

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONTP-W49TH_ST_345_Y56

Fri 01/01/2016 to Sun 05/01/2016
1308 Continuous 2359

EXT FORCE by PJM 01/22/2016

Work scheduled by: ConEd

FWD
(Import)
0 MW
SCH - PJM_HTP
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

W49TH_ST-E13THSTA_345_M54

Thu 01/21/2016 to Sat 03/26/2016
0255 Continuous 1530

EXT FORCE by CONED 03/23/2016

Work scheduled by: ConEd

FWD
(Import)
3800 MW
SPR/DUN-SOUTH
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

RAMAPO__-BUCHAN_N_345_Y94

Mon 03/07/2016 to Tue 04/05/2016
0001 Continuous 2359

UPDATED by CONED 03/21/2016

Work scheduled by: ConEd

FWD
(Import)
4150 MW
UPNY CONED
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 5100 MW

EDIC____-N.SCTLND_345_14

Wed 03/09/2016 to Tue 03/29/2016
0600 Continuous 1559

UPDATED by NG 03/03/2016

Work scheduled by: NGrid

FWD
(Import)
2240 MW
CENTRAL EAST - VC
Impacts Total Transfer Capability 735 MW
TTC with All Lines In Service 2975 MW

SCH-HQ-NYISO_LIMIT_1450

Sat 03/19/2016 to Thu 03/31/2016
0001 Continuous 1759

Work scheduled by: HQ

FWD
(Import)
1450 MW
SCH - HQ - NY
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY_345_138_BK 2

Mon 03/21/2016 to Sat 03/26/2016
0001 Continuous 0221

UPDATED by LI 03/10/2016

Work scheduled by: LI

FWD
(Import)
1250 MW
CONED - LIPA
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SCH-IMO-NYISO_LIMIT_800

Mon 03/21/2016 to Sat 04/02/2016
0600 Continuous 1800

UPDATED by NYISO 03/18/2016

Work scheduled by: NGrid

FWD
(Import)
1100 MW
SCH - OH - NY
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1900 MW

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLE-DUNWODIE_345_W89

Mon 03/21/2016 to Sat 04/02/2016
1107 Continuous 1930

EXT FORCE by CE 03/29/2016

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

BUCHAN_N-EASTVIEW_345_W93

Wed 03/23/2016 to Tue 04/05/2016
0001 Continuous 2359

UPDATED by CONED 03/21/2016

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 750 MW
TTC with All Lines In Service 5100 MW

COOPERS_-MIDDLETP_345_CMT-34

Wed 03/23/2016 to Fri 03/25/2016
0700 Continuous 1859

UPDATED by NY 03/23/2016

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2720 MW**
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

FROST_BR-LONG_MTN_345_352

Sat 03/26/2016 to Sat 03/26/2016
0600 Continuous 1530

UPDATED by ISONE 03/18/2016

Work scheduled by: ISONE

FWD REV
(Import) (Export)
SCH - NE - NY **1300 MW 1600 MW**
Impacts Total Transfer Capability 100 MW 0 MW
TTC with All Lines In Service 1400 MW 1600 MW

COOPERS_-ROCKTVRN_345_CRT-42

Sat 03/26/2016 to Fri 04/08/2016
0700 Continuous 1600

UPDATED by NYSEG 03/26/2016

Work scheduled by: CHGE

FWD
(Import)
CENTRAL EAST - VC **2720 MW**
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

SCH-IMO-NYISO_LIMIT_600

Mon 03/28/2016 to Thu 03/31/2016
0900 Continuous 1600

UPDATED by NYISO 03/25/2016

Work scheduled by: PJM

FWD
(Import)
SCH - OH - NY **900 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 1900 MW

W49TH_ST_345KV_5

Tue 03/29/2016 to Tue 03/29/2016
0001 Continuous 0200

EXTENDED by CE 03/30/2016

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **310 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 660 MW

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_7

Tue 03/29/2016 to Tue 03/29/2016
0001 Continuous 0200

EXTENDED by CE 03/30/2016

Work scheduled by: ConEd

FWD
(Import)
310 MW
SCH - PJM_HTP
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 660 MW

FITZPTRK-EDIC 345_FE-1

Wed 03/30/2016 to Thu 03/31/2016
0500 Continuous 1659

UPDATED by NYISO 02/22/2016

Work scheduled by: NGrid

FWD
(Import)
4800 MW
OSWEGO EXPORT
Impacts Total Transfer Capability 450 MW
TTC with All Lines In Service 5250 MW

MARCY -COOPERS 345_UCC2-41

Wed 03/30/2016 to Tue 04/19/2016
0500 Continuous 1530

UPDATED by NYISO 03/10/2016

Work scheduled by: NYPA

FWD
(Import)
2500 MW
CENTRAL EAST - VC
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MARCY 345_STATCOM SVC

Wed 03/30/2016 to Tue 04/19/2016
0600 Continuous 1530

UPDATED by NYPA 03/30/2016

Work scheduled by: NYPA

FWD
(Import)
2925 MW
CENTRAL EAST - VC
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

MARCY 765_345_BK 1

Wed 03/30/2016 to Tue 04/19/2016
0600 Continuous 1530

UPDATED by NYPA 03/30/2016

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
1750 MW
MOSES SOUTH
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

OSWEGO -ELBRIDGE 345_17

Thu 03/31/2016 to Thu 03/31/2016
0730 Daily(No Weekends) 0800

UPDATED by NGRID 02/18/2016

Work scheduled by: NGrid

ARR: 75

FWD
(Import)
5250 MW
OSWEGO EXPORT
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

FLATROCK-BROWNFLS_115_2

Thu 03/31/2016 to Thu 03/31/2016
0730 Daily(No Weekends) 1530

UPDATED by NGRID 02/18/2016

Work scheduled by: NGrid

ARR: 38

| FWD | REV |
|---|---------------|
| (Import) | (Export) |
| 130 MW | 100 MW |
| Impacts Total Transfer Capability 69 MW | 0 MW |
| TTC with All Lines In Service 199 MW | 100 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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ELBRIDGE-LAFAYTTE_345_17-LE

Thu 03/31/2016 to Thu 03/31/2016

UPDATEDby NGRID 02/18/2016

0730 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

OSWEGO -ELBRIDGE_345_17

Thu 03/31/2016 to Thu 03/31/2016

UPDATEDby NGRID 02/18/2016

1630 Daily(No Weekends) 1700

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

W49TH_ST_345KV_5

Thu 03/31/2016 to Thu 03/31/2016

EXTENDEDby CE03/30/2016

2200 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **310 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Thu 03/31/2016 to Thu 03/31/2016

EXTENDEDby CE03/30/2016

2200 Continuous 2359

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **310 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 660 MW

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Fri 04/01/2016 to Fri 04/01/2016

0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

FWD
(Import)
MOSES SOUTH **3100 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 3150 MW

ILCTLIMIT_115KV_ALCOA_R8105_TIE_B

Fri 04/01/2016 to Fri 04/01/2016

0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

| FWD | REV |
|---|--------------|
| (Import) | (Export) |
| SCH - HQ_CEDARS 100 MW | 60 MW |
| Impacts Total Transfer Capability 99 MW | 40 MW |
| TTC with All Lines In Service 199 MW | 100 MW |

LINDEN -GOETHALS_230_A2253

Sat 04/02/2016 to Sat 04/02/2016

UPDATEDby PJM12/21/2015

0200 Continuous 1900

Work scheduled by: PJM

| FWD | REV |
|--|----------------|
| (Import) | (Export) |
| SCH - PJ - NY 2600 MW | 1300 MW |
| Impacts Total Transfer Capability 0 MW | 0 MW |
| TTC with All Lines In Service 2600 MW | 1300 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|--|------------|----------------|----------------|----------------------------|-----------------------------------|----------------------|
| OSWEGO_COMPLEX_AVR_O/S | | | | | FWD | |
| Sun 04/03/2016 | to | Sun 04/03/2016 | | | (Import) | |
| 0900 | Continuous | 1100 | | | CENTRAL EAST - VC | 2870 MW |
| Work scheduled by: Gen | | | | | Impacts Total Transfer Capability | 105 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| COLTON_-HIGLEY_115_1 | | | | | FWD | REV |
| Sun 04/03/2016 | to | Sat 04/09/2016 | <u>UPDATED</u> | <u>by NGRID 03/30/2016</u> | (Import) | (Export) |
| 1300 | Continuous | 1900 | | | SCH - HQ_CEDARS | 130 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 69 MW 0 MW |
| | | | | | TTC with All Lines In Service | 199 MW 100 MW |
| SUGARISL-COLTON_115_4 | | | | | FWD | REV |
| Sun 04/03/2016 | to | Sat 04/09/2016 | <u>UPDATED</u> | <u>by NGRID 03/30/2016</u> | (Import) | (Export) |
| 1300 | Continuous | 1900 | | | SCH - HQ_CEDARS | 150 MW 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 49 MW 0 MW |
| | | | | | TTC with All Lines In Service | 199 MW 100 MW |
| SUGARISL-COLTON_115_4 & PYRITES_-COLTON_115_7 & COLTON_-HIGLEY_115_1 | | | | | FWD | REV |
| Sun 04/03/2016 | to | Sat 04/09/2016 | | | (Import) | (Export) |
| 1300 | | 1900 | | | SCH - HQ_CEDARS | 110 MW 60 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 89 MW 40 MW |
| | | | | | TTC with All Lines In Service | 199 MW 100 MW |
| NRTH1385-NOR HBR_138_601 | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | <u>UPDATED</u> | <u>by LI 03/30/2016</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602 | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | | | (Import) | (Export) |
| 0001 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603 | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | | | (Import) | (Export) |
| 0001 | | 2359 | | | SCH - NPX_1385 | 0 MW 0 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 200 MW 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|---|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|----------|
| NRTH1385-NOR HBR__138_602 | | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | <u>UPDATED</u> | <u>by LI</u> | <u>03/30/2016</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | | | | (Import) | (Export) |
| 0001 | | 2359 | | | | SCH - NPX_1385 | 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NOR HBR__138_603 | | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | <u>UPDATED</u> | <u>by LI</u> | <u>03/30/2016</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NRTHPORT_138_1385 | | | | | | FWD | REV |
| Mon 04/04/2016 | to | Mon 04/04/2016 | <u>UPDATED</u> | <u>by LI</u> | <u>03/30/2016</u> | (Import) | (Export) |
| 0001 | Continuous | 2359 | | | | SCH - NPX_1385 | 0 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| SCH-IMO-NYISO_LIMIT_800 | | | | | | FWD | |
| Mon 04/04/2016 | to | Sat 04/16/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>03/30/2016</u> | (Import) | |
| 0600 | Continuous | 1800 | | | | SCH - OH - NY | 1100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | TTC with All Lines In Service | 1900 MW |
| SCH-NYISO-HQ CEDARS_LIMIT_0 | | | | | | | REV |
| Mon 04/04/2016 | to | Thu 04/14/2016 | <u>CANCELLED</u> | <u>by HQ</u> | <u>03/29/2016</u> | | (Export) |
| 0730 | Continuous | 1630 | | | | SCH - HQ_CEDARS | 0 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 100 MW |
| ROCKTVRN-RAMAPO__345_77 | | | | | | FWD | |
| Mon 04/04/2016 | to | Fri 04/29/2016 | <u>UPDATED</u> | <u>by CHGE</u> | <u>11/13/2015</u> | (Import) | |
| 0800 | Continuous | 1559 | | | | CENTRAL EAST - VC | 2570 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 405 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|------------------------|
| CLAY - EDIC 345_2-15 | | | | | FWD | | |
| Tue 04/05/2016 | to | Fri 04/08/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>03/18/2016</u> | (Import) | |
| 0700 | Continuous | 1600 | | | | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | | TTC with All Lines In Service | 5250 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | | | FWD | REV |
| Wed 04/06/2016 | to | Thu 04/07/2016 | | | | (Import) | (Export) |
| 0730 | Continuous | 1800 | | | | SCH - HQ_CEDARS | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 99 MW 0 MW |
| | | | | | ARR: 38 | TTC with All Lines In Service | 199 MW 100 MW |
| PLSNTVLY_345KV_RNS4 | | | | | | FWD | |
| Mon 04/11/2016 | to | Sun 04/17/2016 | | | | (Import) | |
| 0001 | Continuous | 2359 | | | | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1300 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| GOETHALS-LINDN.CG_345_G23L & GOETHALS-LINDN.CG_345_G23M | | | | | | FWD | REV |
| Mon 04/11/2016 | to | Mon 04/25/2016 | | | | (Import) | (Export) |
| 0001 | | 2359 | | | | SCH - PJM_VFT | 0 MW 315 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 315 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 315 MW 315 MW |
| WATRCURE-OAKDALE_345_31 | | | | | | FWD | REV |
| Mon 04/11/2016 | to | Thu 04/14/2016 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>03/01/2016</u> | (Import) | (Export) |
| 0800 | Continuous | 1630 | | | | SCH - PJ - NY | 2600 MW 1300 MW |
| Work scheduled by: NYSEG | | | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 2600 MW 1300 MW |
| HUDSONP_-FARRAGUT_345_C3403 | | | | | | FWD | REV |
| Wed 04/13/2016 | to | Fri 05/13/2016 | <u>UPDATED</u> | <u>by PJM</u> | <u>01/07/2016</u> | (Import) | (Export) |
| 0200 | Continuous | 1600 | | | | SCH - PJ - NY | 2600 MW 1300 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 2600 MW 1300 MW |
| BECK - NIAGARA_230_PA27 | | | | | | FWD | REV |
| Fri 04/15/2016 | to | Fri 04/15/2016 | | | | (Import) | (Export) |
| 0700 | Continuous | 1530 | | | | SCH - OH - NY | 1900 MW 1900 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 1900 MW 1900 MW |

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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W49TH_ST_345KV_6

Sat 04/16/2016 to Fri 04/29/2016

0001 Continuous 2300

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP 300 MW
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Sat 04/16/2016 to Fri 04/29/2016

0001 Continuous 2300

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP 300 MW
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

ROCHESTR-PANNELL_345_RP2

Sat 04/16/2016 to Sun 04/17/2016

0700 Continuous 1800

Work scheduled by: RGE

FWD
(Import)
DYSINGER EAST 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES_-ADIRNDCK_230_MA2

Mon 04/18/2016 to Fri 04/22/2016

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

FRASER_-COOPERS_345_33

Mon 04/18/2016 to Sun 05/22/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC 2395 MW
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

EDIC_-FRASER_345_EF24-40

Wed 04/20/2016 to Tue 05/17/2016

0500 Continuous 1700

Work scheduled by: NGrid

UPDATED by NGRID 03/22/2016

FWD
(Import)
CENTRAL EAST - VC 2500 MW
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

HOMER C_-FIVEMILE_345_37

Wed 04/20/2016 to Thu 05/19/2016

0800 Continuous 1600

Work scheduled by: NGrid

UPDATED by NYISO 02/24/2016

FWD REV
(Import) (Export)
SCH - PJ - NY 2600 MW 1300 MW
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 2600 MW 1300 MW

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | |
|---|--------------------|----------------|----------------|----------------|-------------------|-----------------------------------|----------|---------|
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | | |
| Sat 04/23/2016 | to | Sun 04/24/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>03/22/2016</u> | (Import) | | |
| 0100 | Continuous | 1900 | | | | MOSES SOUTH | 1550 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1600 MW | |
| | | | | | | TTC with All Lines In Service | 3150 MW | |
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | REV | |
| Sat 04/23/2016 | to | Sun 04/24/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>03/22/2016</u> | (Import) | (Export) | |
| 0100 | Continuous | 1900 | | | | SCH - HQ - NY | 0 MW | 0 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | |
| Sat 04/23/2016 | to | Sat 04/23/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>03/22/2016</u> | (Import) | | |
| 0500 | Continuous | 1100 | | | | CENTRAL EAST - VC | 2315 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 660 MW | |
| | | | | | | TTC with All Lines In Service | 2975 MW | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | |
| Sat 04/23/2016 | to | Sat 04/23/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>03/22/2016</u> | (Import) | | |
| 0500 | Continuous | 1100 | | | | MOSES SOUTH | 500 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW | |
| | | | | | | TTC with All Lines In Service | 3150 MW | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | |
| Sat 04/23/2016 | to | Sat 04/23/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>03/22/2016</u> | (Import) | (Export) | |
| 0500 | Continuous | 1100 | | | | SCH - HQ - NY | 475 MW | 1000 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW | 0 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW | 1000 MW |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA__765_7040 | | | | | | FWD | | |
| Sat 04/23/2016 | to | Sat 04/23/2016 | | | | (Import) | | |
| 0500 | | 1100 | | | | MOSES SOUTH | 500 MW | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW | |
| | | | | | | TTC with All Lines In Service | 3150 MW | |
| BERKSHIR-ALPS____345_393 | | | | | | FWD | REV | |
| Mon 04/25/2016 | to | Mon 04/25/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | (Import) | (Export) | |
| 0700 | Daily(No Weekends) | 0900 | | | | SCH - NE - NY | 1300 MW | 1300 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 100 MW | 300 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW | 1600 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|--------------------|----------------|----------------|--------------|-----------------------------------|-------------------|
| BERKSHIR-ALPS_____345_393 | | | | | FWD | REV |
| Mon 04/25/2016 | to | Mon 04/25/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | (Import) (Export) |
| 0700 | Daily(No Weekends) | 0900 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NYISO-NE_LIMIT_400 | | | | | | REV |
| Mon 04/25/2016 | to | Mon 04/25/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | (Export) |
| 0700 | Daily(No Weekends) | 0900 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 600 MW |
| | | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| MOSES____-ADIRNDCK_230_MA2 | | | | | FWD | |
| Mon 04/25/2016 | to | Fri 04/29/2016 | | | (Import) | |
| 0700 | Continuous | 1530 | | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Mon 04/25/2016 | to | Mon 04/25/2016 | | | (Import) (Export) | |
| 0800 | | 0900 | | | SCH - NE - NY | 1300 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Mon 04/25/2016 | to | Sat 05/07/2016 | | | (Import) (Export) | |
| 0800 | Continuous | 1600 | | | SCH - NE - NY | 1400 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Mon 04/25/2016 | to | Sat 05/07/2016 | | | (Import) (Export) | |
| 0800 | Continuous | 1600 | | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NE-NYISO_LIMIT_500 | | | | | FWD | |
| Mon 04/25/2016 | to | Sat 05/07/2016 | | | (Import) | |
| 0800 | Continuous | 1600 | | | SCH - NE - NY | 700 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_700

REV

Mon 04/25/2016 to Sat 05/07/2016

(Export)

0800 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

900 MW

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

ROCKTVRN-RAMAPO_345_77

FWD

Fri 04/29/2016 to Sat 05/14/2016

(Import)

1600 Continuous 2359

Work scheduled by: ConEd

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability

405 MW

TTC with All Lines In Service

2975 MW

NIAGARA_-ROCHESTR_345_NR2

FWD

Sat 04/30/2016 to Sun 05/01/2016

(Import)

0700 Continuous 1800

Work scheduled by: RGE

DYSINGER EAST

1700 MW

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

LINDN_CG-LNDVFT_345_V-3022

FWD

REV

Sun 05/01/2016 to Fri 05/06/2016

(Import) (Export)

1300 Continuous 1800

Work scheduled by: PJM

SCH - PJM_VFT

0 MW

0 MW

Impacts Total Transfer Capability

315 MW

315 MW

TTC with All Lines In Service

315 MW

NEPTUNE_-DUFFYAVE_345_NEPTUNE

FWD

Mon 05/02/2016 to Fri 05/06/2016

(Import)

0001 Continuous 1800

Work scheduled by: LI

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

NEWBRDGE-DUFFYAVE_345_501

FWD

Mon 05/02/2016 to Fri 05/06/2016

(Import)

0001 Continuous 1800

Work scheduled by: LI

SCH - PJM_NEPTUNE

0 MW

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

NIAGARA_-KINTIGH_345_NS1-38

FWD

Mon 05/02/2016 to Fri 05/06/2016

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

1700 MW

Impacts Total Transfer Capability

1450 MW

TTC with All Lines In Service

3150 MW

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|------------------------------------|------------|----------------|------------------|-----------------|-------------------|-----------------------------------|------------------------|
| PANNELL_-CLAY_____345_2 | | | | | | FWD | |
| Mon 05/02/2016 | to | Mon 05/02/2016 | <u>UPDATED</u> | <u>by RGE</u> | <u>02/16/2016</u> | (Import) | |
| 0730 | Continuous | 1500 | | | | WEST CENTRAL | 1300 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 950 MW |
| | | | | | | TTC with All Lines In Service | 2250 MW |
| HUDSONP_-FARRAGUT_345_B3402 | | | | | | FWD | REV |
| Tue 05/03/2016 | to | Wed 05/04/2016 | <u>CANCELLED</u> | <u>by ConEd</u> | <u>03/28/2016</u> | (Import) | (Export) |
| 0001 | Continuous | 2300 | | | | SCH - PJ - NY | 2300 MW 1300 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | | | TTC with All Lines In Service | 2300 MW 1300 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | | | FWD | REV |
| Tue 05/03/2016 | to | Fri 05/27/2016 | | | | (Import) | (Export) |
| 0700 | Continuous | 1800 | | | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| | | | | | ARR: 38 | TTC with All Lines In Service | 190 MW 40 MW |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV |
| Sat 05/07/2016 | to | Sat 05/07/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | (Import) | (Export) |
| 1600 | Daily | 1800 | | | | SCH - NE - NY | 950 MW 1000 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 450 MW 600 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV |
| Sat 05/07/2016 | to | Sat 05/07/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | (Import) | (Export) |
| 1600 | Daily | 1800 | | | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW 200 MW |
| SCH-NYISO-NE_LIMIT_400 | | | | | | | REV |
| Sat 05/07/2016 | to | Sat 05/07/2016 | <u>UPDATED</u> | <u>by NE</u> | <u>01/15/2016</u> | | (Export) |
| 1600 | Daily | 1800 | | | | SCH - NE - NY | 600 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 1000 MW |
| | | | | | | TTC with All Lines In Service | 1600 MW |
| GILBOA_-N.SCTLND_345_GNS-1 | | | | | | FWD | |
| Mon 05/09/2016 | to | Fri 05/13/2016 | | | | (Import) | |
| 0700 | Continuous | 1530 | | | | CENTRAL EAST - VC | 2520 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 455 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SHOR_NPX-SHOREHAM_138_CSC

Mon 05/09/2016 to Sat 05/14/2016
0700 Continuous 1900

Work scheduled by: LI

| | | |
|-----------------------------------|----------|----------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_CSC | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |

RAMAPO_-BUCHAN_N_345_Y94

Thu 05/12/2016 to Sat 05/14/2016
0001 Continuous 2359

Work scheduled by: ConEd

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| UPNY CONED | 4150 MW |
| Impacts Total Transfer Capability | 950 MW |
| TTC with All Lines In Service | 5100 MW |

FROST_BR-LONG_MTN_345_352

Sat 05/14/2016 to Sat 05/14/2016
0600 Continuous 1600

Work scheduled by: ISONE

| | | |
|-----------------------------------|----------|----------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NE - NY | 1150 MW | 1600 MW |
| Impacts Total Transfer Capability | 250 MW | 0 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

PLSNTVLE-DUNWODIE_345_W89

Sun 05/15/2016 to Sun 05/15/2016
0001 Continuous 0030

Work scheduled by: ConEd

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

EFISHKIL-WOOD_ST_345_F38

Sun 05/15/2016 to Wed 05/18/2016
0001 Continuous 2330

Work scheduled by: ConEd

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

WOOD_ST_-PLSNTVLE_345_Y86

Sun 05/15/2016 to Wed 05/18/2016
0001 Continuous 2330

Work scheduled by: ConEd

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

COOPERS_-ROCKTVRN_345_CRT-42

Mon 05/16/2016 to Fri 05/27/2016
0700 Continuous 1530

Work scheduled by: NYPA

EXTENDED by NYPA 02/17/2016

| | |
|-----------------------------------|----------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2720 MW |
| Impacts Total Transfer Capability | 255 MW |
| TTC with All Lines In Service | 2975 MW |

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROSETON_-ROCKTVRN_345_311

FWD

Mon 05/16/2016 to Fri 06/03/2016

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

PLSNTVLE-DUNWODIE_345_W89

FWD

Wed 05/18/2016 to Wed 05/18/2016

(Import)

2300 Continuous 2330

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W89

FWD

Thu 05/19/2016 to Sun 05/22/2016

(Import)

0001 Continuous 2100

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

WOOD_ST_-PLSNTVLE_345_Y87

FWD

Mon 05/23/2016 to Mon 05/23/2016

(Import)

0001 Continuous 0030

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

PLSNTVLE-DUNWODIE_345_W90

FWD

Mon 05/23/2016 to Wed 05/25/2016

(Import)

0001 Continuous 2100

UPNY CONED

4000 MW

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

LEEDS_345_LEEDS SVC

FWD

Mon 05/23/2016 to Fri 06/10/2016

(Import)

0730 Continuous 1500

CENTRAL EAST - VC

2950 MW

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

MAINESBG-WATRCURE_345_30

FWD

REV

Mon 05/23/2016 to Mon 05/23/2016

(Import) (Export)

0900 Continuous 1159

SCH - PJ - NY

2200 MW 1300 MW

Impacts Total Transfer Capability 100 MW 0 MW

TTC with All Lines In Service 2300 MW 1300 MW

Work scheduled by: NYSEG

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NINEMILE-CLAY 345_8

Tue 05/24/2016 to Fri 05/27/2016

0700 Continuous 1700

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT 5150 MW
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 5250 MW

MAINESBG-WATRCURE 345_30

Tue 05/24/2016 to Wed 05/25/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD REV
(Import) (Export)
SCH - PJ - NY 2200 MW 1300 MW
Impacts Total Transfer Capability 100 MW 0 MW
TTC with All Lines In Service 2300 MW 1300 MW

EDIC -FRASER 345_EF24-40

Wed 05/25/2016 to Thu 05/26/2016

0500 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 03/18/2016

FWD
(Import)
CENTRAL EAST - VC 2500 MW
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

WOOD_ST -PLSNTVLE 345_Y87

Wed 05/25/2016 to Wed 05/25/2016

2030 Continuous 2100

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

WOOD_ST -PLSNTVLE 345_Y87

Thu 05/26/2016 to Thu 05/26/2016

0001 Continuous 0030

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

EFISHKIL-WOOD_ST 345_F39

Thu 05/26/2016 to Sat 05/28/2016

0001 Continuous 2100

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

HOMRC_NY-MAINS_NY 345_47

Thu 05/26/2016 to Fri 05/27/2016

0800 Continuous 1600

Work scheduled by: PJM

FWD REV
(Import) (Export)
SCH - PJ - NY 2200 MW 1300 MW
Impacts Total Transfer Capability 100 MW 0 MW
TTC with All Lines In Service 2300 MW 1300 MW

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-COOPERS___345_UCC2-41

Fri 05/27/2016 to Sat 05/28/2016
 0500 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

WOOD_ST_-PLSNTVLE_345_Y87

Sat 05/28/2016 to Sat 05/28/2016
 2030 Continuous 2100

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1100 MW
 TTC with All Lines In Service 5100 MW

PLSNTVLY-WOOD_ST___345_F31

Sun 05/29/2016 to Sun 05/29/2016
 0001 Continuous 2100

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1100 MW
 TTC with All Lines In Service 5100 MW

BROWNFLS-TAYLORVL_115_3

Tue 05/31/2016 to Wed 06/15/2016
 0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

FWD REV
 (Import) (Export)
 SCH - HQ_CEDARS **70 MW 40 MW**
 Impacts Total Transfer Capability 120 MW 0 MW
 TTC with All Lines In Service 190 MW 40 MW

FRASER___-COOPERS___345_33

Tue 05/31/2016 to Wed 06/01/2016
 0700 Continuous 1600

Work scheduled by: NYSEG

FWD
 (Import)
 CENTRAL EAST - VC **2395 MW**
 Impacts Total Transfer Capability 580 MW
 TTC with All Lines In Service 2975 MW

NIAGARA_-KINTIGH___345_NS1-38

Fri 06/03/2016 to Fri 06/03/2016
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 DYSINGER EAST **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

FRASER___-GILBOA___345_GF5-35

Sat 06/04/2016 to Fri 06/10/2016
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|---|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
| BECK___-NIAGARA___345_PA302 | | | | | | FWD | REV |
| Mon 06/06/2016 | to | Fri 06/17/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>01/21/2016</u> | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | | 1200 MW | 1100 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | | TTC with All Lines In Service | 1900 MW |
| COLTON___-FLATROCK_115_2 | | | | | | FWD | REV |
| Sun 06/12/2016 | to | Sun 06/12/2016 | | | | (Import) | (Export) |
| 0530 | Continuous | 1730 | | | | 100 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 90 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| HANAWAFL-COLTON___115_5 | | | | | | FWD | REV |
| Sun 06/12/2016 | to | Sun 06/12/2016 | | | | (Import) | (Export) |
| 0530 | Continuous | 1730 | | | | 150 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 40 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| PARISHVL-COLTON___115_3 & MCINTYRE-COLTON___115_8 & COLTON___-FLATROCK_115_2 & HANAWAFL-COLTON___115_5 | | | | | | FWD | REV |
| Sun 06/12/2016 | to | Sun 06/12/2016 | | | | (Import) | (Export) |
| 0530 | | 1730 | | | | 80 MW | 40 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 110 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| COLTON___-FLATROCK_115_2 | | | | | | FWD | REV |
| Thu 06/16/2016 | to | Sat 06/18/2016 | | | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | | | 100 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 90 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | | | FWD | REV |
| Thu 06/16/2016 | to | Sun 06/26/2016 | | | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | | | 70 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 120 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| COLTON___-FLATROCK_115_2 | | | | | | FWD | REV |
| Sun 06/19/2016 | to | Sun 06/19/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>02/04/2016</u> | (Import) | (Export) |
| 0530 | Continuous | 1730 | | | | 100 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 90 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|------------------------------------|-----------------------------------|--------------|
| HANAWAFL-COLTON___115_5 | | | | FWD | REV |
| Sun 06/19/2016 | to | Sun 06/19/2016 | UPDATED by NGRID 02/04/2016 | (Import) | (Export) |
| 0530 | Continuous | 1730 | | 150 MW | 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 40 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |
| PARISHVL-COLTON___115_3 & MCINTYRE-COLTON___115_8 & COLTON___FLATROCK_115_2 & HANAWAFL-COLTON___115_5 | | | | FWD | REV |
| Sun 06/19/2016 | to | Sun 06/19/2016 | | (Import) | (Export) |
| 0530 | | 1730 | | 80 MW | 40 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 110 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |
| MOSES___-ADIRNDCK_230_MAI | | | | FWD | |
| Mon 06/27/2016 | to | Wed 06/29/2016 | | (Import) | |
| 0700 | Continuous | 1530 | | 2100 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | FWD | REV |
| Thu 06/30/2016 | to | Fri 07/01/2016 | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | 70 MW | 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | FWD | REV |
| Tue 07/05/2016 | to | Sat 07/09/2016 | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | 70 MW | 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | FWD | REV |
| Mon 07/11/2016 | to | Mon 08/01/2016 | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | 70 MW | 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | FWD | REV |
| Tue 08/02/2016 | to | Thu 08/25/2016 | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | 70 MW | 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|------------------------------------|------------|------|------------------------------------|-----------------------------------|---------------------------|
| BROWNFLS-TAYLORVL_115_3 | | | | FWD | REV |
| Fri 08/26/2016 to Fri 09/02/2016 | | | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW 40 MW |
| MARCY- COOPERS_345_UCC2-41 | | | | FWD | |
| Sun 08/28/2016 to Wed 08/31/2016 | | | | (Import) | |
| 0700 | Continuous | 1530 | | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| GILBOA-LEEDS_345_GL3 | | | | FWD | |
| Mon 09/05/2016 to Fri 09/09/2016 | | | | (Import) | |
| 0800 | Continuous | 1530 | | CENTRAL EAST - VC | 2200 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 775 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| BROWNFLS-TAYLORVL_115_3 | | | | FWD | REV |
| Tue 09/06/2016 to Sun 09/11/2016 | | | | (Import) | (Export) |
| 0600 | Continuous | 1700 | | SCH - HQ_CEDARS | 70 MW 40 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 120 MW 0 MW |
| ARR: 38 | | | | TTC with All Lines In Service | 190 MW 40 MW |
| MARCY_765_345_BK 2 | | | | FWD | |
| Tue 09/06/2016 to Sun 09/11/2016 | | | | (Import) | |
| 0700 | Continuous | 1730 | | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1450 MW |
| ARR: 19 | | | | TTC with All Lines In Service | 3150 MW |
| KINTIGH-ROCHESTR_345_SR1-39 | | | | FWD | |
| Mon 09/12/2016 to Fri 09/16/2016 | | | | (Import) | |
| 0700 | Continuous | 1630 | UPDATED by NYISO 01/20/2016 | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| MOSES-ADIRNDCK_230_MAI | | | | FWD | |
| Mon 09/12/2016 to Sat 09/17/2016 | | | | (Import) | |
| 0700 | Continuous | 1530 | | MOSES SOUTH | 2100 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

Mon 09/12/2016 to Fri 09/30/2016
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

NIAGARA__345_230_BK 4

Wed 09/14/2016 to Thu 09/15/2016
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by PA 09/18/2015

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1900 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1900 MW 1900 MW

BECK____-NIAGARA__345_PA301

Fri 09/16/2016 to Fri 09/16/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1200 MW 1100 MW**
Impacts Total Transfer Capability 700 MW 800 MW
TTC with All Lines In Service 1900 MW 1900 MW

MOSES____-ADIRNDCK_230_MAL

Mon 09/19/2016 to Sat 09/24/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

BECK____-NIAGARA__230_PA27

Mon 09/19/2016 to Sun 11/06/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1900 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1900 MW 1900 MW

NRTH1385-NOR HBR__138_601

Mon 09/26/2016 to Fri 09/30/2016
0700 Continuous 1600

Work scheduled by: LI

FWD REV
(Import) (Export)
SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602

Mon 09/26/2016 to Fri 09/30/2016
0700 Continuous 1600

Work scheduled by:

FWD REV
(Import) (Export)
SCH - NPX_1385 **0 MW 0 MW**
Impacts Total Transfer Capability 200 MW 200 MW
TTC with All Lines In Service 200 MW 200 MW

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603

Mon 09/26/2016 to Fri 09/30/2016
0700 1600

Work scheduled by:

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_602

Mon 09/26/2016 to Fri 09/30/2016
0700 Continuous 1600

Work scheduled by: LI

| | | |
|-----------------------------------|---------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603

Mon 09/26/2016 to Fri 09/30/2016
0700 1600

Work scheduled by:

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NOR HBR__138_603

Mon 09/26/2016 to Fri 09/30/2016
0700 Continuous 1600

Work scheduled by: LI

| | | |
|-----------------------------------|---------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

NRTH1385-NRTHPORT_138_1385

Mon 09/26/2016 to Fri 09/30/2016
0700 Continuous 1600

Work scheduled by: LI

| | | |
|-----------------------------------|-------------|-------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - NPX_1385 | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 200 MW | 200 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

MOSES__-ADIRNDCK_230_MAI

Mon 09/26/2016 to Sat 10/01/2016
0700 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| MOSES SOUTH | 2100 MW |
| Impacts Total Transfer Capability | 1050 MW |
| TTC with All Lines In Service | 3150 MW |

MARCY__-COOPERS__345_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016
0700 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2500 MW |
| Impacts Total Transfer Capability | 475 MW |
| TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -ADIRNDCK_230_MA2

Tue 10/04/2016 to Fri 10/07/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2100 MW
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

LEEDS -HURLYAVE_345_301

Mon 10/10/2016 to Fri 11/04/2016
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD
(Import)
UPNY CONED 4100 MW
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

LEEDS 345KV_R94301

Mon 10/10/2016 to Fri 11/04/2016
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD
(Import)
UPNY CONED 3800 MW
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5100 MW

MOSES -ADIRNDCK_230_MA2

Tue 10/11/2016 to Fri 10/14/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2100 MW
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA_765_7040

Sat 10/15/2016 to Sat 10/29/2016
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD
(Import)
MOSES SOUTH 1550 MW
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA_765_7040

Sat 10/15/2016 to Sat 10/29/2016
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

| FWD | REV |
|-----------------------------------|----------|
| (Import) | (Export) |
| SCH - HQ - NY | 0 MW |
| Impacts Total Transfer Capability | 1500 MW |
| TTC with All Lines In Service | 1500 MW |

MASSENA -MARC_765_MSU1

Sat 10/15/2016 to Sat 10/29/2016
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

ARR: 20

FWD
(Import)
CENTRAL EAST - VC 2315 MW
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | | | |
|---|------------|----------------|----------------|----------------|-------------------|-----------------------------------|-----------------|---------|--|--|
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/15/2016 | to | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import) | | | | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | | | |
| Sat 10/15/2016 | to | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import) | (Export) | | | |
| 0100 | Continuous | 1730 | | | | SCH - HQ - NY | 475 MW | 1000 MW | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW 0 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW 1000 MW | | | |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA____765_7040 | | | | | | FWD | | | | |
| Sat 10/15/2016 | to | Sat 10/29/2016 | | | | (Import) | | | | |
| 0100 | | 1730 | | | | MOSES SOUTH | 500 MW | | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MOSES____-MASSENA____230_MMS1 & MOSES____-MASSENA____230_MMS2 | | | | | | FWD | REV | | | |
| Sat 10/15/2016 | to | Sat 10/29/2016 | | | | (Import) | (Export) | | | |
| 0100 | | 1730 | | | | SCH - HQ - NY | 850 MW | 0 MW | | |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 650 MW 1000 MW | | | |
| | | | | | | TTC with All Lines In Service | 1500 MW 1000 MW | | | |
| MARCY____765_345_BK 2 | | | | | | FWD | | | | |
| Mon 10/24/2016 | to | Fri 10/28/2016 | | | | (Import) | | | | |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH | 1700 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| MOSES____-ADIRNDCK_230_MA2 | | | | | | FWD | | | | |
| Mon 10/31/2016 | to | Sat 11/05/2016 | | | | (Import) | | | | |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH | 2300 MW | | | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 850 MW | | | |
| | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| HOMRC_NY-MAINS_NY_345_47 | | | | | | FWD | REV | | | |
| Fri 11/04/2016 | to | Fri 11/04/2016 | | | | (Import) | (Export) | | | |
| 0600 | Continuous | 1600 | | | | SCH - PJ - NY | 2600 MW | 1300 MW | | |
| Work scheduled by: NYSEG | | | | | | Impacts Total Transfer Capability | 0 MW 0 MW | | | |
| | | | | | | TTC with All Lines In Service | 2600 MW 1300 MW | | | |

NYISO TRANSFER LIMITATIONS

Wednesday, March 30, 2016 to Friday, September 29, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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LEEDS___-PLSNTVLY_345_92

FWD

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 09/16/2015

(Import)

0001 Continuous 2359

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5100 MW

PLSNTVLY_345KV_RNS5

FWD

Mon 11/07/2016 to Wed 12/07/2016 UPDATED by CONED 09/16/2015

(Import)

0001 Continuous 2359

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

Work scheduled by: NGrid

TTC with All Lines In Service 5100 MW

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 11/07/2016 to Thu 11/10/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

MAINESBG-WATRCURE_345_30

FWD

REV

Mon 11/07/2016 to Fri 12/09/2016 UPDATED by NYSEG 02/16/2016

(Import) (Export)

0800 Continuous 1600

SCH - PJ - NY

2600 MW 1300 MW

Impacts Total Transfer Capability 0 MW 0 MW

Work scheduled by: PJM

TTC with All Lines In Service 2600 MW 1300 MW

BECK___-NIAGARA_345_PA301

FWD

REV

Mon 11/14/2016 to Fri 11/18/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

1400 MW 1250 MW

Impacts Total Transfer Capability 500 MW 650 MW

Work scheduled by: NYPA

TTC with All Lines In Service 1900 MW 1900 MW

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 11/14/2016 to Sat 11/19/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 11/21/2016 to Wed 11/23/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

Work scheduled by: NYPA

TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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MOSES___-ADIRNDCK_230_MA2

FWD

Mon 11/28/2016 to Fri 12/02/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 12/05/2016 to Fri 12/09/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

GILBOA___-N.SCTLND_345_GNS-1

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

2520 MW

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

MARCY___-N.SCTLND_345_18

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

2090 MW

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

N.SCTLND-LEEDS___345_94

FWD

Thu 12/08/2016 to Fri 12/16/2016

(Import)

0600 Continuous 1800

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 12/12/2016 to Fri 12/16/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

2300 MW

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

FRASER___-GILBOA___345_GF5-35

FWD

Sat 12/17/2016 to Fri 12/30/2016

(Import)

0700 Continuous 1530

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MOSES -ADIRNDCK_230_MA2

Mon 12/19/2016 to Thu 12/22/2016
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

FITZPTRK-EDIC_345_FE-1

Mon 03/06/2017 to Fri 03/31/2017
0600 Continuous 1900

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **4800 MW**
Impacts Total Transfer Capability 450 MW
TTC with All Lines In Service 5250 MW

BROWNFLS-TAYLORVL_115_3

Mon 05/01/2017 to Fri 05/26/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_4

Tue 05/30/2017 to Sat 06/24/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Mon 06/26/2017 to Sat 07/01/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Wed 07/05/2017 to Sat 07/22/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL_115_4

Mon 07/24/2017 to Sat 08/19/2017
0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS **70 MW 40 MW**
Impacts Total Transfer Capability 120 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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BROWNFLS-TAYLORVL_115_3

Mon 08/21/2017 to Fri 09/01/2017

0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS

FWD

REV

(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability

120 MW 0 MW

TTC with All Lines In Service

190 MW 40 MW

BROWNFLS-TAYLORVL_115_3

Tue 09/05/2017 to Sat 09/16/2017

0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS

FWD

REV

(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability

120 MW 0 MW

TTC with All Lines In Service

190 MW 40 MW

BROWNFLS-TAYLORVL_115_4

Mon 09/18/2017 to Sat 10/14/2017

0600 Continuous 1900

Work scheduled by: NGrid

ARR: 38

SCH - HQ_CEDARS

FWD

REV

(Import) (Export)

70 MW 40 MW

Impacts Total Transfer Capability

120 MW 0 MW

TTC with All Lines In Service

190 MW 40 MW