

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 03/21/2016 to Wed 06/08/2016  
1107 Continuous 2359

EXT FORCE by CONED 06/06/2016

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### EGRDNCTY\_345\_138\_BK 1

Tue 05/17/2016 to Sat 07/09/2016  
0534 Continuous 2359

EXT FORCE by LI 05/23/2016

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### EGRDNCTY\_345\_138\_BK 2

Tue 05/17/2016 to Sat 07/09/2016  
0534 Continuous 2359

EXT FORCE by LI 05/23/2016

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

### SPRNBK\_-EGRDNCTR\_345\_Y49

Tue 05/17/2016 to Sat 07/09/2016  
0536 Continuous 2359

EXT FORCE by LI 05/23/2016

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

### COOPERS\_-ROCKTVRN\_345\_CCRT-42

Fri 05/20/2016 to Fri 06/17/2016  
0800 Continuous 1600

UPDATED by CH 05/27/2016

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### LEEDS\_345\_LEEDS SVC

Mon 05/23/2016 to Mon 06/13/2016  
0730 Continuous 0800

EXTENDED by NGRID 06/10/2016

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

### COLTON\_-HIGLEY\_115\_1

Wed 06/01/2016 to Mon 06/06/2016  
0500 Continuous 1900

UPDATED by NGRID 04/26/2016

Work scheduled by: NGrid

ARR: 38

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS <b>100 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability 90 MW	0 MW
TTC with All Lines In Service 190 MW	40 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>SUGARISL-COLTON__115_4</b>					FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>04/26/2016</u>	(Import)	(Export)
0500	Continuous	1900			<b>SCH - HQ_CEDARS 150 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>SUGARISL-COLTON__115_4 &amp; PYRITES_-COLTON__115_7 &amp; COLTON_-HIGLEY__115_1</b>					FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016			(Import)	(Export)
0500		1900			<b>SCH - HQ_CEDARS 80 MW</b>	<b>40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>SCH-NE-NYISO_LIMIT_1000</b>					FWD	
Mon 06/06/2016	to	Tue 06/14/2016	<u>UPDATED</u>	<u>by NE</u> <u>06/02/2016</u>	(Import)	
0500	Continuous	1700			<b>SCH - NE - NY 1200 MW</b>	
Work scheduled by: ISONE					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	1400 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD	REV
Mon 06/06/2016	to	Fri 06/10/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			<b>SCH - HQ_CEDARS 70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>ROSETON_-ROCKTVRN_345_311</b>					FWD	
Mon 06/06/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by CH</u> <u>04/05/2016</u>	(Import)	
0800	Continuous	1600			<b>UPNY CONED 4400 MW</b>	
Work scheduled by: CHGE					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	5100 MW
<b>SCH-NYISO-HQ_LIMIT_700</b>						REV
Mon 06/06/2016	to	Thu 06/16/2016				(Export)
2200	Daily	0600			<b>SCH - HQ - NY 700 MW</b>	
Work scheduled by: HQ					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	1000 MW
<b>SCH-IMO-NYISO_LIMIT_900</b>					FWD	
Wed 06/08/2016	to	Wed 06/08/2016	<u>UPDATED</u>	<u>by NYISO</u> <u>06/08/2016</u>	(Import)	
0800	Continuous	0935			<b>SCH - OH - NY 1200 MW</b>	
Work scheduled by: PJM					Impacts Total Transfer Capability	550 MW
					TTC with All Lines In Service	1750 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-NYISO-PJM\_LIMIT\_500

Wed 06/08/2016	to	Wed 06/08/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/08/2016</u>	SCH - PJ - NY	REV
0800	Continuous	0935				Impacts Total Transfer Capability	(Export)
Work scheduled by: PJM						TTC with All Lines In Service	<b>800 MW</b>
							500 MW
							1300 MW

## LINDEN\_\_GOETHALS\_230\_A2253

Wed 06/08/2016	to	Fri 06/10/2016	<u>FORCED</u>	<u>by CE</u>	<u>06/09/2016</u>	SCH - PJ - NY	FWD	REV
1309	Continuous	2359				Impacts Total Transfer Capability	(Import)	(Export)
Work scheduled by: ConEd						TTC with All Lines In Service	<b>2050 MW</b>	<b>1300 MW</b>
							0 MW	0 MW
							2050 MW	1300 MW

## FRASER\_\_COOPERS\_345\_33

Wed 06/08/2016	to	Wed 06/08/2016				CENTRAL EAST - VC	FWD
1500	Continuous	1559				Impacts Total Transfer Capability	(Import)
Work scheduled by: NYSEG						TTC with All Lines In Service	<b>2395 MW</b>
							580 MW
							2975 MW

## CHAT\_DC\_GC1

Thu 06/09/2016	to	Thu 06/09/2016				MOSES SOUTH	FWD
0600	Continuous	1159				Impacts Total Transfer Capability	(Import)
Work scheduled by: HQ						TTC with All Lines In Service	<b>2850 MW</b>
							300 MW
							3150 MW

## CHAT\_DC\_GC1

Thu 06/09/2016	to	Thu 06/09/2016				SCH - HQ - NY	REV
0600	Continuous	1159				Impacts Total Transfer Capability	(Export)
Work scheduled by: HQ						TTC with All Lines In Service	<b>500 MW</b>
							500 MW
							1000 MW

## BROWNFLS-HIGLEY\_\_115\_1

Thu 06/09/2016	to	Fri 06/10/2016	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/09/2016</u>	SCH - HQ_CEDARS	FWD	REV
0830	Daily(No Weekends)	1700				Impacts Total Transfer Capability	(Import)	(Export)
Work scheduled by: NGrid						TTC with All Lines In Service	<b>100 MW</b>	<b>40 MW</b>
							90 MW	0 MW
							190 MW	40 MW

## E13THSTA-FARRAGUT\_345\_45

Sat 06/11/2016	to	Sat 06/11/2016	<u>UPDATED</u>	<u>by CE</u>	<u>06/09/2016</u>	SPR/DUN-SOUTH	FWD
0001	Continuous	0300				Impacts Total Transfer Capability	(Import)
Work scheduled by: ConEd						TTC with All Lines In Service	<b>3800 MW</b>
							800 MW
							4600 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## W49TH\_ST-E13THSTA\_345\_M54

Sat 06/11/2016 to Sat 06/11/2016 UPDATED by CE 06/09/2016  
0001 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016 UPDATED by ISONE 06/07/2016  
0001 Continuous 1200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
**500 MW 1200 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016 UPDATED by ISONE 06/07/2016  
0001 Continuous 1200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
**100 MW 100 MW**  
SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NYISO-NE\_LIMIT\_700

Sat 06/11/2016 to Sun 06/12/2016 UPDATED by ISONE 06/07/2016  
0001 Continuous 1200

Work scheduled by: ConEd

REV  
(Export)  
**900 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

## COLTON\_\_-FLATROCK\_115\_2

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
**100 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
**150 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016  
0530 1730

Work scheduled by:

ARR: 38

FWD REV  
(Import) (Export)  
**80 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 110 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-IMO-NYISO\_LIMIT\_1400**

FWD

Mon 06/13/2016 to Tue 06/14/2016

UPDATEDby NYPA06/10/2016

(Import)

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

**1700 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 1750 MW

**SCH-NYISO-IMO\_LIMIT\_1100**

REV

Mon 06/13/2016 to Tue 06/14/2016

UPDATEDby NYPA06/10/2016

(Export)

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1600 MW

**CHASLAKE-PORTER\_\_230\_11**

FWD

Mon 06/13/2016 to Mon 06/13/2016

(Import)

0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Tue 06/14/2016 to Fri 06/17/2016

UPDATEDby NGRID06/08/2016

(Import) (Export)

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**W49TH\_ST\_345KV\_6**

FWD

Tue 06/14/2016 to Tue 06/14/2016

UPDATEDby C E04/26/2016

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Tue 06/14/2016 to Tue 06/14/2016

UPDATEDby C E04/26/2016

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

**COLTON\_\_-FLATROCK\_115\_2**

FWD

REV

Thu 06/16/2016 to Sat 06/18/2016

(Import) (Export)

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### LEEDS\_\_\_345KV\_R395

Thu 06/16/2016 to Thu 06/16/2016  
0800 Daily(No Weekends) 1500  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### EASTVIEW-SPRNBK\_\_345\_W64

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

### SPRNBK\_\_345KV\_RNS5

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### MILLWOOD-EASTVIEW\_345\_W99

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016  
0001 Continuous 1930  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

### EASTVIEW-SPRNBK\_\_345\_W64

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016  
1900 Continuous 1930  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

### SPRNBK\_\_345KV\_RNS5

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016  
1900 Continuous 1930  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

### CHAT\_DC\_GC1

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100  
Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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<b>CHAT_DC_GC1</b>				REV	
Sun 06/19/2016	to	Sun 06/19/2016		(Export)	
0001	Continuous	0100		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001		0100		MOSES SOUTH	<b>2550 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	600 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>				FWD REV	
Sun 06/19/2016	to	Sun 06/19/2016		(Import) (Export)	
0001		0100		SCH - HQ - NY	<b>1370 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	130 MW 1000 MW
				TTC with All Lines In Service	1500 MW 1000 MW
<b>CHAT_DC_GC2</b>				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001	Continuous	0100		MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>				REV	
Sun 06/19/2016	to	Sun 06/19/2016		(Export)	
0001	Continuous	0100		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_800</b>				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001	Continuous	0100		SCH - HQ - NY	<b>800 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	1500 MW
<b>COLTON__-FLATROCK_115_2</b>				FWD REV	
Sun 06/19/2016	to	Sun 06/19/2016		(Import) (Export)	
0530	Continuous	1730		SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	90 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

UPDATEDby NGRID 02/04/2016**ARR: 38**

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>HANAWAFL-COLTON___115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			<b>SCH - HQ_CEDARS 150 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>PARISHVL-COLTON___115_3 &amp; MCINTYRE-COLTON___115_8 &amp; COLTON___FLATROCK_115_2 &amp; HANAWAFL-COLTON___115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016			(Import)	(Export)
0530		1730			<b>SCH - HQ_CEDARS 80 MW</b>	<b>40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/20/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			<b>SCH - HQ_CEDARS 70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-HIGLEY___115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			<b>SCH - HQ_CEDARS 100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>COLTON___-HIGLEY___115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			<b>SCH - HQ_CEDARS 100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>SCH-HQ-NYISO_LIMIT_0</b>					FWD	
Mon 06/20/2016	to	Tue 06/21/2016			(Import)	
2300	Continuous	0859			<b>SCH - HQ - NY 0 MW</b>	
Work scheduled by: HQ					Impacts Total Transfer Capability	1500 MW
					TTC with All Lines In Service	1500 MW
<b>SCH-NYISO-HQ_LIMIT_0</b>						REV
Wed 06/22/2016	to	Wed 06/22/2016				(Export)
0600	Continuous	1659			<b>SCH - HQ - NY 0 MW</b>	
Work scheduled by: HQ					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	1000 MW



# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 06/27/2016 to Wed 06/29/2016  
0700 Continuous 1530

UPDATED by NYPA 06/06/2016

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### BROWNFLS-TAYLORVL\_115\_4

Thu 06/30/2016 to Fri 07/01/2016  
0600 Continuous 1700

ARR: 38

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### BROWNFLS-TAYLORVL\_115\_4

Tue 07/05/2016 to Sat 07/09/2016  
0600 Continuous 1700

ARR: 38

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### ROCHESTR-PANNELL\_\_\_345\_RP2

Sat 07/09/2016 to Sun 07/10/2016  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### BROWNFLS-TAYLORVL\_115\_3

Mon 07/11/2016 to Fri 07/15/2016  
0600 Continuous 1700

UPDATED by NGRID 05/05/2016

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 07/13/2016 to Wed 07/13/2016  
0800 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### ROCHESTR-PANNELL\_\_\_345\_RP2

Sat 07/16/2016 to Sun 07/17/2016  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Mon 07/18/2016	to	Fri 07/22/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>PANNELL_-CLAY_____345_2</b>						FWD	
Sat 07/23/2016	to	Sun 07/24/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)	
0600	Continuous	1800			WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: RGE					Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Mon 07/25/2016	to	Fri 07/29/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>FRASER____345_FRASER SVC</b>						FWD	
Mon 07/25/2016	to	Fri 07/29/2016				(Import)	
0830	Continuous	1400			CENTRAL EAST - VC	<b>2935 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	40 MW	
						TTC with All Lines In Service	2975 MW
<b>PANNELL_-CLAY_____345_2</b>						FWD	
Sat 07/30/2016	to	Sun 07/31/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	(Import)	
0600	Continuous	1800			WEST CENTRAL	<b>1300 MW</b>	
Work scheduled by: RGE					Impacts Total Transfer Capability	950 MW	
						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/15/2016 to Fri 08/19/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/22/2016 to Fri 08/26/2016  
 0600 Continuous 1700

**UPDATED****by NGRID 05/05/2016**

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Fri 08/26/2016 to Fri 09/02/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**70 MW 40 MW**

120 MW 0 MW

190 MW 40 MW

**MARCY -FRASANNX\_345\_UCC2-41**

Sun 08/28/2016 to Wed 08/31/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**2500 MW**

475 MW

2975 MW

**BECK -NIAGARA\_345\_PA302**

Mon 08/29/2016 to Fri 09/09/2016  
 0800 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**1200 MW 1100 MW**

550 MW 500 MW

1750 MW 1600 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Sun 09/04/2016 to Mon 09/05/2016  
 0700 Continuous 1700

Work scheduled by: LI

**UPDATED****by LI 04/26/2016**

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV  
 (Import) (Export)

**0 MW 0 MW**

330 MW 330 MW

330 MW 330 MW

**GILBOA -LEEDS\_345\_GL3**

Mon 09/05/2016 to Fri 09/09/2016  
 0800 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD  
 (Import)

**2200 MW**

775 MW

2975 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/06/2016 to Sun 09/11/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**MARCY\_765\_345\_BK 2**

Tue 09/06/2016 to Sun 09/11/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**KINTIGH\_-ROCHESTR\_345\_SRI-39**

Mon 09/12/2016 to Fri 09/16/2016  
 0700 Continuous 1630

Work scheduled by: NYPA

**UPDATED by NYISO 01/20/2016**

	FWD
	(Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**MOSES\_-ADIRNDCK\_230\_MAI**

Mon 09/12/2016 to Sat 09/17/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**CLRKSCRN-OAKDALE\_345\_36**

Mon 09/12/2016 to Thu 09/15/2016  
 0800 Continuous 1630

Work scheduled by: NYSEG

**UPDATED by NYSEG 05/17/2016**

	FWD
	(Import)
CENTRAL EAST - VC	<b>2650 MW</b>
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

**HURLYAVE-ROSETON\_345\_303**

Mon 09/12/2016 to Fri 09/30/2016  
 0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

**NIAGARA\_345\_230\_BK 4**

Wed 09/14/2016 to Thu 09/15/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by PA 09/18/2015**

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1750 MW	1600 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Fri 09/16/2016 to Fri 09/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	550 MW	500 MW
TTC with All Lines In Service	1750 MW	1600 MW

**MOSES\_\_\_\_-ADIRNDCK\_230\_MAI**

Mon 09/19/2016 to Sat 09/24/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Mon 09/19/2016 to Sun 11/06/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1750 MW	1600 MW

**LINDEN\_\_\_\_-GOETHALS\_230\_A2253**

Sun 09/25/2016 to Tue 10/04/2016  
0001 Continuous 2359

Work scheduled by: ConEd

**CANCELLED by ConEd 06/06/2016**

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Mon 09/26/2016 to Tue 09/27/2016  
0530 Continuous 1530

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2240 MW</b>
Impacts Total Transfer Capability	735 MW
TTC with All Lines In Service	2975 MW

**NRTH1385-NOR HBR\_\_138\_601**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NRTHPORT\_138\_1385**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 09/26/2016 to Sat 10/01/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

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**MARCY\_\_-FRASANNX\_345\_UCC2-41**

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/04/2016 to Fri 10/07/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NRTH1385-NOR HBR\_\_138\_601

Mon 10/10/2016 to Mon 10/17/2016  
0600 Continuous 1700

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

### LEEDS\_\_\_345KV\_R94301

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)				
0100	Continuous	1730				CENTRAL EAST - VC	<b>2265 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	710 MW			
						TTC with All Lines In Service	2975 MW			
<b>MASSENA_-MARCY___765_MSU1</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)				
0100	Continuous	1730				MOSES SOUTH	<b>500 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
<b>MASSENA_-MARCY___765_MSU1</b>						FWD		REV		
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)	(Export)			
0100	Continuous	1730				SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>		
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW 0 MW			
						TTC with All Lines In Service	1500 MW 1000 MW			
<b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA___765_7040</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016				(Import)				
0100		1730				MOSES SOUTH	<b>500 MW</b>			
Work scheduled by:						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
<b>MOSES___-MASSENA_230_MMS1 &amp; MOSES___-MASSENA_230_MMS2</b>						FWD		REV		
Sat 10/15/2016	to	Sat 10/29/2016				(Import)	(Export)			
0100		1730				SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>		
Work scheduled by:						Impacts Total Transfer Capability	650 MW 1000 MW			
						TTC with All Lines In Service	1500 MW 1000 MW			
<b>WATRCURE-OAKDALE___345_31</b>						FWD		REV		
Mon 10/17/2016	to	Fri 10/21/2016				(Import)	(Export)			
0700	Continuous	1600				SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>		
Work scheduled by: NYSEG						Impacts Total Transfer Capability	0 MW 0 MW			
						TTC with All Lines In Service	2050 MW 1300 MW			
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD		REV		
Mon 10/17/2016	to	Sat 10/22/2016				(Import)	(Export)			
0700	Continuous	1900				SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>		
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW			
						TTC with All Lines In Service	330 MW 330 MW			



**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**WATRCURE-OAKDALE\_\_345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**MARCY\_\_765\_345\_BK 2**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 10/31/2016 to Sat 11/05/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**SPRNBRK\_\_345KV\_RNS5**

Fri 11/04/2016 to Fri 11/04/2016  
 0001 Continuous 0030

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M51**

Fri 11/04/2016 to Sun 11/13/2016  
 0001 Continuous 1900

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 11/04/2016 to Fri 11/04/2016  
 0600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2600 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2600 MW 1300 MW

**LEEDS\_\_-PLSNTVLY\_345\_92**

Mon 11/07/2016 to Wed 12/07/2016  
 0001 Continuous 2359

Work scheduled by: NGrid

**UPDATED by CONED 05/13/2016**

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### PLSNTVLY\_345KV\_RNS5

FWD

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016

(Import)

0001 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

### MOSES\_-ADIRNDCK\_230\_MA2

FWD

Mon 11/07/2016 to Thu 11/10/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MAINESBG-WATRCURE\_345\_30

FWD

REV

Mon 11/07/2016 to Fri 12/09/2016 UPDATED by NYSEG 02/16/2016

(Import) (Export)

0800 Continuous 1600

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2600 MW 1300 MW

Work scheduled by: PJM

### PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Tue 11/08/2016 to Tue 11/08/2016 UPDATED by CONED 05/13/2016

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

### SPRNBK\_345KV\_RNS5

FWD

Sun 11/13/2016 to Sun 11/13/2016

(Import)

1830 Continuous 1900

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### BECK\_-NIAGARA\_345\_PA301

FWD

REV

Mon 11/14/2016 to Fri 11/18/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1400 MW 1250 MW**

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

### MOSES\_-ADIRNDCK\_230\_MA2

FWD

Mon 11/14/2016 to Sat 11/19/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/21/2016 to Wed 11/23/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

0001 Continuous 2359

**UPDATED****by CONED 05/13/2016**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

# NYISO TRANSFER LIMITATIONS

Saturday ,June 11, 2016 to Monday ,December 11, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## N.SCTLND-LEEDS\_\_\_\_345\_94

Thu 12/08/2016 to Fri 12/16/2016  
0600 Continuous 1800  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FRASER\_\_\_\_-GILBOA\_\_\_\_345\_GF5-35

Sat 12/17/2016 to Fri 12/30/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FITZPTRK-EDIC\_\_\_\_345\_FE-1

Mon 03/06/2017 to Fri 03/31/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/01/2017 to Fri 05/26/2017  
0600 Continuous 1900  
Work scheduled by: NGrid

FWD	REV
(Import)	(Export)
SCH - HQ_CEDARS <b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability 120 MW	0 MW
TTC with All Lines In Service 190 MW	40 MW

ARR: 38

## ROSETON\_-ROCKTVRN\_345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600  
Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Tue 05/30/2017 to Sat 06/24/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 06/26/2017 to Sat 07/01/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017 to Sat 07/22/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017 to Sat 08/19/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017 to Fri 09/01/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017 to Sat 09/16/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017 to Fri 09/29/2017				(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 11, 2016 to Monday ,December 11, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**BROWNFLS-TAYLORVL\_115\_4**

Mon 09/18/2017 to Sat 10/14/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 10/16/2017 to Sat 11/11/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**LEEDS\_\_\_-HURLYAVE\_345\_301**

Mon 10/16/2017 to Fri 11/03/2017

0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 11/13/2017 to Fri 11/30/2018

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	99 MW	0 MW
TTC with All Lines In Service	199 MW	100 MW