

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY_345_138_BK 1						FWD
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)
0534	Continuous	2359				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
EGRDNCTY_345_138_BK 2						FWD
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)
0534	Continuous	2359				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 250 MW
						TTC with All Lines In Service 1500 MW
SPRNBK_-EGRDNCTR_345_Y49						FWD
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)
0536	Continuous	2359				CONED - LIPA <b>775 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability 725 MW
						TTC with All Lines In Service 1500 MW
COOPERS_-ROCKTVRN_345_CCRT-42						FWD
Fri 05/20/2016	to	Fri 06/17/2016	<u>UPDATED</u>	<u>by CH</u>	<u>05/27/2016</u>	(Import)
0800	Continuous	1600				CENTRAL EAST - VC <b>2720 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability 255 MW
						TTC with All Lines In Service 2975 MW
LEEDS____345_LEEDS SVC						FWD
Mon 05/23/2016	to	Tue 06/14/2016	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/16/2016</u>	(Import)
0730	Continuous	1600				CENTRAL EAST - VC <b>2950 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 25 MW
						TTC with All Lines In Service 2975 MW
SCH-NE-NYISO_LIMIT_1000						FWD
Mon 06/06/2016	to	Tue 06/14/2016	<u>UPDATED</u>	<u>by NE</u>	<u>06/02/2016</u>	(Import)
0500	Continuous	1700				SCH - NE - NY <b>1200 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability 200 MW
						TTC with All Lines In Service 1400 MW
ROSETON_-ROCKTVRN_345_311						FWD
Mon 06/06/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by CH</u>	<u>04/05/2016</u>	(Import)
0800	Continuous	1600				UPNY CONED <b>4400 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability 700 MW
						TTC with All Lines In Service 5100 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-NYISO-HQ\_LIMIT\_700**

Mon 06/06/2016 to Thu 06/16/2016  
 2200 Daily 0600

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**700 MW**

300 MW

1000 MW

**LONG\_MTN-PLSNTVLY\_345\_398**

Sat 06/11/2016 to Sun 06/12/2016  
 0001 Continuous 1200

Work scheduled by: ConEd

**UPDATED****by ISONE 06/07/2016**

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**500 MW 1200 MW**

900 MW 400 MW

1400 MW 1600 MW

**LONG\_MTN-PLSNTVLY\_345\_398**

Sat 06/11/2016 to Sun 06/12/2016  
 0001 Continuous 1200

Work scheduled by: ConEd

**UPDATED****by ISONE 06/07/2016**

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**100 MW 100 MW**

100 MW 100 MW

200 MW 200 MW

**SCH-NYISO-NE\_LIMIT\_700**

Sat 06/11/2016 to Sun 06/12/2016  
 0001 Continuous 1200

Work scheduled by: ConEd

**UPDATED****by ISONE 06/07/2016**

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**900 MW**

700 MW

1600 MW

**COLTON\_\_-FLATROCK\_115\_2**

Sun 06/12/2016 to Sun 06/12/2016  
 0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**100 MW 40 MW**

90 MW 0 MW

190 MW 40 MW

**HANAWAFL-COLTON\_\_115\_5**

Sun 06/12/2016 to Sun 06/12/2016  
 0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**150 MW 40 MW**

40 MW 0 MW

190 MW 40 MW

**PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5**

Sun 06/12/2016 to Sun 06/12/2016  
 0530 1730

Work scheduled by:

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**80 MW 40 MW**

110 MW 0 MW

190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FRASER\_\_\_345\_FRASER SVC**

FWD

Sun 06/12/2016 to Tue 06/14/2016 **EXT FORCE by NYSEG 06/13/2016**

(Import)

1144 Continuous 1530

CENTRAL EAST - VC

**2935 MW**

Impacts Total Transfer Capability 40 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**SCH-IMO-NYISO\_LIMIT\_1400**

FWD

Mon 06/13/2016 to Tue 06/14/2016 **UPDATED by NYPA 06/10/2016**

(Import)

0500 Continuous 1600

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1750 MW

Work scheduled by: NYPA

**SCH-NYISO-IMO\_LIMIT\_1100**

REV

Mon 06/13/2016 to Tue 06/14/2016 **UPDATED by NYPA 06/10/2016**

(Export)

0500 Continuous 1600

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1600 MW

Work scheduled by: NYPA

**CHASLAKE-PORTER\_\_\_230\_11**

FWD

Mon 06/13/2016 to Mon 06/13/2016

(Import)

0730 Daily(No Weekends) 1700

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NGrid

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Tue 06/14/2016 to Fri 06/17/2016 **UPDATED by NGRID 06/08/2016**

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38****W49TH\_ST\_345KV\_6**

FWD

Tue 06/14/2016 to Tue 06/14/2016 **UPDATED by C E 04/26/2016**

(Import)

2230 Continuous 2300

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Tue 06/14/2016 to Tue 06/14/2016 **UPDATED by C E 04/26/2016**

(Import)

2230 Continuous 2300

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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COLTON__-FLATROCK_115_2					FWD	REV
Thu 06/16/2016 to Sat 06/18/2016					(Import) (Export)	
0600	Continuous	1700			SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
LEEDS__345KV_R395					FWD	
Thu 06/16/2016 to Thu 06/16/2016					(Import)	
0800	Daily(No Weekends)	1500			UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW
					TTC with All Lines In Service	5100 MW
SPRNBK_-W49TH_ST_345_M52					FWD	
Thu 06/16/2016 to Sat 06/18/2016					(Import)	
1137	Continuous	2359	<b>FORCED</b>	<b>by CONED 06/16/2016</b>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
SCRIBA_-VOLNEY__345_20					FWD	
Fri 06/17/2016 to Fri 06/17/2016					(Import)	
0500	Daily(No Weekends)	1700	<b>UPDATED</b>	<b>by NGRID 06/15/2016</b>	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	5250 MW
EASTVIEW-SPRNBK__345_W64					FWD	
Sat 06/18/2016 to Sat 06/18/2016					(Import)	
0001	Continuous	0030	<b>CANCELLED</b>	<b>by ConEd 06/17/2016</b>	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	750 MW
					TTC with All Lines In Service	5100 MW
SPRNBK__345KV_RNS5					FWD	
Sat 06/18/2016 to Sat 06/18/2016					(Import)	
0001	Continuous	0030	<b>CANCELLED</b>	<b>by ConEd 06/17/2016</b>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
W49TH_ST-E13THSTA_345_M54					FWD	
Sat 06/18/2016 to Sat 06/18/2016					(Import)	
0001	Continuous	0030	<b>CANCELLED</b>	<b>by ConEd 06/16/2016</b>	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **CANCELLED** **by ConEd** **06/17/2016**

(Import)

0001 Continuous 1930

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **CANCELLED** **by ConEd** **06/16/2016**

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_345\_W64**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **CANCELLED** **by ConEd** **06/17/2016**

(Import)

1900 Continuous 1930

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**SPRNBK\_345KV\_RNS5**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **CANCELLED** **by ConEd** **06/17/2016**

(Import)

1900 Continuous 1930

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **CANCELLED** **by ConEd** **06/16/2016**

(Import)

2230 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**CHAT\_DC\_GC1**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 Continuous 0100

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

REV

Sun 06/19/2016 to Sun 06/19/2016

(Export)

0001 Continuous 0100

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**SCH-IMO-NYISO\_LIMIT\_1000**

Sun 06/19/2016 to Sun 06/19/2016  
0500 Continuous 1400

Work scheduled by: NGrid

FWD  
(Import)  
SCH - OH - NY **1300 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 1750 MW

**COLTON\_\_-FLATROCK\_115\_2**

Sun 06/19/2016 to Sun 06/19/2016  
0530 Continuous 1730

Work scheduled by: NGrid

**UPDATED by NGRID 02/04/2016****ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>HANAWAFL-COLTON___115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	<b>150 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>PARISHVL-COLTON___115_3 &amp; MCINTYRE-COLTON___115_8 &amp; COLTON___FLATROCK_115_2 &amp; HANAWAFL-COLTON___115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016			(Import)	(Export)
0530		1730			SCH - HQ_CEDARS	<b>80 MW</b> <b>40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/20/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-HIGLEY___115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			SCH - HQ_CEDARS	<b>100 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>COLTON___-HIGLEY___115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			SCH - HQ_CEDARS	<b>100 MW</b> <b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>SCH-HQ-NYISO_LIMIT_0</b>					FWD	
Mon 06/20/2016	to	Tue 06/21/2016	<u>UPDATED</u>	<u>by HQ</u> <u>06/15/2016</u>	(Import)	
2300	Continuous	0659			SCH - HQ - NY	<b>0 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	1500 MW
					TTC with All Lines In Service	1500 MW
<b>SCH-IMO-NYISO_LIMIT_1400</b>					FWD	
Wed 06/22/2016	to	Wed 06/22/2016			(Import)	
0600	Continuous	1100			SCH - OH - NY	<b>1700 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	50 MW
					TTC with All Lines In Service	1750 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-NYISO-IMO\_LIMIT\_1100**

Wed 06/22/2016 to Wed 06/22/2016  
 0600 Continuous 1100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1400 MW**

200 MW

1600 MW

**SCH-NYISO-HQ\_LIMIT\_0**

Wed 06/22/2016 to Wed 06/22/2016  
 0700 Continuous 1659

Work scheduled by: HQ

UPDATEDby HQ06/15/2016

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**0 MW**

1000 MW

1000 MW

**SCH-NYISO-IMO\_LIMIT\_1200**

Thu 06/23/2016 to Thu 06/23/2016  
 0600 Continuous 1100

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1500 MW**

100 MW

1600 MW

**MOSES -ADIRNDCK\_230\_MA1**

Mon 06/27/2016 to Wed 06/29/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

UPDATEDby NYPA06/06/2016

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2100 MW**

1050 MW

3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Thu 06/30/2016 to Fri 07/01/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 07/05/2016 to Sat 07/09/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/09/2016 to Sun 07/10/2016  
 0600 Continuous 1800

Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2300 MW**

850 MW

3150 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-SHORE\_RD\_345\_Y50**

FWD

Sun 07/10/2016 to Sun 07/10/2016

(Import)

0001 Continuous 1530

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 1**

FWD

Sun 07/10/2016 to Sun 07/10/2016

(Import)

0001 Continuous 1530

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**SHORE\_RD\_345\_138\_BK 2**

FWD

Sun 07/10/2016 to Sun 07/10/2016

(Import)

0001 Continuous 1530

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: ConEd

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Tue 07/12/2016 to Tue 07/12/2016

(Import)

0800 Continuous 1700

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Wed 07/13/2016 to Fri 07/15/2016

(Import) (Export)

0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38****STONYRDG-HILLSIDE\_230\_72**

FWD

Wed 07/13/2016 to Wed 07/13/2016

(Import)

0800 Continuous 1500

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYSEG

**ROCHESTR-PANNELL\_345\_RP2**

FWD

Sat 07/16/2016 to Sun 07/17/2016

(Import)

0600 Continuous 1800

DYSINGER EAST

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: RGE

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Mon 07/18/2016	to	Fri 07/22/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>PANNELL_-CLAY_____345_2</b>						FWD	
Sat 07/23/2016	to	Sun 07/24/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)	
0600	Continuous	1800			WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: RGE					Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Mon 07/25/2016	to	Fri 07/29/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>FRASER___345_FRASER SVC</b>						FWD	
Mon 07/25/2016	to	Fri 07/29/2016				(Import)	
0830	Continuous	1400			CENTRAL EAST - VC	<b>2935 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	40 MW	
						TTC with All Lines In Service	2975 MW
<b>PANNELL_-CLAY_____345_2</b>						FWD	
Sat 07/30/2016	to	Sun 07/31/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)	
0600	Continuous	1800			WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: RGE					Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Fri 08/26/2016	to	Fri 09/02/2016				(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>MARCY___-FRASANNX_345_UCC2-41</b>						FWD	
Sun 08/28/2016	to	Wed 08/31/2016				(Import)	
0700	Continuous	1530			CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW	
						TTC with All Lines In Service	2975 MW
<b>BECK___-NIAGARA_345_PA302</b>						FWD	REV
Mon 08/29/2016	to	Fri 09/09/2016				(Import)	(Export)
0800	Continuous	1530			SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	550 MW	500 MW
						TTC with All Lines In Service	1750 MW 1600 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
Sun 09/04/2016	to	Mon 09/05/2016	<u>UPDATED</u>	<u>by LI</u>	<u>04/26/2016</u>	(Import)	(Export)
0700	Continuous	1700			SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW	330 MW
						TTC with All Lines In Service	330 MW 330 MW
<b>GILBOA___-LEEDS___345_GL3</b>						FWD	
Mon 09/05/2016	to	Fri 09/09/2016				(Import)	
0800	Continuous	1530			CENTRAL EAST - VC	<b>2200 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	775 MW	
						TTC with All Lines In Service	2975 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/06/2016 to Sun 09/11/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**MARCY\_765\_345\_BK 2**

Tue 09/06/2016 to Sun 09/11/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

FWD  
 (Import)

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**KINTIGH\_-ROCHESTR\_345\_SRI-39**

Mon 09/12/2016 to Fri 09/16/2016  
 0700 Continuous 1630

Work scheduled by: NYPA

**UPDATED by NYISO 01/20/2016**

FWD  
 (Import)

DYSINGER EAST **1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

Mon 09/12/2016 to Sat 09/17/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

FWD  
 (Import)

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**CLRKSCRN-OAKDALE\_345\_36**

Mon 09/12/2016 to Thu 09/15/2016  
 0800 Continuous 1630

Work scheduled by: NYSEG

**UPDATED by NYSEG 05/17/2016**

FWD  
 (Import)

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**HURLYAVE-ROSETON\_345\_303**

Mon 09/12/2016 to Fri 09/30/2016  
 0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

FWD  
 (Import)

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

**NIAGARA\_345\_230\_BK 4**

Wed 09/14/2016 to Thu 09/15/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by PA 09/18/2015**

SCH - OH - NY

FWD REV  
 (Import) (Export)

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Fri 09/16/2016 to Fri 09/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	550 MW	500 MW
TTC with All Lines In Service	1750 MW	1600 MW

**MOSES\_\_\_\_-ADIRNDCK\_230\_MAI**

Mon 09/19/2016 to Sat 09/24/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Mon 09/19/2016 to Sun 11/06/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1750 MW	1600 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Mon 09/26/2016 to Tue 09/27/2016  
0530 Continuous 1530

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2240 MW</b>
Impacts Total Transfer Capability	735 MW
TTC with All Lines In Service	2975 MW

**NRTH1385-NOR HBR\_\_138\_601**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>NRTH1385-NOR HBR__138_602</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR__138_602 &amp; NRTH1385-NOR HBR__138_603</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700		1600		SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NOR HBR__138_603</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
<b>NRTH1385-NRTHPORT_138_1385</b>				FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016		(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>0 MW 0 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>				FWD	
Mon 09/26/2016	to	Sat 10/01/2016		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>SPRNBRK__345KV_RNS5</b>				FWD	
Sun 10/02/2016	to	Sun 10/02/2016	<b>UPDATED by CONED 06/14/2016</b>	(Import)	
0001	Continuous	0030		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<b>SPRNBRK_-W49TH_ST_345_M51</b>				FWD	
Sun 10/02/2016	to	Tue 10/11/2016	<b>UPDATED by CONED 06/14/2016</b>	(Import)	
0001	Continuous	2359		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 10/03/2016 to Sun 10/09/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/04/2016 to Fri 10/07/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NRTH1385-NOR HBR\_138\_601**

FWD

REV

Mon 10/10/2016 to Mon 10/17/2016

(Import) (Export)

0600 Continuous 1700

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ISONE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

(Import)

0700 Continuous 1600

**UPDATED****by NGRID 07/09/2015**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**LEEDS\_\_\_345KV\_R94301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

(Import)

0700 Continuous 1600

**UPDATED****by NGRID 07/09/2015**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/11/2016 to Fri 10/14/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**SPRNBK\_-W49TH\_ST\_345\_M51**

FWD

Wed 10/12/2016 to Thu 10/13/2016

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SPRNBRK\_\_345KV\_RNS5**

FWD

Wed 10/12/2016 to Thu 10/13/2016

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SPRNBRK\_-W49TH\_ST\_345\_M52**

FWD

Fri 10/14/2016 to Sun 10/23/2016

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**CHATGUAY-MASSENA\_\_765\_7040**

FWD

Sat 10/15/2016 to Sat 10/29/2016

(Import)

0100 Continuous 1730

UPDATEDby NYPA10/08/2015

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHATGUAY-MASSENA\_\_765\_7040**

FWD

REV

Sat 10/15/2016 to Sat 10/29/2016

(Import) (Export)

0100 Continuous 1730

UPDATEDby NYPA10/08/2015

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**MASSENA\_-MARCY\_\_\_\_765\_MSU1**

FWD

Sat 10/15/2016 to Sat 10/29/2016

(Import)

0100 Continuous 1730

UPDATEDby NYPA10/08/2015

CENTRAL EAST - VC

**2265 MW**

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 20****MASSENA\_-MARCY\_\_\_\_765\_MSU1**

FWD

Sat 10/15/2016 to Sat 10/29/2016

(Import)

0100 Continuous 1730

UPDATEDby NYPA10/08/2015

MOSES SOUTH

**500 MW**

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 20****MASSENA\_-MARCY\_\_\_\_765\_MSU1**

FWD

REV

Sat 10/15/2016 to Sat 10/29/2016

(Import) (Export)

0100 Continuous 1730

UPDATEDby NYPA10/08/2015

SCH - HQ - NY

**475 MW****1000 MW**

Impacts Total Transfer Capability 1025 MW 0 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**ARR: 20**

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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MASSENA\_-MARCY\_\_\_765\_MSU1 & CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

ARR: 20

FWD  
 (Import)  
 MOSES SOUTH **500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_\_-MASSENA\_\_\_230\_MMS1 & MOSES\_\_\_-MASSENA\_\_\_230\_MMS2

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

ARR: 20

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

WATRCURE-OAKDALE\_\_\_345\_31

Mon 10/17/2016 to Fri 10/21/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/17/2016 to Sat 10/22/2016  
 0700 Continuous 1900

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_CSC **0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

W49TH\_ST\_345KV\_5

Wed 10/19/2016 to Sun 10/23/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **310 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 660 MW

SPRNBK\_\_\_345KV\_RNS4

Fri 10/21/2016 to Sat 10/22/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

WATRCURE-OAKDALE\_\_\_345\_31

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Friday ,June 17, 2016 to Sunday ,December 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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MARCY____765_345_BK 2					FWD	
Mon 10/24/2016	to	Fri 10/28/2016			(Import)	
0700	Continuous	1730			MOSES SOUTH	1700 MW
Work scheduled by: NYPA			ARR: 19		Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
MOSES____-ADIRNDCK_230_MA2					FWD	
Mon 10/31/2016	to	Sat 11/05/2016			(Import)	
0700	Continuous	1530			MOSES SOUTH	2300 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
HOMRC_NY-MAINS_NY_345_47					FWD	REV
Fri 11/04/2016	to	Fri 11/04/2016			(Import)	(Export)
0600	Continuous	1600			SCH - PJ - NY	2600 MW 1300 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2600 MW 1300 MW
LEEDS____-PLSNTVLY_345_92					FWD	
Mon 11/07/2016	to	Wed 12/07/2016	UPDATED	by CONED 05/13/2016	(Import)	
0001	Continuous	2359			UPNY CONED	3800 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW
					TTC with All Lines In Service	5100 MW
PLSNTVLY_345KV_RNS5					FWD	
Mon 11/07/2016	to	Wed 12/07/2016	UPDATED	by CONED 05/13/2016	(Import)	
0001	Continuous	2359			UPNY CONED	3800 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW
					TTC with All Lines In Service	5100 MW
MOSES____-ADIRNDCK_230_MA2					FWD	
Mon 11/07/2016	to	Thu 11/10/2016			(Import)	
0700	Continuous	1530			MOSES SOUTH	2300 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
MAINESBG-WATRCURE_345_30					FWD	REV
Mon 11/07/2016	to	Fri 12/09/2016	UPDATED	by NYSEG 02/16/2016	(Import)	(Export)
0800	Continuous	1600			SCH - PJ - NY	2600 MW 1300 MW
Work scheduled by: PJM					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2600 MW 1300 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Tue 11/08/2016 to Tue 11/08/2016

UPDATEDby CONED 05/13/2016

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**BECK\_\_-NIAGARA\_\_345\_PA301**

FWD

REV

Mon 11/14/2016 to Fri 11/18/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1400 MW 1250 MW**

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/14/2016 to Sat 11/19/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/21/2016 to Wed 11/23/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016  
0001 Continuous 2359

UPDATEDby CONED 05/13/2016

(Import)

Work scheduled by: NGrid

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

**N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**FRASER\_\_-GILBOA\_\_\_\_345\_GF5-35**

FWD

Sat 12/17/2016 to Fri 12/30/2016  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>FITZPTRK-EDIC_____345_FE-1</b>				FWD	
Mon 03/06/2017	to	Fri 03/31/2017		(Import)	
0600	Continuous	1900		OSWEGO EXPORT	<b>4800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW
				TTC with All Lines In Service	5250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 05/01/2017	to	Fri 05/26/2017		(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>ROSETON_-ROCKTVRN_345_311</b>				FWD	
Mon 05/08/2017	to	Fri 05/26/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4400 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Tue 05/30/2017	to	Sat 06/24/2017		(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 06/26/2017	to	Sat 07/01/2017		(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import) (Export)	
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 17, 2016 to Sunday ,December 17, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017	to	Sat 11/11/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>LEEDS__-HURLYAVE_345_301</b>				FWD	
Mon 10/16/2017	to	Fri 11/03/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 11/13/2017	to	Fri 11/30/2018		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	99 MW 0 MW
				TTC with All Lines In Service	199 MW 100 MW