

# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

 Mon 03/21/2016 to Wed 06/15/2016 EXT FORCE by CONED 05/27/2016

(Import)

1107 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## SCH-HQ-NYISO\_LIMIT\_1400

FWD

 Mon 04/18/2016 to Tue 05/31/2016 UPDATED by HQ 05/28/2016

(Import)

0600 Continuous 1259

SCH - HQ - NY

**1400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

FWD

 Mon 04/18/2016 to Fri 06/03/2016 UPDATED by HQ 05/28/2016

(Import)

0600 Continuous 1700

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

## CHAT\_DC\_GC1

REV

 Mon 04/18/2016 to Fri 06/03/2016 UPDATED by HQ 05/28/2016

(Export)

0600 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

## EGRDNCTY\_345\_138\_BK 1

FWD

 Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## EGRDNCTY\_345\_138\_BK 2

FWD

 Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SPRNBK\_-EGRDNCTR\_345\_Y49

FWD

 Tue 05/17/2016 to Fri 07/01/2016 EXT FORCE by LI 05/23/2016

(Import)

0536 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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MARCY____765_345_BK 1					FWD	
Fri 05/20/2016	to	Tue 05/31/2016	<u>CANCELLED</u>	<u>by NYPA</u>	<u>06/01/2016</u>	(Import)
0500	Continuous	0500				
Work scheduled by: NYPA					MOSES SOUTH	1750 MW
ARR: 19					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	3150 MW
COOPERS_-ROCKTVRN_345_CCRT-42					FWD	
Fri 05/20/2016	to	Fri 06/17/2016	<u>UPDATED</u>	<u>by CH</u>	<u>05/27/2016</u>	(Import)
0800	Continuous	1600				
Work scheduled by: NYSEG					CENTRAL EAST - VC	2720 MW
					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
LEEDS____345_LEEDS SVC					FWD	
Mon 05/23/2016	to	Fri 06/10/2016				(Import)
0730	Continuous	1500				
Work scheduled by: NGrid					CENTRAL EAST - VC	2950 MW
					Impacts Total Transfer Capability	25 MW
					TTC with All Lines In Service	2975 MW
SPRNBK_-W49TH_ST_345_M52					FWD	
Tue 05/24/2016	to	Fri 06/03/2016	<u>EXT FORCE</u>	<u>by CONED</u>	<u>05/31/2016</u>	(Import)
2158	Continuous	2359				
Work scheduled by: ConEd					SPR/DUN-SOUTH	3200 MW
					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
DENNISON-LAWRNCALV_115_5					FWD	REV
Wed 05/25/2016	to	Fri 05/27/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/12/2016</u>	(Import) (Export)
0730	Continuous	1830				
Work scheduled by: NGrid					SCH - HQ_CEDARS	150 MW 40 MW
ARR: 38					Impacts Total Transfer Capability	40 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
MARCY____-FRASANNX_345_UCC2-41					FWD	
Fri 05/27/2016	to	Mon 05/30/2016	<u>UPDATED</u>	<u>by PA</u>	<u>05/02/2016</u>	(Import)
0500	Continuous	1530				
Work scheduled by: NYPA					CENTRAL EAST - VC	2500 MW
					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
MAINESBG-WATRCURE_345_30					FWD	REV
Fri 05/27/2016	to	Fri 05/27/2016	<u>CANCELLED</u>	<u>by PJM</u>	<u>05/31/2016</u>	(Import) (Export)
0900	Continuous	1600				
Work scheduled by: NYSEG					SCH - PJ - NY	2050 MW 1300 MW
					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2050 MW 1300 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 01, 2016 to Friday , December 01, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FROST\_BR-LONG\_MTN\_345\_352**

Sun 05/29/2016 to Sun 05/29/2016 **UPDATED by ISONE 05/24/2016**  
0600 Continuous 1600

Work scheduled by: ISONE

FWD REV  
(Import) (Export)  
SCH - NE - NY **1150 MW 1600 MW**  
Impacts Total Transfer Capability 250 MW 0 MW  
TTC with All Lines In Service 1400 MW 1600 MW

**SCH-NE-NYISO\_LIMIT\_700**

Sun 05/29/2016 to Sun 05/29/2016 **UPDATED by ISONE 05/24/2016**  
0600 Continuous 1600

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **900 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1400 MW

**CHASLAKE-PORTER\_230\_11**

Mon 05/30/2016 to Tue 05/31/2016 **FORCED by NG 05/31/2016**  
1840 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**EDIC\_-FRASER\_345\_EF24-40**

Tue 05/31/2016 to Wed 06/01/2016 **UPDATED by PA 05/02/2016**  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**BROWNFLS-TAYLORVL\_115\_3**

Tue 05/31/2016 to Fri 06/03/2016 **UPDATED by NGRID 05/05/2016**  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Tue 05/31/2016 to Fri 06/03/2016 **CANCELLED by PJM 05/31/2016**  
0700 Continuous 1730

Work scheduled by: NYSEG

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2050 MW 1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

**SCH-IMO-NYISO\_LIMIT\_1100**

Tue 05/31/2016 to Tue 05/31/2016 **UPDATED by NYISO 05/27/2016**  
0830 Daily(No Weekends) 1600

Work scheduled by: NGrid

FWD  
(Import)  
SCH - OH - NY **1400 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1750 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 01, 2016 to Friday , December 01, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-HQ-NYISO\_LIMIT\_1500**

FWD

Tue 05/31/2016 to Fri 06/03/2016 **UPDATED by HQ 05/28/2016**

(Import)

1300 Continuous 1659

Work scheduled by: HQ

SCH - HQ - NY

**1500 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 1500 MW

**MARCY\_765\_345\_BK\_1**

FWD

Wed 06/01/2016 to Sun 06/05/2016 **CANCELLED by NYPA 06/01/2016**

(Import)

0500 Continuous 1800

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

**COLTON\_-HIGLEY\_115\_1**

FWD

REV

Wed 06/01/2016 to Mon 06/06/2016 **UPDATED by NGRID 04/26/2016**

(Import) (Export)

0500 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**SUGARISL-COLTON\_115\_4**

FWD

REV

Wed 06/01/2016 to Mon 06/06/2016 **UPDATED by NGRID 04/26/2016**

(Import) (Export)

0500 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**150 MW****40 MW**

Impacts Total Transfer Capability 40 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**SUGARISL-COLTON\_115\_4 & PYRITES\_-COLTON\_115\_7 & COLTON\_-HIGLEY\_115\_1**

FWD

REV

Wed 06/01/2016 to Mon 06/06/2016

(Import) (Export)

0500 1900

Work scheduled by:

**ARR: 38**

SCH - HQ\_CEDARS

**80 MW****40 MW**

Impacts Total Transfer Capability 110 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

FWD

Wed 06/01/2016 to Wed 06/01/2016

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

FWD

Wed 06/01/2016 to Wed 06/01/2016

(Import)

0600 Continuous 1600

Work scheduled by: LI

SCH - PJM\_NEPTUNE

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NYISO TRANSFER LIMITATIONS**

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<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SCH-IMO-NYISO\_LIMIT\_900**

FWD

Wed 06/01/2016 to Fri 06/03/2016 **UPDATED** **by NYISO** **05/27/2016**

(Import)

0800 Continuous 1659

SCH - OH - NY

**1200 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 1750 MW

Work scheduled by: NYISO

**SCH-NYISO-PJM\_LIMIT\_500**

REV

Wed 06/01/2016 to Fri 06/03/2016 **UPDATED** **by NYISO** **05/27/2016**

(Export)

0800 Continuous 1659

SCH - PJ - NY

**800 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1300 MW

Work scheduled by: NYISO

**MAINESBG-WATRCURE\_345\_30**

FWD

REV

Thu 06/02/2016 to Thu 06/02/2016 **CANCELLED** **by PJM** **06/01/2016**

(Import) (Export)

1230 Continuous 1530

SCH - PJ - NY

**2050 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

Work scheduled by: NYSEG

**PLSNTVLE-DUNWODIE\_345\_W90**

FWD

Fri 06/03/2016 to Sun 06/05/2016 **CANCELLED** **by ConEd** **05/28/2016**

(Import)

0001 Continuous 2100

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**NIAGARA\_-KINTIGH\_345\_NS1-38**

FWD

Fri 06/03/2016 to Fri 06/03/2016 **UPDATED** **by NYPA** **05/23/2016**

(Import)

0500 Continuous 1600

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FRASER\_-GILBOA\_345\_GF5-35**

FWD

Sat 06/04/2016 to Fri 06/10/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ROCKTVRN-RAMAPO\_345\_77**

FWD

Sat 06/04/2016 to Sat 06/04/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 01, 2016 to Friday , December 01, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>CHAT_DC_GC1</b>						FWD	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Import)	
0000	Continuous	0100				MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>						REV	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Export)	
0000	Continuous	0100				SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD	
Sun 06/05/2016	to	Sun 06/05/2016				(Import)	
0000		0100				MOSES SOUTH	<b>2550 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	600 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD	REV
Sun 06/05/2016	to	Sun 06/05/2016				(Import)	(Export)
0000		0100				SCH - HQ - NY	<b>1370 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	130 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>CHAT_DC_GC2</b>						FWD	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Import)	
0000	Continuous	0100				MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>						REV	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Export)	
0000	Continuous	0100				SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_800</b>						FWD	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Import)	
0000	Continuous	0100				SCH - HQ - NY	<b>800 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	700 MW
						TTC with All Lines In Service	1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 06/05/2016 to Sun 06/05/2016  
0900 Continuous 1100

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### BROWNFLS-TAYLORVL\_115\_3

Mon 06/06/2016 to Fri 06/10/2016  
0600 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGRID 05/05/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### BECK\_-NIAGARA\_345\_PA302

Mon 06/06/2016 to Fri 06/17/2016  
0700 Continuous 1700

Work scheduled by: NYPA

CANCELLED by NYPA 06/01/2016

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 550 MW 500 MW  
TTC with All Lines In Service 1750 MW 1600 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 06/06/2016 to Fri 06/24/2016  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CH 04/05/2016

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

### BROWNFLS-HIGLEY\_115\_1

Thu 06/09/2016 to Thu 06/09/2016  
0830 Daily(No Weekends) 1430

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **500 MW 1200 MW**  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>COLTON__-FLATROCK_115_2</b>					FWD	REV
Sun 06/12/2016	to	Sun 06/12/2016			(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	<b>100 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
<b>ARR: 38</b>					TTC with All Lines In Service	190 MW 40 MW
<b>HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/12/2016	to	Sun 06/12/2016			(Import)	(Export)
0530	Continuous	1730			SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
<b>ARR: 38</b>					TTC with All Lines In Service	190 MW 40 MW
<b>PARISHVL-COLTON__115_3 &amp; MCINTYRE-COLTON__115_8 &amp; COLTON__-FLATROCK_115_2 &amp; HANAWAFL-COLTON__115_5</b>					FWD	REV
Sun 06/12/2016	to	Sun 06/12/2016			(Import)	(Export)
0530		1730			SCH - HQ_CEDARS	<b>80 MW 40 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
<b>ARR: 38</b>					TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>					FWD	REV
Mon 06/13/2016	to	Wed 06/15/2016	<b>UPDATED</b>	<b>by NGRID 05/05/2016</b>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>					TTC with All Lines In Service	190 MW 40 MW
<b>W49TH_ST_345KV_6</b>					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	<b>UPDATED</b>	<b>by C E 04/26/2016</b>	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	<b>315 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>					FWD	
Tue 06/14/2016	to	Tue 06/14/2016	<b>UPDATED</b>	<b>by C E 04/26/2016</b>	(Import)	
2230	Continuous	2300			SCH - PJM_HTP	<b>315 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	345 MW
					TTC with All Lines In Service	660 MW
<b>BROWNFLS-TAYLORVL_115_4</b>					FWD	REV
Thu 06/16/2016	to	Fri 06/17/2016	<b>UPDATED</b>	<b>by NGRID 05/05/2016</b>	(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>					TTC with All Lines In Service	190 MW 40 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COLTON__-FLATROCK_115_2					FWD	REV
Thu 06/16/2016 to Sat 06/18/2016					(Import)	(Export)
0600	Continuous	1700			SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
LEEDS__345KV_R395					FWD	
Thu 06/16/2016 to Thu 06/16/2016					(Import)	
0800	Daily(No Weekends)	1500			UPNY CONED	3800 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW
					TTC with All Lines In Service	5100 MW
COLTON__-FLATROCK_115_2					FWD	REV
Sun 06/19/2016 to Sun 06/19/2016					(Import)	(Export)
0530	Continuous	1730	UPDATED	by NGRID 02/04/2016	SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
HANAWAFL-COLTON__115_5					FWD	REV
Sun 06/19/2016 to Sun 06/19/2016					(Import)	(Export)
0530	Continuous	1730	UPDATED	by NGRID 02/04/2016	SCH - HQ_CEDARS	150 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
PARISHVL-COLTON__115_3 & MCINTYRE-COLTON__115_8 & COLTON__-FLATROCK_115_2 & HANAWAFL-COLTON__115_5					FWD	REV
Sun 06/19/2016 to Sun 06/19/2016					(Import)	(Export)
0530		1730			SCH - HQ_CEDARS	80 MW 40 MW
Work scheduled by:					Impacts Total Transfer Capability	110 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4					FWD	REV
Mon 06/20/2016 to Fri 06/24/2016					(Import)	(Export)
0600	Continuous	1700	UPDATED	by NGRID 05/05/2016	SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-HIGLEY__115_1					FWD	REV
Mon 06/20/2016 to Mon 06/20/2016					(Import)	(Export)
0800	Daily(No Weekends)	1730			SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COLTON__-HIGLEY__115_1				FWD	REV
Mon 06/20/2016 to Mon 06/20/2016				(Import)	(Export)
0800	Daily(No Weekends)	1730		SCH - HQ_CEDARS	100 MW 40 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	90 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
MOSES__-ADIRNDCK_230_MAI				FWD	
Mon 06/27/2016 to Wed 06/29/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	2100 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
BROWNFLS-TAYLORVL_115_4				FWD	REV
Thu 06/30/2016 to Fri 07/01/2016				(Import)	(Export)
0600	Continuous	1700		SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
BROWNFLS-TAYLORVL_115_4				FWD	REV
Tue 07/05/2016 to Sat 07/09/2016				(Import)	(Export)
0600	Continuous	1700		SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
ROCHESTR-PANNELL__345_RP2				FWD	
Sat 07/09/2016 to Sun 07/10/2016				(Import)	
0600	Continuous	1800		DYSINGER EAST	2300 MW
Work scheduled by: RGE				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
BROWNFLS-TAYLORVL_115_3				FWD	REV
Mon 07/11/2016 to Fri 07/15/2016				(Import)	(Export)
0600	Continuous	1700	UPDATED by NGRID 05/05/2016	SCH - HQ_CEDARS	70 MW 40 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
ROCHESTR-PANNELL__345_RP2				FWD	
Sat 07/16/2016 to Sun 07/17/2016				(Import)	
0600	Continuous	1800		DYSINGER EAST	2300 MW
Work scheduled by: RGE				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Fri 08/26/2016	to	Fri 09/02/2016				(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
<b>MARCY -FRASANNX_345_UCC2-41</b>						FWD	
Sun 08/28/2016	to	Wed 08/31/2016				(Import)	
0700	Continuous	1530				<b>2500 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
Sun 09/04/2016	to	Mon 09/05/2016	<u>UPDATED</u>	<u>by LI</u>	<u>04/26/2016</u>	(Import)	(Export)
0700	Continuous	1700				<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
<b>GILBOA -LEEDS_345_GL3</b>						FWD	
Mon 09/05/2016	to	Fri 09/09/2016				(Import)	
0800	Continuous	1530				<b>2200 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	775 MW
						TTC with All Lines In Service	2975 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Tue 09/06/2016	to	Sun 09/11/2016				(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					ARR: 38	Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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MARCY___765_345_BK 2					FWD	
Tue 09/06/2016 to Sun 09/11/2016					(Import)	
0700 Continuous 1730					MOSES SOUTH	1700 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1450 MW
ARR: 19					TTC with All Lines In Service	3150 MW
KINTIGH_-ROCHESTR_345_SRI-39					FWD	
Mon 09/12/2016 to Fri 09/16/2016					(Import)	
0700 Continuous 1630					DYSINGER EAST	1700 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
MOSES___-ADIRNDCK_230_MAI					FWD	
Mon 09/12/2016 to Sat 09/17/2016					(Import)	
0700 Continuous 1530					MOSES SOUTH	2100 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW
					TTC with All Lines In Service	3150 MW
CLRKSCRN-OAKDALE__345_36					FWD	
Mon 09/12/2016 to Thu 09/15/2016					(Import)	
0800 Continuous 1630					CENTRAL EAST - VC	2650 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	325 MW
					TTC with All Lines In Service	2975 MW
HURLYAVE-ROSETON__345_303					FWD	
Mon 09/12/2016 to Fri 09/30/2016					(Import)	
0800 Continuous 1600					UPNY CONED	4100 MW
Work scheduled by: CHGE					Impacts Total Transfer Capability	1000 MW
					TTC with All Lines In Service	5100 MW
NIAGARA__345_230_BK 4					FWD	REV
Wed 09/14/2016 to Thu 09/15/2016					(Import)	(Export)
0700 Continuous 1530					SCH - OH - NY	1750 MW 1600 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	1750 MW 1600 MW
BECK___-NIAGARA__345_PA301					FWD	REV
Fri 09/16/2016 to Fri 09/16/2016					(Import)	(Export)
0700 Continuous 1530					SCH - OH - NY	1200 MW 1100 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	550 MW 500 MW
					TTC with All Lines In Service	1750 MW 1600 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/19/2016 to Sat 09/24/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_230\_PA27**

FWD

REV

Mon 09/19/2016 to Sun 11/06/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1750 MW 1600 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

Work scheduled by: NYPA

**LINDEN\_\_\_-GOETHALS\_230\_A2253**

FWD

REV

Sun 09/25/2016 to Tue 10/04/2016

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

**2050 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

Work scheduled by: ConEd

**EDIC\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 09/26/2016 to Tue 09/27/2016

(Import)

0530 Continuous 1530

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**NRTH1385-NOR HBR\_\_138\_601**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 Continuous 1600

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: LI

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 1600

SCH - NPX\_1385

**0 MW 0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

FWD

REV

Mon 09/26/2016 to Fri 09/30/2016

(Import) (Export)

0700 1600

SCH - NPX\_1385

**0 MW 0 MW**

Impacts Total Transfer Capability 200 MW 200 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by:

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016

0700 1600

Work scheduled by:

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NRTHPORT\_138\_1385**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	200 MW	200 MW
TTC with All Lines In Service	200 MW	200 MW

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Mon 09/26/2016 to Sat 10/01/2016

0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

Mon 10/03/2016 to Sun 10/09/2016

0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Tue 10/04/2016 to Fri 10/07/2016

0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 01, 2016 to Friday , December 01, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>NRTH1385-NOR HBR__138_601</b>						FWD	REV
Mon 10/10/2016	to	Mon 10/17/2016				(Import)	(Export)
0600	Continuous	1700			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	100 MW	100 MW
					TTC with All Lines In Service	200 MW	200 MW
<b>LEEDS__-HURLYAVE_345_301</b>						FWD	
Mon 10/10/2016	to	Fri 11/04/2016	<b>UPDATED</b>	<b>by NGRID 07/09/2015</b>		(Import)	
0700	Continuous	1600			UPNY CONED	<b>4100 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	1000 MW	
					TTC with All Lines In Service	5100 MW	
<b>LEEDS__345KV_R94301</b>						FWD	
Mon 10/10/2016	to	Fri 11/04/2016	<b>UPDATED</b>	<b>by NGRID 07/09/2015</b>		(Import)	
0700	Continuous	1600			UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	1300 MW	
					TTC with All Lines In Service	5100 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>						FWD	
Tue 10/11/2016	to	Fri 10/14/2016				(Import)	
0700	Continuous	1530			MOSES SOUTH	<b>2100 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1050 MW	
					TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040</b>						FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<b>UPDATED</b>	<b>by NYPA 10/08/2015</b>		(Import)	
0100	Continuous	1730			MOSES SOUTH	<b>1550 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1600 MW	
					TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040</b>						FWD	REV
Sat 10/15/2016	to	Sat 10/29/2016	<b>UPDATED</b>	<b>by NYPA 10/08/2015</b>		(Import)	(Export)
0100	Continuous	1730			SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1500 MW	1000 MW
					TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	
Sat 10/15/2016	to	Sat 10/29/2016	<b>UPDATED</b>	<b>by NYPA 10/08/2015</b>		(Import)	
0100	Continuous	1730			CENTRAL EAST - VC	<b>2265 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	710 MW	
					TTC with All Lines In Service	2975 MW	

ARR: 20



**NYISO TRANSFER LIMITATIONS**

Wednesday, June 01, 2016 to Friday , December 01, 2017

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>MASSENA_-MARCY_ 765_MSU1</b>					FWD		
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)	
0100	Continuous	1730					
Work scheduled by: NYPA					MOSES SOUTH	<b>500 MW</b>	
					Impacts Total Transfer Capability	2650 MW	
					TTC with All Lines In Service	3150 MW	
<b>MASSENA_-MARCY_ 765_MSU1</b>					FWD	REV	
Sat 10/15/2016	to	Sat 10/29/2016	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/08/2015</u>	(Import)	(Export)
0100	Continuous	1730					
Work scheduled by: NYPA					SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
					Impacts Total Transfer Capability	1025 MW	0 MW
					TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA_-MARCY_ 765_MSU1 &amp; CHATGUAY-MASSENA_ 765_7040</b>					FWD		
Sat 10/15/2016	to	Sat 10/29/2016			(Import)		
0100		1730			MOSES SOUTH	<b>500 MW</b>	
Work scheduled by:					Impacts Total Transfer Capability	2650 MW	
					TTC with All Lines In Service	3150 MW	
<b>MOSES_-MASSENA_ 230_MMS1 &amp; MOSES_-MASSENA_ 230_MMS2</b>					FWD	REV	
Sat 10/15/2016	to	Sat 10/29/2016			(Import)	(Export)	
0100		1730			SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	650 MW	1000 MW
					TTC with All Lines In Service	1500 MW	1000 MW
<b>WATRCURE-OAKDALE_ 345_31</b>					FWD	REV	
Mon 10/17/2016	to	Fri 10/21/2016			(Import)	(Export)	
0700	Continuous	1600			SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW	0 MW
					TTC with All Lines In Service	2050 MW	1300 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV	
Mon 10/17/2016	to	Sat 10/22/2016			(Import)	(Export)	
0700	Continuous	1900			SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW	330 MW
					TTC with All Lines In Service	330 MW	330 MW
<b>WATRCURE-OAKDALE_ 345_31</b>					FWD	REV	
Mon 10/24/2016	to	Fri 10/28/2016			(Import)	(Export)	
0700	Continuous	1600			SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW	0 MW
					TTC with All Lines In Service	2050 MW	1300 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MARCY___765_345_BK 2</b>				FWD		
Mon 10/24/2016	to	Fri 10/28/2016		(Import)		
0700	Continuous	1730		MOSES SOUTH	<b>1700 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	1450 MW	
<b>ARR: 19</b>				TTC with All Lines In Service	3150 MW	
<b>MOSES___-ADIRNDCK_230_MA2</b>				FWD		
Mon 10/31/2016	to	Sat 11/05/2016		(Import)		
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW	
				TTC with All Lines In Service	3150 MW	
<b>HOMRC_NY-MAINS_NY_345_47</b>				FWD	REV	
Fri 11/04/2016	to	Fri 11/04/2016		(Import)	(Export)	
0600	Continuous	1600		SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	0 MW	0 MW
				TTC with All Lines In Service	2600 MW	1300 MW
<b>LEEDS___-PLSNTVLY_345_92</b>				FWD		
Mon 11/07/2016	to	Wed 12/07/2016	<b><u>UPDATED</u></b>	(Import)		
0001	Continuous	2359	<b><u>by CONED</u></b>	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	1300 MW	
				TTC with All Lines In Service	5100 MW	
<b>PLSNTVLY_345KV_RNS5</b>				FWD		
Mon 11/07/2016	to	Wed 12/07/2016	<b><u>UPDATED</u></b>	(Import)		
0001	Continuous	2359	<b><u>by CONED</u></b>	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	1300 MW	
				TTC with All Lines In Service	5100 MW	
<b>MOSES___-ADIRNDCK_230_MA2</b>				FWD		
Mon 11/07/2016	to	Thu 11/10/2016		(Import)		
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW	
				TTC with All Lines In Service	3150 MW	
<b>MAINESBG-WATRCURE_345_30</b>				FWD	REV	
Mon 11/07/2016	to	Fri 12/09/2016	<b><u>UPDATED</u></b>	(Import)	(Export)	
0800	Continuous	1600	<b><u>by NYSEG</u></b>	SCH - PJ - NY	<b>2600 MW</b>	<b>1300 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	0 MW	0 MW
				TTC with All Lines In Service	2600 MW	1300 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 01, 2016 to Friday , December 01, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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PLSNTVLY-WOOD_ST__345_F30				FWD	
Tue 11/08/2016 to Tue 11/08/2016				(Import)	
0001	Continuous	2359	<u>UPDATED</u> <u>by CONED</u> <u>05/13/2016</u>	UPNY CONED	<b>4000 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1100 MW
				TTC with All Lines In Service	5100 MW
BECK__-NIAGARA__345_PA301				FWD	REV
Mon 11/14/2016 to Fri 11/18/2016				(Import)	(Export)
0700	Continuous	1530		SCH - OH - NY	<b>1400 MW 1250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW 650 MW
				TTC with All Lines In Service	1900 MW 1900 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/14/2016 to Sat 11/19/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/21/2016 to Wed 11/23/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 11/28/2016 to Fri 12/02/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2				FWD	
Mon 12/05/2016 to Fri 12/09/2016				(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
LINDN_CG-LNDVFT__345_V-3022				FWD	REV
Mon 12/05/2016 to Wed 12/07/2016				(Import)	(Export)
0800	Continuous	1800		SCH - PJM_VFT	<b>0 MW 0 MW</b>
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW 315 MW
				TTC with All Lines In Service	315 MW 315 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLY-WOOD\_ST\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

UPDATEDby CONED 05/13/2016

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**N.SCTLND-LEEDS\_\_\_\_345\_94**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/12/2016 to Fri 12/16/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FRASER\_\_-GILBOA\_\_\_\_345\_GF5-35**

FWD

Sat 12/17/2016 to Fri 12/30/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/19/2016 to Thu 12/22/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**FITZPTRK-EDIC\_\_\_\_\_345\_FE-1**

Mon 03/06/2017 to Fri 03/31/2017

0600 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

OSWEGO EXPORT

**4800 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 5250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 05/01/2017 to Fri 05/26/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 05/08/2017 to Fri 05/26/2017

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 05/30/2017 to Sat 06/24/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/26/2017 to Sat 07/01/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

Wed 07/05/2017 to Sat 07/22/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 07/24/2017 to Sat 08/19/2017

0600 Continuous 1900

Work scheduled by: NGrid

**ARR: 38**

FWD

REV

(Import) (Export)

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017	to	Sat 09/16/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 09/11/2017	to	Fri 09/29/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017	to	Sat 10/14/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017	to	Sat 11/11/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
ARR: 38				TTC with All Lines In Service	190 MW 40 MW
<b>LEEDS__-HURLYAVE_345_301</b>				FWD	
Mon 10/16/2017	to	Fri 11/03/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 11/13/2017	to	Fri 11/30/2018		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	99 MW 0 MW
ARR: 38				TTC with All Lines In Service	199 MW 100 MW