

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Mon 03/21/2016 to Wed 06/08/2016 EXT FORCE by CONED 06/06/2016

(Import)

1107 Continuous 2359

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## EGRDNCTY\_345\_138\_BK 1

FWD

Tue 05/17/2016 to Sat 07/09/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## EGRDNCTY\_345\_138\_BK 2

FWD

Tue 05/17/2016 to Sat 07/09/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

Tue 05/17/2016 to Sat 07/09/2016 EXT FORCE by LI 05/23/2016

(Import)

0536 Continuous 2359

CONED - LIPA

775 MW

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## COOPERS\_-ROCKTVRN\_345\_CCRT-42

FWD

Fri 05/20/2016 to Fri 06/17/2016 UPDATED by CH 05/27/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## LEEDS\_345\_LEEDS SVC

FWD

Mon 05/23/2016 to Tue 06/14/2016 EXTENDED by NGRID 06/13/2016

(Import)

0730 Continuous 1600

CENTRAL EAST - VC

2950 MW

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

## SCH-NE-NYISO\_LIMIT\_1000

FWD

Mon 06/06/2016 to Tue 06/14/2016 UPDATED by NE 06/02/2016

(Import)

0500 Continuous 1700

SCH - NE - NY

1200 MW

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/06/2016 to Fri 06/10/2016  
0600 Continuous 1700

UPDATED by NGRID 06/08/2016

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 06/06/2016 to Fri 06/24/2016  
0800 Continuous 1600

UPDATED by CH 04/05/2016

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4400 MW</b>
Impacts Total Transfer Capability	700 MW
TTC with All Lines In Service	5100 MW

**SCH-NYISO-HQ\_LIMIT\_700**

Mon 06/06/2016 to Thu 06/16/2016  
2200 Daily 0600

Work scheduled by: HQ

	REV
	(Export)
SCH - HQ - NY	<b>700 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	1000 MW

**SCH-IMO-NYISO\_LIMIT\_900**

Wed 06/08/2016 to Wed 06/08/2016  
0800 Continuous 0935

UPDATED by NYISO 06/08/2016

Work scheduled by: PJM

	FWD
	(Import)
SCH - OH - NY	<b>1200 MW</b>
Impacts Total Transfer Capability	550 MW
TTC with All Lines In Service	1750 MW

**SCH-NYISO-PJM\_LIMIT\_500**

Wed 06/08/2016 to Wed 06/08/2016  
0800 Continuous 0935

UPDATED by NYISO 06/08/2016

Work scheduled by: PJM

	REV
	(Export)
SCH - PJ - NY	<b>800 MW</b>
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1300 MW

**LINDEN\_-GOETHALS\_230\_A2253**

Wed 06/08/2016 to Fri 06/10/2016  
1309 Continuous 2359

FORCED by CE 06/09/2016

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**FRASER\_-COOPERS\_345\_33**

Wed 06/08/2016 to Wed 06/08/2016  
1500 Continuous 1559

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2395 MW</b>
Impacts Total Transfer Capability	580 MW
TTC with All Lines In Service	2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## CHAT\_DC\_GC1

Thu 06/09/2016 to Thu 06/09/2016  
0600 Continuous 1159

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Thu 06/09/2016 to Thu 06/09/2016  
0600 Continuous 1159

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## BROWNFLS-HIGLEY\_\_\_115\_1

Thu 06/09/2016 to Fri 06/10/2016  
0830 Daily(No Weekends) 1700

Work scheduled by: NGrid

EXTENDED by NGRID 06/09/2016  
ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## E13THSTA-FARRAGUT\_345\_45

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 06/09/2016

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## W49TH\_ST-E13THSTA\_345\_M54

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 06/09/2016

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

UPDATED by ISONE 06/07/2016

FWD REV  
(Import) (Export)  
SCH - NE - NY **500 MW 1200 MW**  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

UPDATED by ISONE 06/07/2016

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SCH-NYISO-NE\_LIMIT\_700

Sat 06/11/2016 to Sun 06/12/2016 UPDATED by ISONE 06/07/2016

0001 Continuous 1200

Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**900 MW**

700 MW

1600 MW

## COLTON\_\_-FLATROCK\_115\_2

Sun 06/12/2016 to Sun 06/12/2016

0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**100 MW 40 MW**

90 MW 0 MW

190 MW 40 MW

## HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016

0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**150 MW 40 MW**

40 MW 0 MW

190 MW 40 MW

## PARISHVL-COLTON\_\_115\_3 &amp; MCINTYRE-COLTON\_\_115\_8 &amp; COLTON\_\_-FLATROCK\_115\_2 &amp; HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016

0530 1730

Work scheduled by:

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

**80 MW 40 MW**

110 MW 0 MW

190 MW 40 MW

## FRASER\_\_345\_FRASER SVC

Sun 06/12/2016 to Tue 06/14/2016 EXT FORCE by NYSEG 06/13/2016

1144 Continuous 1530

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2935 MW**

40 MW

2975 MW

## SCH-IMO-NYISO\_LIMIT\_1400

Mon 06/13/2016 to Tue 06/14/2016 UPDATED by NYPA 06/10/2016

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**1700 MW**

50 MW

1750 MW

## SCH-NYISO-IMO\_LIMIT\_1100

Mon 06/13/2016 to Tue 06/14/2016 UPDATED by NYPA 06/10/2016

0500 Continuous 1600

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**1400 MW**

200 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 13, 2016 to Wednesday,December 13, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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CHASLAKE-PORTER__230_11					FWD	
Mon 06/13/2016	to	Mon 06/13/2016			(Import)	
0730	Daily(No Weekends)	1700			MOSES SOUTH	2100 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
BROWNFLS-TAYLORVL_115_3					FWD	REV
Tue 06/14/2016	to	Fri 06/17/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
W49TH_ST_345KV_6					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	<u>UPDATED</u>	<u>by C E</u> <u>04/26/2016</u>	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	315 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
W49TH_ST_345KV_8					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	<u>UPDATED</u>	<u>by C E</u> <u>04/26/2016</u>	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	315 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
COLTON__-FLATROCK_115_2					FWD	REV
Thu 06/16/2016	to	Sat 06/18/2016			(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
LEEDS__345KV_R395					FWD	
Thu 06/16/2016	to	Thu 06/16/2016			(Import)	
0800	Daily(No Weekends)	1500			UPNY CONED	3800 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW
					TTC with All Lines In Service	5100 MW
EASTVIEW-SPRNBK__345_W64					FWD	
Sat 06/18/2016	to	Sat 06/18/2016	<u>UPDATED</u>	<u>by CONED</u> <u>06/09/2016</u>	(Import)	
0001	Continuous	0030			UPNY CONED	4350 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	750 MW
					TTC with All Lines In Service	5100 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SPRNBK\_\_345KV\_RNS5

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Sat 06/18/2016 to Sat 06/18/2016

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## MILLWOOD-EASTVIEW\_345\_W99

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

0001 Continuous 1930

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## E13THSTA-FARRAGUT\_345\_45

FWD

Sat 06/18/2016 to Sat 06/18/2016

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## EASTVIEW-SPRNBK\_\_345\_W64

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

1900 Continuous 1930

UPNY CONED **4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## SPRNBK\_\_345KV\_RNS5

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

1900 Continuous 1930

SPR/DUN-SOUTH **3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Sat 06/18/2016 to Sat 06/18/2016

(Import)

2230 Continuous 2300

SPR/DUN-SOUTH **3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## CHAT\_DC\_GC1

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 &amp; CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-HQ-NYISO\_LIMIT\_800

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>COLTON__-FLATROCK_115_2</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			<b>100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>02/04/2016</u>	(Import)	(Export)
0530	Continuous	1730			<b>150 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>PARISHVL-COLTON__115_3 &amp; MCINTYRE-COLTON__115_8 &amp; COLTON__-FLATROCK_115_2 &amp; HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/19/2016	to	Sun 06/19/2016			(Import)	(Export)
0530		1730			<b>80 MW</b>	<b>40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Mon 06/20/2016	to	Fri 06/24/2016	<u>UPDATED</u>	<u>by NGRID</u> <u>06/08/2016</u>	(Import)	(Export)
0600	Continuous	1700			<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>BROWNFLS-HIGLEY__115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			<b>100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>COLTON__-HIGLEY__115_1</b>					FWD	REV
Mon 06/20/2016	to	Mon 06/20/2016			(Import)	(Export)
0800	Daily(No Weekends)	1730			<b>100 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW
ARR: 38					TTC with All Lines In Service	190 MW
<b>SCH-HQ-NYISO_LIMIT_0</b>					FWD	
Mon 06/20/2016	to	Tue 06/21/2016			(Import)	
2300	Continuous	0859			<b>0 MW</b>	
Work scheduled by: HQ					Impacts Total Transfer Capability	1500 MW
					TTC with All Lines In Service	1500 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SCH-NYISO-HQ\_LIMIT\_0

Wed 06/22/2016 to Wed 06/22/2016  
0600 Continuous 1659

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

0 MW

1000 MW

1000 MW

## MOSES-ADIRNDCK\_230\_MAI

Mon 06/27/2016 to Wed 06/29/2016  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED

by NYPA

06/06/2016

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2100 MW

1050 MW

3150 MW

## BROWNFLS-TAYLORVL\_115\_4

Thu 06/30/2016 to Fri 07/01/2016  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

70 MW

120 MW

190 MW

REV

(Export)

40 MW

0 MW

40 MW

## BROWNFLS-TAYLORVL\_115\_4

Tue 07/05/2016 to Sat 07/09/2016  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

70 MW

120 MW

190 MW

REV

(Export)

40 MW

0 MW

40 MW

## ROCHESTR-PANNELL\_345\_RP2

Sat 07/09/2016 to Sun 07/10/2016  
0600 Continuous 1800

Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2300 MW

850 MW

3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

Tue 07/12/2016 to Tue 07/12/2016  
0800 Continuous 1700

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2100 MW

1050 MW

3150 MW

## BROWNFLS-TAYLORVL\_115\_3

Wed 07/13/2016 to Fri 07/15/2016  
0600 Continuous 1700

Work scheduled by: NGrid

UPDATED

by NGRID

05/05/2016

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

70 MW

120 MW

190 MW

REV

(Export)

40 MW

0 MW

40 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**STONYRDG-HILLSIDE\_230\_72**

Wed 07/13/2016 to Wed 07/13/2016  
0800 Continuous 1500  
Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/16/2016 to Sun 07/17/2016  
0600 Continuous 1800  
Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/18/2016 to Fri 07/22/2016 UPDATED by NGRID 05/05/2016  
0600 Continuous 1700  
Work scheduled by: NGrid **ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PANNELL -CLAY\_345\_2**

Sat 07/23/2016 to Sun 07/24/2016 UPDATED by NYISO 05/26/2016  
0600 Continuous 1800  
Work scheduled by: RGE

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/25/2016 to Fri 07/29/2016 UPDATED by NGRID 05/05/2016  
0600 Continuous 1700  
Work scheduled by: NGrid **ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**FRASER\_345\_FRASER SVC**

Mon 07/25/2016 to Fri 07/29/2016  
0830 Continuous 1400  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**PANNELL -CLAY\_345\_2**

Sat 07/30/2016 to Sun 07/31/2016 UPDATED by NYISO 05/26/2016  
0600 Continuous 1800  
Work scheduled by: RGE

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Fri 08/26/2016	to	Fri 09/02/2016				(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW	0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>MARCY -FRASANNX_345_UCC2-41</b>						FWD	
Sun 08/28/2016	to	Wed 08/31/2016				(Import)	
0700	Continuous	1530			CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW	
						TTC with All Lines In Service	2975 MW
<b>BECK -NIAGARA_345_PA302</b>						FWD	REV
Mon 08/29/2016	to	Fri 09/09/2016				(Import)	(Export)
0800	Continuous	1530			SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	550 MW	500 MW
						TTC with All Lines In Service	1750 MW 1600 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SHOR_NPX-SHOREHAM_138_CSC						FWD	REV
						(Import)	(Export)
Sun 09/04/2016	to	Mon 09/05/2016	<u>UPDATED</u>	<u>by LI</u>	<u>04/26/2016</u>		
0700	Continuous	1700				SCH - NPX_CSC	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
GILBOA -LEEDS_345_GL3						FWD	
						(Import)	
Mon 09/05/2016	to	Fri 09/09/2016				CENTRAL EAST - VC	<b>2200 MW</b>
0800	Continuous	1530				Impacts Total Transfer Capability	775 MW
Work scheduled by: NYPA						TTC with All Lines In Service	2975 MW
BROWNFLS-TAYLORVL_115_3						FWD	REV
						(Import)	(Export)
Tue 09/06/2016	to	Sun 09/11/2016				SCH - HQ_CEDARS	<b>70 MW</b>
0600	Continuous	1700				Impacts Total Transfer Capability	120 MW
Work scheduled by: NGrid						TTC with All Lines In Service	190 MW
							40 MW
						ARR: 38	
MARCY_765_345_BK 2						FWD	
						(Import)	
Tue 09/06/2016	to	Sun 09/11/2016				MOSES SOUTH	<b>1700 MW</b>
0700	Continuous	1730				Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
						ARR: 19	
KINTIGH_-ROCHESTR_345_SRL-39						FWD	
						(Import)	
Mon 09/12/2016	to	Fri 09/16/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>01/20/2016</u>	DYSINGER EAST	<b>1700 MW</b>
0700	Continuous	1630				Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
MOSES_-ADIRNDCK_230_MAI						FWD	
						(Import)	
Mon 09/12/2016	to	Sat 09/17/2016				MOSES SOUTH	<b>2100 MW</b>
0700	Continuous	1530				Impacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA						TTC with All Lines In Service	3150 MW
CLRKSCRN-OAKDALE_345_36						FWD	
						(Import)	
Mon 09/12/2016	to	Thu 09/15/2016	<u>UPDATED</u>	<u>by NYSEG</u>	<u>05/17/2016</u>	CENTRAL EAST - VC	<b>2650 MW</b>
0800	Continuous	1630				Impacts Total Transfer Capability	325 MW
Work scheduled by: NYSEG						TTC with All Lines In Service	2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## HURLYAVE-ROSETON\_\_345\_303

Mon 09/12/2016 to Fri 09/30/2016

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

## NIAGARA\_\_345\_230\_BK 4

Wed 09/14/2016 to Thu 09/15/2016

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED

by PA

09/18/2015

FWD

(Import) (Export)

SCH - OH - NY

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

## BECK\_\_\_\_-NIAGARA\_\_345\_PA301

Fri 09/16/2016 to Fri 09/16/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**1200 MW 1100 MW**

Impacts Total Transfer Capability 550 MW 500 MW

TTC with All Lines In Service 1750 MW 1600 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/19/2016 to Sat 09/24/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## BECK\_\_\_\_-NIAGARA\_\_230\_PA27

Mon 09/19/2016 to Sun 11/06/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

## EDIC\_\_\_\_-N.SCTLND\_345\_14

Mon 09/26/2016 to Tue 09/27/2016

0530 Continuous 1530

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

## NRTH1385-NOR HBR\_\_138\_601

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

FWD

(Import) (Export)

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

---

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

---

**NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

---

**NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

---

**NRTH1385-NRTHPORT\_138\_1385**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 09/26/2016 to Sat 10/01/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SPRNBRK\_\_345KV\_RNS5

Sun 10/02/2016 to Sun 10/02/2016

0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Sun 10/02/2016 to Tue 10/11/2016

0001 Continuous 1900

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

## MARCY\_-FRASANNX\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Tue 10/04/2016 to Fri 10/07/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## NRTH1385-NOR HBR\_\_138\_601

Mon 10/10/2016 to Mon 10/17/2016

0600 Continuous 1700

Work scheduled by: ISONE

FWD

(Import) (Export)

SCH - NPX\_1385

100 MW

100 MW

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 200 MW

## LEEDS\_-HURLYAVE\_345\_301

Mon 10/10/2016 to Fri 11/04/2016

0700 Continuous 1600

Work scheduled by: NGrid

UPDATEDby NGRID 07/09/2015

FWD

(Import)

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

## LEEDS\_\_345KV\_R94301

Mon 10/10/2016 to Fri 11/04/2016

0700 Continuous 1600

Work scheduled by: NGrid

UPDATEDby NGRID 07/09/2015

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## SPRNBRK\_\_\_345KV\_RNS5

Tue 10/11/2016 to Tue 10/11/2016  
1830 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M51

Wed 10/12/2016 to Thu 10/13/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_\_\_345KV\_RNS5

Wed 10/12/2016 to Thu 10/13/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## SPRNBRK\_-W49TH\_ST\_345\_M52

Fri 10/14/2016 to Sun 10/23/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016 UPDATED by NYPA 10/08/2015  
0100 Continuous 1730  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY___765_MSU1</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)				
0100	Continuous	1730				CENTRAL EAST - VC	<b>2265 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	710 MW			
						TTC with All Lines In Service	2975 MW			
<b>MASSENA_-MARCY___765_MSU1</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)				
0100	Continuous	1730				MOSES SOUTH	<b>500 MW</b>			
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
<b>MASSENA_-MARCY___765_MSU1</b>						FWD	REV			
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)	(Export)			
0100	Continuous	1730				SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>		
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW 0 MW			
						TTC with All Lines In Service	1500 MW 1000 MW			
<b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA___765_7040</b>						FWD				
Sat 10/15/2016	to	Sat 10/29/2016				(Import)				
0100		1730				MOSES SOUTH	<b>500 MW</b>			
Work scheduled by:						Impacts Total Transfer Capability	2650 MW			
						TTC with All Lines In Service	3150 MW			
<b>MOSES___-MASSENA_230_MMS1 &amp; MOSES___-MASSENA_230_MMS2</b>						FWD	REV			
Sat 10/15/2016	to	Sat 10/29/2016				(Import)	(Export)			
0100		1730				SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>		
Work scheduled by:						Impacts Total Transfer Capability	650 MW 1000 MW			
						TTC with All Lines In Service	1500 MW 1000 MW			
<b>WATRCURE-OAKDALE___345_31</b>						FWD	REV			
Mon 10/17/2016	to	Fri 10/21/2016				(Import)	(Export)			
0700	Continuous	1600				SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>		
Work scheduled by: NYSEG						Impacts Total Transfer Capability	0 MW 0 MW			
						TTC with All Lines In Service	2050 MW 1300 MW			
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV			
Mon 10/17/2016	to	Sat 10/22/2016				(Import)	(Export)			
0700	Continuous	1900				SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>		
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW			
						TTC with All Lines In Service	330 MW 330 MW			

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

Wed 10/19/2016 to Sun 10/23/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **310 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 660 MW

**SPRNBRK\_345KV\_RNS4**

Fri 10/21/2016 to Sat 10/22/2016  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**WATRCURE-OAKDALE\_345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2050 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2050 MW 1300 MW

**MARCY\_765\_345\_BK 2**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 10/31/2016 to Sat 11/05/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 11/04/2016 to Fri 11/04/2016  
 0600 Continuous 1600

Work scheduled by: NYSEG

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2600 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2600 MW 1300 MW

**LEEDS\_-PLSNTVLY\_345\_92**

Mon 11/07/2016 to Wed 12/07/2016  
 0001 Continuous 2359

Work scheduled by: NGrid

**UPDATED by CONED 05/13/2016**

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## PLSNTVLY\_345KV\_RNS5

FWD

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 05/13/2016

(Import)

0001 Continuous 2359

Work scheduled by: NGrid

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

## MOSES -ADIRNDCK\_230\_MA2

FWD

Mon 11/07/2016 to Thu 11/10/2016

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## MAINESBG-WATRCURE\_345\_30

FWD

REV

Mon 11/07/2016 to Fri 12/09/2016 UPDATED by NYSEG 02/16/2016

(Import) (Export)

0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2600 MW 1300 MW

## PLSNTVLY-WOOD\_ST\_345\_F30

FWD

Tue 11/08/2016 to Tue 11/08/2016 UPDATED by CONED 05/13/2016

(Import)

0001 Continuous 2359

Work scheduled by: NGrid

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## BECK -NIAGARA\_345\_PA301

FWD

REV

Mon 11/14/2016 to Fri 11/18/2016

(Import) (Export)

0700 Continuous 1530

Work scheduled by: NYPA

SCH - OH - NY

**1400 MW 1250 MW**

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

## MOSES -ADIRNDCK\_230\_MA2

FWD

Mon 11/14/2016 to Sat 11/19/2016

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

## MOSES -ADIRNDCK\_230\_MA2

FWD

Mon 11/21/2016 to Wed 11/23/2016

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW

315 MW

TTC with All Lines In Service 315 MW

315 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

0001 Continuous 2359

**UPDATED****by CONED 05/13/2016**

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**N.SCTLND-LEEDS\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35

Sat 12/17/2016 to Fri 12/30/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FITZPTRK-EDIC\_\_\_\_\_345\_FE-1

Mon 03/06/2017 to Fri 03/31/2017  
0600 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 05/01/2017 to Fri 05/26/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## ROSETON\_-ROCKTVRN\_345\_311

Mon 05/08/2017 to Fri 05/26/2017  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

## BROWNFLS-TAYLORVL\_115\_4

Tue 05/30/2017 to Sat 06/24/2017  
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BROWNFLS-TAYLORVL_115_3				FWD	REV
				(Import)	(Export)
Mon 06/26/2017	to	Sat 07/01/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3				FWD	REV
				(Import)	(Export)
Wed 07/05/2017	to	Sat 07/22/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4				FWD	REV
				(Import)	(Export)
Mon 07/24/2017	to	Sat 08/19/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3				FWD	REV
				(Import)	(Export)
Mon 08/21/2017	to	Fri 09/01/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_3				FWD	REV
				(Import)	(Export)
Tue 09/05/2017	to	Sat 09/16/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
HURLYAVE-ROSETON_345_303				FWD	
				(Import)	
Mon 09/11/2017	to	Fri 09/29/2017			
0800	Continuous	1600			
Work scheduled by: CHGE				UPNY CONED	4100 MW
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
BROWNFLS-TAYLORVL_115_4				FWD	REV
				(Import)	(Export)
Mon 09/18/2017	to	Sat 10/14/2017			
0600	Continuous	1900			
Work scheduled by: NGrid			ARR: 38	SCH - HQ_CEDARS	70 MW 40 MW
				Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Monday ,June 13, 2016 to Wednesday,December 13, 2017

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BROWNFLS-TAYLORVL\_115\_3**

Mon 10/16/2017 to Sat 11/11/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**LEEDS-HURLYAVE\_345\_301**

Mon 10/16/2017 to Fri 11/03/2017  
 0800 Continuous 1600

Work scheduled by: CHGE

	FWD (Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 11/13/2017 to Fri 11/30/2018  
 0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	99 MW	0 MW
TTC with All Lines In Service	199 MW	100 MW