

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Mon 03/21/2016 to Wed 06/15/2016 **EXT FORCE** **by CONED** **05/27/2016**

(Import)

1107 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**SCH-HQ-NYISO\_LIMIT\_1400**

FWD

Mon 04/18/2016 to Tue 05/31/2016 **UPDATED** **by HQ** **05/28/2016**

(Import)

0600 Continuous 1259

SCH - HQ - NY

**1400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

FWD

Mon 04/18/2016 to Fri 06/03/2016 **UPDATED** **by HQ** **05/28/2016**

(Import)

0600 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

REV

Mon 04/18/2016 to Fri 06/03/2016 **UPDATED** **by HQ** **05/28/2016**

(Export)

0600 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**EGRDNCTY\_345\_138\_BK 1**

FWD

Tue 05/17/2016 to Fri 07/01/2016 **EXT FORCE** **by LI** **05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**EGRDNCTY\_345\_138\_BK 2**

FWD

Tue 05/17/2016 to Fri 07/01/2016 **EXT FORCE** **by LI** **05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Tue 05/17/2016 to Fri 07/01/2016 **EXT FORCE** **by LI** **05/23/2016**

(Import)

0536 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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UPNY CONED 5100MW  
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DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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MARCY___765_345_BK 1						FWD
Fri 05/20/2016	to	Tue 05/31/2016	<u>CANCELLED</u>	<u>by NYPA</u>	<u>06/01/2016</u>	(Import)
0500	Continuous	0500				MOSES SOUTH 1750 MW
Work scheduled by: NYPA				ARR: 19		Impacts Total Transfer Capability 1400 MW
						TTC with All Lines In Service 3150 MW
COOPERS_-ROCKTVRN_345_CCRT-42						FWD
Fri 05/20/2016	to	Fri 06/17/2016	<u>UPDATED</u>	<u>by CH</u>	<u>05/27/2016</u>	(Import)
0800	Continuous	1600				CENTRAL EAST - VC 2720 MW
Work scheduled by: NYSEG						Impacts Total Transfer Capability 255 MW
						TTC with All Lines In Service 2975 MW
LEEDS___345_LEEDS SVC						FWD
Mon 05/23/2016	to	Fri 06/10/2016				(Import)
0730	Continuous	1500				CENTRAL EAST - VC 2950 MW
Work scheduled by: NGrid						Impacts Total Transfer Capability 25 MW
						TTC with All Lines In Service 2975 MW
SPRNBK_-W49TH_ST_345_M52						FWD
Tue 05/24/2016	to	Sat 06/04/2016	<u>EXT FORCE</u>	<u>by CONED</u>	<u>06/03/2016</u>	(Import)
2158	Continuous	1200				SPR/DUN-SOUTH 3200 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability 1400 MW
						TTC with All Lines In Service 4600 MW
MARCY___-FRASANNX_345_UCC2-41						FWD
Fri 05/27/2016	to	Mon 05/30/2016	<u>UPDATED</u>	<u>by PA</u>	<u>05/02/2016</u>	(Import)
0500	Continuous	1530				CENTRAL EAST - VC 2500 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability 475 MW
						TTC with All Lines In Service 2975 MW
CHASLAKE-PORTER___230_11						FWD
Mon 05/30/2016	to	Tue 05/31/2016	<u>FORCED</u>	<u>by NG</u>	<u>05/31/2016</u>	(Import)
1840	Continuous	2359				MOSES SOUTH 2100 MW
Work scheduled by: NGrid						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 3150 MW
EDIC___-FRASER___345_EF24-40						FWD
Tue 05/31/2016	to	Wed 06/01/2016	<u>UPDATED</u>	<u>by PA</u>	<u>05/02/2016</u>	(Import)
0500	Continuous	1530				CENTRAL EAST - VC 2500 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability 475 MW
						TTC with All Lines In Service 2975 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BROWNFLS-TAYLORVL\_115\_3**

Tue 05/31/2016 to Fri 06/03/2016 **UPDATED** **by NGRID** **05/05/2016**  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Tue 05/31/2016 to Fri 06/03/2016 **CANCELLED** **by PJM** **05/31/2016**  
0700 Continuous 1730

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**SCH-IMO-NYISO\_LIMIT\_1100**

Tue 05/31/2016 to Tue 05/31/2016 **UPDATED** **by NYISO** **05/27/2016**  
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

	FWD
	(Import)
SCH - OH - NY	<b>1400 MW</b>
Impacts Total Transfer Capability	350 MW
TTC with All Lines In Service	1750 MW

**SCH-HQ-NYISO\_LIMIT\_1500**

Tue 05/31/2016 to Fri 06/03/2016 **UPDATED** **by HQ** **05/28/2016**  
1300 Continuous 1659

Work scheduled by: HQ

	FWD
	(Import)
SCH - HQ - NY	<b>1500 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	1500 MW

**MARCY\_\_\_765\_345\_BK\_1**

Wed 06/01/2016 to Sun 06/05/2016 **CANCELLED** **by NYPA** **06/01/2016**  
0500 Continuous 1800

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1750 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	3150 MW

**COLTON\_\_-HIGLEY\_\_\_115\_1**

Wed 06/01/2016 to Mon 06/06/2016 **UPDATED** **by NGRID** **04/26/2016**  
0500 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>100 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	90 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**SUGARISL-COLTON\_\_\_115\_4**

Wed 06/01/2016 to Mon 06/06/2016 **UPDATED** **by NGRID** **04/26/2016**  
0500 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>SUGARISL-COLTON___115_4 &amp; PYRITES_-COLTON___115_7 &amp; COLTON_-HIGLEY___115_1</b>				FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016		(Import)	(Export)
0500		1900		<b>SCH - HQ_CEDARS 80 MW</b>	<b>40 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	110 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>				FWD	
Wed 06/01/2016	to	Wed 06/01/2016		(Import)	
0600	Continuous	1600		<b>SCH - PJM_NEPTUNE 0 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>NEWBRIDGE-DUFFYAVE_345_501</b>				FWD	
Wed 06/01/2016	to	Wed 06/01/2016		(Import)	
0600	Continuous	1600		<b>SCH - PJM_NEPTUNE 0 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	660 MW
				TTC with All Lines In Service	660 MW
<b>SCH-IMO-NYISO_LIMIT_900</b>				FWD	
Wed 06/01/2016	to	Fri 06/03/2016	<b>UPDATED by NYISO 05/27/2016</b>	(Import)	
0800	Continuous	1659		<b>SCH - OH - NY 1200 MW</b>	
Work scheduled by: NYISO				Impacts Total Transfer Capability	550 MW
				TTC with All Lines In Service	1750 MW
<b>SCH-NYISO-PJM_LIMIT_500</b>					REV
Wed 06/01/2016	to	Fri 06/03/2016	<b>UPDATED by NYISO 05/27/2016</b>		(Export)
0800	Continuous	1659		<b>SCH - PJ - NY 800 MW</b>	
Work scheduled by: NYISO				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1300 MW
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV
Thu 06/02/2016	to	Thu 06/02/2016	<b>CANCELLED by PJM 06/01/2016</b>	(Import)	(Export)
1230	Continuous	1530		<b>SCH - PJ - NY 2050 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	2050 MW
<b>NIAGARA_-KINTIGH__345_NS1-38</b>				FWD	
Fri 06/03/2016	to	Fri 06/03/2016	<b>UPDATED by NYPA 05/23/2016</b>	(Import)	
0500	Continuous	1600		<b>DYSINGER EAST 1700 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	1450 MW
				TTC with All Lines In Service	3150 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**SCH-IMO-NYISO\_LIMIT\_1100**

FWD

Sat 06/04/2016 to Sat 06/04/2016 **UPDATED** **by NYISO** **06/03/2016**  
0500 Continuous 1700

(Import)

Work scheduled by: NYPA

SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1750 MW

**FRASER -GILBOA 345\_GF5-35**

FWD

Sat 06/04/2016 to Fri 06/10/2016 **CANCELLED** **by NYPA** **06/03/2016**  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**ROCKTVRN-RAMAPO 345\_77**

FWD

Sat 06/04/2016 to Sat 06/04/2016  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

**CHAT\_DC\_GC1**

FWD

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED** **by HQ** **05/31/2016**  
0000 Continuous 0100

(Import)

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

REV

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED** **by HQ** **05/31/2016**  
0000 Continuous 0100

(Export)

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Sun 06/05/2016 to Sun 06/05/2016  
0000 0100

(Import)

Work scheduled by:

MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Sun 06/05/2016 to Sun 06/05/2016  
0000 0100

(Import) (Export)

Work scheduled by:

SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

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## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHAT\_DC\_GC2

Sun 06/05/2016 to Sun 06/05/2016  
0000 Continuous 0100

UPDATED by HQ 05/31/2016

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Sun 06/05/2016 to Sun 06/05/2016  
0000 Continuous 0100

UPDATED by HQ 05/31/2016

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-HQ-NYISO\_LIMIT\_800

Sun 06/05/2016 to Sun 06/05/2016  
0000 Continuous 0100

UPDATED by HQ 05/31/2016

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 06/05/2016 to Sun 06/05/2016  
0900 Continuous 1100

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### SCH-NE-NYISO\_LIMIT\_1000

Mon 06/06/2016 to Tue 06/14/2016  
0500 Continuous 1700

UPDATED by NE 06/02/2016

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **1200 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1400 MW

### BROWNFLS-TAYLORVL\_115\_3

Mon 06/06/2016 to Fri 06/10/2016  
0600 Continuous 1700

UPDATED by NGRID 05/05/2016

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 06/06/2016 to Fri 06/17/2016  
0700 Continuous 1700

CANCELLED by NYPA 06/01/2016

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 550 MW 500 MW  
TTC with All Lines In Service 1750 MW 1600 MW

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**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 06/06/2016 to Fri 06/24/2016

UPDATEDby CH04/05/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**SCH-NYISO-HQ\_LIMIT\_700**

REV

Mon 06/06/2016 to Thu 06/16/2016

(Export)

2200 Daily 0600

SCH - HQ - NY

**700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**FRASER\_-COOPERS\_345\_33**

FWD

Wed 06/08/2016 to Wed 06/08/2016

(Import)

1500 Continuous 1559

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**BROWNFLS-HIGLEY\_115\_1**

FWD

REV

Thu 06/09/2016 to Thu 06/09/2016

(Import) (Export)

0830 Daily(No Weekends) 1430

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability 90 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Sat 06/11/2016 to Sun 06/12/2016

(Import) (Export)

0001 Continuous 1200

SCH - NE - NY

**500 MW 1200 MW**

Impacts Total Transfer Capability 900 MW 400 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ConEd

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Sat 06/11/2016 to Sun 06/12/2016

(Import) (Export)

0001 Continuous 1200

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**COLTON\_-FLATROCK\_115\_2**

FWD

REV

Sun 06/12/2016 to Sun 06/12/2016

(Import) (Export)

0530 Continuous 1730

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability 90 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38**

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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HANAWAFL-COLTON___115_5					FWD	REV
Sun 06/12/2016	to	Sun 06/12/2016			(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	150 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
PARISHVL-COLTON___115_3 & MCINTYRE-COLTON___115_8 & COLTON_-FLATROCK_115_2 & HANAWAFL-COLTON___115_5					FWD	REV
Sun 06/12/2016	to	Sun 06/12/2016			(Import)	(Export)
0530		1730			SCH - HQ_CEDARS	80 MW 40 MW
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Mon 06/13/2016	to	Wed 06/15/2016	UPDATED	by NGRID 05/05/2016	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
W49TH_ST_345KV_6					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	UPDATED	by C E 04/26/2016	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	315 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
W49TH_ST_345KV_8					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	UPDATED	by C E 04/26/2016	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	315 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
BROWNFLS-TAYLORVL_115_4					FWD	REV
Thu 06/16/2016	to	Fri 06/17/2016	UPDATED	by NGRID 05/05/2016	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
COLTON_-FLATROCK_115_2					FWD	REV
Thu 06/16/2016	to	Sat 06/18/2016			(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW



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Saturday ,June 04, 2016 to Monday ,December 04, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_\_345KV\_R395**

FWD

Thu 06/16/2016 to Thu 06/16/2016

(Import)

0800 Daily(No Weekends) 1500

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**CHAT\_DC\_GC1**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 Continuous 0100

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

REV

Sun 06/19/2016 to Sun 06/19/2016

(Export)

0001 Continuous 0100

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 0100

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Sun 06/19/2016 to Sun 06/19/2016

(Import) (Export)

0001 0100

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**CHAT\_DC\_GC2**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 Continuous 0100

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Sun 06/19/2016 to Sun 06/19/2016

(Export)

0001 Continuous 0100

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-HQ-NYISO\_LIMIT\_800**

Sun 06/19/2016 to Sun 06/19/2016

0001 Continuous 0100

Work scheduled by: HQ

FWD

(Import)

SCH - HQ - NY

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

**COLTON\_\_-FLATROCK\_115\_2**

Sun 06/19/2016 to Sun 06/19/2016

0530 Continuous 1730

Work scheduled by: NGrid

**UPDATED****by NGRID 02/04/2016****ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**HANAWAFL-COLTON\_\_115\_5**

Sun 06/19/2016 to Sun 06/19/2016

0530 Continuous 1730

Work scheduled by: NGrid

**UPDATED****by NGRID 02/04/2016****ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**150 MW****40 MW**

Impacts Total Transfer Capability 40 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5**

Sun 06/19/2016 to Sun 06/19/2016

0530 1730

Work scheduled by:

**ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**80 MW****40 MW**

Impacts Total Transfer Capability 110 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 06/20/2016 to Fri 06/24/2016

0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED****by NGRID 05/05/2016****ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**BROWNFLS-HIGLEY\_\_115\_1**

Mon 06/20/2016 to Mon 06/20/2016

0800 Daily(No Weekends) 1730

Work scheduled by: NGrid

**ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**COLTON\_\_-HIGLEY\_\_115\_1**

Mon 06/20/2016 to Mon 06/20/2016

0800 Daily(No Weekends) 1730

Work scheduled by: NGrid

**ARR: 38**

FWD

(Import)

REV

(Export)

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 06/27/2016 to Wed 06/29/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Thu 06/30/2016 to Fri 07/01/2016

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Tue 07/05/2016 to Sat 07/09/2016

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Sat 07/09/2016 to Sun 07/10/2016

(Import)

0600 Continuous 1800

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 07/11/2016 to Fri 07/15/2016

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****STONYRDG-HILLSIDE\_230\_72**

FWD

Wed 07/13/2016 to Wed 07/13/2016

(Import)

0800 Continuous 1500

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**ROCHESTR-PANNELL\_\_345\_RP2**

FWD

Sat 07/16/2016 to Sun 07/17/2016

(Import)

0600 Continuous 1800

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/18/2016 to Fri 07/22/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**PANNELL -CLAY\_345\_2**

Sat 07/23/2016 to Sun 07/24/2016  
 0600 Continuous 1800

**UPDATED****by NYISO 05/26/2016**

Work scheduled by: RGE

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**1300 MW**

950 MW

2250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/25/2016 to Fri 07/29/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**FRASER\_345\_FRASER SVC**

Mon 07/25/2016 to Fri 07/29/2016  
 0830 Continuous 1400

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**2935 MW**

40 MW

2975 MW

**PANNELL -CLAY\_345\_2**

Sat 07/30/2016 to Sun 07/31/2016  
 0600 Continuous 1800

**UPDATED****by NYISO 05/26/2016**

Work scheduled by: RGE

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**1300 MW**

950 MW

2250 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/01/2016 to Fri 08/05/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/08/2016 to Fri 08/12/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

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**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_765\_345\_BK 2**

FWD

Tue 09/06/2016 to Sun 09/11/2016

(Import)

0700 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****KINTIGH\_-ROCHESTR\_345\_SRI-39**

FWD

Mon 09/12/2016 to Fri 09/16/2016

(Import)

0700 Continuous 1630

**UPDATED****by NYISO 01/20/2016**

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/12/2016 to Sat 09/17/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLRKSCRN-OAKDALE\_\_345\_36**

FWD

Mon 09/12/2016 to Thu 09/15/2016

(Import)

0800 Continuous 1630

**UPDATED****by NYSEG 05/17/2016**

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**NIAGARA\_\_345\_230\_BK 4**

FWD

REV

Wed 09/14/2016 to Thu 09/15/2016

(Import) (Export)

0700 Continuous 1530

**UPDATED****by PA****09/18/2015**

SCH - OH - NY

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_\_345\_PA301**

FWD

REV

Fri 09/16/2016 to Fri 09/16/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1200 MW 1100 MW**

Impacts Total Transfer Capability 550 MW 500 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/19/2016 to Sat 09/24/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_230\_PA27**

FWD

REV

Mon 09/19/2016 to Sun 11/06/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**LINDEN\_\_\_-GOETHALS\_230\_A2253**

FWD

REV

Sun 09/25/2016 to Tue 10/04/2016

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

**2050 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

Work scheduled by: ConEd

**EDIC\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 09/26/2016 to Tue 09/27/2016

(Import)

0530 Continuous 1530

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**NRTH1385-NOR HBR\_\_138\_601**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 Continuous 1600

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: LI

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 1600

SCH - NPX\_1385

**0 MW 0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 1600

SCH - NPX\_1385

**0 MW 0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>NRTH1385-NOR HBR__138_602</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_602 &amp; NRTH1385-NOR HBR__138_603</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700		1600	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_603</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>NRTH1385-NRTHPORT_138_1385</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	200 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD	
Mon 09/26/2016	to	Sat 10/01/2016		(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>MARCY__-FRASANNX_345_UCC2-41</b>				FWD	
Mon 10/03/2016	to	Sun 10/09/2016		(Import)	
0700	Continuous	1530	CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	475 MW
				TTC with All Lines In Service	2975 MW
<b>MOSES__-ADIRNDCK_230_MA2</b>				FWD	
Tue 10/04/2016	to	Fri 10/07/2016		(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW



**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>NRTH1385-NOR HBR__138_601</b>						FWD	REV
Mon 10/10/2016	to	Mon 10/17/2016				(Import)	(Export)
0600	Continuous	1700			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	100 MW	100 MW
					TTC with All Lines In Service	200 MW	200 MW
<b>LEEDS__-HURLYAVE_345_301</b>						FWD	
Mon 10/10/2016	to	Fri 11/04/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>07/09/2015</u>		(Import)	
0700	Continuous	1600			UPNY CONED	<b>4100 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	1000 MW	
					TTC with All Lines In Service	5100 MW	
<b>LEEDS__345KV_R94301</b>						FWD	
Mon 10/10/2016	to	Fri 11/04/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>07/09/2015</u>		(Import)	
0700	Continuous	1600			UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW	
					TTC with All Lines In Service	5100 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD	
Tue 10/11/2016	to	Fri 10/14/2016				(Import)	
0700	Continuous	1530			MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW	
					TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040</b>						FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>		(Import)	
0100	Continuous	1730			MOSES SOUTH	<b>1550 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1600 MW	
					TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040</b>						FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>		(Import)	(Export)
0100	Continuous	1730			SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1500 MW	1000 MW
					TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>		(Import)	
0100	Continuous	1730			CENTRAL EAST - VC	<b>2265 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	710 MW	
					TTC with All Lines In Service	2975 MW	

ARR: 20

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>MASSENA_-MARCY_765_MSU1</b>					FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)
0100	Continuous	1730				
Work scheduled by: NYPA					MOSES SOUTH	<b>500 MW</b>
					Impacts Total Transfer Capability	2650 MW
					TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import) (Export)
0100	Continuous	1730				
Work scheduled by: NYPA					SCH - HQ - NY	<b>475 MW 1000 MW</b>
					Impacts Total Transfer Capability	1025 MW 0 MW
					TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>					FWD	
Sat 10/15/2016	to	Sat 10/29/2016			(Import)	
0100		1730			MOSES SOUTH	<b>500 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	2650 MW
					TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>					FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016			(Import) (Export)	
0100		1730			SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	650 MW 1000 MW
					TTC with All Lines In Service	1500 MW 1000 MW
<b>WATRCURE-OAKDALE_345_31</b>					FWD	REV
Mon 10/17/2016	to	Fri 10/21/2016			(Import) (Export)	
0700	Continuous	1600			SCH - PJ - NY	<b>2050 MW 1300 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2050 MW 1300 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV
Mon 10/17/2016	to	Sat 10/22/2016			(Import) (Export)	
0700	Continuous	1900			SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
<b>WATRCURE-OAKDALE_345_31</b>					FWD	REV
Mon 10/24/2016	to	Fri 10/28/2016			(Import) (Export)	
0700	Continuous	1600			SCH - PJ - NY	<b>2050 MW 1300 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 04, 2016 to Monday ,December 04, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## MARCY\_\_\_\_765\_345\_BK 2

Mon 10/24/2016 to Fri 10/28/2016  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 10/31/2016 to Sat 11/05/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## SPRNBRK\_\_345KV\_RNS5

Fri 11/04/2016 to Fri 11/04/2016  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Fri 11/04/2016 to Sun 11/13/2016  
0001 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH 3200 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/04/2016 to Fri 11/04/2016  
0600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2600 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

## LEEDS\_\_\_\_-PLSNTVLY\_345\_92

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RNS5

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED 3800 MW  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/07/2016 to Thu 11/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MAINESBG-WATRCURE\_345\_30**

Mon 11/07/2016 to Fri 12/09/2016  
0800 Continuous 1600

Work scheduled by: PJM

**UPDATED by NYSEG 02/16/2016**

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2600 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2600 MW 1300 MW

**PLSNTVLY-WOOD\_ST\_345\_F30**

Tue 11/08/2016 to Tue 11/08/2016  
0001 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

**SPRNBRK\_345KV\_RNS5**

Sun 11/13/2016 to Sun 11/13/2016  
1830 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**BECK\_\_\_-NIAGARA\_345\_PA301**

Mon 11/14/2016 to Fri 11/18/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 650 MW  
TTC with All Lines In Service 1900 MW 1900 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/14/2016 to Sat 11/19/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/21/2016 to Wed 11/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

0001 Continuous 2359

**UPDATED****by CONED 05/13/2016**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**N.SCTLND-LEEDS\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Saturday ,June 04, 2016 to Monday ,December 04, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

Sat 12/17/2016 to Fri 12/30/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### FITZPTRK-EDIC\_\_\_\_\_345\_FE-1

Mon 03/06/2017 to Fri 03/31/2017  
0600 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

### BROWNFLS-TAYLORVL\_115\_3

Mon 05/01/2017 to Fri 05/26/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

### BROWNFLS-TAYLORVL\_115\_4

Tue 05/30/2017 to Sat 06/24/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 06/26/2017	to	Sat 07/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON_345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 04, 2016 to Monday ,December 04, 2017

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**    **2975MW**  
**TOTAL EAST**        **6500MW**  
**UPNY CONED**        **5100MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**        **3150MW**

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**BROWNFLS-TAYLORVL\_115\_3**

Mon 10/16/2017 to Sat 11/11/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD

REV

(Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability

120 MW 0 MW

TTC with All Lines In Service

190 MW 40 MW

**LEEDS-HURLYAVE\_345\_301**

Mon 10/16/2017 to Fri 11/03/2017

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 11/13/2017 to Fri 11/30/2018

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD

REV

(Import) (Export)

**100 MW 100 MW**

Impacts Total Transfer Capability

99 MW 0 MW

TTC with All Lines In Service

199 MW 100 MW