

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Mon 03/21/2016 to Wed 06/08/2016 **EXT FORCE by CONED 06/06/2016**

(Import)

1107 Continuous 2359

UPNY CONED

**4000 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**EGRDNCTY\_345\_138\_BK 1**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Work scheduled by: LI

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_BK 2**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Work scheduled by: LI

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0536 Continuous 2359

CONED - LIPA

**775 MW**

Work scheduled by: LI

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

**COOPERS\_-ROCKTVRN\_345\_CCRT-42**

FWD

Fri 05/20/2016 to Fri 06/17/2016 **UPDATED by CH 05/27/2016**

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Work scheduled by: NYSEG

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

**LEEDS\_345\_LEEDS SVC**

FWD

Mon 05/23/2016 to Fri 06/10/2016

(Import)

0730 Continuous 1500

CENTRAL EAST - VC

**2950 MW**

Work scheduled by: NGrid

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**

FWD

Tue 05/24/2016 to Sat 06/04/2016 **EXT FORCE by CONED 06/03/2016**

(Import)

2158 Continuous 1200

SPR/DUN-SOUTH

**3200 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

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**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>COLTON__-HIGLEY__115_1</b>						FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>04/26/2016</u>	(Import)	(Export)
0500	Continuous	1900					
Work scheduled by: NGrid							
						<b>100 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	90 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>SUGARISL-COLTON__115_4</b>						FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>04/26/2016</u>	(Import)	(Export)
0500	Continuous	1900					
Work scheduled by: NGrid							
						<b>150 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	40 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>SUGARISL-COLTON__115_4 &amp; PYRITES_-COLTON__115_7 &amp; COLTON__-HIGLEY__115_1</b>						FWD	REV
Wed 06/01/2016	to	Mon 06/06/2016				(Import)	(Export)
0500		1900					
Work scheduled by:							
						<b>80 MW</b>	<b>40 MW</b>
						Impacts Total Transfer Capability	110 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>SCH-IMO-NYISO_LIMIT_1100</b>						FWD	
Sat 06/04/2016	to	Sat 06/04/2016	<u>UPDATED</u>	<u>by NYISO</u>	<u>06/03/2016</u>	(Import)	
0500	Continuous	1700					
Work scheduled by: NYPA							
						<b>1400 MW</b>	
						Impacts Total Transfer Capability	350 MW
						TTC with All Lines In Service	1750 MW
<b>ROCKTVRN-RAMAPO__345_77</b>						FWD	
Sat 06/04/2016	to	Sat 06/04/2016				(Import)	
0800	Continuous	1600					
Work scheduled by: CHGE							
						<b>2570 MW</b>	
						Impacts Total Transfer Capability	405 MW
						TTC with All Lines In Service	2975 MW
<b>CHAT_DC_GC1</b>						FWD	
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>	(Import)	
0000	Continuous	0100					
Work scheduled by: HQ							
						<b>2850 MW</b>	
						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>							REV
Sun 06/05/2016	to	Sun 06/05/2016	<u>UPDATED</u>	<u>by HQ</u>	<u>05/31/2016</u>		(Export)
0000	Continuous	0100					
Work scheduled by: HQ							
						<b>500 MW</b>	
						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1000 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/05/2016 to Sun 06/05/2016  
 0000 0100

Work scheduled by:

FWD  
 (Import)  
**MOSES SOUTH 2550 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 06/05/2016 to Sun 06/05/2016  
 0000 0100

Work scheduled by:

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 1370 MW 0 MW**  
 Impacts Total Transfer Capability 130 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED by HQ 05/31/2016**  
 0000 Continuous 0100

Work scheduled by: HQ

FWD  
 (Import)  
**MOSES SOUTH 2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED by HQ 05/31/2016**  
 0000 Continuous 0100

Work scheduled by: HQ

REV  
 (Export)  
**SCH - HQ - NY 500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

Sun 06/05/2016 to Sun 06/05/2016 **UPDATED by HQ 05/31/2016**  
 0000 Continuous 0100

Work scheduled by: HQ

FWD  
 (Import)  
**SCH - HQ - NY 800 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1500 MW

**OSWEGO\_COMPLEX\_AVR\_O/S**

Sun 06/05/2016 to Sun 06/05/2016  
 0900 Continuous 1100

Work scheduled by: NYPA

FWD  
 (Import)  
**CENTRAL EAST - VC 2870 MW**  
 Impacts Total Transfer Capability 105 MW  
 TTC with All Lines In Service 2975 MW

**SCH-NE-NYISO\_LIMIT\_1000**

Mon 06/06/2016 to Tue 06/14/2016 **UPDATED by NE 06/02/2016**  
 0500 Continuous 1700

Work scheduled by: ISONE

FWD  
 (Import)  
**SCH - NE - NY 1200 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1400 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/06/2016 to Fri 06/10/2016  
 0600 Continuous 1700

**UPDATED by NGRID 06/08/2016**

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 06/06/2016 to Fri 06/24/2016  
 0800 Continuous 1600

**UPDATED by CH 04/05/2016**

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4400 MW</b>
Impacts Total Transfer Capability	700 MW
TTC with All Lines In Service	5100 MW

**SCH-NYISO-HQ\_LIMIT\_700**

Mon 06/06/2016 to Thu 06/16/2016  
 2200 Daily 0600

Work scheduled by: HQ

	REV
	(Export)
SCH - HQ - NY	<b>700 MW</b>
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	1000 MW

**SCH-IMO-NYISO\_LIMIT\_900**

Wed 06/08/2016 to Wed 06/08/2016  
 0800 Continuous 0935

**UPDATED by NYISO 06/08/2016**

Work scheduled by: PJM

	FWD
	(Import)
SCH - OH - NY	<b>1200 MW</b>
Impacts Total Transfer Capability	550 MW
TTC with All Lines In Service	1750 MW

**SCH-NYISO-PJM\_LIMIT\_500**

Wed 06/08/2016 to Wed 06/08/2016  
 0800 Continuous 0935

**UPDATED by NYISO 06/08/2016**

Work scheduled by: PJM

	REV
	(Export)
SCH - PJ - NY	<b>800 MW</b>
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1300 MW

**LINDEN\_-GOETHALS\_230\_A2253**

Wed 06/08/2016 to Fri 06/10/2016  
 1309 Continuous 2359

**FORCED by CE 06/09/2016**

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**FRASER\_-COOPERS\_345\_33**

Wed 06/08/2016 to Wed 06/08/2016  
 1500 Continuous 1559

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2395 MW</b>
Impacts Total Transfer Capability	580 MW
TTC with All Lines In Service	2975 MW

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## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHAT\_DC\_GC1

Thu 06/09/2016 to Thu 06/09/2016  
0600 Continuous 1159

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC1

Thu 06/09/2016 to Thu 06/09/2016  
0600 Continuous 1159

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### BROWNFLS-HIGLEY\_\_\_115\_1

Thu 06/09/2016 to Fri 06/10/2016  
0830 Daily(No Weekends) 1700

Work scheduled by: NGrid

EXTENDED by NGRID 06/09/2016  
ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### E13THSTA-FARRAGUT\_345\_45

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 06/09/2016

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M54

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by CE 06/09/2016

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

UPDATED by ISONE 06/07/2016

FWD REV  
(Import) (Export)  
SCH - NE - NY **500 MW 1200 MW**  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

Work scheduled by: ConEd

UPDATED by ISONE 06/07/2016

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

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**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SCH-NYISO-NE\_LIMIT\_700**Sat 06/11/2016 to Sun 06/12/2016 **UPDATED by ISONE 06/07/2016**

0001 Continuous 1200

Work scheduled by: ConEd

REV  
(Export)  
**900 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

**COLTON\_\_-FLATROCK\_115\_2**

Sun 06/12/2016 to Sun 06/12/2016

0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**100 MW 40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**HANAWAFL-COLTON\_\_115\_5**

Sun 06/12/2016 to Sun 06/12/2016

0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**150 MW 40 MW**  
Impacts Total Transfer Capability 40 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PARISHVL-COLTON\_\_115\_3 & MCINTYRE-COLTON\_\_115\_8 & COLTON\_\_-FLATROCK\_115\_2 & HANAWAFL-COLTON\_\_115\_5**

Sun 06/12/2016 to Sun 06/12/2016

0530 1730

Work scheduled by:

**ARR: 38**

FWD REV  
(Import) (Export)  
**80 MW 40 MW**  
Impacts Total Transfer Capability 110 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**CHASLAKE-PORTER\_\_230\_11**

Mon 06/13/2016 to Mon 06/13/2016

0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD  
(Import)  
**2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**Tue 06/14/2016 to Fri 06/17/2016 **UPDATED by NGRID 06/08/2016**

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**W49TH\_ST\_345KV\_6**Tue 06/14/2016 to Tue 06/14/2016 **UPDATED by C E 04/26/2016**

2230 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
**315 MW**  
Impacts Total Transfer Capability 345 MW  
TTC with All Lines In Service 660 MW

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**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**W49TH\_ST\_345KV\_8**

FWD

Tue 06/14/2016 to Tue 06/14/2016 UPDATED by C E 04/26/2016

(Import)

2230 Continuous 2300

SCH - PJM\_HTP

**315 MW**

Impacts Total Transfer Capability 345 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**COLTON\_\_FLATROCK\_115\_2**

FWD

REV

Thu 06/16/2016 to Sat 06/18/2016

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**100 MW 40 MW**

Impacts Total Transfer Capability 90 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****LEEDS\_\_345KV\_R395**

FWD

Thu 06/16/2016 to Thu 06/16/2016

(Import)

0800 Daily(No Weekends) 1500

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

0001 Continuous 0030

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**SPRNBK\_\_345KV\_RNS5**

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

0001 Continuous 0030

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W99**

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

0001 Continuous 1930

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**EASTVIEW-SPRNBK\_\_345\_W64**

FWD

Sat 06/18/2016 to Sat 06/18/2016 UPDATED by CONED 06/09/2016

(Import)

1900 Continuous 1930

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
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**SPRNBRK\_\_345KV\_RNS5**

FWD

Sat 06/18/2016 to Sat 06/18/2016 **UPDATED by CONED 06/09/2016**

(Import)

1900 Continuous 1930

Work scheduled by: ConEd

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

**CHAT\_DC\_GC1**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 Continuous 0100

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

REV

Sun 06/19/2016 to Sun 06/19/2016

(Export)

0001 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 0100

Work scheduled by:

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Sun 06/19/2016 to Sun 06/19/2016

(Import) (Export)

0001 0100

Work scheduled by:

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

FWD

Sun 06/19/2016 to Sun 06/19/2016

(Import)

0001 Continuous 0100

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

REV

Sun 06/19/2016 to Sun 06/19/2016

(Export)

0001 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW



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SPR/DUN-SOUTH	4600MW
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SCH-HQ-NYISO_LIMIT_800						FWD		
Sun 06/19/2016	to	Sun 06/19/2016				(Import)		
0001	Continuous	0100				SCH - HQ - NY	800 MW	
Work scheduled by: HQ						Impacts Total Transfer Capability	700 MW	
						TTC with All Lines In Service	1500 MW	
COLTON__-FLATROCK_115_2						FWD	REV	
Sun 06/19/2016	to	Sun 06/19/2016	UPDATED	by NGRID	02/04/2016	(Import)	(Export)	
0530	Continuous	1730				SCH - HQ_CEDARS	100 MW 40 MW	
Work scheduled by: NGrid			ARR: 38			Impacts Total Transfer Capability	90 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
HANAWAFL-COLTON__115_5						FWD	REV	
Sun 06/19/2016	to	Sun 06/19/2016	UPDATED	by NGRID	02/04/2016	(Import)	(Export)	
0530	Continuous	1730				SCH - HQ_CEDARS	150 MW 40 MW	
Work scheduled by: NGrid			ARR: 38			Impacts Total Transfer Capability	40 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
PARISHVL-COLTON__115_3 & MCINTYRE-COLTON__115_8 & COLTON__-FLATROCK_115_2 & HANAWAFL-COLTON__115_5						FWD	REV	
Sun 06/19/2016	to	Sun 06/19/2016				(Import)	(Export)	
0530		1730				SCH - HQ_CEDARS	80 MW 40 MW	
Work scheduled by:			ARR: 38			Impacts Total Transfer Capability	110 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
BROWNFLS-TAYLORVL_115_4						FWD	REV	
Mon 06/20/2016	to	Fri 06/24/2016	UPDATED	by NGRID	06/08/2016	(Import)	(Export)	
0600	Continuous	1700				SCH - HQ_CEDARS	70 MW 40 MW	
Work scheduled by: NGrid			ARR: 38			Impacts Total Transfer Capability	120 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
BROWNFLS-HIGLEY__115_1						FWD	REV	
Mon 06/20/2016	to	Mon 06/20/2016				(Import)	(Export)	
0800	Daily(No Weekends)	1730				SCH - HQ_CEDARS	100 MW 40 MW	
Work scheduled by: NGrid			ARR: 38			Impacts Total Transfer Capability	90 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	
COLTON__-HIGLEY__115_1						FWD	REV	
Mon 06/20/2016	to	Mon 06/20/2016				(Import)	(Export)	
0800	Daily(No Weekends)	1730				SCH - HQ_CEDARS	100 MW 40 MW	
Work scheduled by: NGrid			ARR: 38			Impacts Total Transfer Capability	90 MW 0 MW	
						TTC with All Lines In Service	190 MW 40 MW	

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**SCH-HQ-NYISO\_LIMIT\_0**

Mon 06/20/2016 to Tue 06/21/2016  
2300 Continuous 0859

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **0 MW**  
Impacts Total Transfer Capability 1500 MW  
TTC with All Lines In Service 1500 MW

**SCH-NYISO-HQ\_LIMIT\_0**

Wed 06/22/2016 to Wed 06/22/2016  
0600 Continuous 1659

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **0 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1000 MW

**MOSES\_\_-ADIRNDCK\_230\_Ma1**

Mon 06/27/2016 to Wed 06/29/2016  
0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 06/06/2016**

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Thu 06/30/2016 to Fri 07/01/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 07/05/2016 to Sat 07/09/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/09/2016 to Sun 07/10/2016  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/11/2016 to Fri 07/15/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## STONYRDG-HILLSIDE\_230\_72

Wed 07/13/2016 to Wed 07/13/2016  
0800 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## ROCHESTR-PANNELL\_345\_RP2

Sat 07/16/2016 to Sun 07/17/2016  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 07/18/2016 to Fri 07/22/2016  
0600 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGRID 05/05/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## PANNELL -CLAY\_345\_2

Sat 07/23/2016 to Sun 07/24/2016  
0600 Continuous 1800

Work scheduled by: RGE

UPDATED by NYISO 05/26/2016

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## BROWNFLS-TAYLORVL\_115\_3

Mon 07/25/2016 to Fri 07/29/2016  
0600 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGRID 05/05/2016

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## FRASER\_345\_FRASER SVC

Mon 07/25/2016 to Fri 07/29/2016  
0830 Continuous 1400

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## PANNELL -CLAY\_345\_2

Sat 07/30/2016 to Sun 07/31/2016  
0600 Continuous 1800

Work scheduled by: RGE

UPDATED by NYISO 05/26/2016

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/01/2016	to	Fri 08/05/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/08/2016	to	Fri 08/12/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/15/2016	to	Fri 08/19/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>						FWD	REV
Mon 08/22/2016	to	Fri 08/26/2016	<u>UPDATED</u>	<u>by NGRID</u>	<u>05/05/2016</u>	(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>						FWD	REV
Fri 08/26/2016	to	Fri 09/02/2016				(Import)	(Export)
0600	Continuous	1700				<b>70 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	120 MW
						TTC with All Lines In Service	190 MW
							40 MW
<b>MARCY -FRASANNX_345_UCC2-41</b>						FWD	
Sun 08/28/2016	to	Wed 08/31/2016				(Import)	
0700	Continuous	1530				<b>2500 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>BECK -NIAGARA_345_PA302</b>						FWD	REV
Mon 08/29/2016	to	Fri 09/09/2016				(Import)	(Export)
0800	Continuous	1530				<b>1200 MW</b>	<b>1100 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	550 MW
						TTC with All Lines In Service	1750 MW
							1600 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**SHOR\_NPX-SHOREHAM\_138\_CSC**

Sun 09/04/2016 to Mon 09/05/2016  
 0700 Continuous 1700

**UPDATED by LI 04/26/2016**

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**GILBOA -LEEDS 345\_GL3**

Mon 09/05/2016 to Fri 09/09/2016  
 0800 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2200 MW</b>
Impacts Total Transfer Capability	775 MW
TTC with All Lines In Service	2975 MW

**BROWNFLS-TAYLORVL\_115\_3**

Tue 09/06/2016 to Sun 09/11/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>70 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**MARCY 765\_345\_BK 2**

Tue 09/06/2016 to Sun 09/11/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**KINTIGH -ROCHESTR\_345\_SR1-39**

Mon 09/12/2016 to Fri 09/16/2016  
 0700 Continuous 1630

Work scheduled by: NYPA

**UPDATED by NYISO 01/20/2016**

	FWD
	(Import)
DYSINGER EAST	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**MOSES -ADIRNDCK\_230\_MA1**

Mon 09/12/2016 to Sat 09/17/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2100 MW</b>
Impacts Total Transfer Capability	1050 MW
TTC with All Lines In Service	3150 MW

**CLRKSCRN-OAKDALE 345\_36**

Mon 09/12/2016 to Thu 09/15/2016  
 0800 Continuous 1630

Work scheduled by: NYSEG

**UPDATED by NYSEG 05/17/2016**

	FWD
	(Import)
CENTRAL EAST - VC	<b>2650 MW</b>
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

**NIAGARA\_\_345\_230\_BK 4**

FWD

REV

Wed 09/14/2016 to Thu 09/15/2016

(Import) (Export)

0700 Continuous 1530

UPDATEDby PA09/18/2015

SCH - OH - NY

**1750 MW 1600 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

FWD

REV

Fri 09/16/2016 to Fri 09/16/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1200 MW 1100 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 550 MW 500 MW

TTC with All Lines In Service 1750 MW 1600 MW

**MOSES\_\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/19/2016 to Sat 09/24/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

FWD

REV

Mon 09/19/2016 to Sun 11/06/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1750 MW 1600 MW**

Work scheduled by: NYPA

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1750 MW 1600 MW

**LINDEN\_\_\_\_-GOETHALS\_230\_A2253**

FWD

REV

Sun 09/25/2016 to Tue 10/04/2016

(Import) (Export)

0001 Continuous 2359

CANCELLEDby ConEd06/06/2016

SCH - PJ - NY

**2050 MW 1300 MW**

Work scheduled by: ConEd

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2050 MW 1300 MW

**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 09/26/2016 to Tue 09/27/2016

(Import)

0530 Continuous 1530

CENTRAL EAST - VC

**2240 MW**

Work scheduled by: NGrid

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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NRTH1385-NOR HBR__138_601				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700		1600		SCH - NPX_1385	0 MW 0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700		1600		SCH - NPX_1385	0 MW 0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700		1600		SCH - NPX_1385	0 MW 0 MW
Work scheduled by:				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NOR HBR__138_603				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	100 MW 100 MW
Work scheduled by: LI				Impacts Total Transfer Capability	100 MW 100 MW
				TTC with All Lines In Service	200 MW 200 MW
NRTH1385-NRTHPORT_138_1385				FWD	REV
Mon 09/26/2016 to Fri 09/30/2016				(Import)	(Export)
0700	Continuous	1600		SCH - NPX_1385	0 MW 0 MW
Work scheduled by: LI				Impacts Total Transfer Capability	200 MW 200 MW
				TTC with All Lines In Service	200 MW 200 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/26/2016 to Sat 10/01/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 10/03/2016 to Sun 10/09/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/04/2016 to Fri 10/07/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NRTH1385-NOR HBR\_\_\_138\_601**

FWD

REV

Mon 10/10/2016 to Mon 10/17/2016

(Import) (Export)

0600 Continuous 1700

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ISONE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

(Import)

0700 Continuous 1600

**UPDATED by NGRID 07/09/2015**

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**LEEDS\_\_\_345KV\_R94301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

(Import)

0700 Continuous 1600

**UPDATED by NGRID 07/09/2015**

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/11/2016 to Fri 10/14/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA 765\_7040**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA 765\_7040**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA -MARCY 765\_MSU1**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 20**

FWD  
 (Import)  
**CENTRAL EAST - VC 2265 MW**  
 Impacts Total Transfer Capability 710 MW  
 TTC with All Lines In Service 2975 MW

**MASSENA -MARCY 765\_MSU1**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 20**

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA -MARCY 765\_MSU1**

Sat 10/15/2016 to Sat 10/29/2016 **UPDATED by NYPA 10/08/2015**  
 0100 Continuous 1730

Work scheduled by: NYPA

**ARR: 20**

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MASSENA -MARCY 765\_MSU1 & CHATGUAY-MASSENA 765\_7040**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2**

Sat 10/15/2016 to Sat 10/29/2016  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**WATRCURE-OAKDALE\_\_345\_31**

Mon 10/17/2016 to Fri 10/21/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/17/2016 to Sat 10/22/2016  
 0700 Continuous 1900

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**WATRCURE-OAKDALE\_\_345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	<b>2050 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2050 MW	1300 MW

**MARCY\_\_765\_345\_BK 2**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

	FWD
	(Import)
MOSES SOUTH	<b>1700 MW</b>
Impacts Total Transfer Capability	1450 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 10/31/2016 to Sat 11/05/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**SPRNBRK\_\_345KV\_RNS5**

Fri 11/04/2016 to Fri 11/04/2016  
 0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M51**

Fri 11/04/2016 to Sun 11/13/2016  
 0001 Continuous 1900

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	<b>3200 MW</b>
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/04/2016 to Fri 11/04/2016  
0600 Continuous 1600

Work scheduled by: NYSEG

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2600 MW	1300 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2600 MW	1300 MW

### LEEDS\_\_-PLSNTVLY\_345\_92

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

	FWD
	(Import)
UPNY CONED	3800 MW
Impacts Total Transfer Capability	1300 MW
TTC with All Lines In Service	5100 MW

### PLSNTVLY\_345KV\_RNS5

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

	FWD
	(Import)
UPNY CONED	3800 MW
Impacts Total Transfer Capability	1300 MW
TTC with All Lines In Service	5100 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 11/07/2016 to Thu 11/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2300 MW
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

### MAINESBG-WATRCURE\_345\_30

Mon 11/07/2016 to Fri 12/09/2016  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by NYSEG 02/16/2016

	FWD	REV
	(Import)	(Export)
SCH - PJ - NY	2600 MW	1300 MW
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	2600 MW	1300 MW

### PLSNTVLY-WOOD\_ST\_345\_F30

Tue 11/08/2016 to Tue 11/08/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 05/13/2016

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### SPRNBK\_345KV\_RNS5

Sun 11/13/2016 to Sun 11/13/2016  
1830 Continuous 1900

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3200 MW
Impacts Total Transfer Capability	1400 MW
TTC with All Lines In Service	4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**BECK\_\_\_-NIAGARA\_\_345\_PA301**

Mon 11/14/2016 to Fri 11/18/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1400 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	500 MW	650 MW
TTC with All Lines In Service	1900 MW	1900 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/14/2016 to Sat 11/19/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/21/2016 to Wed 11/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/28/2016 to Fri 12/02/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/05/2016 to Fri 12/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	<b>2300 MW</b>
Impacts Total Transfer Capability	850 MW
TTC with All Lines In Service	3150 MW

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

Mon 12/05/2016 to Wed 12/07/2016  
0800 Continuous 1800

Work scheduled by: PJM

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

Tue 12/06/2016 to Tue 12/06/2016  
0001 Continuous 2359

Work scheduled by: NGrid

**UPDATED by CONED 05/13/2016**

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**GILBOA\_\_-N.SCTLND\_345\_GNS-1**

Thu 12/08/2016 to Fri 12/16/2016  
 0600 Continuous 1800

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_-N.SCTLND\_345\_18**

Thu 12/08/2016 to Fri 12/16/2016  
 0600 Continuous 1800

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2090 MW**  
 Impacts Total Transfer Capability 885 MW  
 TTC with All Lines In Service 2975 MW

**N.SCTLND-LEEDS\_\_345\_94**

Thu 12/08/2016 to Fri 12/16/2016  
 0600 Continuous 1800

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/12/2016 to Fri 12/16/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FRASER\_\_-GILBOA\_\_345\_GF5-35**

Sat 12/17/2016 to Fri 12/30/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/19/2016 to Thu 12/22/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FITZPTRK-EDIC\_\_345\_FE-1**

Mon 03/06/2017 to Fri 03/31/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

FWD  
 (Import)  
 OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 05/01/2017	to	Fri 05/26/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>ROSETON_-ROCKTVRN_345_311</b>				FWD	
Mon 05/08/2017	to	Fri 05/26/2017		(Import)	
0800	Continuous	1600		UPNY CONED	<b>4400 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Tue 05/30/2017	to	Sat 06/24/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 06/26/2017	to	Sat 07/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Wed 07/05/2017	to	Sat 07/22/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 07/24/2017	to	Sat 08/19/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 08/21/2017	to	Fri 09/01/2017		(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	120 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

**NYISO TRANSFER LIMITATIONS**

Thursday ,June 09, 2016 to Saturday ,December 09, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Tue 09/05/2017 to Sat 09/16/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>HURLYAVE-ROSETON_345_303</b>				FWD	
Mon 09/11/2017 to Fri 09/29/2017				(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 09/18/2017 to Sat 10/14/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>BROWNFLS-TAYLORVL_115_3</b>				FWD	REV
Mon 10/16/2017 to Sat 11/11/2017				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>70 MW</b> <b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	120 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	190 MW 40 MW
<b>LEEDS_-HURLYAVE_345_301</b>				FWD	
Mon 10/16/2017 to Fri 11/03/2017				(Import)	
0800	Continuous	1600		UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>BROWNFLS-TAYLORVL_115_4</b>				FWD	REV
Mon 11/13/2017 to Fri 11/30/2018				(Import)	(Export)
0600	Continuous	1900		SCH - HQ_CEDARS	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	99 MW 0 MW
<b>ARR: 38</b>				TTC with All Lines In Service	199 MW 100 MW