

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Mon 03/21/2016 to Wed 06/08/2016 **EXT FORCE by CONED 06/06/2016**

(Import)

1107 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**EGRDNCTY\_345\_138\_BK 1**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**EGRDNCTY\_345\_138\_BK 2**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0534 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Tue 05/17/2016 to Sat 07/09/2016 **EXT FORCE by LI 05/23/2016**

(Import)

0536 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

**COOPERS\_-ROCKTVRN\_345\_CCRT-42**

FWD

Fri 05/20/2016 to Fri 06/17/2016 **UPDATED by CH 05/27/2016**

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**LEEDS\_\_\_\_345\_LEEDS SVC**

FWD

Mon 05/23/2016 to Mon 06/13/2016 **EXTENDED by NGRID 06/10/2016**

(Import)

0730 Continuous 0800

CENTRAL EAST - VC

**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**COLTON\_-HIGLEY\_\_\_\_115\_1**

FWD

REV

Wed 06/01/2016 to Mon 06/06/2016 **UPDATED by NGRID 04/26/2016**

(Import) (Export)

0500 Continuous 1900

SCH - HQ\_CEDARS

**100 MW****40 MW**

Impacts Total Transfer Capability 90 MW

0 MW

TTC with All Lines In Service 190 MW

40 MW

Work scheduled by: NGrid

**ARR: 38**

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                 |                   |                                   |              |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|--------------|
| <b>SUGARISL-COLTON__115_4</b>  |            |                |                |                 |                   | FWD                               | REV          |
| Wed 06/01/2016   | to         | Mon 06/06/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>04/26/2016</u> | (Import)                          | (Export)     |
| 0500   | Continuous | 1900           |                |                 |                   | <b>150 MW</b>                     | <b>40 MW</b> |
| Work scheduled by: NGrid   |            |                |                |                 |                   | Impacts Total Transfer Capability | 40 MW        |
| ARR: 38  |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW       |
| <b>SUGARISL-COLTON__115_4 &amp; PYRITES_-COLTON__115_7 &amp; COLTON_-HIGLEY__115_1</b> |            |                |                |                 |                   | FWD                               | REV          |
| Wed 06/01/2016   | to         | Mon 06/06/2016 |                |                 |                   | (Import)                          | (Export)     |
| 0500   |            | 1900           |                |                 |                   | <b>80 MW</b>                      | <b>40 MW</b> |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 110 MW       |
| ARR: 38  |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW       |
| <b>CHAT_DC_GC1</b>   |            |                |                |                 |                   | FWD                               |              |
| Sun 06/05/2016   | to         | Sun 06/05/2016 | <u>UPDATED</u> | <u>by HQ</u>    | <u>05/31/2016</u> | (Import)                          |              |
| 0000   | Continuous | 0100           |                |                 |                   | <b>2850 MW</b>                    |              |
| Work scheduled by: HQ  |            |                |                |                 |                   | Impacts Total Transfer Capability | 300 MW       |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW      |
| <b>CHAT_DC_GC1</b>   |            |                |                |                 |                   |                                   | REV          |
| Sun 06/05/2016   | to         | Sun 06/05/2016 | <u>UPDATED</u> | <u>by HQ</u>    | <u>05/31/2016</u> |                                   | (Export)     |
| 0000   | Continuous | 0100           |                |                 |                   | <b>500 MW</b>                     |              |
| Work scheduled by: HQ  |            |                |                |                 |                   | Impacts Total Transfer Capability | 500 MW       |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1000 MW      |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>   |            |                |                |                 |                   | FWD                               |              |
| Sun 06/05/2016   | to         | Sun 06/05/2016 |                |                 |                   | (Import)                          |              |
| 0000   |            | 0100           |                |                 |                   | <b>2550 MW</b>                    |              |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 600 MW       |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW      |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>   |            |                |                |                 |                   | FWD                               | REV          |
| Sun 06/05/2016   | to         | Sun 06/05/2016 |                |                 |                   | (Import)                          | (Export)     |
| 0000   |            | 0100           |                |                 |                   | <b>1370 MW</b>                    | <b>0 MW</b>  |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 130 MW       |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW      |
| <b>CHAT_DC_GC2</b>   |            |                |                |                 |                   | FWD                               |              |
| Sun 06/05/2016   | to         | Sun 06/05/2016 | <u>UPDATED</u> | <u>by HQ</u>    | <u>05/31/2016</u> | (Import)                          |              |
| 0000   | Continuous | 0100           |                |                 |                   | <b>2850 MW</b>                    |              |
| Work scheduled by: HQ  |            |                |                |                 |                   | Impacts Total Transfer Capability | 300 MW       |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW      |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**      **2975MW**  
**TOTAL EAST**      **6500MW**  
**UPNY CONED**      **5100MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**      **3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHAT\_DC\_GC2**

REV

Sun 06/05/2016 to Sun 06/05/2016 UPDATED by HQ 05/31/2016

(Export)

0000 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

FWD

Sun 06/05/2016 to Sun 06/05/2016 UPDATED by HQ 05/31/2016

(Import)

0000 Continuous 0100

Work scheduled by: HQ

SCH - HQ - NY

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Sun 06/05/2016 to Sun 06/05/2016

(Import)

0900 Continuous 1100

Work scheduled by: NYPA

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability

105 MW

TTC with All Lines In Service

2975 MW

**SCH-NE-NYISO\_LIMIT\_1000**

FWD

Mon 06/06/2016 to Tue 06/14/2016 UPDATED by NE 06/02/2016

(Import)

0500 Continuous 1700

Work scheduled by: ISONE

SCH - NE - NY

**1200 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1400 MW

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 06/06/2016 to Fri 06/10/2016 UPDATED by NGRID 06/08/2016

(Import) (Export)

0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability

120 MW

0 MW

TTC with All Lines In Service

190 MW

40 MW

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 06/06/2016 to Fri 06/24/2016 UPDATED by CH 04/05/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

5100 MW

**SCH-NYISO-HQ\_LIMIT\_700**

REV

Mon 06/06/2016 to Thu 06/16/2016

(Export)

2200 Daily 0600

Work scheduled by: HQ

SCH - HQ - NY

**700 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

1000 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_LIMIT\_900**

FWD

Wed 06/08/2016 to Wed 06/08/2016 **UPDATED** **by NYISO** **06/08/2016**

(Import)

0800 Continuous 0935

Work scheduled by: PJM

SCH - OH - NY **1200 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 1750 MW

**SCH-NYISO-PJM\_LIMIT\_500**

REV

Wed 06/08/2016 to Wed 06/08/2016 **UPDATED** **by NYISO** **06/08/2016**

(Export)

0800 Continuous 0935

Work scheduled by: PJM

SCH - PJ - NY **800 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1300 MW

**LINDEN\_\_-GOETHALS\_230\_A2253**

FWD

REV

Wed 06/08/2016 to Fri 06/10/2016 **FORCED** **by CE** **06/09/2016**

(Import) (Export)

1309 Continuous 2359

Work scheduled by: ConEd

SCH - PJ - NY **2050 MW** **1300 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2050 MW 1300 MW

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Wed 06/08/2016 to Wed 06/08/2016

(Import)

1500 Continuous 1559

Work scheduled by: NYSEG

CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

**CHAT\_DC\_GC1**

FWD

Thu 06/09/2016 to Thu 06/09/2016

(Import)

0600 Continuous 1159

Work scheduled by: HQ

MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

REV

Thu 06/09/2016 to Thu 06/09/2016

(Export)

0600 Continuous 1159

Work scheduled by: HQ

SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**BROWNFLS-HIGLEY\_\_115\_1**

FWD

REV

Thu 06/09/2016 to Fri 06/10/2016 **EXTENDED** **by NGRID** **06/09/2016**

(Import) (Export)

0830 Daily(No Weekends) 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS **100 MW** **40 MW**  
Impacts Total Transfer Capability 90 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Friday ,June 10, 2016 to Sunday ,December 10, 2017

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### E13THSTA-FARRAGUT\_345\_45

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

UPDATED

by CE

06/09/2016

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

### W49TH\_ST-E13THSTA\_345\_M54

Sat 06/11/2016 to Sat 06/11/2016  
0001 Continuous 0300

UPDATED

by CE

06/09/2016

Work scheduled by: ConEd

SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

FWD

(Import)

**3800 MW**

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

UPDATED

by ISONE

06/07/2016

Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

FWD

(Import) (Export)

**500 MW 1200 MW**

### LONG\_MTN-PLSNTVLY\_345\_398

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

UPDATED

by ISONE

06/07/2016

Work scheduled by: ConEd

SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 200 MW

FWD

(Import) (Export)

**100 MW 100 MW**

### SCH-NYISO-NE\_LIMIT\_700

Sat 06/11/2016 to Sun 06/12/2016  
0001 Continuous 1200

UPDATED

by ISONE

06/07/2016

Work scheduled by: ConEd

SCH - NE - NY  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1600 MW

REV

(Export)

**900 MW**

### COLTON\_\_-FLATROCK\_115\_2

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 90 MW  
TTC with All Lines In Service 190 MW

FWD

(Import) (Export)

**100 MW 40 MW**

### HANAWAFL-COLTON\_\_115\_5

Sun 06/12/2016 to Sun 06/12/2016  
0530 Continuous 1730

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 190 MW

FWD

(Import) (Export)

**150 MW 40 MW**

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |                    |                |         |                     |                                   |          |
|--|--------------------|----------------|---------|---------------------|-----------------------------------|----------|
| PARISHVL-COLTON___115_3 & MCINTYRE-COLTON___115_8 & COLTON___-FLATROCK_115_2 & HANAWAFL-COLTON___115_5 |                    |                |         |                     | FWD                               | REV      |
|  |                    |                |         |                     | (Import)                          | (Export) |
| Sun 06/12/2016   | to                 | Sun 06/12/2016 |         |                     | SCH - HQ_CEDARS                   | 80 MW    |
| 0530   |                    | 1730           |         |                     | Impacts Total Transfer Capability | 110 MW   |
|  |                    |                |         |                     | TTC with All Lines In Service     | 190 MW   |
| Work scheduled by:   |                    |                |         |                     | ARR: 38                           | 40 MW    |
| SCH-IMO-NYISO_LIMIT_1400   |                    |                |         |                     | FWD                               |          |
|  |                    |                |         |                     | (Import)                          |          |
| Mon 06/13/2016   | to                 | Tue 06/14/2016 | UPDATED | by NYPA 06/10/2016  | SCH - OH - NY                     | 1700 MW  |
| 0500   | Continuous         | 1600           |         |                     | Impacts Total Transfer Capability | 50 MW    |
| Work scheduled by: NYPA  |                    |                |         |                     | TTC with All Lines In Service     | 1750 MW  |
| SCH-NYISO-IMO_LIMIT_1100   |                    |                |         |                     |                                   | REV      |
|  |                    |                |         |                     |                                   | (Export) |
| Mon 06/13/2016   | to                 | Tue 06/14/2016 | UPDATED | by NYPA 06/10/2016  | SCH - OH - NY                     | 1400 MW  |
| 0500   | Continuous         | 1600           |         |                     | Impacts Total Transfer Capability | 200 MW   |
| Work scheduled by: NYPA  |                    |                |         |                     | TTC with All Lines In Service     | 1600 MW  |
| CHASLAKE-PORTER___230_11   |                    |                |         |                     | FWD                               |          |
|  |                    |                |         |                     | (Import)                          |          |
| Mon 06/13/2016   | to                 | Mon 06/13/2016 |         |                     | MOSES SOUTH                       | 2100 MW  |
| 0730   | Daily(No Weekends) | 1700           |         |                     | Impacts Total Transfer Capability | 1050 MW  |
| Work scheduled by: NGrid   |                    |                |         |                     | TTC with All Lines In Service     | 3150 MW  |
| BROWNFLS-TAYLORVL_115_3  |                    |                |         |                     | FWD                               | REV      |
|  |                    |                |         |                     | (Import)                          | (Export) |
| Tue 06/14/2016   | to                 | Fri 06/17/2016 | UPDATED | by NGRID 06/08/2016 | SCH - HQ_CEDARS                   | 70 MW    |
| 0600   | Continuous         | 1700           |         |                     | Impacts Total Transfer Capability | 120 MW   |
| Work scheduled by: NGrid   |                    |                |         |                     | TTC with All Lines In Service     | 190 MW   |
|  |                    |                |         |                     | ARR: 38                           | 40 MW    |
| W49TH_ST_345KV_6   |                    |                |         |                     | FWD                               |          |
|  |                    |                |         |                     | (Import)                          |          |
| Tue 06/14/2016   | to                 | Tue 06/14/2016 | UPDATED | by C E 04/26/2016   | SCH - PJM_HTP                     | 315 MW   |
| 2230   | Continuous         | 2300           |         |                     | Impacts Total Transfer Capability | 345 MW   |
| Work scheduled by: ConEd   |                    |                |         |                     | TTC with All Lines In Service     | 660 MW   |
| W49TH_ST_345KV_8   |                    |                |         |                     | FWD                               |          |
|  |                    |                |         |                     | (Import)                          |          |
| Tue 06/14/2016   | to                 | Tue 06/14/2016 | UPDATED | by C E 04/26/2016   | SCH - PJM_HTP                     | 315 MW   |
| 2230   | Continuous         | 2300           |         |                     | Impacts Total Transfer Capability | 345 MW   |
| Work scheduled by: ConEd   |                    |                |         |                     | TTC with All Lines In Service     | 660 MW   |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |                    |      |                |                            |                                   |                     |
|----------------------------------|--------------------|------|----------------|----------------------------|-----------------------------------|---------------------|
| <b>COLTON__-FLATROCK_115_2</b>   |                    |      |                |                            | FWD                               | REV                 |
| Thu 06/16/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import) (Export)                 |                     |
| 0600                             | Continuous         | 1700 |                |                            | SCH - HQ_CEDARS                   | <b>100 MW 40 MW</b> |
| Work scheduled by: NGrid         |                    |      |                |                            | Impacts Total Transfer Capability | 90 MW 0 MW          |
| <b>ARR: 38</b>                   |                    |      |                |                            | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>LEEDS____345KV_R395</b>       |                    |      |                |                            | FWD                               |                     |
| Thu 06/16/2016 to Thu 06/16/2016 |                    |      |                |                            | (Import)                          |                     |
| 0800                             | Daily(No Weekends) | 1500 |                |                            | UPNY CONED                        | <b>3800 MW</b>      |
| Work scheduled by: NGrid         |                    |      |                |                            | Impacts Total Transfer Capability | 1300 MW             |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 5100 MW             |
| <b>EASTVIEW-SPRNBK__345_W64</b>  |                    |      |                |                            | FWD                               |                     |
| Sat 06/18/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import)                          |                     |
| 0001                             | Continuous         | 0030 | <b>UPDATED</b> | <b>by CONED 06/09/2016</b> | UPNY CONED                        | <b>4350 MW</b>      |
| Work scheduled by: ConEd         |                    |      |                |                            | Impacts Total Transfer Capability | 750 MW              |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 5100 MW             |
| <b>SPRNBK__345KV_RNS5</b>        |                    |      |                |                            | FWD                               |                     |
| Sat 06/18/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import)                          |                     |
| 0001                             | Continuous         | 0030 | <b>UPDATED</b> | <b>by CONED 06/09/2016</b> | SPR/DUN-SOUTH                     | <b>3200 MW</b>      |
| Work scheduled by: ConEd         |                    |      |                |                            | Impacts Total Transfer Capability | 1400 MW             |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 4600 MW             |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |                    |      |                |                            | FWD                               |                     |
| Sat 06/18/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import)                          |                     |
| 0001                             | Continuous         | 1930 | <b>UPDATED</b> | <b>by CONED 06/09/2016</b> | UPNY CONED                        | <b>4350 MW</b>      |
| Work scheduled by: ConEd         |                    |      |                |                            | Impacts Total Transfer Capability | 750 MW              |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 5100 MW             |
| <b>EASTVIEW-SPRNBK__345_W64</b>  |                    |      |                |                            | FWD                               |                     |
| Sat 06/18/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import)                          |                     |
| 1900                             | Continuous         | 1930 | <b>UPDATED</b> | <b>by CONED 06/09/2016</b> | UPNY CONED                        | <b>4350 MW</b>      |
| Work scheduled by: ConEd         |                    |      |                |                            | Impacts Total Transfer Capability | 750 MW              |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 5100 MW             |
| <b>SPRNBK__345KV_RNS5</b>        |                    |      |                |                            | FWD                               |                     |
| Sat 06/18/2016 to Sat 06/18/2016 |                    |      |                |                            | (Import)                          |                     |
| 1900                             | Continuous         | 1930 | <b>UPDATED</b> | <b>by CONED 06/09/2016</b> | SPR/DUN-SOUTH                     | <b>3200 MW</b>      |
| Work scheduled by: ConEd         |                    |      |                |                            | Impacts Total Transfer Capability | 1400 MW             |
|                                  |                    |      |                |                            | TTC with All Lines In Service     | 4600 MW             |

# NYISO TRANSFER LIMITATIONS

Friday ,June 10, 2016 to Sunday ,December 10, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHAT\_DC\_GC1

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC1 & CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 0100

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

## CHAT\_DC\_GC2

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

## SCH-HQ-NYISO\_LIMIT\_800

Sun 06/19/2016 to Sun 06/19/2016  
0001 Continuous 0100

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW



**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |                    |                |                |                                   |                                   |                     |
|---|--------------------|----------------|----------------|-----------------------------------|-----------------------------------|---------------------|
| <b>COLTON__-FLATROCK_115_2</b>  |                    |                |                |                                   | FWD                               | REV                 |
| Sun 06/19/2016  | to                 | Sun 06/19/2016 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/04/2016</u> | (Import)                          | (Export)            |
| 0530  | Continuous         | 1730           |                |                                   | SCH - HQ_CEDARS                   | <b>100 MW 40 MW</b> |
| Work scheduled by: NGrid  |                    |                |                |                                   | Impacts Total Transfer Capability | 90 MW 0 MW          |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>HANAWAFL-COLTON__115_5</b>   |                    |                |                |                                   | FWD                               | REV                 |
| Sun 06/19/2016  | to                 | Sun 06/19/2016 | <u>UPDATED</u> | <u>by NGRID</u> <u>02/04/2016</u> | (Import)                          | (Export)            |
| 0530  | Continuous         | 1730           |                |                                   | SCH - HQ_CEDARS                   | <b>150 MW 40 MW</b> |
| Work scheduled by: NGrid  |                    |                |                |                                   | Impacts Total Transfer Capability | 40 MW 0 MW          |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>PARISHVL-COLTON__115_3 &amp; MCINTYRE-COLTON__115_8 &amp; COLTON__-FLATROCK_115_2 &amp; HANAWAFL-COLTON__115_5</b> |                    |                |                |                                   | FWD                               | REV                 |
| Sun 06/19/2016  | to                 | Sun 06/19/2016 |                |                                   | (Import)                          | (Export)            |
| 0530  |                    | 1730           |                |                                   | SCH - HQ_CEDARS                   | <b>80 MW 40 MW</b>  |
| Work scheduled by:  |                    |                |                |                                   | Impacts Total Transfer Capability | 110 MW 0 MW         |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>BROWNFLS-TAYLORVL_115_4</b>  |                    |                |                |                                   | FWD                               | REV                 |
| Mon 06/20/2016  | to                 | Fri 06/24/2016 | <u>UPDATED</u> | <u>by NGRID</u> <u>06/08/2016</u> | (Import)                          | (Export)            |
| 0600  | Continuous         | 1700           |                |                                   | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b>  |
| Work scheduled by: NGrid  |                    |                |                |                                   | Impacts Total Transfer Capability | 120 MW 0 MW         |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>BROWNFLS-HIGLEY__115_1</b>   |                    |                |                |                                   | FWD                               | REV                 |
| Mon 06/20/2016  | to                 | Mon 06/20/2016 |                |                                   | (Import)                          | (Export)            |
| 0800  | Daily(No Weekends) | 1730           |                |                                   | SCH - HQ_CEDARS                   | <b>100 MW 40 MW</b> |
| Work scheduled by: NGrid  |                    |                |                |                                   | Impacts Total Transfer Capability | 90 MW 0 MW          |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>COLTON__-HIGLEY__115_1</b>   |                    |                |                |                                   | FWD                               | REV                 |
| Mon 06/20/2016  | to                 | Mon 06/20/2016 |                |                                   | (Import)                          | (Export)            |
| 0800  | Daily(No Weekends) | 1730           |                |                                   | SCH - HQ_CEDARS                   | <b>100 MW 40 MW</b> |
| Work scheduled by: NGrid  |                    |                |                |                                   | Impacts Total Transfer Capability | 90 MW 0 MW          |
| ARR: 38   |                    |                |                |                                   | TTC with All Lines In Service     | 190 MW 40 MW        |
| <b>SCH-HQ-NYISO_LIMIT_0</b>   |                    |                |                |                                   | FWD                               |                     |
| Mon 06/20/2016  | to                 | Tue 06/21/2016 |                |                                   | (Import)                          |                     |
| 2300  | Continuous         | 0859           |                |                                   | SCH - HQ - NY                     | <b>0 MW</b>         |
| Work scheduled by: HQ   |                    |                |                |                                   | Impacts Total Transfer Capability | 1500 MW             |
|   |                    |                |                |                                   | TTC with All Lines In Service     | 1500 MW             |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-HQ\_LIMIT\_0**

Wed 06/22/2016 to Wed 06/22/2016  
0600 Continuous 1659

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**0 MW**

1000 MW

1000 MW

**MOSES-ADIRNDCK\_230\_MAI**

Mon 06/27/2016 to Wed 06/29/2016  
0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED****by NYPA****06/06/2016**

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2100 MW**

1050 MW

3150 MW

**BROWNFLS-TAYLORVL\_115\_4**

Thu 06/30/2016 to Fri 07/01/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**70 MW**

120 MW

190 MW

REV

(Export)

**40 MW**

0 MW

40 MW

**BROWNFLS-TAYLORVL\_115\_4**

Tue 07/05/2016 to Sat 07/09/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**70 MW**

120 MW

190 MW

REV

(Export)

**40 MW**

0 MW

40 MW

**ROCHESTR-PANNELL\_345\_RP2**

Sat 07/09/2016 to Sun 07/10/2016  
0600 Continuous 1800

Work scheduled by: RGE

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2300 MW**

850 MW

3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/11/2016 to Fri 07/15/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED****by NGRID****05/05/2016**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**70 MW**

120 MW

190 MW

REV

(Export)

**40 MW**

0 MW

40 MW

**STONYRDG-HILLSIDE\_230\_72**

Wed 07/13/2016 to Wed 07/13/2016  
0800 Continuous 1500

Work scheduled by: NYSEG

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**2850 MW**

300 MW

3150 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCHESTR-PANNELL\_\_345\_RP2**

Sat 07/16/2016 to Sun 07/17/2016  
0600 Continuous 1800

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/18/2016 to Fri 07/22/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

Sat 07/23/2016 to Sun 07/24/2016  
0600 Continuous 1800

Work scheduled by: RGE

**UPDATED by NYISO 05/26/2016**

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 07/25/2016 to Fri 07/29/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**FRASER\_\_345\_FRASER SVC**

Mon 07/25/2016 to Fri 07/29/2016  
0830 Continuous 1400

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**PANNELL\_-CLAY\_\_\_\_345\_2**

Sat 07/30/2016 to Sun 07/31/2016  
0600 Continuous 1800

Work scheduled by: RGE

**UPDATED by NYISO 05/26/2016**

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**BROWNFLS-TAYLORVL\_115\_4**

Mon 08/01/2016 to Fri 08/05/2016  
0600 Continuous 1700

Work scheduled by: NGrid

**UPDATED by NGRID 05/05/2016****ARR: 38**

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Page 12

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GILBOA\_\_-LEEDS\_\_345\_GL3**

FWD

Mon 09/05/2016 to Fri 09/09/2016

(Import)

0800 Continuous 1530

CENTRAL EAST - VC

**2200 MW**

Impacts Total Transfer Capability 775 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Tue 09/06/2016 to Sun 09/11/2016

(Import) (Export)

0600 Continuous 1700

SCH - HQ\_CEDARS

**70 MW 40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****MARCY\_\_765\_345\_BK 2**

FWD

Tue 09/06/2016 to Sun 09/11/2016

(Import)

0700 Continuous 1730

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****KINTIGH\_-ROCHESTR\_345\_SR1-39**

FWD

Mon 09/12/2016 to Fri 09/16/2016

(Import)

0700 Continuous 1630

**UPDATED****by NYISO 01/20/2016**

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 09/12/2016 to Sat 09/17/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CLRKSCRN-OAKDALE\_\_345\_36**

FWD

Mon 09/12/2016 to Thu 09/15/2016

(Import)

0800 Continuous 1630

**UPDATED****by NYSEG 05/17/2016**

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |                  |                 |                   | FWD                               | REV            |
|--------------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------------|
|                                      |            |                |                  |                 |                   | (Import)                          | (Export)       |
| <b>NIAGARA__345_230_BK 4</b>         |            |                |                  |                 |                   |                                   |                |
| Wed 09/14/2016                       | to         | Thu 09/15/2016 | <b>UPDATED</b>   | <b>by PA</b>    | <b>09/18/2015</b> |                                   |                |
| 0700                                 | Continuous | 1530           |                  |                 |                   | SCH - OH - NY                     | <b>1750 MW</b> |
| Work scheduled by: NYPA              |            |                |                  |                 |                   | Impacts Total Transfer Capability | 0 MW           |
|                                      |            |                |                  |                 |                   | TTC with All Lines In Service     | 1750 MW        |
| <b>BECK____-NIAGARA__345_PA301</b>   |            |                |                  |                 |                   |                                   |                |
| Fri 09/16/2016                       | to         | Fri 09/16/2016 |                  |                 |                   | SCH - OH - NY                     | <b>1200 MW</b> |
| 0700                                 | Continuous | 1530           |                  |                 |                   | Impacts Total Transfer Capability | 550 MW         |
| Work scheduled by: NYPA              |            |                |                  |                 |                   | TTC with All Lines In Service     | 1750 MW        |
| <b>MOSES____-ADIRNDCK_230_MA1</b>    |            |                |                  |                 |                   |                                   |                |
| Mon 09/19/2016                       | to         | Sat 09/24/2016 |                  |                 |                   | MOSES SOUTH                       | <b>2100 MW</b> |
| 0700                                 | Continuous | 1530           |                  |                 |                   | Impacts Total Transfer Capability | 1050 MW        |
| Work scheduled by: NYPA              |            |                |                  |                 |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>BECK____-NIAGARA__230_PA27</b>    |            |                |                  |                 |                   |                                   |                |
| Mon 09/19/2016                       | to         | Sun 11/06/2016 |                  |                 |                   | SCH - OH - NY                     | <b>1750 MW</b> |
| 0700                                 | Continuous | 1530           |                  |                 |                   | Impacts Total Transfer Capability | 0 MW           |
| Work scheduled by: NYPA              |            |                |                  |                 |                   | TTC with All Lines In Service     | 1750 MW        |
| <b>LINDEN____-GOETHALS_230_A2253</b> |            |                |                  |                 |                   |                                   |                |
| Sun 09/25/2016                       | to         | Tue 10/04/2016 | <b>CANCELLED</b> | <b>by ConEd</b> | <b>06/06/2016</b> |                                   |                |
| 0001                                 | Continuous | 2359           |                  |                 |                   | SCH - PJ - NY                     | <b>2050 MW</b> |
| Work scheduled by: ConEd             |            |                |                  |                 |                   | Impacts Total Transfer Capability | 0 MW           |
|                                      |            |                |                  |                 |                   | TTC with All Lines In Service     | 2050 MW        |
| <b>EDIC____-N.SCTLND_345_14</b>      |            |                |                  |                 |                   |                                   |                |
| Mon 09/26/2016                       | to         | Tue 09/27/2016 |                  |                 |                   | CENTRAL EAST - VC                 | <b>2240 MW</b> |
| 0530                                 | Continuous | 1530           |                  |                 |                   | Impacts Total Transfer Capability | 735 MW         |
| Work scheduled by: NGrid             |            |                |                  |                 |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>NRTH1385-NOR HBR__138_601</b>     |            |                |                  |                 |                   |                                   |                |
| Mon 09/26/2016                       | to         | Fri 09/30/2016 |                  |                 |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| 0700                                 | Continuous | 1600           |                  |                 |                   | Impacts Total Transfer Capability | 100 MW         |
| Work scheduled by: LI                |            |                |                  |                 |                   | TTC with All Lines In Service     | 200 MW         |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

NRTH1385-NOR HBR\_\_138\_602

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

NRTH1385-NOR HBR\_\_138\_603

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

NRTH1385-NRTHPORT\_138\_1385

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 09/26/2016 to Sat 10/01/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2100 MW</b> |
| Impacts Total Transfer Capability | 1050 MW        |
| TTC with All Lines In Service     | 3150 MW        |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_-FRASANNX\_345\_UCC2-41**

FWD

Mon 10/03/2016 to Sun 10/09/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/04/2016 to Fri 10/07/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**NRTH1385-NOR HBR\_138\_601**

FWD

REV

Mon 10/10/2016 to Mon 10/17/2016

(Import) (Export)

0600 Continuous 1700

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ISONE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

**UPDATED****by NGRID 07/09/2015**

(Import)

0700 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**LEEDS\_\_\_345KV\_R94301**

FWD

Mon 10/10/2016 to Fri 11/04/2016

**UPDATED****by NGRID 07/09/2015**

(Import)

0700 Continuous 1600

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 10/11/2016 to Fri 10/14/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHATGUAY-MASSENA\_765\_7040**

FWD

Sat 10/15/2016 to Sat 10/29/2016

**UPDATED****by NYPA 10/08/2015**

(Import)

0100 Continuous 1730

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                |                   |                                   |                |
|--|------------|----------------|----------------|----------------|-------------------|-----------------------------------|----------------|
| <b>CHATGUAY-MASSENA__765_7040</b>                                |            |                |                |                |                   | FWD                               | REV            |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          | (Export)       |
| 0100   | Continuous | 1730           |                |                |                   | <b>0 MW</b>                       | <b>0 MW</b>    |
| Work scheduled by: NYPA  |            |                |                |                |                   | SCH - HQ - NY                     |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 1500 MW        |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY__765_MSU1</b>                                  |            |                |                |                |                   | FWD                               |                |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          |                |
| 0100   | Continuous | 1730           |                |                |                   | <b>2265 MW</b>                    |                |
| Work scheduled by: NYPA  |            |                |                |                |                   | CENTRAL EAST - VC                 |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 710 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>MASSENA_-MARCY__765_MSU1</b>                                  |            |                |                |                |                   | FWD                               |                |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          |                |
| 0100   | Continuous | 1730           |                |                |                   | <b>500 MW</b>                     |                |
| Work scheduled by: NYPA  |            |                |                |                |                   | MOSES SOUTH                       |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>MASSENA_-MARCY__765_MSU1</b>                                  |            |                |                |                |                   | FWD                               | REV            |
| Sat 10/15/2016   | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          | (Export)       |
| 0100   | Continuous | 1730           |                |                |                   | <b>475 MW</b>                     | <b>1000 MW</b> |
| Work scheduled by: NYPA  |            |                |                |                |                   | SCH - HQ - NY                     |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 1025 MW        |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>MASSENA_-MARCY__765_MSU1 &amp; CHATGUAY-MASSENA__765_7040</b> |            |                |                |                |                   | FWD                               |                |
| Sat 10/15/2016   | to         | Sat 10/29/2016 |                |                |                   | (Import)                          |                |
| 0100   |            | 1730           |                |                |                   | <b>500 MW</b>                     |                |
| Work scheduled by:   |            |                |                |                |                   | MOSES SOUTH                       |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW        |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW        |
| <b>MOSES_-MASSENA__230_MMS1 &amp; MOSES_-MASSENA__230_MMS2</b>   |            |                |                |                |                   | FWD                               | REV            |
| Sat 10/15/2016   | to         | Sat 10/29/2016 |                |                |                   | (Import)                          | (Export)       |
| 0100   |            | 1730           |                |                |                   | <b>850 MW</b>                     | <b>0 MW</b>    |
| Work scheduled by:   |            |                |                |                |                   | SCH - HQ - NY                     |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 650 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>WATRCURE-OAKDALE__345_31</b>                                  |            |                |                |                |                   | FWD                               | REV            |
| Mon 10/17/2016   | to         | Fri 10/21/2016 |                |                |                   | (Import)                          | (Export)       |
| 0700   | Continuous | 1600           |                |                |                   | <b>2050 MW</b>                    | <b>1300 MW</b> |
| Work scheduled by: NYSEG   |            |                |                |                |                   | SCH - PJ - NY                     |                |
|  |            |                |                |                |                   | Impacts Total Transfer Capability | 0 MW           |
|  |            |                |                |                |                   | TTC with All Lines In Service     | 2050 MW        |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/17/2016 to Sat 10/22/2016  
 0700 Continuous 1900

Work scheduled by: LI

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - NPX_CSC                     | <b>0 MW</b>     | <b>0 MW</b>     |
| Impacts Total Transfer Capability | 330 MW          | 330 MW          |
| TTC with All Lines In Service     | 330 MW          | 330 MW          |

**WATRCURE-OAKDALE\_\_345\_31**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2050 MW</b>  | <b>1300 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            | 0 MW            |
| TTC with All Lines In Service     | 2050 MW         | 1300 MW         |

**MARCY\_\_765\_345\_BK 2**

Mon 10/24/2016 to Fri 10/28/2016  
 0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | <b>1700 MW</b>  |
| Impacts Total Transfer Capability | 1450 MW         |
| TTC with All Lines In Service     | 3150 MW         |

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 10/31/2016 to Sat 11/05/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | <b>2300 MW</b>  |
| Impacts Total Transfer Capability | 850 MW          |
| TTC with All Lines In Service     | 3150 MW         |

**SPRNBK\_\_345KV\_RNS5**

Fri 11/04/2016 to Fri 11/04/2016  
 0001 Continuous 0030

Work scheduled by: ConEd

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SPR/DUN-SOUTH                     | <b>3200 MW</b>  |
| Impacts Total Transfer Capability | 1400 MW         |
| TTC with All Lines In Service     | 4600 MW         |

**SPRNBK\_-W49TH\_ST\_345\_M51**

Fri 11/04/2016 to Sun 11/13/2016  
 0001 Continuous 1900

Work scheduled by: ConEd

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SPR/DUN-SOUTH                     | <b>3200 MW</b>  |
| Impacts Total Transfer Capability | 1400 MW         |
| TTC with All Lines In Service     | 4600 MW         |

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 11/04/2016 to Fri 11/04/2016  
 0600 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2600 MW</b>  | <b>1300 MW</b>  |
| Impacts Total Transfer Capability | 0 MW            | 0 MW            |
| TTC with All Lines In Service     | 2600 MW         | 1300 MW         |

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

FWD

Mon 11/07/2016 to Wed 12/07/2016 **UPDATED** **by CONED** **05/13/2016**

(Import)

0001 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS5**

FWD

Mon 11/07/2016 to Wed 12/07/2016 **UPDATED** **by CONED** **05/13/2016**

(Import)

0001 Continuous 2359

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/07/2016 to Thu 11/10/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MAINESBG-WATRCURE\_345\_30**

FWD

REV

Mon 11/07/2016 to Fri 12/09/2016 **UPDATED** **by NYSEG** **02/16/2016**

(Import) (Export)

0800 Continuous 1600

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2600 MW 1300 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_345\_F30**

FWD

Tue 11/08/2016 to Tue 11/08/2016 **UPDATED** **by CONED** **05/13/2016**

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**SPRNBRK\_345KV\_RNS5**

FWD

Sun 11/13/2016 to Sun 11/13/2016

(Import)

1830 Continuous 1900

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**BECK\_\_\_-NIAGARA\_345\_PA301**

FWD

REV

Mon 11/14/2016 to Fri 11/18/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1400 MW 1250 MW**

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/14/2016 to Sat 11/19/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/21/2016 to Wed 11/23/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

FWD

REV

Mon 12/05/2016 to Wed 12/07/2016

(Import) (Export)

0800 Continuous 1800

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

**PLSNTVLY-WOOD\_ST\_\_\_345\_F30**

FWD

Tue 12/06/2016 to Tue 12/06/2016

(Import)

**UPDATED by CONED 05/13/2016**

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid

**GILBOA\_\_\_-N.SCTLND\_345\_GNS-1**

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

**2520 MW**

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_-N.SCTLND\_345\_18**

Thu 12/08/2016 to Fri 12/16/2016  
 0600 Continuous 1800

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2090 MW**  
 Impacts Total Transfer Capability 885 MW  
 TTC with All Lines In Service 2975 MW

**N.SCTLND-LEEDS\_\_\_345\_94**

Thu 12/08/2016 to Fri 12/16/2016  
 0600 Continuous 1800

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/12/2016 to Fri 12/16/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35**

Sat 12/17/2016 to Fri 12/30/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/19/2016 to Thu 12/22/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Mon 03/06/2017 to Fri 03/31/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

FWD  
 (Import)  
 OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 05/01/2017 to Fri 05/26/2017  
 0600 Continuous 1900

Work scheduled by: NGrid

|                                   | FWD          | REV          |
|-----------------------------------|--------------|--------------|
|                                   | (Import)     | (Export)     |
| SCH - HQ_CEDARS                   | <b>70 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 120 MW       | 0 MW         |
| TTC with All Lines In Service     | 190 MW       | 40 MW        |

**ARR: 38**

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 05/08/2017 to Fri 05/26/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Tue 05/30/2017 to Sat 06/24/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 06/26/2017 to Sat 07/01/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Wed 07/05/2017 to Sat 07/22/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Mon 07/24/2017 to Sat 08/19/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 08/21/2017 to Fri 09/01/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38****BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Tue 09/05/2017 to Sat 09/16/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Impacts Total Transfer Capability 120 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

**ARR: 38**

**NYISO TRANSFER LIMITATIONS**

Friday ,June 10, 2016 to Sunday ,December 10, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/11/2017 to Fri 09/29/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Mon 09/18/2017 to Sat 10/14/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW 40 MW

**BROWNFLS-TAYLORVL\_115\_3**

FWD

REV

Mon 10/16/2017 to Sat 11/11/2017

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**70 MW****40 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 120 MW

0 MW

TTC with All Lines In Service 190 MW 40 MW

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/16/2017 to Fri 11/03/2017

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

**BROWNFLS-TAYLORVL\_115\_4**

FWD

REV

Mon 11/13/2017 to Fri 11/30/2018

(Import) (Export)

0600 Continuous 1900

SCH - HQ\_CEDARS

**100 MW****100 MW**

Work scheduled by: NGrid

**ARR: 38**

Impacts Total Transfer Capability 99 MW

0 MW

TTC with All Lines In Service 199 MW 100 MW