

# NYISO TRANSFER LIMITATIONS

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### PLSNTVLE-DUNWODIE\_345\_W89

FWD

Mon 03/21/2016 to Wed 06/15/2016 EXT FORCE by CONED 05/27/2016

(Import)

1107 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

### SCH-HQ-NYISO\_LIMIT\_1400

FWD

Mon 04/18/2016 to Tue 05/31/2016 UPDATED by HQ 05/28/2016

(Import)

0600 Continuous 1259

SCH - HQ - NY

**1400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1

FWD

Mon 04/18/2016 to Fri 06/03/2016 UPDATED by HQ 05/28/2016

(Import)

0600 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

### CHAT\_DC\_GC1

REV

Mon 04/18/2016 to Fri 06/03/2016 UPDATED by HQ 05/28/2016

(Export)

0600 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

### EGRDNCTY\_345\_138\_BK 1

FWD

Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

### EGRDNCTY\_345\_138\_BK 2

FWD

Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

### SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0536 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>MARCY___765_345_BK 1</b>					FWD		
Fri 05/20/2016	to	Tue 05/31/2016	<b><u>CANCELLED</u></b>	<b><u>by NYPA</u></b>	<b><u>06/01/2016</u></b>	(Import)	
0500	Continuous	0500				MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA					<b>ARR: 19</b>	Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	3150 MW
<b>COOPERS_-ROCKTVRN_345_CCRT-42</b>					FWD		
Fri 05/20/2016	to	Fri 06/17/2016	<b><u>UPDATED</u></b>	<b><u>by CH</u></b>	<b><u>05/27/2016</u></b>	(Import)	
0800	Continuous	1600				CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	255 MW
						TTC with All Lines In Service	2975 MW
<b>LEEDS___345_LEEDS SVC</b>					FWD		
Mon 05/23/2016	to	Fri 06/10/2016				(Import)	
0730	Continuous	1500				CENTRAL EAST - VC	<b>2950 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	25 MW
						TTC with All Lines In Service	2975 MW
<b>SPRNBK_-W49TH_ST_345_M52</b>					FWD		
Tue 05/24/2016	to	Sat 06/04/2016	<b><u>EXT FORCE</u></b>	<b><u>by CONED</u></b>	<b><u>06/03/2016</u></b>	(Import)	
2158	Continuous	1200				SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	4600 MW
<b>CHASLAKE-PORTER___230_11</b>					FWD		
Mon 05/30/2016	to	Tue 05/31/2016	<b><u>FORCED</u></b>	<b><u>by NG</u></b>	<b><u>05/31/2016</u></b>	(Import)	
1840	Continuous	2359				MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	1050 MW
						TTC with All Lines In Service	3150 MW
<b>EDIC___-FRASER___345_EF24-40</b>					FWD		
Tue 05/31/2016	to	Wed 06/01/2016	<b><u>UPDATED</u></b>	<b><u>by PA</u></b>	<b><u>05/02/2016</u></b>	(Import)	
0500	Continuous	1530				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD		
Tue 05/31/2016	to	Fri 06/03/2016	<b><u>UPDATED</u></b>	<b><u>by NGRID</u></b>	<b><u>05/05/2016</u></b>	(Import)	REV (Export)
0600	Continuous	1700				SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid					<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
						TTC with All Lines In Service	190 MW 40 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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						FWD	REV
						(Import)	(Export)
<b>HOMRC_NY-MAINS_NY_345_47</b>							
Tue 05/31/2016	to	Fri 06/03/2016	<b>CANCELLED</b>	<b>by PJM</b>	<b>05/31/2016</b>		
0700	Continuous	1730				<b>2050 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	2050 MW
<b>SCH-IMO-NYISO_LIMIT_1100</b>							
Tue 05/31/2016	to	Tue 05/31/2016	<b>UPDATED</b>	<b>by NYISO</b>	<b>05/27/2016</b>		
0830	Daily(No Weekends)	1600				<b>1400 MW</b>	
Work scheduled by: NGrid						Impacts Total Transfer Capability	350 MW
						TTC with All Lines In Service	1750 MW
<b>SCH-HQ-NYISO_LIMIT_1500</b>							
Tue 05/31/2016	to	Fri 06/03/2016	<b>UPDATED</b>	<b>by HQ</b>	<b>05/28/2016</b>		
1300	Continuous	1659				<b>1500 MW</b>	
Work scheduled by: HQ						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1500 MW
<b>MARCY___765_345_BK_1</b>							
Wed 06/01/2016	to	Sun 06/05/2016	<b>CANCELLED</b>	<b>by NYPA</b>	<b>06/01/2016</b>		
0500	Continuous	1800				<b>1750 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	3150 MW
<b>COLTON__-HIGLEY___115_1</b>							
Wed 06/01/2016	to	Mon 06/06/2016	<b>UPDATED</b>	<b>by NGRID</b>	<b>04/26/2016</b>		
0500	Continuous	1900				<b>100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	90 MW
						TTC with All Lines In Service	190 MW
<b>SUGARISL-COLTON___115_4</b>							
Wed 06/01/2016	to	Mon 06/06/2016	<b>UPDATED</b>	<b>by NGRID</b>	<b>04/26/2016</b>		
0500	Continuous	1900				<b>150 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	40 MW
						TTC with All Lines In Service	190 MW
<b>SUGARISL-COLTON___115_4 &amp; PYRITES_-COLTON___115_7 &amp; COLTON__-HIGLEY___115_1</b>							
Wed 06/01/2016	to	Mon 06/06/2016					
0500		1900				<b>80 MW</b>	<b>40 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	110 MW
						TTC with All Lines In Service	190 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Wed 06/01/2016 to Wed 06/01/2016  
 0600 Continuous 1600

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Wed 06/01/2016 to Wed 06/01/2016  
 0600 Continuous 1600

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_900**

Wed 06/01/2016 to Fri 06/03/2016 **UPDATED by NYISO 05/27/2016**  
 0800 Continuous 1659

Work scheduled by: NYISO

FWD  
 (Import)  
 SCH - OH - NY **1200 MW**  
 Impacts Total Transfer Capability 550 MW  
 TTC with All Lines In Service 1750 MW

**SCH-NYISO-PJM\_LIMIT\_500**

Wed 06/01/2016 to Fri 06/03/2016 **UPDATED by NYISO 05/27/2016**  
 0800 Continuous 1659

Work scheduled by: NYISO

REV  
 (Export)  
 SCH - PJ - NY **800 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1300 MW

**MAINESBG-WATRCURE\_345\_30**

Thu 06/02/2016 to Thu 06/02/2016 **CANCELLED by PJM 06/01/2016**  
 1230 Continuous 1530

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**NIAGARA\_-KINTIGH\_345\_NS1-38**

Fri 06/03/2016 to Fri 06/03/2016 **UPDATED by NYPA 05/23/2016**  
 0500 Continuous 1600

Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**SCH-IMO-NYISO\_LIMIT\_1100**

Sat 06/04/2016 to Sat 06/04/2016 **UPDATED by NYISO 06/03/2016**  
 0500 Continuous 1700

Work scheduled by: NYPA

FWD  
 (Import)  
 SCH - OH - NY **1400 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 1750 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**FRASER -GILBOA 345\_GF5-35**

FWD

Sat 06/04/2016 to Fri 06/10/2016

**CANCELLED by NYPA 06/03/2016**

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**ROCKTVRN-RAMAPO 345\_77**

FWD

Sat 06/04/2016 to Sat 06/04/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

**CHAT\_DC\_GC1**

FWD

Sun 06/05/2016 to Sun 06/05/2016

**UPDATED by HQ 05/31/2016**

(Import)

0000 Continuous 0100

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

REV

Sun 06/05/2016 to Sun 06/05/2016

**UPDATED by HQ 05/31/2016**

(Export)

0000 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Sun 06/05/2016 to Sun 06/05/2016

(Import)

0000 0100

Work scheduled by:

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Sun 06/05/2016 to Sun 06/05/2016

(Import) (Export)

0000 0100

Work scheduled by:

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

FWD

Sun 06/05/2016 to Sun 06/05/2016

(Import)

0000 Continuous 0100

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**CHAT\_DC\_GC2**

REV

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED** **by HQ** **05/31/2016**  
 0000 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY (Export) **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

FWD

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED** **by HQ** **05/31/2016**  
 0000 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY (Import) **800 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Sun 06/05/2016 to Sun 06/05/2016  
 0900 Continuous 1100

Work scheduled by: NYPA

CENTRAL EAST - VC (Import) **2870 MW**  
 Impacts Total Transfer Capability 105 MW  
 TTC with All Lines In Service 2975 MW

**SCH-NE-NYISO\_LIMIT\_1000**

FWD

Mon 06/06/2016 to Tue 06/14/2016 **UPDATED** **by NE** **06/02/2016**  
 0500 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY (Import) **1200 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1400 MW

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 06/06/2016 to Fri 06/10/2016 **UPDATED** **by NGRID** **05/05/2016**  
 0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS (Import) (Export) **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**BECK\_-NIAGARA\_345\_PA302**

FWD

REV

Mon 06/06/2016 to Fri 06/17/2016 **CANCELLED** **by NYPA** **06/01/2016**  
 0700 Continuous 1700

Work scheduled by: NYPA

SCH - OH - NY (Import) (Export) **1200 MW 1100 MW**  
 Impacts Total Transfer Capability 550 MW 500 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 06/06/2016 to Fri 06/24/2016 **UPDATED** **by CH** **04/05/2016**  
 0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED (Import) **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

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**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-NYISO-HQ\_LIMIT\_700**

REV

Mon 06/06/2016 to Thu 06/16/2016

(Export)

2200 Daily 0600

SCH - HQ - NY

**700 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Wed 06/08/2016 to Wed 06/08/2016

(Import)

1500 Continuous 1559

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability

580 MW

TTC with All Lines In Service

2975 MW

Work scheduled by: NYSEG

**BROWNFLS-HIGLEY\_\_115\_1**

FWD

REV

Thu 06/09/2016 to Thu 06/09/2016

(Import) (Export)

0830 Daily(No Weekends) 1430

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability

90 MW

0 MW

TTC with All Lines In Service

190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38****LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Sat 06/11/2016 to Sun 06/12/2016

(Import) (Export)

0001 Continuous 1200

SCH - NE - NY

**500 MW 1200 MW**

Impacts Total Transfer Capability

900 MW

400 MW

TTC with All Lines In Service

1400 MW

1600 MW

Work scheduled by: ConEd

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Sat 06/11/2016 to Sun 06/12/2016

(Import) (Export)

0001 Continuous 1200

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

**COLTON\_\_-FLATROCK\_115\_2**

FWD

REV

Sun 06/12/2016 to Sun 06/12/2016

(Import) (Export)

0530 Continuous 1730

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability

90 MW

0 MW

TTC with All Lines In Service

190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38****HANAWAFL-COLTON\_\_115\_5**

FWD

REV

Sun 06/12/2016 to Sun 06/12/2016

(Import) (Export)

0530 Continuous 1730

SCH - HQ\_CEDARS

**150 MW 40 MW**

Impacts Total Transfer Capability

40 MW

0 MW

TTC with All Lines In Service

190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38**

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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PARISHVL-COLTON____115_3 & MCINTYRE-COLTON____115_8 & COLTON____-FLATROCK_115_2 & HANAWAFL-COLTON____115_5					FWD	REV
					(Import)	(Export)
Sun 06/12/2016	to	Sun 06/12/2016			SCH - HQ_CEDARS	80 MW
0530		1730			Impacts Total Transfer Capability	110 MW
					TTC with All Lines In Service	190 MW
Work scheduled by:					ARR: 38	40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
					(Import)	(Export)
Mon 06/13/2016	to	Wed 06/15/2016	UPDATED	by NGRID 05/05/2016	SCH - HQ_CEDARS	70 MW
0600	Continuous	1700			Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid					TTC with All Lines In Service	190 MW
W49TH_ST_345KV_6					FWD	
					(Import)	
Tue 06/14/2016	to	Tue 06/14/2016	UPDATED	by C E 04/26/2016	SCH - PJM_HTP	315 MW
2230	Continuous	2300			Impacts Total Transfer Capability	345 MW
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW
W49TH_ST_345KV_8					FWD	
					(Import)	
Tue 06/14/2016	to	Tue 06/14/2016	UPDATED	by C E 04/26/2016	SCH - PJM_HTP	315 MW
2230	Continuous	2300			Impacts Total Transfer Capability	345 MW
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW
BROWNFLS-TAYLORVL_115_4					FWD	REV
					(Import)	(Export)
Thu 06/16/2016	to	Fri 06/17/2016	UPDATED	by NGRID 05/05/2016	SCH - HQ_CEDARS	70 MW
0600	Continuous	1700			Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid					TTC with All Lines In Service	190 MW
COLTON____-FLATROCK_115_2					FWD	REV
					(Import)	(Export)
Thu 06/16/2016	to	Sat 06/18/2016			SCH - HQ_CEDARS	100 MW
0600	Continuous	1700			Impacts Total Transfer Capability	90 MW
Work scheduled by: NGrid					TTC with All Lines In Service	190 MW
LEEDS____345KV_R395					FWD	
					(Import)	
Thu 06/16/2016	to	Thu 06/16/2016			UPNY CONED	3800 MW
0800	Daily(No Weekends)	1500			Impacts Total Transfer Capability	1300 MW
Work scheduled by: NGrid					TTC with All Lines In Service	5100 MW



**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**CHAT\_DC\_GC1**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 Continuous 0100

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 Continuous 0100

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 0100

Work scheduled by:

FWD

(Import)

MOSES SOUTH **2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 0100

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - HQ - NY **1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 Continuous 0100

Work scheduled by: HQ

FWD

(Import)

MOSES SOUTH **2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 Continuous 0100

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

Sun 06/19/2016 to Sun 06/19/2016  
 0001 Continuous 0100

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY **800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>COLTON__-FLATROCK_115_2</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>PARISHVL-COLTON__115_3 &amp; MCINTYRE-COLTON__115_8 &amp; COLTON__-FLATROCK_115_2 &amp; HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016			(Import)	(Export)
0530		1730			SCH - HQ_CEDARS	<b>80 MW 40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/20/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-HIGLEY__115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>COLTON__-HIGLEY__115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>MOSES__-ADIRNDCK_230_MAI</b>					FWD	
Mon 06/27/2016	to	Wed 06/29/2016			(Import)	
0700	Continuous	1530			MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BROWNFLS-TAYLORVL\_115\_4**

Thu 06/30/2016 to Fri 07/01/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 07/05/2016 to Sat 07/09/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/09/2016 to Sun 07/10/2016  
 0600 Continuous 1800

Work scheduled by: RGE

	FWD
	(Import)
DYSINGER EAST	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/11/2016 to Fri 07/15/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**STONYRDG-HILLSIDE\_230\_72**

Wed 07/13/2016 to Wed 07/13/2016  
 0800 Continuous 1500

Work scheduled by: NYSEG

	FWD
	(Import)
DYSINGER EAST	<b>2850 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/16/2016 to Sun 07/17/2016  
 0600 Continuous 1800

Work scheduled by: RGE

	FWD
	(Import)
DYSINGER EAST	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/18/2016 to Fri 07/22/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>PANNELL_-CLAY_____345_2</b>						FWD		
Sat 07/23/2016	to	Sun 07/24/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)		
0600	Continuous	1800					WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: RGE						Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW	
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV	
Mon 07/25/2016	to	Fri 07/29/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import) (Export)		
0600	Continuous	1700					SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
<b>FRASER_____345_FRASER SVC</b>						FWD		
Mon 07/25/2016	to	Fri 07/29/2016					(Import)	
0830	Continuous	1400					CENTRAL EAST - VC	<b>2935 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	40 MW	
						TTC with All Lines In Service	2975 MW	
<b>PANNELL_-CLAY_____345_2</b>						FWD		
Sat 07/30/2016	to	Sun 07/31/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)		
0600	Continuous	1800					WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: RGE						Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW	
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import) (Export)		
0600	Continuous	1700					SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import) (Export)		
0600	Continuous	1700					SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV	
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import) (Export)		
0600	Continuous	1700					SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/22/2016 to Fri 08/26/2016  
0600 Continuous 1700

**UPDATED by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Fri 08/26/2016 to Fri 09/02/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

Sun 08/28/2016 to Wed 08/31/2016  
0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2500 MW**

475 MW

2975 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Sun 09/04/2016 to Mon 09/05/2016  
0700 Continuous 1700

Work scheduled by: LI

**UPDATED by LI 04/26/2016**

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**0 MW 0 MW**

330 MW 330 MW

330 MW 330 MW

**GILBOA\_\_-LEEDS\_\_345\_GL3**

Mon 09/05/2016 to Fri 09/09/2016  
0800 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**2200 MW**

775 MW

2975 MW

**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/06/2016 to Sun 09/11/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
(Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**MARCY\_\_765\_345\_BK 2**

Tue 09/06/2016 to Sun 09/11/2016  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
(Import)

**1700 MW**

1450 MW

3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Mon 09/12/2016 to Fri 09/16/2016 **UPDATED** **by NYISO** **01/20/2016**

(Import)

0700 Continuous 1630

DYSINGER EAST **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/12/2016 to Sat 09/17/2016

(Import)

0700 Continuous 1530

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLRKSCRN-OAKDALE\_345\_36**

FWD

Mon 09/12/2016 to Thu 09/15/2016 **UPDATED** **by NYSEG** **05/17/2016**

(Import)

0800 Continuous 1630

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**NIAGARA\_345\_230\_BK 4**

FWD

REV

Wed 09/14/2016 to Thu 09/15/2016 **UPDATED** **by PA** **09/18/2015**

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY **1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**BECK\_-NIAGARA\_345\_PA301**

FWD

REV

Fri 09/16/2016 to Fri 09/16/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY **1200 MW 1100 MW**

Impacts Total Transfer Capability 550 MW 500 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**MOSES\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/19/2016 to Sat 09/24/2016

(Import)

0700 Continuous 1530

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Mon 09/19/2016 to Sun 11/06/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)

SCH - OH - NY **1750 MW 1600 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 1750 MW 1600 MW

**LINDEN\_\_-GOETHALS\_230\_A2253**

Sun 09/25/2016 to Tue 10/04/2016

0001 Continuous 2359

Work scheduled by: ConEd

FWD REV  
 (Import) (Export)

SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Mon 09/26/2016 to Tue 09/27/2016

0530 Continuous 1530

Work scheduled by: NGrid

FWD  
 (Import)

CENTRAL EAST - VC **2240 MW**  
 Impacts Total Transfer Capability 735 MW  
 TTC with All Lines In Service 2975 MW

**NRTH1385-NOR HBR\_\_138\_601**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

FWD REV  
 (Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016

0700 1600

Work scheduled by:

FWD REV  
 (Import) (Export)

SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016

0700 1600

Work scheduled by:

FWD REV  
 (Import) (Export)

SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

FWD REV  
 (Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NRTHPORT\_138\_1385**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Mon 09/26/2016 to Sat 10/01/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

Mon 10/03/2016 to Sun 10/09/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Tue 10/04/2016 to Fri 10/07/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**NRTH1385-NOR HBR\_\_138\_601**

Mon 10/10/2016 to Mon 10/17/2016  
 0600 Continuous 1700

Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW



# NYISO TRANSFER LIMITATIONS

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/10/2016 to Fri 11/04/2016 UPDATED by NGRID 07/09/2015  
0700 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

### LEEDS\_\_\_345KV\_R94301

Mon 10/10/2016 to Fri 11/04/2016 UPDATED by NGRID 07/09/2015  
0700 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 20

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

### MASSENA\_-MARCY\_\_\_765\_MSU1

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 20

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MASSENA\_-MARCY\_765\_MSU1**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 20**

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD  
 (Import)  
 MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_-MASSENA\_230\_MMS1 & MOSES\_-MASSENA\_230\_MMS2**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**WATRCURE-OAKDALE\_345\_31**

Mon 10/17/2016 to Fri 10/21/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/17/2016 to Sat 10/22/2016  
 0700 Continuous 1900

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_CSC **0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

**WATRCURE-OAKDALE\_345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**MARCY\_765\_345\_BK 2**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 10/31/2016 to Sat 11/05/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**SPRNBRK\_\_\_345KV\_RNS5**

FWD

Fri 11/04/2016 to Fri 11/04/2016

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_-W49TH\_ST\_345\_M51**

FWD

Fri 11/04/2016 to Sun 11/13/2016

(Import)

0001 Continuous 1900

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**HOMRC\_NY-MAINS\_NY\_345\_47**

FWD

REV

Fri 11/04/2016 to Fri 11/04/2016

(Import) (Export)

0600 Continuous 1600

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2600 MW 1300 MW

Work scheduled by: NYSEG

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Mon 11/07/2016 to Wed 12/07/2016

(Import)

0001 Continuous 2359

**UPDATED****by CONED 05/13/2016**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 11/07/2016 to Wed 12/07/2016

(Import)

0001 Continuous 2359

**UPDATED****by CONED 05/13/2016**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/07/2016 to Thu 11/10/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

Mon 11/07/2016 to Fri 12/09/2016  
 0800 Continuous 1600

**UPDATED by NYSEG 02/16/2016**

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2600 MW	1300 MW

**PLSNTVLY-WOOD\_ST\_345\_F30**

Tue 11/08/2016 to Tue 11/08/2016  
 0001 Continuous 2359

**UPDATED by CONED 05/13/2016**

Work scheduled by: NGrid

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**SPRNBK\_345KV\_RNS5**

Sun 11/13/2016 to Sun 11/13/2016  
 1830 Continuous 1900

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

**BECK\_-NIAGARA\_345\_PA301**

Mon 11/14/2016 to Fri 11/18/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1400 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	500 MW	650 MW
TTC with All Lines In Service	1900 MW	1900 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 11/14/2016 to Sat 11/19/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 11/21/2016 to Wed 11/23/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 11/28/2016 to Fri 12/02/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

0001 Continuous 2359

UPDATEDby CONED 05/13/2016

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**N.SCTLND-LEEDS\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/12/2016 to Fri 12/16/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FRASER -GILBOA 345\_GF5-35**

Sat 12/17/2016 to Fri 12/30/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MOSES -ADIRNDCK 230\_MA2**

Mon 12/19/2016 to Thu 12/22/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FITZPTRK-EDIC 345\_FE-1**

Mon 03/06/2017 to Fri 03/31/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

FWD  
 (Import)  
 OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

**BROWNFLS-TAYLORVL 115\_3**

Mon 05/01/2017 to Fri 05/26/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**ROSETON -ROCKTVRN 345\_311**

Mon 05/08/2017 to Fri 05/26/2017  
 0800 Continuous 1600

Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

**BROWNFLS-TAYLORVL 115\_4**

Tue 05/30/2017 to Sat 06/24/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL 115\_3**

Mon 06/26/2017 to Sat 07/01/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		<b>4100 MW</b>	
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017	to	Sat 11/11/2017		(Import)	(Export)
0600	Continuous	1900		<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Sunday ,June 05, 2016 to Tuesday ,December 05, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 10/16/2017 to Fri 11/03/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

BROWNFLS-TAYLORVL\_115\_4

FWD

REV

Mon 11/13/2017 to Fri 11/30/2018

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**100 MW 100 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 99 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW