to Mon 11/07/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## FRASER\_-COOPERS\_\_\_345\_33

Sat 11/05/2016 to Sat 11/05/2016  
0800 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

## LEEDS\_-PLSNTVLY\_345\_92

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RNS5

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/07/2016 to Thu 11/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FIVEMILE-STOLLERD\_345\_29

Mon 11/07/2016 to Mon 11/28/2016  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2600 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

Tue 11/08/2016 to Tue 11/08/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## DUNWODIE-MOTTHAVN\_345\_71

Wed 11/09/2016 to Tue 11/15/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## BERKSHIR-NORTHFLD\_345\_312 & NRTH1385-NOR HBR\_138\_602

Fri 11/11/2016 to Sat 11/19/2016  
0700 1559

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## NRTH1385-NOR HBR\_138\_602

Fri 11/11/2016 to Fri 11/25/2016  
0700 Continuous 1600

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## BECK\_\_\_-NIAGARA\_345\_PA301

Mon 11/14/2016 to Fri 11/18/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 650 MW  
TTC with All Lines In Service 1900 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/14/2016 to Sat 11/19/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Sat 11/19/2016 to Sat 11/19/2016  
1500 Daily 1559

Work scheduled by: NGrid

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NE - NY **1300 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393

Sat 11/19/2016 to Sat 11/19/2016  
1500 Daily 1559

Work scheduled by: NGrid

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## BERKSHIR-ALPS\_\_\_\_345\_393 & BERKSHIR-NORTHFLD\_345\_312

Sat 11/19/2016 to Sat 11/19/2016  
1500 1559

Work scheduled by:

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NE - NY **1300 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_345\_393 & NRTH1385-NOR HBR\_\_138\_602

Sat 11/19/2016 to Sat 11/19/2016  
1500 1559

Work scheduled by:

ARR: 78

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NYISO-NE\_LIMIT\_700

Sat 11/19/2016 to Sat 11/19/2016  
1500 Daily 1559

Work scheduled by: NGrid

REV  
(Export)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/21/2016 to Wed 11/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**PLSNTVLY-WOOD\_ST\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

0001 Continuous 2359

**UPDATED by CONED 05/13/2016**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

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**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

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**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

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**MARCY\_\_\_-N.SCTLND\_345\_18 & ILCTLMT\_MARCY\_SO\_COMP\_I/S**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 1800

CENTRAL EAST - VC

**1855 MW**

Impacts Total Transfer Capability 1120 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

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**N.SCTLND-LEEDS\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**PLSNTVLY-WOOD\_ST\_\_345\_F31**

Sun 12/11/2016 to Tue 12/13/2016  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

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**PLSNTVLY\_345KV\_RNS4**

Sun 12/11/2016 to Tue 12/13/2016  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/12/2016 to Fri 12/16/2016  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**FRASER\_\_-GILBOA\_\_345\_GF5-35**

Sat 12/17/2016 to Fri 12/30/2016  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/19/2016 to Thu 12/22/2016  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**PLSNTVLY-WOOD\_ST\_\_345\_F31**

Mon 12/26/2016 to Wed 01/04/2017  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

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**PLSNTVLY\_345KV\_RNS4**

Mon 12/26/2016 to Wed 01/04/2017  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/26/2016 to Wed 12/28/2016  
0700 Daily 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Tue 01/03/2017 to Fri 01/06/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Mon 01/09/2017 to Fri 01/13/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MAINESBG-WATRCURE\_345\_30

Mon 01/09/2017 to Fri 02/03/2017  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 09/01/2016

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2600 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Sat 01/14/2017 to Sat 01/14/2017  
0001 Continuous 0200

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Mon 01/16/2017 to Fri 01/20/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## PLSNTVLY-WOOD\_ST\_\_345\_F31

Thu 01/19/2017 to Sat 01/21/2017  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY\_345KV\_RNS4

FWD

Thu 01/19/2017 to Sat 01/21/2017

(Import)

0001 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 01/23/2017 to Fri 01/27/2017

(Import)

0700 Daily 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## PLSNTVLY-WOOD\_ST\_345\_F31

FWD

Tue 01/24/2017 to Wed 01/25/2017

(Import)

0900 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## PLSNTVLY\_345KV\_RNS4

FWD

Tue 01/24/2017 to Wed 01/25/2017

(Import)

0900 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 01/30/2017 to Fri 02/03/2017

(Import)

0700 Daily 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## LEEDS\_\_345\_LEEDS SVC

FWD

Mon 01/30/2017 to Fri 02/24/2017

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## LEEDS\_\_345\_LEEDS SVC &amp; ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Mon 01/30/2017 to Fri 02/24/2017

(Import)

0800 1600

CENTRAL EAST - VC

**2715 MW**

Impacts Total Transfer Capability 260 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |      |  |                                   |               |
|---|------------|------|--|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601                             |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  | Continuous | 2359 |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |      |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  |            | 2359 |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |      |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  |            | 2359 |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |      |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  | Continuous | 2359 |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |      |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  |            | 2359 |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |      |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  | Continuous | 2359 |  | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |      |  | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_1385                            |            |      |  | FWD                               | REV           |
| Mon 02/06/2017 to Tue 02/07/2017                      |            |      |  | (Import)                          | (Export)      |
| 0700  | Continuous | 2359 |  | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: LI                                 |            |      |  | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |      |  | TTC with All Lines In Service     | 200 MW 200 MW |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 02/06/2017 to Fri 02/10/2017  
0700 Daily 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 02/13/2017 to Fri 02/17/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Tue 02/21/2017 to Fri 02/24/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_-EDIC\_\_\_\_\_345\_UE1-7**

Mon 02/27/2017 to Tue 02/28/2017  
0600 Continuous 1630

Work scheduled by: NYPA

**ARR: 16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 02/27/2017 to Fri 03/03/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**VOLNEY\_\_\_-MARCY\_\_\_\_\_345\_19**

Wed 03/01/2017 to Thu 03/02/2017  
0600 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2825 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 2975 MW

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**VOLNEY\_\_\_-MARCY\_\_\_\_\_345\_19**

Wed 03/01/2017 to Thu 03/02/2017  
0600 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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VOLNEY\_\_-MARCY\_\_345\_19 & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Wed 03/01/2017 to Thu 03/02/2017

(Import)

0600 1630

CENTRAL EAST - VC

**2590 MW**

Impacts Total Transfer Capability 385 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

FITZPTRK-EDIC\_\_345\_FE-1

FWD

Mon 03/06/2017 to Fri 03/31/2017

(Import)

0600 Continuous 1900

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

MOSES\_\_-ADIRNDCK\_230\_MA1

FWD

Mon 03/06/2017 to Fri 03/10/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 03/13/2017 to Sat 03/18/2017

(Import)

0700 Daily 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 03/20/2017 to Sat 03/25/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MARCY\_\_345KV\_STA\_CSC

FWD

Mon 03/27/2017 to Mon 03/27/2017

(Import)

0500 Continuous 1630

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY\_\_345KV\_STA\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

FWD

Mon 03/27/2017 to Mon 03/27/2017

(Import)

0500 1630

CENTRAL EAST - VC

**2690 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 2975 MW

Work scheduled by:

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 03/27/2017 to Sat 04/01/2017  
0700 Daily 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Sun 04/02/2017 to Fri 04/07/2017  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 04/03/2017 to Sat 04/08/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## COOPERS\_-ROCKTVRN\_345\_CCRT-42

Mon 04/10/2017 to Mon 04/24/2017  
0630 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 04/10/2017 to Thu 04/13/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_345KV\_STA\_CSC

Wed 04/12/2017 to Thu 04/13/2017  
0500 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_345KV\_STA\_CSC & ILCTLIMIT\_MARCY\_SO\_COMP\_I/S

Wed 04/12/2017 to Thu 04/13/2017  
0500 1630

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARION\_\_-FARRAGUT\_345\_C3403

Sun 04/16/2017 to Mon 05/15/2017  
0001 Continuous 2359

UPDATED by PJM 04/13/2016

Work scheduled by: PJM

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2600 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 2600 MW        | 1300 MW        |

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 04/17/2017 to Sat 04/22/2017  
0700 Daily 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 850 MW         |
| TTC with All Lines In Service     | 3150 MW        |

## CLAY\_\_-EDIC\_\_\_\_345\_1-16

Mon 04/24/2017 to Tue 04/25/2017  
0630 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| OSWEGO EXPORT                     | <b>4850 MW</b> |
| Impacts Total Transfer Capability | 400 MW         |
| TTC with All Lines In Service     | 5250 MW        |

## STLAWRNC-MOSES\_\_\_\_230\_L34P

Mon 04/24/2017 to Fri 04/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1750 MW</b> | <b>1750 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 150 MW         |
| TTC with All Lines In Service     | 1900 MW        | 1900 MW        |

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 04/24/2017 to Sat 04/29/2017  
0700 Daily 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 850 MW         |
| TTC with All Lines In Service     | 3150 MW        |

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/01/2017 to Fri 05/26/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

|                                   | FWD          | REV          |
|-----------------------------------|--------------|--------------|
|                                   | (Import)     | (Export)     |
| SCH - HQ_CEDARS                   | <b>70 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 120 MW       | 0 MW         |
| TTC with All Lines In Service     | 190 MW       | 40 MW        |

## PANNELL\_-CLAY\_\_\_\_345\_2

Mon 05/01/2017 to Fri 05/05/2017  
0630 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| WEST CENTRAL                      | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 950 MW         |
| TTC with All Lines In Service     | 2250 MW        |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**ROCHESTR-PANNELL\_\_345\_RP2**

Mon 05/08/2017 to Wed 05/10/2017  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**ROSETON\_-ROCKTVRN\_345\_311**

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

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**FRASER\_-GILBOA\_\_345\_GF5-35**

Mon 05/15/2017 to Fri 05/19/2017  
0630 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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**BROWNFLS-TAYLORVL\_115\_4**

Tue 05/30/2017 to Sat 06/24/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

---

**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/26/2017 to Sat 07/01/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

---

**BROWNFLS-TAYLORVL\_115\_3**

Wed 07/05/2017 to Sat 07/22/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

---

**BROWNFLS-TAYLORVL\_115\_4**

Mon 07/24/2017 to Sat 08/19/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

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# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                |                                   |                               |
|------------------------------------|------------|----------------|----------------|-----------------------------------|-------------------------------|
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                | FWD                               | REV                           |
| Mon 08/21/2017                     | to         | Fri 09/01/2017 |                | (Import)                          | (Export)                      |
| 0600                               | Continuous | 1900           |                | SCH - HQ_CEDARS                   | <b>70 MW</b> <b>40 MW</b>     |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> | Impacts Total Transfer Capability | 120 MW 0 MW                   |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW                  |
| <b>BROWNFLS-TAYLORVL_115_3</b>     |            |                |                | FWD                               | REV                           |
| Tue 09/05/2017                     | to         | Sat 09/16/2017 |                | (Import)                          | (Export)                      |
| 0600                               | Continuous | 1900           |                | SCH - HQ_CEDARS                   | <b>70 MW</b> <b>40 MW</b>     |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> | Impacts Total Transfer Capability | 120 MW 0 MW                   |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW                  |
| <b>HURLYAVE-ROSETON__345_303</b>   |            |                |                | FWD                               |                               |
| Mon 09/11/2017                     | to         | Fri 09/29/2017 |                | (Import)                          |                               |
| 0800                               | Continuous | 1600           |                | UPNY CONED                        | <b>4100 MW</b>                |
| Work scheduled by: CHGE            |            |                |                | Impacts Total Transfer Capability | 1000 MW                       |
|                                    |            |                |                | TTC with All Lines In Service     | 5100 MW                       |
| <b>BROWNFLS-TAYLORVL_115_4</b>     |            |                |                | FWD                               | REV                           |
| Mon 09/18/2017                     | to         | Fri 10/13/2017 |                | (Import)                          | (Export)                      |
| 0600                               | Continuous | 1600           |                | SCH - HQ_CEDARS                   | <b>70 MW</b> <b>40 MW</b>     |
| Work scheduled by: NGrid           |            |                | <b>ARR: 38</b> | Impacts Total Transfer Capability | 120 MW 0 MW                   |
|                                    |            |                |                | TTC with All Lines In Service     | 190 MW 40 MW                  |
| <b>GILBOA__-N.SCTLND_345_GNS-1</b> |            |                |                | FWD                               |                               |
| Mon 09/18/2017                     | to         | Fri 10/06/2017 |                | (Import)                          |                               |
| 0630                               | Continuous | 1700           |                | CENTRAL EAST - VC                 | <b>2520 MW</b>                |
| Work scheduled by: NYPA            |            |                |                | Impacts Total Transfer Capability | 455 MW                        |
|                                    |            |                |                | TTC with All Lines In Service     | 2975 MW                       |
| <b>NIAGARA__345_230_AT4</b>        |            |                |                | FWD                               | REV                           |
| Mon 09/18/2017                     | to         | Tue 09/19/2017 |                | (Import)                          | (Export)                      |
| 0700                               | Continuous | 1530           |                | SCH - OH - NY                     | <b>1750 MW</b> <b>1300 MW</b> |
| Work scheduled by: NYPA            |            |                |                | Impacts Total Transfer Capability | 0 MW 300 MW                   |
|                                    |            |                |                | TTC with All Lines In Service     | 1750 MW 1600 MW               |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>   |            |                |                | FWD                               |                               |
| Mon 09/25/2017                     | to         | Fri 09/29/2017 |                | (Import)                          |                               |
| 0700                               | Continuous | 1530           |                | DYSINGER EAST                     | <b>1700 MW</b>                |
| Work scheduled by: NYPA            |            |                |                | Impacts Total Transfer Capability | 1450 MW                       |
|                                    |            |                |                | TTC with All Lines In Service     | 3150 MW                       |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

---

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

---

**MARCY\_\_765\_345\_AT1**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

---

**MARCY\_\_765\_345\_AT2**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

---

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

---

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

---

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/28/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY **475 MW 1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,September29, 2016 to Saturday ,March 31, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MASSENA\_-MARCY\_765\_MSU1 & ILCTLIMIT MARCY\_SO\_COMP\_I/S

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC 2080 MW  
Impacts Total Transfer Capability 895 MW  
TTC with All Lines In Service 2975 MW

MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2

Sat 10/14/2017 to Sat 10/28/2017  
0700 1530

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

LEEDS\_-HURLYAVE\_345\_301

Mon 10/16/2017 to Fri 11/03/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED 4100 MW  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

BROWNFLS-TAYLORVL\_115\_3

Mon 10/30/2017 to Sat 11/11/2017  
0700 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 09/01/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

MARCY\_-FRASANNX\_345\_UCC2-41

Mon 11/06/2017 to Fri 11/17/2017  
0600 Continuous 1700

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL\_115\_4

Mon 11/13/2017 to Thu 11/30/2017  
0600 Continuous 1900

Work scheduled by: NGrid

UPDATED by NGRID 08/25/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 100 MW 100 MW  
Impacts Total Transfer Capability 99 MW 0 MW  
TTC with All Lines In Service 199 MW 100 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,September29, 2016 to Saturday ,March 31, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 12/04/2017 to Fri 12/08/2017

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/11/2017 to Fri 12/15/2017

(Import)

0700 Daily 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/18/2017 to Fri 12/22/2017

(Import)

0700 Daily 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA