

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>RAMAPO___345_345_PAR3500</b>							
Fri 06/24/2016	to	Thu 09/01/2016	<u>EXT FORCE</u>	<u>by CONED</u>	<u>06/27/2016</u>	SCH - PJ - NY	<b>1700 MW</b>
1940	Continuous	2359				Impacts Total Transfer Capability	350 MW
Work scheduled by: ConEd						TTC with All Lines In Service	2050 MW
<b>SCH-PJM-NYISO_LIMIT_1400</b>							
Mon 06/27/2016	to	Thu 09/01/2016	<u>EXT FORCE</u>	<u>by CONED</u>	<u>06/27/2016</u>	SCH - PJ - NY	<b>1700 MW</b>
1630	Continuous	2359				Impacts Total Transfer Capability	350 MW
Work scheduled by: ConEd						TTC with All Lines In Service	2050 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>							
Tue 06/28/2016	to	Wed 08/31/2016	<u>EXT FORCE</u>	<u>by PJM</u>	<u>06/29/2016</u>	SCH - PJM_HTP	<b>0 MW</b>
1052	Continuous	2359				Impacts Total Transfer Capability	660 MW
Work scheduled by: ConEd						TTC with All Lines In Service	660 MW
<b>CHAT_DC_GC2</b>							
Sat 07/09/2016	to	Mon 07/11/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>07/09/2016</u>	MOSES SOUTH	<b>2850 MW</b>
0800	Continuous	1700				Impacts Total Transfer Capability	300 MW
Work scheduled by: HQ						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>							
Sat 07/09/2016	to	Mon 07/11/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>07/09/2016</u>	SCH - HQ - NY	<b>500 MW</b>
0800	Continuous	1700				Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ						TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_1450</b>							
Sat 07/09/2016	to	Mon 07/11/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>07/09/2016</u>	SCH - HQ - NY	<b>1450 MW</b>
0800	Continuous	1700				Impacts Total Transfer Capability	50 MW
Work scheduled by: HQ						TTC with All Lines In Service	1500 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>							
Sat 07/09/2016	to	Mon 07/11/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>07/09/2016</u>	SCH - HQ - NY	<b>500 MW</b>
0800	Continuous	1700				Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ						TTC with All Lines In Service	1000 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-HIGLEY___115_1</b>					FWD	REV
Mon 07/11/2016	to	Mon 07/11/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>07/08/2016</u>	(Import)	(Export)
0500	Daily(No Weekends)	1930			SCH - HQ_CEDARS	<b>100 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 07/11/2016	to	Tue 07/12/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>07/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>SCH-NYISO-HQ_LIMIT_500</b>						REV
Mon 07/11/2016	to	Tue 07/12/2016			SCH - HQ - NY	(Export) <b>500 MW</b>
2200	Continuous	0559			Impacts Total Transfer Capability	500 MW
Work scheduled by: HQ					TTC with All Lines In Service	1000 MW
<b>SCH-IMO-NYISO_LIMIT_1150</b>					FWD	
Tue 07/12/2016	to	Fri 07/15/2016	<u>EXTENDED</u>	<u>by NYISO</u> <u>07/11/2016</u>	(Import)	
1300	Continuous	2000			SCH - OH - NY	<b>1450 MW</b>
Work scheduled by: NYISO					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1750 MW
<b>SCH-NYISO-HQ_LIMIT_700</b>						REV
Tue 07/12/2016	to	Sat 07/16/2016	<u>FORCED</u>	<u>by HQ</u> <u>07/12/2016</u>	(Export)	
1300	Continuous	0459			SCH - HQ - NY	<b>700 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1000 MW
<b>STONYRDG-HILLSIDE_230_72</b>					FWD	
Wed 07/13/2016	to	Wed 07/13/2016	<u>UPDATED</u>	<u>by NYSEG</u> <u>07/11/2016</u>	(Import)	
0600	Continuous	1300			DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>PLSNTVLY-EFISHKIL_345_F36</b>					FWD	
Sat 07/16/2016	to	Sat 07/16/2016			(Import)	
0001	Continuous	2359			UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW
					TTC with All Lines In Service	5100 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC2**

Sat 07/16/2016 to Sat 07/16/2016  
0500 Continuous 2300  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sat 07/16/2016 to Sat 07/16/2016  
0500 Continuous 2300  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1400**

Sat 07/16/2016 to Sat 07/16/2016  
0500 Continuous 2300  
Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1400 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1500 MW

**SCH-NYISO-HQ\_LIMIT\_400**

Sat 07/16/2016 to Sat 07/16/2016  
0500 Continuous 2300  
Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **400 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 1000 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/16/2016 to Sun 07/17/2016 **UPDATED by RGE 07/01/2016**  
0600 Continuous 1800  
Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**SCH-NE-NYISO\_LIMIT\_900**

Sun 07/17/2016 to Sun 07/17/2016  
0500 Continuous 1600  
Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1400 MW

**SCH-IMO-NYISO\_LIMIT\_1150**

Mon 07/18/2016 to Tue 07/19/2016  
1100 Continuous 1800  
Work scheduled by: NYISO

FWD  
(Import)  
SCH - OH - NY **1450 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 1750 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ADIRNDCK-CHASLAKE\_230\_13**

Tue 07/19/2016 to Tue 07/19/2016 **CANCELLED by NYISO 07/15/2016**  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Wed 07/20/2016 to Fri 07/22/2016  
0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PANNELL\_-CLAY\_345\_2**

Sat 07/23/2016 to Sun 07/24/2016 **UPDATED by NYISO 05/26/2016**  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/25/2016 to Fri 07/29/2016 **UPDATED by NGRID 07/13/2016**  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**FRASER\_345\_FRASER SVC**

Mon 07/25/2016 to Fri 07/29/2016  
0830 Continuous 1400

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**PANNELL\_-CLAY\_345\_2**

Sat 07/30/2016 to Sun 07/31/2016 **UPDATED by NYISO 05/26/2016**  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/01/2016 to Fri 08/05/2016 **UPDATED by NGRID 05/05/2016**  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_4</b>							
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>		
0600	Continuous	1700				SCH - HQ_CEDARS	<b>70 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>MAINESBG-WATRCURE_345_30</b>							
Thu 08/11/2016	to	Thu 08/11/2016				SCH - PJ - NY	<b>2050 MW</b>
0900	Continuous	1200				Impacts Total Transfer Capability	0 MW
Work scheduled by: NYSEG						TTC with All Lines In Service	2050 MW
							1300 MW
<b>BROWNFLS-TAYLORVL_115_4</b>							
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>		
0600	Continuous	1700				SCH - HQ_CEDARS	<b>70 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>							
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>		
0600	Continuous	1700				SCH - HQ_CEDARS	<b>70 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>							
Fri 08/26/2016	to	Fri 09/02/2016				SCH - HQ_CEDARS	<b>70 MW</b>
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW
<b>MARCY -FRASANNX_345_UCC2-41</b>							
Sun 08/28/2016	to	Wed 08/31/2016				CENTRAL EAST - VC	<b>2500 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	475 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2975 MW
<b>BECK -NIAGARA_345_PA302</b>							
Mon 08/29/2016	to	Fri 09/09/2016				SCH - OH - NY	<b>900 MW</b>
0800	Continuous	1530				Impacts Total Transfer Capability	850 MW
Work scheduled by: NYPA						TTC with All Lines In Service	1750 MW
							1600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC						FWD	REV
						(Import)	(Export)
Sun 09/04/2016	to	Mon 09/05/2016	<u>UPDATED</u>	<u>by NE</u>	<u>07/16/2016</u>	SCH - NPX_CSC	0 MW
0700	Continuous	1700				Impacts Total Transfer Capability	330 MW
Work scheduled by: LI						TTC with All Lines In Service	330 MW
GILBOA -LEEDS_345_GL3						FWD	
						(Import)	
Mon 09/05/2016	to	Fri 09/09/2016				CENTRAL EAST - VC	2200 MW
0800	Continuous	1530				Impacts Total Transfer Capability	775 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2975 MW
BROWNFLS-TAYLORVL_115_3						FWD	REV
						(Import)	(Export)
Tue 09/06/2016	to	Sun 09/11/2016				SCH - HQ_CEDARS	70 MW
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW
						ARR: 38	
MARCY_765_345_BK 2						FWD	
						(Import)	
Tue 09/06/2016	to	Sun 09/11/2016				MOSES SOUTH	1700 MW
0700	Continuous	1730				Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
						ARR: 19	
RAMAPO -LADENTWN_345_W72						FWD	
						(Import)	
Sat 09/10/2016	to	Sat 09/10/2016				UPNY CONED	4400 MW
0001	Continuous	2359				Impacts Total Transfer Capability	700 MW
Work scheduled by: ConEd						TTC with All Lines In Service	5100 MW
KINTIGH -ROCHESTR_345_SR1-39						FWD	
						(Import)	
Mon 09/12/2016	to	Wed 09/14/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>07/14/2016</u>	DYSINGER EAST	1700 MW
0700	Continuous	1730				Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
MOSES -ADIRNDCK_230_MAL						FWD	
						(Import)	
Mon 09/12/2016	to	Sat 09/17/2016				MOSES SOUTH	2100 MW
0700	Continuous	1530				Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CLRKSCRN-OAKDALE\_\_345\_36**

FWD

Mon 09/12/2016 to Thu 09/15/2016 UPDATED by NYSEG 05/17/2016

(Import)

0800 Continuous 1630

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**NIAGARA\_\_345\_230\_BK 4**

FWD

REV

Wed 09/14/2016 to Thu 09/15/2016 UPDATED by PA 09/18/2015

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1750 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 300 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**NIAGARA\_-ROCHESTR\_345\_NR2**

FWD

Thu 09/15/2016 to Fri 09/16/2016

(Import)

0700 Continuous 1530

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**EFISHKIL-WOOD\_ST\_\_345\_F38**

FWD

Fri 09/16/2016 to Mon 09/19/2016

(Import)

0001 Continuous 2330

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

FWD

Fri 09/16/2016 to Mon 09/19/2016

(Import)

0001 Continuous 2330

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

FWD

REV

Fri 09/16/2016 to Fri 09/16/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**900 MW 800 MW**

Impacts Total Transfer Capability 850 MW 800 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/19/2016 to Sat 09/24/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### BECK\_\_\_-NIAGARA\_230\_PA27

Mon 09/19/2016 to Sun 11/06/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1750 MW 1600 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1750 MW 1600 MW

### EDIC\_\_\_-N.SCTLND\_345\_14

Mon 09/26/2016 to Tue 09/27/2016  
0530 Continuous 1530

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

### NRTH1385-NOR HBR\_\_138\_601

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **0 MW 0 MW**  
Impacts Total Transfer Capability 200 MW 200 MW  
TTC with All Lines In Service 200 MW 200 MW

### NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW



# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

NRTH1385-NRTHPORT\_138\_1385

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	0 MW	0 MW
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 09/26/2016 to Sat 10/01/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

SPRNBRK\_\_345KV\_RNS5

Sun 10/02/2016 to Sun 10/02/2016 **UPDATED by CONED 06/14/2016**  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3200 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

SPRNBRK\_-W49TH\_ST\_345\_M51

Sun 10/02/2016 to Tue 10/11/2016 **UPDATED by CONED 06/14/2016**  
0001 Continuous 2359

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3200 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

MARCY\_\_-FRASANNX\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	2500 MW
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Tue 10/04/2016 to Fri 10/07/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

---

**NRTH1385-NOR HBR\_\_\_138\_601**

Mon 10/10/2016 to Mon 10/17/2016  
0600 Continuous 1700

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

---

**LEEDS\_\_\_-HURLYAVE\_345\_301**

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

**UPDATED by NGRID 07/09/2015**

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

---

**LEEDS\_\_\_345KV\_R94301**

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

**UPDATED by NGRID 07/09/2015**

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

---

**SPRNBRK\_-W49TH\_ST\_345\_M51**

Wed 10/12/2016 to Thu 10/13/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

---

**SPRNBRK\_\_\_345KV\_RNS5**

Wed 10/12/2016 to Thu 10/13/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## W49TH\_ST\_345KV\_5

Fri 10/14/2016 to Fri 10/14/2016  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 350 MW  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 660 MW

## SPRNBRK\_-W49TH\_ST\_345\_M52

Fri 10/14/2016 to Sun 10/23/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD REV  
(Import) (Export)  
SCH - HQ - NY 0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA\_-MARCY\_765\_MSU1

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

ARR: 20

FWD  
(Import)  
CENTRAL EAST - VC 2265 MW  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

## MASSENA\_-MARCY\_765\_MSU1

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

ARR: 20

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA\_-MARCY\_765\_MSU1

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

ARR: 20

FWD REV  
(Import) (Export)  
SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 1730

Work scheduled by:

ARR: 20

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2

Sat 10/15/2016 to Sat 10/29/2016  
0100 1730

Work scheduled by:

ARR: 20

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

WATRCURE-OAKDALE\_ 345\_31

Mon 10/17/2016 to Fri 10/21/2016  
0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2050 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/17/2016 to Sat 10/22/2016  
0700 Continuous 1900

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC 0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

W49TH\_ST\_345KV\_5

Wed 10/19/2016 to Sun 10/23/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP 350 MW  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 660 MW

SPRNBK\_ 345KV\_RNS4

Fri 10/21/2016 to Sat 10/22/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

WATRCURE-OAKDALE\_ 345\_31

Mon 10/24/2016 to Fri 10/28/2016  
0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2050 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MARCY\_\_\_765\_345\_BK 2

Mon 10/24/2016 to Fri 10/28/2016  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## NRTH1385-NOR HBR\_\_138\_602

Wed 10/26/2016 to Wed 11/02/2016  
0600 Continuous 1700

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 10/31/2016 to Sat 11/05/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## OAKDALE\_-FRASER\_\_\_345\_32

Mon 10/31/2016 to Fri 11/04/2016  
0830 Continuous 1430

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC 2650 MW  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/04/2016 to Fri 11/04/2016  
0600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2600 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RNS5

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/07/2016 to Thu 11/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MAINESBG-WATRCURE\_345\_30**

Mon 11/07/2016 to Fri 12/09/2016  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by NYSEG 02/16/2016

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2600 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

---

**PLSNTVLY-WOOD\_ST\_345\_F30**

Tue 11/08/2016 to Tue 11/08/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

---

**BECK\_\_\_-NIAGARA\_345\_PA301**

Mon 11/14/2016 to Fri 11/18/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 650 MW  
TTC with All Lines In Service 1900 MW 1900 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/14/2016 to Sat 11/19/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/21/2016 to Wed 11/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

---

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/28/2016 to Fri 12/02/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/05/2016 to Fri 12/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### LINDN\_CG-LNDVFT\_\_\_345\_V-3022

Mon 12/05/2016 to Wed 12/07/2016  
0800 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT 0 MW 0 MW  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

### PLSNTVLY-WOOD\_ST\_\_\_345\_F30

Tue 12/06/2016 to Tue 12/06/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### GILBOA\_\_\_-N.SCTLND\_345\_GNS-1

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC 2520 MW  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_\_\_-N.SCTLND\_345\_18

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC 2090 MW  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

### N.SCTLND-LEEDS\_\_\_345\_94

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC 2650 MW  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## FRASER -GILBOA 345\_GF5-35

Sat 12/17/2016 to Fri 12/30/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC 2650 MW  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MOSES -ADIRNDCK 230\_MA2

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FITZPTRK-EDIC 345\_FE-1

Mon 03/06/2017 to Fri 03/31/2017  
0600 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT 4800 MW  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## BROWNFLS-TAYLORVL 115\_3

Mon 05/01/2017 to Fri 05/26/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## ROSETON -ROCKTVRN 345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED 4400 MW  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

## BROWNFLS-TAYLORVL 115\_4

Tue 05/30/2017 to Sat 06/24/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BROWNFLS-TAYLORVL 115\_3

Mon 06/26/2017 to Sat 07/01/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		<b>4100 MW</b>	
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017	to	Sat 11/11/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,July 16, 2016 to Monday ,January 15, 2018

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 10/16/2017 to Fri 11/03/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

BROWNFLS-TAYLORVL\_115\_4

FWD

REV

Mon 11/13/2017 to Fri 11/30/2018

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**100 MW 100 MW**

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by: NGrid

**ARR: 38**