

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EGRDNCTY_345_138_BK 1</b>					FWD		
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)	
0534	Continuous	2359					
Work scheduled by: LI					CONED - LIPA	<b>1250 MW</b>	
					Impacts Total Transfer Capability	250 MW	
					TTC with All Lines In Service	1500 MW	
<b>EGRDNCTY_345_138_BK 2</b>					FWD		
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)	
0534	Continuous	2359					
Work scheduled by: LI					CONED - LIPA	<b>1250 MW</b>	
					Impacts Total Transfer Capability	250 MW	
					TTC with All Lines In Service	1500 MW	
<b>SPRNBK -EGRDNCTR_345_Y49</b>					FWD		
Tue 05/17/2016	to	Sat 07/09/2016	<u>EXT FORCE</u>	<u>by LI</u>	<u>05/23/2016</u>	(Import)	
0536	Continuous	2359					
Work scheduled by: LI					CONED - LIPA	<b>775 MW</b>	
					Impacts Total Transfer Capability	725 MW	
					TTC with All Lines In Service	1500 MW	
<b>COOPERS -ROCKTVRN_345_CCRT-42</b>					FWD		
Fri 05/20/2016	to	Fri 06/17/2016	<u>UPDATED</u>	<u>by CH</u>	<u>05/27/2016</u>	(Import)	
0800	Continuous	1600					
Work scheduled by: NYSEG					CENTRAL EAST - VC	<b>2720 MW</b>	
					Impacts Total Transfer Capability	255 MW	
					TTC with All Lines In Service	2975 MW	
<b>LEEDS____345_LEEDS SVC</b>					FWD		
Mon 05/23/2016	to	Tue 06/14/2016	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/14/2016</u>	(Import)	
0730	Continuous	1600					
Work scheduled by: NGrid					CENTRAL EAST - VC	<b>2950 MW</b>	
					Impacts Total Transfer Capability	25 MW	
					TTC with All Lines In Service	2975 MW	
<b>SCH-NE-NYISO_LIMIT_1000</b>					FWD		
Mon 06/06/2016	to	Tue 06/14/2016	<u>UPDATED</u>	<u>by NE</u>	<u>06/02/2016</u>	(Import)	
0500	Continuous	1700					
Work scheduled by: ISONE					SCH - NE - NY	<b>1200 MW</b>	
					Impacts Total Transfer Capability	200 MW	
					TTC with All Lines In Service	1400 MW	
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD REV		
Mon 06/06/2016	to	Fri 06/10/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700					
Work scheduled by: NGrid					SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
					Impacts Total Transfer Capability	120 MW	0 MW
					TTC with All Lines In Service	190 MW	40 MW

ARR: 38

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CENTRAL EAST - VC	2975MW
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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 06/06/2016 to Fri 06/24/2016

UPDATED

by CH

04/05/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

### SCH-NYISO-HQ\_LIMIT\_700

REV

Mon 06/06/2016 to Thu 06/16/2016

(Export)

2200 Daily 0600

SCH - HQ - NY

**700 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

### LINDEN\_-GOETHALS\_230\_A2253

FWD

REV

Wed 06/08/2016 to Fri 06/10/2016

FORCED

by CE

06/09/2016

(Import) (Export)

1309 Continuous 2359

SCH - PJ - NY

**2050 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

Work scheduled by: ConEd

### BROWNFLS-HIGLEY\_\_\_115\_1

FWD

REV

Thu 06/09/2016 to Fri 06/10/2016

EXTENDED

by NGRID

06/09/2016

(Import) (Export)

0830 Daily(No Weekends) 1700

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability 90 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

ARR: 38

### E13THSTA-FARRAGUT\_345\_45

FWD

Sat 06/11/2016 to Sat 06/11/2016

UPDATED

by CE

06/09/2016

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### W49TH\_ST-E13THSTA\_345\_M54

FWD

Sat 06/11/2016 to Sat 06/11/2016

UPDATED

by CE

06/09/2016

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

### LONG\_MTN-PLSNTVLY\_345\_398

FWD

REV

Sat 06/11/2016 to Sun 06/12/2016

UPDATED

by ISONE

06/07/2016

(Import) (Export)

0001 Continuous 1200

SCH - NE - NY

**500 MW 1200 MW**

Impacts Total Transfer Capability 900 MW 400 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ConEd

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

UPDATED by ISONE 06/07/2016

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### SCH-NYISO-NE\_LIMIT\_700

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

UPDATED by ISONE 06/07/2016

Work scheduled by: ConEd

		REV
		(Export)
SCH - NE - NY		900 MW
Impacts Total Transfer Capability		700 MW
TTC with All Lines In Service		1600 MW

### COLTON\_\_-FLATROCK\_115\_2

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

ARR: 38

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	100 MW	40 MW
Impacts Total Transfer Capability	90 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

ARR: 38

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016  
0530 1730

ARR: 38

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	80 MW	40 MW
Impacts Total Transfer Capability	110 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### FRASER\_\_345\_FRASER SVC

Sun 06/12/2016 to Tue 06/14/2016  
1144 Continuous 1530

EXT FORCE by NYSEG 06/13/2016

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2935 MW
Impacts Total Transfer Capability	40 MW
TTC with All Lines In Service	2975 MW

### SCH-IMO-NYISO\_LIMIT\_1400

Mon 06/13/2016 to Tue 06/14/2016  
0500 Continuous 1600

UPDATED by NYPA 06/10/2016

Work scheduled by: NYPA

	FWD
	(Import)
SCH - OH - NY	1700 MW
Impacts Total Transfer Capability	50 MW
TTC with All Lines In Service	1750 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SCH-NYISO-IMO\_LIMIT\_1100**

REV

Mon 06/13/2016 to Tue 06/14/2016 **UPDATED** **by NYPA** **06/10/2016**

(Export)

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1600 MW

**CHASLAKE-PORTER\_230\_11**

FWD

Mon 06/13/2016 to Mon 06/13/2016

(Import)

0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Tue 06/14/2016 to Fri 06/17/2016 **UPDATED** **by NGRID** **06/08/2016**

(Import) (Export)

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**W49TH\_ST\_345KV\_6**

FWD

Tue 06/14/2016 to Tue 06/14/2016 **UPDATED** **by C E** **04/26/2016**

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

FWD

Tue 06/14/2016 to Tue 06/14/2016 **UPDATED** **by C E** **04/26/2016**

(Import)

2230 Continuous 2300

Work scheduled by: ConEd

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

**COLTON\_-FLATROCK\_115\_2**

FWD

REV

Thu 06/16/2016 to Sat 06/18/2016

(Import) (Export)

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**LEEDS\_345KV\_R395**

FWD

Thu 06/16/2016 to Thu 06/16/2016

(Import)

0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SCRIBA\_\_ -VOLNEY\_\_ 345\_20**

Fri 06/17/2016 to Fri 06/17/2016

UPDATEDby NGRID 06/15/2016

0500 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

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**EASTVIEW-SPRNBK\_\_ 345\_W64**

Sat 06/18/2016 to Sat 06/18/2016

UPDATEDby CONED 06/09/2016

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

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**SPRNBK\_\_ 345KV\_RNS5**

Sat 06/18/2016 to Sat 06/18/2016

UPDATEDby CONED 06/09/2016

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

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**W49TH\_ST-E13THSTA\_345\_M54**

Sat 06/18/2016 to Sat 06/18/2016

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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**MILLWOOD-EASTVIEW\_345\_W99**

Sat 06/18/2016 to Sat 06/18/2016

UPDATEDby CONED 06/09/2016

0001 Continuous 1930

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

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**E13THSTA-FARRAGUT\_345\_45**

Sat 06/18/2016 to Sat 06/18/2016

0001 Continuous 2300

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

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**EASTVIEW-SPRNBK\_\_ 345\_W64**

Sat 06/18/2016 to Sat 06/18/2016

UPDATEDby CONED 06/09/2016

1900 Continuous 1930

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SPRNBRK__345KV_RNS5				FWD	
Sat 06/18/2016	to	Sat 06/18/2016	<u>UPDATED</u> <u>by CONED</u> <u>06/09/2016</u>	(Import)	
1900	Continuous	1930		SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
W49TH_ST-E13THSTA_345_M54				FWD	
Sat 06/18/2016	to	Sat 06/18/2016		(Import)	
2230	Continuous	2300		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
CHAT_DC_GC1				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001	Continuous	0100		MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
CHAT_DC_GC1				REV	
Sun 06/19/2016	to	Sun 06/19/2016		(Export)	
0001	Continuous	0100		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1000 MW
CHAT_DC_GC1 & CHAT_DC_GC2				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001		0100		MOSES SOUTH	<b>2550 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	600 MW
				TTC with All Lines In Service	3150 MW
CHAT_DC_GC1 & CHAT_DC_GC2				FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	(Export)
0001		0100		SCH - HQ - NY	<b>1370 MW 0 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	130 MW 1000 MW
				TTC with All Lines In Service	1500 MW 1000 MW
CHAT_DC_GC2				FWD	
Sun 06/19/2016	to	Sun 06/19/2016		(Import)	
0001	Continuous	0100		MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**CHAT\_DC\_GC2**

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**COLTON\_\_-FLATROCK\_115\_2**

Sun 06/19/2016 to Sun 06/19/2016  
0530 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGRID 02/04/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**HANAWAFL-COLTON\_\_115\_5**

Sun 06/19/2016 to Sun 06/19/2016  
0530 Continuous 1730

Work scheduled by: NGrid

UPDATED by NGRID 02/04/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **150 MW 40 MW**  
Impacts Total Transfer Capability 40 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5**

Sun 06/19/2016 to Sun 06/19/2016  
0530 1730

Work scheduled by:

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **80 MW 40 MW**  
Impacts Total Transfer Capability 110 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 06/20/2016 to Fri 06/24/2016  
0600 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGRID 06/08/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-HIGLEY\_\_115\_1**

Mon 06/20/2016 to Mon 06/20/2016  
0800 Daily(No Weekends) 1730

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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COLTON__-HIGLEY__115_1						FWD	REV
Mon 06/20/2016 to Mon 06/20/2016						(Import)	(Export)
0800 Daily(No Weekends) 1730						SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid						Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38						TTC with All Lines In Service	190 MW 40 MW
SCH-HQ-NYISO_LIMIT_0						FWD	
Mon 06/20/2016 to Tue 06/21/2016						(Import)	
2300 Continuous 0659						SCH - HQ - NY	0 MW
Work scheduled by: HQ						Impacts Total Transfer Capability	1500 MW
						TTC with All Lines In Service	1500 MW
SCH-NYISO-HQ_LIMIT_0							REV
Wed 06/22/2016 to Wed 06/22/2016							(Export)
0700 Continuous 1659						SCH - HQ - NY	0 MW
Work scheduled by: HQ						Impacts Total Transfer Capability	1000 MW
						TTC with All Lines In Service	1000 MW
MOSES__-ADIRNDCK_230_MA1						FWD	
Mon 06/27/2016 to Wed 06/29/2016						(Import)	
0700 Continuous 1530						MOSES SOUTH	2100 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability	1050 MW
						TTC with All Lines In Service	3150 MW
BROWNFLS-TAYLORVL_115_4						FWD	REV
Thu 06/30/2016 to Fri 07/01/2016						(Import)	(Export)
0600 Continuous 1700						SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38						TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4						FWD	REV
Tue 07/05/2016 to Sat 07/09/2016						(Import)	(Export)
0600 Continuous 1700						SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38						TTC with All Lines In Service	190 MW 40 MW
ROCHESTR-PANNELL__345_RP2						FWD	
Sat 07/09/2016 to Sun 07/10/2016						(Import)	
0600 Continuous 1800						DYSINGER EAST	2300 MW
Work scheduled by: RGE						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW



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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### DUNWODIE-SHORE\_RD\_345\_Y50

Sun 07/10/2016 to Sun 07/10/2016  
0001 Continuous 1530  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 1

Sun 07/10/2016 to Sun 07/10/2016  
0001 Continuous 1530  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### SHORE\_RD\_345\_138\_BK 2

Sun 07/10/2016 to Sun 07/10/2016  
0001 Continuous 1530  
Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

### ADIRNDCK-CHASLAKE\_230\_13

Tue 07/12/2016 to Tue 07/12/2016  
0800 Continuous 1700  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### BROWNFLS-TAYLORVL\_115\_3

Wed 07/13/2016 to Fri 07/15/2016 **UPDATED by NGRID 05/05/2016**  
0600 Continuous 1700  
Work scheduled by: NGrid **ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### STONYRDG-HILLSIDE\_230\_72

Wed 07/13/2016 to Wed 07/13/2016  
0800 Continuous 1500  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### ROCHESTR-PANNELL\_345\_RP2

Sat 07/16/2016 to Sun 07/17/2016  
0600 Continuous 1800  
Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 15, 2016 to Friday , December 15, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>BROWNFLS-TAYLORVL_115_3</b>							
Mon 07/18/2016	to	Fri 07/22/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>		
0600	Continuous	1700				SCH - HQ_CEDARS	<b>70 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>PANNELL -CLAY_345_2</b>						FWD	
						(Import)	
Sat 07/23/2016	to	Sun 07/24/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	WEST CENTRAL	<b>1300 MW</b>
0600	Continuous	1800				Impacts Total Transfer Capability	950 MW
Work scheduled by: RGE						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
						(Import)	(Export)
Mon 07/25/2016	to	Fri 07/29/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	SCH - HQ_CEDARS	<b>70 MW</b>
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW
<b>FRASER_345_FRASER SVC</b>						FWD	
						(Import)	
Mon 07/25/2016	to	Fri 07/29/2016				CENTRAL EAST - VC	<b>2935 MW</b>
0830	Continuous	1400				Impacts Total Transfer Capability	40 MW
Work scheduled by: NYSEG						TTC with All Lines In Service	2975 MW
<b>PANNELL -CLAY_345_2</b>						FWD	
						(Import)	
Sat 07/30/2016	to	Sun 07/31/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>05/26/2016</u>	WEST CENTRAL	<b>1300 MW</b>
0600	Continuous	1800				Impacts Total Transfer Capability	950 MW
Work scheduled by: RGE						TTC with All Lines In Service	2250 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
						(Import)	(Export)
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	SCH - HQ_CEDARS	<b>70 MW</b>
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
						(Import)	(Export)
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	SCH - HQ_CEDARS	<b>70 MW</b>
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 15, 2016 to Friday , December 15, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD	REV
Fri 08/26/2016	to	Fri 09/02/2016			(Import)	(Export)
0600	Continuous	1700			<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>MARCY__-FRASANNX_345_UCC2-41</b>					FWD	
Sun 08/28/2016	to	Wed 08/31/2016			(Import)	
0700	Continuous	1530			<b>2500 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
<b>BECK__-NIAGARA_345_PA302</b>					FWD	REV
Mon 08/29/2016	to	Fri 09/09/2016			(Import)	(Export)
0800	Continuous	1530			<b>1200 MW</b>	<b>1100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	550 MW
					TTC with All Lines In Service	1750 MW
						1600 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV
Sun 09/04/2016	to	Mon 09/05/2016	<u>UPDATED</u>	<u>by LI</u> <u>04/26/2016</u>	(Import)	(Export)
0700	Continuous	1700			<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW
					TTC with All Lines In Service	330 MW
						330 MW
<b>GILBOA__-LEEDS__345_GL3</b>					FWD	
Mon 09/05/2016	to	Fri 09/09/2016			(Import)	
0800	Continuous	1530			<b>2200 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	775 MW
					TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## BROWNFLS-TAYLORVL\_115\_3

Tue 09/06/2016 to Sun 09/11/2016  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## MARCY\_765\_345\_BK 2

Tue 09/06/2016 to Sun 09/11/2016  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

	FWD
	(Import)
MOSES SOUTH	1700 MW
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## KINTIGH\_-ROCHESTR\_345\_SRI-39

Mon 09/12/2016 to Fri 09/16/2016  
0700 Continuous 1630

Work scheduled by: NYPA

UPDATED by NYISO 01/20/2016

	FWD
	(Import)
DYSINGER EAST	1700 MW
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

## MOSES\_-ADIRNDCK\_230\_MAI

Mon 09/12/2016 to Sat 09/17/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2100 MW
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

## CLRKSCRN-OAKDALE\_345\_36

Mon 09/12/2016 to Thu 09/15/2016  
0800 Continuous 1630

Work scheduled by: NYSEG

UPDATED by NYSEG 05/17/2016

	FWD
	(Import)
CENTRAL EAST - VC	2650 MW
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

## HURLYAVE-ROSETON\_345\_303

Mon 09/12/2016 to Fri 09/30/2016  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	4100 MW
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

## NIAGARA\_345\_230\_BK 4

Wed 09/14/2016 to Thu 09/15/2016  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by PA 09/18/2015

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1750 MW	1600 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1750 MW	1600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Fri 09/16/2016 to Fri 09/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	550 MW	500 MW
TTC with All Lines In Service	1750 MW	1600 MW

**MOSES\_\_\_\_-ADIRNDCK\_230\_MAI**

Mon 09/19/2016 to Sat 09/24/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Mon 09/19/2016 to Sun 11/06/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1600 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1750 MW	1600 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

Mon 09/26/2016 to Tue 09/27/2016  
0530 Continuous 1530

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2240 MW</b>
Impacts Total Transfer Capability	735 MW
TTC with All Lines In Service	2975 MW

**NRTH1385-NOR HBR\_\_138\_601**

Mon 09/26/2016 to Fri 09/30/2016  
0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>NRTH1385-NOR HBR__138_602</b>					FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016			(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_602 &amp; NRTH1385-NOR HBR__138_603</b>					FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016			(Import)	(Export)
0700		1600		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
<b>NRTH1385-NOR HBR__138_603</b>					FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016			(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<b>NRTH1385-NRTHPORT_138_1385</b>					FWD	REV
Mon 09/26/2016	to	Fri 09/30/2016			(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	200 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>					FWD	
Mon 09/26/2016	to	Sat 10/01/2016			(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
<b>SPRNBRK__345KV_RNS5</b>					FWD	
Sun 10/02/2016	to	Sun 10/02/2016	<b>UPDATED</b>	<b>by CONED 06/14/2016</b>	(Import)	
0001	Continuous	0030			SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK_-W49TH_ST_345_M51</b>					FWD	
Sun 10/02/2016	to	Tue 10/11/2016	<b>UPDATED</b>	<b>by CONED 06/14/2016</b>	(Import)	
0001	Continuous	2359			SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/04/2016 to Fri 10/07/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### NRTH1385-NOR HBR\_138\_601

Mon 10/10/2016 to Mon 10/17/2016  
0600 Continuous 1700  
Work scheduled by: ISONE

FWD	REV
(Import)	(Export)
SCH - NPX_1385	<b>100 MW 100 MW</b>
Impacts Total Transfer Capability	100 MW 100 MW
TTC with All Lines In Service	200 MW 200 MW

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/10/2016 to Fri 11/04/2016 **UPDATED by NGRID 07/09/2015**  
0700 Continuous 1600  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

### LEEDS\_\_\_345KV\_R94301

Mon 10/10/2016 to Fri 11/04/2016 **UPDATED by NGRID 07/09/2015**  
0700 Continuous 1600  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### SPRNBK\_-W49TH\_ST\_345\_M51

Wed 10/12/2016 to Thu 10/13/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBRK__345KV_RNS5					FWD	
Wed 10/12/2016	to	Thu 10/13/2016			(Import)	
0001	Continuous	2359			SPR/DUN-SOUTH	3200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
SPRNBRK_-W49TH_ST_345_M52					FWD	
Fri 10/14/2016	to	Sun 10/23/2016			(Import)	
0001	Continuous	2359			SPR/DUN-SOUTH	3200 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
CHATGUAY-MASSENA__765_7040					FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>	(Import)	
0100	Continuous	1730			MOSES SOUTH	1550 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1600 MW
					TTC with All Lines In Service	3150 MW
CHATGUAY-MASSENA__765_7040					FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>	(Import) (Export)	
0100	Continuous	1730			SCH - HQ - NY	0 MW 0 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1500 MW 1000 MW
					TTC with All Lines In Service	1500 MW 1000 MW
MASSENA_-MARCY____765_MSU1					FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>	(Import)	
0100	Continuous	1730			CENTRAL EAST - VC	2265 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	710 MW
					TTC with All Lines In Service	2975 MW
MASSENA_-MARCY____765_MSU1					FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>	(Import)	
0100	Continuous	1730			MOSES SOUTH	500 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	2650 MW
					TTC with All Lines In Service	3150 MW
MASSENA_-MARCY____765_MSU1					FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u> <u>10/08/2015</u>	(Import) (Export)	
0100	Continuous	1730			SCH - HQ - NY	475 MW 1000 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1025 MW 0 MW
					TTC with All Lines In Service	1500 MW 1000 MW



**NYISO TRANSFER LIMITATIONS**

Wednesday, June 15, 2016 to Friday , December 15, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**WATRCURE-OAKDALE\_ 345\_31**

Mon 10/17/2016 to Fri 10/21/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
**SCH - PJ - NY 2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/17/2016 to Sat 10/22/2016  
 0700 Continuous 1900

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
**SCH - NPX\_CSC 0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

**W49TH\_ST\_345KV\_5**

Wed 10/19/2016 to Sun 10/23/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
**SCH - PJM\_HTP 310 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 660 MW

**SPRNBRK\_ 345KV\_RNS4**

Fri 10/21/2016 to Sat 10/22/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
**SPR/DUN-SOUTH 3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**WATRCURE-OAKDALE\_ 345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
**SCH - PJ - NY 2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MARCY___765_345_BK 2</b>				FWD		
Mon 10/24/2016	to	Fri 10/28/2016		(Import)		
0700	Continuous	1730		MOSES SOUTH	<b>1700 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	1450 MW	
<b>ARR: 19</b>				TTC with All Lines In Service	3150 MW	
<b>MOSES___-ADIRNDCK_230_MA2</b>				FWD		
Mon 10/31/2016	to	Sat 11/05/2016		(Import)		
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW	
				TTC with All Lines In Service	3150 MW	
<b>HOMRC_NY-MAINS_NY_345_47</b>				FWD	REV	
Fri 11/04/2016	to	Fri 11/04/2016		(Import)	(Export)	
0600	Continuous	1600		SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	0 MW	0 MW
				TTC with All Lines In Service	2600 MW	1300 MW
<b>LEEDS___-PLSNTVLY_345_92</b>				FWD		
Mon 11/07/2016	to	Wed 12/07/2016	<b>UPDATED</b>	(Import)		
0001	Continuous	2359	<b>by CONED 05/13/2016</b>	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	1300 MW	
				TTC with All Lines In Service	5100 MW	
<b>PLSNTVLY_345KV_RNS5</b>				FWD		
Mon 11/07/2016	to	Wed 12/07/2016	<b>UPDATED</b>	(Import)		
0001	Continuous	2359	<b>by CONED 05/13/2016</b>	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	1300 MW	
				TTC with All Lines In Service	5100 MW	
<b>MOSES___-ADIRNDCK_230_MA2</b>				FWD		
Mon 11/07/2016	to	Thu 11/10/2016		(Import)		
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW	
				TTC with All Lines In Service	3150 MW	
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV	
Mon 11/07/2016	to	Fri 12/09/2016	<b>UPDATED</b>	(Import)	(Export)	
0800	Continuous	1600	<b>by NYSEG 02/16/2016</b>	SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	0 MW	0 MW
				TTC with All Lines In Service	2600 MW	1300 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 15, 2016 to Friday , December 15, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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PLSNTVLY-WOOD_ST__345_F30				FWD	
Tue 11/08/2016 to Tue 11/08/2016				(Import)	
0001	Continuous	2359	<u>UPDATED</u> <u>by CONED</u> <u>05/13/2016</u>	UPNY CONED	<b>4000 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1100 MW
				TTC with All Lines In Service	5100 MW
BECK__-NIAGARA__345_PA301				FWD	REV
Mon 11/14/2016 to Fri 11/18/2016				(Import)	(Export)
0700	Continuous	1530		SCH - OH - NY	<b>1400 MW 1250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW 650 MW
				TTC with All Lines In Service	1900 MW 1900 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/14/2016 to Sat 11/19/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/21/2016 to Wed 11/23/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/28/2016 to Fri 12/02/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 12/05/2016 to Fri 12/09/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
LINDN_CG-LNDVFT__345_V-3022				FWD	REV
Mon 12/05/2016 to Wed 12/07/2016				(Import)	(Export)
0800	Continuous	1800		SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW 315 MW
				TTC with All Lines In Service	315 MW 315 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLY-WOOD\_ST\_\_345\_F30

Tue 12/06/2016 to Tue 12/06/2016 UPDATED by CONED 05/13/2016

0001 Continuous 2359

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

Thu 12/08/2016 to Fri 12/16/2016

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

## MARCY\_\_-N.SCTLND\_345\_18

Thu 12/08/2016 to Fri 12/16/2016

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

## N.SCTLND-LEEDS\_\_\_\_345\_94

Thu 12/08/2016 to Fri 12/16/2016

0600 Continuous 1800

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/12/2016 to Fri 12/16/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## FRASER\_\_-GILBOA\_\_\_\_345\_GF5-35

Sat 12/17/2016 to Fri 12/30/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 12/19/2016 to Thu 12/22/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 15, 2016 to Friday , December 15, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>FITZPTRK-EDIC_____345_FE-1</b>				FWD	
Mon 03/06/2017	to	Fri 03/31/2017		(Import)	
0600	Continuous	1900		OSWEGO EXPORT	<b>4800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	450 MW
				TTC with All Lines In Service	5250 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 05/01/2017	to	Fri 05/26/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>ROSETON_-ROCKTVRN_345_311</b>				FWD	
Mon 05/08/2017	to	Fri 05/26/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4400 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Tue 05/30/2017	to	Sat 06/24/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 06/26/2017	to	Sat 07/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 15, 2016 to Friday , December 15, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		<b>SCH - HQ_CEDARS</b>	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		<b>SCH - HQ_CEDARS</b>	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		<b>SCH - HQ_CEDARS</b>	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017	to	Sat 11/11/2017		(Import)	(Export)
0600	Continuous	1900		<b>SCH - HQ_CEDARS</b>	<b>70 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>LEEDS__-HURLYAVE_345_301</b>				FWD	
Mon 10/16/2017	to	Fri 11/03/2017		(Import)	
0800	Continuous	1600		<b>UPNY CONED</b>	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 11/13/2017	to	Fri 11/30/2018		(Import)	(Export)
0600	Continuous	1900		<b>SCH - HQ_CEDARS</b>	<b>100 MW 100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	99 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	199 MW 100 MW