

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                             |            |                |                  |                 |                                   |                   |
|-----------------------------|------------|----------------|------------------|-----------------|-----------------------------------|-------------------|
| HUDSONTP-W49TH_ST_345_Y56   |            |                |                  |                 | FWD                               |                   |
| Fri 01/01/2016              | to         | Sun 05/01/2016 | <u>EXT FORCE</u> | <u>by PJM</u>   | <u>01/22/2016</u>                 | (Import)          |
| 1308                        | Continuous | 2359           |                  |                 |                                   | 0 MW              |
| Work scheduled by: ConEd    |            |                |                  |                 | SCH - PJM_HTP                     | 660 MW            |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 660 MW            |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 660 MW            |
| MARCY -EDIC 345 UE1-7       |            |                |                  |                 | FWD                               |                   |
| Mon 01/04/2016              | to         | Fri 02/26/2016 | <u>UPDATED</u>   | <u>by NG</u>    | <u>02/10/2016</u>                 | (Import)          |
| 0500                        | Continuous | 0830           |                  |                 |                                   | 5250 MW           |
| Work scheduled by: NYPA     |            |                |                  |                 | OSWEGO EXPORT                     | 0 MW              |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 5250 MW           |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 5250 MW           |
| FRASER -COOPERS 345_33      |            |                |                  |                 | FWD                               |                   |
| Mon 01/04/2016              | to         | Thu 03/03/2016 | <u>UPDATED</u>   | <u>by NYSEG</u> | <u>02/15/2016</u>                 | (Import)          |
| 0800                        | Continuous | 1500           |                  |                 |                                   | 2395 MW           |
| Work scheduled by: NYSEG    |            |                |                  |                 | CENTRAL EAST - VC                 | 580 MW            |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 2975 MW           |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 2975 MW           |
| W49TH_ST-E13THSTA_345_M54   |            |                |                  |                 | FWD                               |                   |
| Thu 01/21/2016              | to         | Mon 03/14/2016 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>02/03/2016</u>                 | (Import)          |
| 0255                        | Continuous | 2359           |                  |                 |                                   | 3800 MW           |
| Work scheduled by: ConEd    |            |                |                  |                 | SPR/DUN-SOUTH                     | 800 MW            |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 4600 MW           |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 4600 MW           |
| OAKDALE -FRASER 345_32      |            |                |                  |                 | FWD                               |                   |
| Mon 02/01/2016              | to         | Sun 02/21/2016 | <u>UPDATED</u>   | <u>by NYSEG</u> | <u>02/15/2016</u>                 | (Import)          |
| 0800                        | Continuous | 1600           |                  |                 |                                   | 2650 MW           |
| Work scheduled by: NYSEG    |            |                |                  |                 | CENTRAL EAST - VC                 | 325 MW            |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 2975 MW           |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 2975 MW           |
| SCH-HQ-NYISO_LIMIT_1450     |            |                |                  |                 | FWD                               |                   |
| Thu 02/04/2016              | to         | Fri 02/12/2016 | <u>EXTENDED</u>  | <u>by HQ</u>    | <u>02/12/2016</u>                 | (Import)          |
| 0001                        | Continuous | 2100           |                  |                 |                                   | 1450 MW           |
| Work scheduled by: HQ       |            |                |                  |                 | SCH - HQ - NY                     | 50 MW             |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 1500 MW           |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 1500 MW           |
| HUDSONP -FARRAGUT_345_B3402 |            |                |                  |                 | FWD                               | REV               |
| Fri 02/05/2016              | to         | Fri 02/12/2016 | <u>FORCED</u>    | <u>by CONED</u> | <u>02/12/2016</u>                 | (Import) (Export) |
| 1015                        | Continuous | 0327           |                  |                 |                                   | 2600 MW 1300 MW   |
| Work scheduled by: ConEd    |            |                |                  |                 | SCH - PJ - NY                     | 0 MW 0 MW         |
|                             |            |                |                  |                 | Impacts Total Transfer Capability | 2600 MW 1300 MW   |
|                             |            |                |                  |                 | TTC with All Lines In Service     | 2600 MW 1300 MW   |

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 02/08/2016 to Fri 02/12/2016 UPDATED by NYPA 02/12/2016

(Import)

0700 Continuous 1800

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**VOLNEY\_\_\_-CLAY\_\_\_\_\_345\_6**

FWD

Wed 02/10/2016 to Fri 02/12/2016 EXTENDED by NGRID 02/11/2016

(Import)

0730 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**MOTHAVN-RAINEY\_\_\_345\_Q11**

FWD

Sat 02/13/2016 to Sat 02/13/2016 UPDATED by CONED 02/09/2016

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**SCH-HQ-NYISO\_LIMIT\_1100**

FWD

Sat 02/13/2016 to Sun 02/14/2016 EXT FORCE by HQ 02/12/2016

(Import)

0001 Continuous 2059

SCH - HQ - NY

**1100 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1400**

FWD

Sat 02/13/2016 to Sun 02/14/2016 EXTENDED by HQ 02/12/2016

(Import)

0001 Continuous 2359

SCH - HQ - NY

**1400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**OSWEGO\_COMPLEX\_AVR\_O/S**

FWD

Sun 02/14/2016 to Sun 02/14/2016

(Import)

0900 Continuous 1100

CENTRAL EAST - VC

**2870 MW**

Impacts Total Transfer Capability 105 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: Gen

**SCH-HQ-NYISO\_LIMIT\_1200**

FWD

Sun 02/14/2016 to Fri 03/04/2016 EXT FORCE by HQ 02/12/2016

(Import)

2100 Continuous 1559

SCH - HQ - NY

**1200 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

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UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**MOSES -ADIRNDCK\_230\_MAL**

FWD

Tue 02/16/2016 to Fri 02/19/2016

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY 345\_STATCOM SVC**

FWD

Tue 02/16/2016 to Tue 03/01/2016

(Import)

0700 Continuous 1530

**CANCELLED by NYPA 02/11/2016**

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC1**

FWD

Wed 02/17/2016 to Wed 02/17/2016

(Import)

0001 Continuous 0059

**UPDATED by HQ 02/16/2016**

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

REV

Wed 02/17/2016 to Wed 02/17/2016

(Export)

0001 Continuous 0059

**UPDATED by HQ 02/16/2016**

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Wed 02/17/2016 to Wed 02/17/2016

(Import)

0001 0059

MOSES SOUTH

**2550 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by:

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

REV

Wed 02/17/2016 to Wed 02/17/2016

(Import) (Export)

0001 0059

SCH - HQ - NY

**1370 MW 0 MW**

Impacts Total Transfer Capability 130 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**CHAT\_DC\_GC2**

FWD

Wed 02/17/2016 to Wed 02/17/2016

(Import)

0001 Continuous 0059

**UPDATED by HQ 02/16/2016**

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

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| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**CHAT\_DC\_GC2**

REV

Wed 02/17/2016 to Wed 02/17/2016  
0001 Continuous 0059

UPDATEDby HQ02/16/2016

(Export)

Work scheduled by: HQ

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

**SCH-HQ-NYISO\_LIMIT\_800**

FWD

Wed 02/17/2016 to Wed 02/17/2016  
0001 Continuous 0059

UPDATEDby HQ02/16/2016

(Import)

Work scheduled by: HQ

SCH - HQ - NY

**800 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1500 MW

**SCH-HQ-NYISO\_LIMIT\_1450**

FWD

Wed 02/17/2016 to Thu 02/18/2016  
0900 Continuous 1700

(Import)

Work scheduled by: HQ

SCH - HQ - NY

**1450 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

1500 MW

**SCH-NE-NYISO\_LIMIT\_1100**

FWD

Thu 02/18/2016 to Thu 02/18/2016  
0800 Continuous 1500

(Import)

Work scheduled by: ISONE

SCH - NE - NY

**1300 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

1400 MW

**SCH-HQ-NYISO\_LIMIT\_700**

FWD

Thu 02/18/2016 to Thu 02/18/2016  
2100 Continuous 2359

(Import)

Work scheduled by: HQ

SCH - HQ - NY

**700 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1500 MW

**SCH-NYISO-HQ\_LIMIT\_0**

REV

Thu 02/18/2016 to Thu 02/18/2016  
2100 Continuous 2359

(Export)

Work scheduled by: HQ

SCH - HQ - NY

**0 MW**

Impacts Total Transfer Capability

1000 MW

TTC with All Lines In Service

1000 MW

**CHAT\_DC\_GC1**

FWD

Fri 02/19/2016 to Fri 02/19/2016  
0001 Continuous 0059

UPDATEDby HQ02/16/2016

(Import)

Work scheduled by: HQ

MOSES SOUTH

**2850 MW**

Impacts Total Transfer Capability

300 MW

TTC with All Lines In Service

3150 MW

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TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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|                                      |            |                |                |              |                   |                     |
|--------------------------------------|------------|----------------|----------------|--------------|-------------------|---------------------|
| <b>CHAT_DC_GC1</b>                   |            |                |                |              |                   | REV                 |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 | <u>UPDATED</u> | <u>by HQ</u> | <u>02/16/2016</u> | (Export)            |
| 0001                                 | Continuous | 0059           |                |              |                   | <b>500 MW</b>       |
| Work scheduled by: HQ                |            |                |                |              |                   | 500 MW              |
|                                      |            |                |                |              |                   | 1000 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              |                   | FWD                 |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 |                |              |                   | (Import)            |
| 0001                                 |            | 0059           |                |              |                   | <b>2550 MW</b>      |
| Work scheduled by:                   |            |                |                |              |                   | 600 MW              |
|                                      |            |                |                |              |                   | 3150 MW             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              |                   | FWD REV             |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 |                |              |                   | (Import) (Export)   |
| 0001                                 |            | 0059           |                |              |                   | <b>1370 MW 0 MW</b> |
| Work scheduled by:                   |            |                |                |              |                   | 130 MW 1000 MW      |
|                                      |            |                |                |              |                   | 1500 MW 1000 MW     |
| <b>CHAT_DC_GC2</b>                   |            |                |                |              |                   | FWD                 |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 | <u>UPDATED</u> | <u>by HQ</u> | <u>02/16/2016</u> | (Import)            |
| 0001                                 | Continuous | 0059           |                |              |                   | <b>2850 MW</b>      |
| Work scheduled by: HQ                |            |                |                |              |                   | 300 MW              |
|                                      |            |                |                |              |                   | 3150 MW             |
| <b>CHAT_DC_GC2</b>                   |            |                |                |              |                   | REV                 |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 | <u>UPDATED</u> | <u>by HQ</u> | <u>02/16/2016</u> | (Export)            |
| 0001                                 | Continuous | 0059           |                |              |                   | <b>500 MW</b>       |
| Work scheduled by: HQ                |            |                |                |              |                   | 500 MW              |
|                                      |            |                |                |              |                   | 1000 MW             |
| <b>SCH-HQ-NYISO_LIMIT_600</b>        |            |                |                |              |                   | FWD                 |
| Fri 02/19/2016                       | to         | Fri 02/19/2016 | <u>UPDATED</u> | <u>by HQ</u> | <u>02/16/2016</u> | (Import)            |
| 0001                                 | Continuous | 0059           |                |              |                   | <b>600 MW</b>       |
| Work scheduled by: HQ                |            |                |                |              |                   | 900 MW              |
|                                      |            |                |                |              |                   | 1500 MW             |
| <b>MOSES_-ADIRNDCK_230_MAL</b>       |            |                |                |              |                   | FWD                 |
| Sun 02/21/2016                       | to         | Fri 02/26/2016 | <u>UPDATED</u> | <u>by PA</u> | <u>02/10/2016</u> | (Import)            |
| 0700                                 | Continuous | 1530           |                |              |                   | <b>2300 MW</b>      |
| Work scheduled by: NYPA              |            |                |                |              |                   | 850 MW              |
|                                      |            |                |                |              |                   | 3150 MW             |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |      |               |                                   |                 |
|----------------------------------|------------|------|---------------|-----------------------------------|-----------------|
| HOPATCON-RAMAPO___500_5018       |            |      |               | FWD                               | REV             |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          | (Export)        |
| 0001                             | Continuous | 1900 | SCH - PJ - NY | 2100 MW                           | 1000 MW         |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 500 MW 300 MW   |
|                                  |            |      |               | TTC with All Lines In Service     | 2600 MW 1300 MW |
| HOPATCON-RAMAPO___500_5018       |            |      |               | FWD                               |                 |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          |                 |
| 0001                             | Continuous | 1900 | TOTAL EAST    | 6400 MW                           |                 |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 100 MW          |
|                                  |            |      |               | TTC with All Lines In Service     | 6500 MW         |
| HOPATCON-RAMAPO___500_5018       |            |      |               | FWD                               |                 |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          |                 |
| 0001                             | Continuous | 1900 | UPNY CONED    | 4000 MW                           |                 |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 1100 MW         |
|                                  |            |      |               | TTC with All Lines In Service     | 5100 MW         |
| RAMAPO___345_345_PAR3500         |            |      |               | FWD                               | REV             |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          | (Export)        |
| 0001                             | Continuous | 1900 | SCH - PJ - NY | 2400 MW                           | 1300 MW         |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 200 MW 0 MW     |
|                                  |            |      |               | TTC with All Lines In Service     | 2600 MW 1300 MW |
| RAMAPO___345_345_PAR4500         |            |      |               | FWD                               | REV             |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          | (Export)        |
| 0001                             | Continuous | 1900 | SCH - PJ - NY | 2400 MW                           | 1300 MW         |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 200 MW 0 MW     |
|                                  |            |      |               | TTC with All Lines In Service     | 2600 MW 1300 MW |
| RAMAPO___500_345_BK 1500         |            |      |               | FWD                               | REV             |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          | (Export)        |
| 0001                             | Continuous | 1900 | SCH - PJ - NY | 2100 MW                           | 1000 MW         |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 500 MW 300 MW   |
|                                  |            |      |               | TTC with All Lines In Service     | 2600 MW 1300 MW |
| RAMAPO___500_345_BK 1500         |            |      |               | FWD                               |                 |
| Mon 02/22/2016 to Sat 02/27/2016 |            |      |               | (Import)                          |                 |
| 0001                             | Continuous | 1900 | TOTAL EAST    | 6400 MW                           |                 |
| Work scheduled by: ConEd         |            |      |               | Impacts Total Transfer Capability | 100 MW          |
|                                  |            |      |               | TTC with All Lines In Service     | 6500 MW         |

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**RAMAPO\_\_\_500\_345\_BK 1500**

FWD

Mon 02/22/2016 to Sat 02/27/2016

(Import)

0001 Continuous 1900

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Thu 02/25/2016 to Fri 02/26/2016

(Import)

0800 Continuous 1559

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**SCH-HQ-NYISO\_LIMIT\_1350**

FWD

Sat 02/27/2016 to Sat 02/27/2016

(Import)

0700 Continuous 0859

SCH - HQ - NY

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**SCH-NYISO-HQ\_LIMIT\_500**

REV

Sat 02/27/2016 to Sat 02/27/2016

(Export)

0700 Continuous 0859

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-HQ-NYISO\_LIMIT\_1350**

FWD

Sat 02/27/2016 to Sat 02/27/2016

(Import)

1700 Continuous 1759

SCH - HQ - NY

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**SCH-NYISO-HQ\_LIMIT\_500**

REV

Sat 02/27/2016 to Sat 02/27/2016

(Export)

1700 Continuous 1759

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**SCH-IMO-NYISO\_LIMIT\_1100**

FWD

Mon 02/29/2016 to Mon 02/29/2016

(Import)

0600 Continuous 1700

SCH - OH - NY

**1400 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1900 MW

Work scheduled by: NGrid

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-IMO-NYISO\_LIMIT\_900**

FWD

Tue 03/01/2016 to Tue 03/01/2016  
 0600 Continuous 1700

Work scheduled by: NGrid

(Import)  
 SCH - OH - NY **1200 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 1900 MW

**PANNELL -CLAY 345\_1**

FWD

Tue 03/01/2016 to Wed 03/02/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**MOSES -ADIRNDCK\_230\_Ma1**

FWD

Tue 03/01/2016 to Fri 03/04/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 02/09/2016**

(Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**WATRCURE-OAKDALE 345\_31**

FWD

REV

Wed 03/02/2016 to Thu 03/03/2016  
 0800 Continuous 1630

Work scheduled by: NYSEG

**UPDATED by NYSEG 02/16/2016**

(Import) (Export)  
 SCH - PJ - NY **2600 MW 1300 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 2600 MW 1300 MW

**PANNELL -CLAY 345\_2**

FWD

Thu 03/03/2016 to Fri 03/04/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

(Import)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**GILBOA -N.SCTLND\_345\_GNS-1**

FWD

Thu 03/03/2016 to Thu 03/03/2016  
 0800 Daily(No Weekends) 1230

Work scheduled by: NGrid

(Import)  
 CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**FRASER 345\_FRASER SVC**

FWD

Thu 03/03/2016 to Thu 03/03/2016  
 0900 Continuous 1330

Work scheduled by: NYSEG

(Import)  
 CENTRAL EAST - VC **2935 MW**  
 Impacts Total Transfer Capability 40 MW  
 TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA 765\_7040

Sat 03/05/2016 to Sun 03/06/2016  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA 765\_7040

Sat 03/05/2016 to Sun 03/06/2016  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA -MARCY 765\_MSU1

Sat 03/05/2016 to Sun 03/06/2016  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 20

FWD  
(Import)  
CENTRAL EAST - VC 2315 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 2975 MW

## MASSENA -MARCY 765\_MSU1

Sat 03/05/2016 to Sun 03/06/2016  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 20

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MASSENA -MARCY 765\_MSU1

Sat 03/05/2016 to Sun 03/06/2016  
0100 Continuous 1730

Work scheduled by: NYPA

ARR: 20

FWD REV  
(Import) (Export)  
SCH - HQ - NY 475 MW 1000 MW  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MASSENA -MARCY 765\_MSU1 & CHATGUAY-MASSENA 765\_7040

Sat 03/05/2016 to Sun 03/06/2016  
0100 1730

Work scheduled by:

ARR: 20

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

## MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 03/05/2016 to Sun 03/06/2016  
0100 1730

Work scheduled by:

ARR: 20

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ATHENS\_\_-PLSNTVLY\_345\_91

Sat 03/05/2016 to Sun 03/06/2016  
0700 Continuous 1700  
Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## COOPERS\_-MIDDLETP\_345\_CMT-34

Sat 03/05/2016 to Sun 03/06/2016  
0800 Continuous 1600  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_-COOPERS\_345\_UCC2-41

Sun 03/06/2016 to Mon 03/07/2016  
1800 Continuous 0559  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## EASTVIEW-SPRNBK\_345\_W79

Mon 03/07/2016 to Mon 03/07/2016  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Mon 03/07/2016 to Fri 03/18/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Mon 03/07/2016 to Tue 04/05/2016  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4150 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

## N.SCTLND-ALPS\_\_\_\_\_345\_2

Mon 03/07/2016 to Mon 03/14/2016  
0600 Continuous 1600  
Work scheduled by: NGrid

|                                   |               |                |
|-----------------------------------|---------------|----------------|
|                                   | FWD           | REV            |
|                                   | (Import)      | (Export)       |
| SCH - NE - NY                     | <b>900 MW</b> | <b>1600 MW</b> |
| Impacts Total Transfer Capability | 500 MW        | 0 MW           |
| TTC with All Lines In Service     | 1400 MW       | 1600 MW        |

**NYISO TRANSFER LIMITATIONS**

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| N.SCTLND-ALPS_____345_2          |            |      |                   |              |                   | FWD                               | REV      |        |
|----------------------------------|------------|------|-------------------|--------------|-------------------|-----------------------------------|----------|--------|
| Mon 03/07/2016 to Mon 03/14/2016 |            |      |                   |              |                   | (Import)                          | (Export) |        |
| 0600                             | Continuous | 1600 | SCH - NPX_1385    |              |                   |                                   | 100 MW   | 100 MW |
| Work scheduled by: NGrid         |            |      |                   |              |                   | Impacts Total Transfer Capability | 100 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 200 MW   |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| N.SCTLND-LEEDS_____345_93        |            |      |                   |              |                   | FWD                               |          |        |
| Mon 03/07/2016 to Mon 03/14/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0600                             | Continuous | 1600 | CENTRAL EAST - VC |              |                   |                                   | 2650 MW  |        |
| Work scheduled by: NGrid         |            |      |                   |              |                   | Impacts Total Transfer Capability | 325 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 2975 MW  |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| EDIC____-N.SCTLND_345_14         |            |      |                   |              |                   | FWD                               |          |        |
| Mon 03/07/2016 to Sun 03/27/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0600                             | Continuous | 1600 | <u>UPDATED</u>    | <u>by NG</u> | <u>02/11/2016</u> | CENTRAL EAST - VC                 | 2240 MW  |        |
| Work scheduled by: NGrid         |            |      |                   |              |                   | Impacts Total Transfer Capability | 735 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 2975 MW  |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| MOSES____-ADIRNDCK_230_MA2       |            |      |                   |              |                   | FWD                               |          |        |
| Mon 03/07/2016 to Fri 03/11/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0700                             | Continuous | 1530 | MOSES SOUTH       |              |                   |                                   | 2300 MW  |        |
| Work scheduled by: NYPA          |            |      |                   |              |                   | Impacts Total Transfer Capability | 850 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 3150 MW  |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| EASTVIEW-SPRNBRK__345_W79        |            |      |                   |              |                   | FWD                               |          |        |
| Tue 03/08/2016 to Mon 03/14/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0001                             | Continuous | 1930 | UPNY CONED        |              |                   |                                   | 4350 MW  |        |
| Work scheduled by: ConEd         |            |      |                   |              |                   | Impacts Total Transfer Capability | 750 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 5100 MW  |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| NIAGARA_-ROCHESTR_345_NR2        |            |      |                   |              |                   | FWD                               |          |        |
| Wed 03/09/2016 to Thu 03/10/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0700                             | Continuous | 1700 | DYSINGER EAST     |              |                   |                                   | 1700 MW  |        |
| Work scheduled by: NYPA          |            |      |                   |              |                   | Impacts Total Transfer Capability | 1450 MW  |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 3150 MW  |        |
| -----                            |            |      |                   |              |                   |                                   |          |        |
| EGRDNCTY_345_138_BK 1            |            |      |                   |              |                   | FWD                               |          |        |
| Thu 03/10/2016 to Sat 03/19/2016 |            |      |                   |              |                   | (Import)                          |          |        |
| 0001                             | Continuous | 2359 | <u>UPDATED</u>    | <u>by LI</u> | <u>01/28/2016</u> | CONED - LIPA                      | 1250 MW  |        |
| Work scheduled by: LI            |            |      |                   |              |                   | Impacts Total Transfer Capability | 250 MW   |        |
|                                  |            |      |                   |              |                   | TTC with All Lines In Service     | 1500 MW  |        |

**NYISO TRANSFER LIMITATIONS**

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NIAGARA\_-KINTIGH\_345\_NS1-38**

Fri 03/11/2016 to Sat 03/12/2016  
 0500 Continuous 1700

Work scheduled by: NYPA

FWD  
 (Import)  
**DYSINGER EAST 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**COOPERS\_-MIDDLETP\_345\_CMT-34**

Sat 03/12/2016 to Sun 03/13/2016  
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)  
**CENTRAL EAST - VC 2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 03/13/2016 to Sun 03/13/2016  
 0600 Continuous 1530

Work scheduled by: ISONE

FWD REV  
 (Import) (Export)  
**SCH - NE - NY 1300 MW 1600 MW**  
 Impacts Total Transfer Capability 100 MW 0 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

**COOPERS\_-ROCKTVRN\_345\_CRT-42**

Mon 03/14/2016 to Sun 03/27/2016  
 0600 Continuous 1600

Work scheduled by: CHGE

**UPDATED by CHGE 05/06/2015**

FWD  
 (Import)  
**CENTRAL EAST - VC 2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**BECK\_-PACKARD\_230\_BP76**

Mon 03/14/2016 to Mon 03/14/2016  
 0645 Daily(No Weekends) 1630

Work scheduled by: NGrid

**UPDATED by NGRID 02/09/2016**

FWD REV  
 (Import) (Export)  
**SCH - OH - NY 1600 MW 1650 MW**  
 Impacts Total Transfer Capability 300 MW 250 MW  
 TTC with All Lines In Service 1900 MW 1900 MW

**CLAY\_-EDIC\_345\_1-16**

Mon 03/14/2016 to Tue 03/15/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
**OSWEGO EXPORT 4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

**MOSES\_-ADIRNDCK\_230\_MA2**

Mon 03/14/2016 to Sat 03/19/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## EASTVIEW-SPRNBK\_\_345\_W79

Tue 03/15/2016 to Thu 03/17/2016

0001 Continuous 1930

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4350 MW

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

## CLAY\_\_-EDIC\_\_345\_2-15

Wed 03/16/2016 to Thu 03/17/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB

Fri 03/18/2016 to Fri 03/18/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD

REV

(Import) (Export)

SCH - OH - NY

1600 MW 1650 MW

Impacts Total Transfer Capability 300 MW 250 MW

TTC with All Lines In Service 1900 MW 1900 MW

## LEEDS\_\_-PLSNTVLY\_345\_92

Sat 03/19/2016 to Sat 03/19/2016

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

## PLSNTVLY\_345KV\_RNS5

Sat 03/19/2016 to Sat 03/19/2016

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

## EGRDNCTY\_345\_138\_BK 2

Mon 03/21/2016 to Wed 03/30/2016

0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

UPDATEDby LI01/28/2016

CONED - LIPA

1250 MW

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 03/21/2016 to Fri 03/25/2016

0700 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 03/21/2016 to Sat 03/26/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## ROCHESTR-PANNELL\_\_\_345\_RP1

Mon 03/21/2016 to Tue 03/22/2016  
1000 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## BUCHAN\_N-EASTVIEW\_345\_W93

Wed 03/23/2016 to Tue 04/05/2016  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

## ROCHESTR-PANNELL\_\_\_345\_RP2

Wed 03/23/2016 to Thu 03/24/2016  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

## FROST\_BR-LONG\_MTN\_345\_352

Sun 03/27/2016 to Sun 03/27/2016  
0600 Continuous 1530

Work scheduled by: ISONE

|                                   |                        |
|-----------------------------------|------------------------|
| FWD                               | REV                    |
| (Import)                          | (Export)               |
| SCH - NE - NY                     | <b>1300 MW 1600 MW</b> |
| Impacts Total Transfer Capability | 100 MW 0 MW            |
| TTC with All Lines In Service     | 1400 MW 1600 MW        |

## MARCY\_\_\_-COOPERS\_\_\_345\_UCC2-41

Mon 03/28/2016 to Sun 04/17/2016  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MARCY\_\_\_345\_STATCOM SVC

Mon 03/28/2016 to Sun 04/17/2016  
0600 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |                    |                |                     |                                   |               |
|--|--------------------|----------------|---------------------|-----------------------------------|---------------|
| MARCY___765_345_BK 1   |                    |                |                     | FWD                               |               |
| Mon 03/28/2016   | to                 | Sun 04/17/2016 |                     | (Import)                          |               |
| 0600   | Continuous         | 1530           |                     | MOSES SOUTH                       | 1750 MW       |
| Work scheduled by: NYPA  |                    |                | ARR: 19             | Impacts Total Transfer Capability | 1400 MW       |
|  |                    |                |                     | TTC with All Lines In Service     | 3150 MW       |
| OSWEGO___-ELBRIDGE_345_17  |                    |                |                     | FWD                               |               |
| Tue 03/29/2016   | to                 | Tue 03/29/2016 | <u>UPDATED</u>      | (Import)                          |               |
| 0730   | Daily(No Weekends) | 0800           | by NGRID 02/05/2016 | OSWEGO EXPORT                     | 5250 MW       |
| Work scheduled by: NGrid   |                    |                | ARR: 75             | Impacts Total Transfer Capability | 0 MW          |
|  |                    |                |                     | TTC with All Lines In Service     | 5250 MW       |
| ELBRIDGE-LAFAYTTE_345_17-LE  |                    |                |                     | FWD                               |               |
| Tue 03/29/2016   | to                 | Tue 03/29/2016 | <u>UPDATED</u>      | (Import)                          |               |
| 0730   | Daily(No Weekends) | 1700           | by NGRID 02/05/2016 | OSWEGO EXPORT                     | 5250 MW       |
| Work scheduled by: NGrid   |                    |                | ARR: 75             | Impacts Total Transfer Capability | 0 MW          |
|  |                    |                |                     | TTC with All Lines In Service     | 5250 MW       |
| OSWEGO___-ELBRIDGE_345_17  |                    |                |                     | FWD                               |               |
| Tue 03/29/2016   | to                 | Tue 03/29/2016 | <u>UPDATED</u>      | (Import)                          |               |
| 1630   | Daily(No Weekends) | 1700           | by NGRID 02/05/2016 | OSWEGO EXPORT                     | 5250 MW       |
| Work scheduled by: NGrid   |                    |                | ARR: 75             | Impacts Total Transfer Capability | 0 MW          |
|  |                    |                |                     | TTC with All Lines In Service     | 5250 MW       |
| COLTON___-HIGLEY___115_1   |                    |                |                     | FWD                               | REV           |
| Sun 04/03/2016   | to                 | Sun 04/10/2016 |                     | (Import)                          | (Export)      |
| 0700   | Continuous         | 1900           |                     | SCH - HQ_CEDARS                   | 130 MW 100 MW |
| Work scheduled by: NGrid   |                    |                | ARR: 38             | Impacts Total Transfer Capability | 69 MW 0 MW    |
|  |                    |                |                     | TTC with All Lines In Service     | 199 MW 100 MW |
| SUGARISL-COLTON___115_4  |                    |                |                     | FWD                               | REV           |
| Sun 04/03/2016   | to                 | Sun 04/10/2016 |                     | (Import)                          | (Export)      |
| 0700   | Continuous         | 1900           |                     | SCH - HQ_CEDARS                   | 150 MW 100 MW |
| Work scheduled by: NGrid   |                    |                | ARR: 38             | Impacts Total Transfer Capability | 49 MW 0 MW    |
|  |                    |                |                     | TTC with All Lines In Service     | 199 MW 100 MW |
| SUGARISL-COLTON___115_4 & PYRITES_-COLTON___115_7 & COLTON___-HIGLEY___115_1 |                    |                |                     | FWD                               | REV           |
| Sun 04/03/2016   | to                 | Sun 04/10/2016 |                     | (Import)                          | (Export)      |
| 0700   |                    | 1900           |                     | SCH - HQ_CEDARS                   | 110 MW 60 MW  |
| Work scheduled by:   |                    |                | ARR: 38             | Impacts Total Transfer Capability | 89 MW 40 MW   |
|  |                    |                |                     | TTC with All Lines In Service     | 199 MW 100 MW |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                                   |                                   |               |
|---|------------|----------------|----------------|-----------------------------------|-----------------------------------|---------------|
| NRTH1385-NOR HBR__138_601                             |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 | <u>UPDATED</u> | <u>by NYISO</u> <u>02/02/2016</u> | (Import)                          | (Export)      |
| 0001  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 |                |                                   | (Import)                          | (Export)      |
| 0001  |            | 2359           |                |                                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 |                |                                   | (Import)                          | (Export)      |
| 0001  |            | 2359           |                |                                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602                             |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 | <u>UPDATED</u> | <u>by NYISO</u> <u>02/02/2016</u> | (Import)                          | (Export)      |
| 0001  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 |                |                                   | (Import)                          | (Export)      |
| 0001  |            | 2359           |                |                                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by:                                    |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NOR HBR__138_603                             |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 | <u>UPDATED</u> | <u>by NYISO</u> <u>02/02/2016</u> | (Import)                          | (Export)      |
| 0001  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | 100 MW 100 MW |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 100 MW 100 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |
| NRTH1385-NRTHPORT_138_1385                            |            |                |                |                                   | FWD                               | REV           |
| Mon 04/04/2016  | to         | Mon 04/04/2016 | <u>UPDATED</u> | <u>by NYISO</u> <u>02/02/2016</u> | (Import)                          | (Export)      |
| 0001  | Continuous | 2359           |                |                                   | SCH - NPX_1385                    | 0 MW 0 MW     |
| Work scheduled by: LI                                 |            |                |                |                                   | Impacts Total Transfer Capability | 200 MW 200 MW |
|   |            |                |                |                                   | TTC with All Lines In Service     | 200 MW 200 MW |



**NYISO TRANSFER LIMITATIONS**

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ROCKTVRN-RAMAPO\_\_345\_77**

FWD

Mon 04/04/2016 to Fri 04/29/2016 **UPDATED** **by CHGE** **11/13/2015**

(Import)

0800 Continuous 1559

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**HUDSONP\_-FARRAGUT\_345\_C3403**

FWD

REV

Fri 04/08/2016 to Sat 05/07/2016 **UPDATED** **by PJM** **01/07/2016**

(Import) (Export)

0200 Continuous 1600

SCH - PJ - NY

**2600 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2600 MW 1300 MW

Work scheduled by: PJM

**GOETHALS-LINDN\_CG\_345\_G23L & GOETHALS-LINDN\_CG\_345\_G23M**

FWD

REV

Mon 04/11/2016 to Mon 04/25/2016

(Import) (Export)

0001 2359

SCH - PJM\_VFT

**0 MW 315 MW**

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by:

**BECK\_-NIAGARA\_230\_PA27**

FWD

REV

Fri 04/15/2016 to Fri 04/15/2016

(Import) (Export)

0700 Continuous 1530

SCH - OH - NY

**1900 MW 1900 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**EDIC\_-FRASER\_345\_EF24-40**

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**MOSES\_-ADIRNDCK\_230\_MA2**

FWD

Mon 04/18/2016 to Fri 04/22/2016 **UPDATED** **by NYPA** **01/27/2016**

(Import)

0700 Continuous 1530

MOSES SOUTH

**2300 MW**

Impacts Total Transfer Capability 850 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**FRASER\_-COOPERS\_345\_33**

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMER C\_-FIVEMILE\_345\_37

Wed 04/20/2016 to Thu 05/19/2016  
0800 Continuous 1600

Work scheduled by: NGrid

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2600 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2600 MW  | 1300 MW  |

## CHATGUAY-MASSENA\_765\_7040

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 1550 MW  |
| Impacts Total Transfer Capability | 1600 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## CHATGUAY-MASSENA\_765\_7040

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 0 MW     | 0 MW     |
| Impacts Total Transfer Capability | 1500 MW  | 1000 MW  |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MASSENA\_-MARCY\_765\_MSU1

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

ARR: 20

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2315 MW  |
| Impacts Total Transfer Capability | 660 MW   |
| TTC with All Lines In Service     | 2975 MW  |

## MASSENA\_-MARCY\_765\_MSU1

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

ARR: 20

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 500 MW   |
| Impacts Total Transfer Capability | 2650 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## MASSENA\_-MARCY\_765\_MSU1

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/27/2016

ARR: 20

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - HQ - NY                     | 475 MW   | 1000 MW  |
| Impacts Total Transfer Capability | 1025 MW  | 0 MW     |
| TTC with All Lines In Service     | 1500 MW  | 1000 MW  |

## MASSENA\_-MARCY\_765\_MSU1 & CHATGUAY-MASSENA\_765\_7040

Sat 04/23/2016 to Sun 04/24/2016  
0100 Continuous 1530

Work scheduled by:

ARR: 20

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 500 MW   |
| Impacts Total Transfer Capability | 2650 MW  |
| TTC with All Lines In Service     | 3150 MW  |

**NYISO TRANSFER LIMITATIONS**

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

**CENTRAL EAST** 3100MW  
**CENTRAL EAST - VC** 2975MW  
**TOTAL EAST** 6500MW  
**UPNY CONED** 5100MW  
**SPR/DUN-SOUTH** 4600MW  
**DYSINGER EAST** 3150MW  
**MOSES SOUTH** 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_\_-MASSENA\_230\_MMS1 &amp; MOSES\_\_\_-MASSENA\_230\_MMS2

Sat 04/23/2016 to Sun 04/24/2016  
 0100 1530

Work scheduled by:

ARR: 20

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

850 MW

0 MW

650 MW

1000 MW

1500 MW

1000 MW

BERKSHIR-ALPS\_\_\_345\_393

Mon 04/25/2016 to Mon 04/25/2016  
 0700 Daily(No Weekends) 0900

Work scheduled by: NGrid

UPDATEDby NE01/15/2016

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

1300 MW

1300 MW

100 MW

300 MW

1400 MW

1600 MW

BERKSHIR-ALPS\_\_\_345\_393

Mon 04/25/2016 to Mon 04/25/2016  
 0700 Daily(No Weekends) 0900

Work scheduled by: NGrid

UPDATEDby NE01/15/2016

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

100 MW

100 MW

100 MW

100 MW

200 MW

200 MW

SCH-NYISO-NE\_LIMIT\_400

Mon 04/25/2016 to Mon 04/25/2016  
 0700 Daily(No Weekends) 0900

Work scheduled by: NGrid

UPDATEDby NE01/15/2016

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

600 MW

1000 MW

1000 MW

1600 MW

1600 MW

1600 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 04/25/2016 to Fri 04/29/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2300 MW

850 MW

3150 MW

BERKSHIR-ALPS\_\_\_345\_393 &amp; BERKSHIR-NORTHFLD\_345\_312

Mon 04/25/2016 to Mon 04/25/2016  
 0800 0900

Work scheduled by:

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

1300 MW

1300 MW

100 MW

300 MW

1400 MW

1600 MW

BERKSHIR-NORTHFLD\_345\_312

Mon 04/25/2016 to Sat 05/07/2016  
 0800 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

REV

(Export)

1400 MW

1450 MW

0 MW

150 MW

1400 MW

1600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |                                   |                |               |
|--------------------------------------|------------|----------------|-----------------------------------|----------------|---------------|
| <b>BERKSHIR-NORTHFLD_345_312</b>     |            |                |                                   | FWD            | REV           |
| Mon 04/25/2016                       | to         | Sat 05/07/2016 |                                   | (Import)       | (Export)      |
| 0800                                 | Continuous | 1600           | SCH - NPX_1385                    | <b>100 MW</b>  | <b>100 MW</b> |
| Work scheduled by: ISONE             |            |                | Impacts Total Transfer Capability | 100 MW         | 100 MW        |
|                                      |            |                | TTC with All Lines In Service     | 200 MW         | 200 MW        |
| <b>SCH-NE-NYISO_LIMIT_500</b>        |            |                |                                   | FWD            |               |
| Mon 04/25/2016                       | to         | Sat 05/07/2016 |                                   | (Import)       |               |
| 0800                                 | Continuous | 1600           | SCH - NE - NY                     | <b>700 MW</b>  |               |
| Work scheduled by: ISONE             |            |                | Impacts Total Transfer Capability | 700 MW         |               |
|                                      |            |                | TTC with All Lines In Service     | 1400 MW        |               |
| <b>SCH-NYISO-NE_LIMIT_700</b>        |            |                |                                   |                | REV           |
| Mon 04/25/2016                       | to         | Sat 05/07/2016 |                                   |                | (Export)      |
| 0800                                 | Continuous | 1600           | SCH - NE - NY                     |                | <b>900 MW</b> |
| Work scheduled by: ISONE             |            |                | Impacts Total Transfer Capability |                | 700 MW        |
|                                      |            |                | TTC with All Lines In Service     |                | 1600 MW       |
| <b>ROCKTVRN-RAMAPO___345_77</b>      |            |                |                                   | FWD            |               |
| Fri 04/29/2016                       | to         | Sat 05/14/2016 |                                   | (Import)       |               |
| 1600                                 | Continuous | 2359           | CENTRAL EAST - VC                 | <b>2570 MW</b> |               |
| Work scheduled by: ConEd             |            |                | Impacts Total Transfer Capability | 405 MW         |               |
|                                      |            |                | TTC with All Lines In Service     | 2975 MW        |               |
| <b>LINDN_CG-LNDVFT___345_V-3022</b>  |            |                |                                   | FWD            | REV           |
| Sun 05/01/2016                       | to         | Fri 05/06/2016 |                                   | (Import)       | (Export)      |
| 1300                                 | Continuous | 1800           | SCH - PJM_VFT                     | <b>0 MW</b>    | <b>0 MW</b>   |
| Work scheduled by: PJM               |            |                | Impacts Total Transfer Capability | 315 MW         | 315 MW        |
|                                      |            |                | TTC with All Lines In Service     | 315 MW         | 315 MW        |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                |                                   | FWD            |               |
| Mon 05/02/2016                       | to         | Fri 05/06/2016 |                                   | (Import)       |               |
| 0001                                 | Continuous | 1800           | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |               |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 660 MW         |               |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |               |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |                |                                   | FWD            |               |
| Mon 05/02/2016                       | to         | Fri 05/06/2016 |                                   | (Import)       |               |
| 0001                                 | Continuous | 1800           | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |               |
| Work scheduled by: LI                |            |                | Impacts Total Transfer Capability | 660 MW         |               |
|                                      |            |                | TTC with All Lines In Service     | 660 MW         |               |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## NIAGARA\_-KINTIGH\_345\_NS1-38

Mon 05/02/2016 to Fri 05/06/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## PANNELL\_-CLAY\_345\_2

Mon 05/02/2016 to Mon 05/02/2016  
0730 Continuous 1500

Work scheduled by: NYPA

UPDATED by RGE 02/16/2016

FWD  
(Import)  
WEST CENTRAL 1300 MW  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

## BROWNFLS-TAYLORVL\_115\_4

Tue 05/03/2016 to Fri 05/27/2016  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 70 MW 40 MW  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## BERKSHIR-ALPS\_345\_393

Sat 05/07/2016 to Sat 05/07/2016  
1600 Daily 1800

Work scheduled by: NGrid

UPDATED by NE 01/15/2016

FWD REV  
(Import) (Export)  
SCH - NE - NY 950 MW 1000 MW  
Impacts Total Transfer Capability 450 MW 600 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_345\_393

Sat 05/07/2016 to Sat 05/07/2016  
1600 Daily 1800

Work scheduled by: NGrid

UPDATED by NE 01/15/2016

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 100 MW 100 MW  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

## SCH-NYISO-NE\_LIMIT\_400

Sat 05/07/2016 to Sat 05/07/2016  
1600 Daily 1800

Work scheduled by: NGrid

UPDATED by NE 01/15/2016

REV  
(Export)  
SCH - NE - NY 600 MW  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 1600 MW

## GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 05/09/2016 to Fri 05/13/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2520 MW  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/09/2016 to Sat 05/14/2016  
0700 Continuous 1900

Work scheduled by: LI

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

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**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

Thu 05/12/2016 to Sat 05/14/2016  
0001 Continuous 2359

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4150 MW</b> |
| Impacts Total Transfer Capability | 950 MW         |
| TTC with All Lines In Service     | 5100 MW        |

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**COOPERS\_-ROCKTVRN\_345\_CRT-42**

Mon 05/16/2016 to Fri 05/20/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2720 MW</b> |
| Impacts Total Transfer Capability | 255 MW         |
| TTC with All Lines In Service     | 2975 MW        |

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**ROSETON\_-ROCKTVRN\_345\_311**

Mon 05/16/2016 to Fri 06/03/2016  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4400 MW</b> |
| Impacts Total Transfer Capability | 700 MW         |
| TTC with All Lines In Service     | 5100 MW        |

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**EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40**

Mon 05/23/2016 to Tue 05/24/2016  
0500 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

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**LEEDS\_\_\_\_345\_LEEDS SVC**

Mon 05/23/2016 to Fri 06/10/2016  
0730 Continuous 1500

Work scheduled by: NGrid

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2950 MW</b> |
| Impacts Total Transfer Capability | 25 MW          |
| TTC with All Lines In Service     | 2975 MW        |

---

**NINEMILE-CLAY\_\_\_\_345\_8**

Tue 05/24/2016 to Fri 05/27/2016  
0700 Continuous 1700

Work scheduled by: NGrid

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| OSWEGO EXPORT                     | <b>5150 MW</b> |
| Impacts Total Transfer Capability | 100 MW         |
| TTC with All Lines In Service     | 5250 MW        |

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# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MAINESBG-WATRCURE\_345\_30

Tue 05/24/2016 to Wed 05/25/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2200 MW</b>  | <b>1300 MW</b>  |
| Impacts Total Transfer Capability | 100 MW          | 0 MW            |
| TTC with All Lines In Service     | 2300 MW         | 1300 MW         |

## HOMRC\_NY-MAINS\_NY\_345\_47

Thu 05/26/2016 to Fri 05/27/2016  
0800 Continuous 1600

Work scheduled by: PJM

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | <b>2200 MW</b>  | <b>1300 MW</b>  |
| Impacts Total Transfer Capability | 100 MW          | 0 MW            |
| TTC with All Lines In Service     | 2300 MW         | 1300 MW         |

## MARCY\_\_-COOPERS\_\_345\_UCC2-41

Fri 05/27/2016 to Sat 05/28/2016  
0500 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | <b>2500 MW</b>  |
| Impacts Total Transfer Capability | 475 MW          |
| TTC with All Lines In Service     | 2975 MW         |

## BROWNFLS-TAYLORVL\_115\_3

Tue 05/31/2016 to Wed 06/15/2016  
0600 Continuous 1700

Work scheduled by: NGrid

ARR: 38

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS                   | <b>70 MW</b>    | <b>40 MW</b>    |
| Impacts Total Transfer Capability | 120 MW          | 0 MW            |
| TTC with All Lines In Service     | 190 MW          | 40 MW           |

## FRASER\_\_-COOPERS\_\_345\_33

Tue 05/31/2016 to Wed 06/01/2016  
0700 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | <b>2395 MW</b>  |
| Impacts Total Transfer Capability | 580 MW          |
| TTC with All Lines In Service     | 2975 MW         |

## NIAGARA\_-KINTIGH\_\_345\_NS1-38

Fri 06/03/2016 to Fri 06/03/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| DYSINGER EAST                     | <b>1700 MW</b>  |
| Impacts Total Transfer Capability | 1450 MW         |
| TTC with All Lines In Service     | 3150 MW         |

## FRASER\_\_-GILBOA\_\_345\_GF5-35

Sat 06/04/2016 to Fri 06/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| CENTRAL EAST - VC                 | <b>2650 MW</b>  |
| Impacts Total Transfer Capability | 325 MW          |
| TTC with All Lines In Service     | 2975 MW         |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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|   |            |                |                |                 |                   | FWD                               | REV            |
|---|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
|   |            |                |                |                 |                   | (Import)                          | (Export)       |
| <b>BECK___-NIAGARA___345_PA302</b>  |            |                |                |                 |                   |                                   |                |
| Mon 06/06/2016  | to         | Fri 06/17/2016 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>01/21/2016</u> |                                   |                |
| 0700  | Continuous | 1700           |                |                 |                   | <b>1200 MW</b>                    | <b>1100 MW</b> |
| Work scheduled by: NYPA   |            |                |                |                 |                   | Impacts Total Transfer Capability | 700 MW         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 1900 MW        |
| <b>COLTON___-FLATROCK_115_2</b>   |            |                |                |                 |                   |                                   |                |
| Sun 06/12/2016  | to         | Sun 06/12/2016 |                |                 |                   |                                   |                |
| 0530  | Continuous | 1730           |                |                 |                   | <b>100 MW</b>                     | <b>40 MW</b>   |
| Work scheduled by: NGrid  |            |                |                |                 |                   | Impacts Total Transfer Capability | 90 MW          |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |
| <b>HANAWAFL-COLTON___115_5</b>  |            |                |                |                 |                   |                                   |                |
| Sun 06/12/2016  | to         | Sun 06/12/2016 |                |                 |                   |                                   |                |
| 0530  | Continuous | 1730           |                |                 |                   | <b>150 MW</b>                     | <b>40 MW</b>   |
| Work scheduled by: NGrid  |            |                |                |                 |                   | Impacts Total Transfer Capability | 40 MW          |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |
| <b>PARISHVL-COLTON___115_3 &amp; MCINTYRE-COLTON___115_8 &amp; HANAWAFL-COLTON___115_5 &amp; COLTON___-FLATROCK_115_2</b> |            |                |                |                 |                   |                                   |                |
| Sun 06/12/2016  | to         | Sun 06/12/2016 |                |                 |                   |                                   |                |
| 0530  |            | 1730           |                |                 |                   | <b>80 MW</b>                      | <b>40 MW</b>   |
| Work scheduled by:  |            |                |                |                 |                   | Impacts Total Transfer Capability | 110 MW         |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |
| <b>COLTON___-FLATROCK_115_2</b>   |            |                |                |                 |                   |                                   |                |
| Thu 06/16/2016  | to         | Sat 06/18/2016 |                |                 |                   |                                   |                |
| 0600  | Continuous | 1700           |                |                 |                   | <b>100 MW</b>                     | <b>40 MW</b>   |
| Work scheduled by: NGrid  |            |                |                |                 |                   | Impacts Total Transfer Capability | 90 MW          |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |
| <b>COLTON___-FLATROCK_115_2</b>   |            |                |                |                 |                   |                                   |                |
| Sun 06/19/2016  | to         | Sun 06/19/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>02/04/2016</u> |                                   |                |
| 0530  | Continuous | 1730           |                |                 |                   | <b>100 MW</b>                     | <b>40 MW</b>   |
| Work scheduled by: NGrid  |            |                |                |                 |                   | Impacts Total Transfer Capability | 90 MW          |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |
| <b>HANAWAFL-COLTON___115_5</b>  |            |                |                |                 |                   |                                   |                |
| Sun 06/19/2016  | to         | Sun 06/19/2016 | <u>UPDATED</u> | <u>by NGRID</u> | <u>02/04/2016</u> |                                   |                |
| 0530  | Continuous | 1730           |                |                 |                   | <b>150 MW</b>                     | <b>40 MW</b>   |
| Work scheduled by: NGrid  |            |                |                |                 |                   | Impacts Total Transfer Capability | 40 MW          |
|   |            |                |                |                 |                   | TTC with All Lines In Service     | 190 MW         |



# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                             |                                   |          |       |
|--|------------|----------------|-----------------------------|-----------------------------------|----------|-------|
| PARISHVL-COLTON___115_3 & MCINTYRE-COLTON___115_8 & HANAWAFL-COLTON___115_5 & COLTON___-FLATROCK_115_2 |            |                |                             | FWD                               | REV      |       |
|  |            |                |                             | (Import)                          | (Export) |       |
| Sun 06/19/2016   | to         | Sun 06/19/2016 |                             | SCH - HQ_CEDARS                   | 80 MW    | 40 MW |
| 0530   |            | 1730           |                             | Impacts Total Transfer Capability | 110 MW   | 0 MW  |
|  |            |                |                             | TTC with All Lines In Service     | 190 MW   | 40 MW |
| Work scheduled by:   |            |                |                             | ARR: 38                           |          |       |
| MOSES___-ADIRNDCK_230_MA1  |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Mon 06/27/2016   | to         | Wed 06/29/2016 |                             | MOSES SOUTH                       | 2100 MW  |       |
| 0700   | Continuous | 1530           |                             | Impacts Total Transfer Capability | 1050 MW  |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 3150 MW  |       |
| MARCY___-COOPERS___345_UCC2-41   |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Sun 08/28/2016   | to         | Wed 08/31/2016 |                             | CENTRAL EAST - VC                 | 2500 MW  |       |
| 0700   | Continuous | 1530           |                             | Impacts Total Transfer Capability | 475 MW   |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 2975 MW  |       |
| GILBOA___-LEEDS___345_GL3  |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Mon 09/05/2016   | to         | Fri 09/09/2016 |                             | CENTRAL EAST - VC                 | 2200 MW  |       |
| 0800   | Continuous | 1530           |                             | Impacts Total Transfer Capability | 775 MW   |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 2975 MW  |       |
| MARCY___765_345_BK 2   |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Tue 09/06/2016   | to         | Sun 09/11/2016 |                             | MOSES SOUTH                       | 1700 MW  |       |
| 0700   | Continuous | 1730           |                             | Impacts Total Transfer Capability | 1450 MW  |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 3150 MW  |       |
| KINTIGH_-ROCHESTR_345_SR1-39   |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Mon 09/12/2016   | to         | Fri 09/16/2016 | UPDATED by NYISO 01/20/2016 | DYSINGER EAST                     | 1700 MW  |       |
| 0700   | Continuous | 1630           |                             | Impacts Total Transfer Capability | 1450 MW  |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 3150 MW  |       |
| MOSES___-ADIRNDCK_230_MA1  |            |                |                             | FWD                               |          |       |
|  |            |                |                             | (Import)                          |          |       |
| Mon 09/12/2016   | to         | Sat 09/17/2016 |                             | MOSES SOUTH                       | 2100 MW  |       |
| 0700   | Continuous | 1530           |                             | Impacts Total Transfer Capability | 1050 MW  |       |
| Work scheduled by: NYPA  |            |                |                             | TTC with All Lines In Service     | 3150 MW  |       |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**HURLYAVE-ROSETON\_\_345\_303**

Mon 09/12/2016 to Fri 09/30/2016

0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

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**NIAGARA\_\_345\_230\_BK 4**

Wed 09/14/2016 to Thu 09/15/2016

0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by PA 09/18/2015

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1900 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1900 MW 1900 MW

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**BECK\_\_\_\_-NIAGARA\_\_345\_PA301**

Fri 09/16/2016 to Fri 09/16/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

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**FITZPTRK-EDIC\_\_\_\_345\_FE-1**

Mon 09/19/2016 to Wed 09/21/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW

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**MOSES\_\_\_\_-ADIRNDCK\_230\_MA1**

Mon 09/19/2016 to Sat 09/24/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

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**BECK\_\_\_\_-NIAGARA\_\_230\_PA27**

Mon 09/19/2016 to Sun 11/06/2016

0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1900 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1900 MW 1900 MW

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**NRTH1385-NOR HBR\_\_138\_601**

Mon 09/26/2016 to Fri 09/30/2016

0700 Continuous 1600

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**NYISO TRANSFER LIMITATIONS**

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**NRTH1385-NOR HBR\_\_138\_602**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 1600

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**NRTH1385-NOR HBR\_\_138\_603**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**NRTH1385-NRTHPORT\_138\_1385**

Mon 09/26/2016 to Fri 09/30/2016  
 0700 Continuous 1600

Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **0 MW 0 MW**  
 Impacts Total Transfer Capability 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

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**MOSES\_\_-ADIRNDCK\_230\_MAI**

Mon 09/26/2016 to Sat 10/01/2016  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MARCY\_\_\_-COOPERS\_\_345\_UCC2-41

Mon 10/03/2016 to Sun 10/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/04/2016 to Fri 10/07/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## LEEDS\_\_\_345KV\_R94301

Mon 10/10/2016 to Fri 11/04/2016  
0700 Continuous 1600

Work scheduled by: NGrid

UPDATED by NGRID 07/09/2015

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 10/11/2016 to Fri 10/14/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_\_765\_7040

Sat 10/15/2016 to Sat 10/29/2016  
0100 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 10/08/2015

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - HQ - NY                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 1500 MW     | 1000 MW     |
| TTC with All Lines In Service     | 1500 MW     | 1000 MW     |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                |                   |                                   |                 |  |  |  |
|---|------------|----------------|----------------|----------------|-------------------|-----------------------------------|-----------------|--|--|--|
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                |                   | FWD                               |                 |  |  |  |
| Sat 10/15/2016  | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          |                 |  |  |  |
| 0100  | Continuous | 1730           |                |                |                   | CENTRAL EAST - VC                 | 2315 MW         |  |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 660 MW          |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 2975 MW         |  |  |  |
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                |                   | FWD                               |                 |  |  |  |
| Sat 10/15/2016  | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import)                          |                 |  |  |  |
| 0100  | Continuous | 1730           |                |                |                   | MOSES SOUTH                       | 500 MW          |  |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW         |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |  |  |  |
| MASSENA_-MARCY____765_MSU1                                |            |                |                |                |                   | FWD                               | REV             |  |  |  |
| Sat 10/15/2016  | to         | Sat 10/29/2016 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/08/2015</u> | (Import) (Export)                 |                 |  |  |  |
| 0100  | Continuous | 1730           |                |                |                   | SCH - HQ - NY                     | 475 MW 1000 MW  |  |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 1025 MW 0 MW    |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW 1000 MW |  |  |  |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA____765_7040 |            |                |                |                |                   | FWD                               |                 |  |  |  |
| Sat 10/15/2016  | to         | Sat 10/29/2016 |                |                |                   | (Import)                          |                 |  |  |  |
| 0100  |            | 1730           |                |                |                   | MOSES SOUTH                       | 500 MW          |  |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 2650 MW         |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |  |  |  |
| MOSES____-MASSENA_230_MMS1 & MOSES____-MASSENA_230_MMS2   |            |                |                |                |                   | FWD                               | REV             |  |  |  |
| Sat 10/15/2016  | to         | Sat 10/29/2016 |                |                |                   | (Import) (Export)                 |                 |  |  |  |
| 0100  |            | 1730           |                |                |                   | SCH - HQ - NY                     | 850 MW 0 MW     |  |  |  |
| Work scheduled by:  |            |                |                |                |                   | Impacts Total Transfer Capability | 650 MW 1000 MW  |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 1500 MW 1000 MW |  |  |  |
| MARCY____765_345_BK 2                                     |            |                |                |                |                   | FWD                               |                 |  |  |  |
| Mon 10/24/2016  | to         | Fri 10/28/2016 |                |                |                   | (Import)                          |                 |  |  |  |
| 0700  | Continuous | 1730           |                |                |                   | MOSES SOUTH                       | 1700 MW         |  |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 1450 MW         |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |  |  |  |
| MOSES____-ADIRNDCK_230_MA2                                |            |                |                |                |                   | FWD                               |                 |  |  |  |
| Mon 10/31/2016  | to         | Sat 11/05/2016 |                |                |                   | (Import)                          |                 |  |  |  |
| 0700  | Continuous | 1530           |                |                |                   | MOSES SOUTH                       | 2300 MW         |  |  |  |
| Work scheduled by: NYPA                                   |            |                |                |                |                   | Impacts Total Transfer Capability | 850 MW          |  |  |  |
|   |            |                |                |                |                   | TTC with All Lines In Service     | 3150 MW         |  |  |  |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## HOMRC\_NY-MAINS\_NY\_345\_47

Fri 11/04/2016 to Fri 11/04/2016  
0600 Continuous 1600

Work scheduled by: NYSEG

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2600 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2600 MW  | 1300 MW  |

## LEEDS\_\_\_-PLSNTVLY\_345\_92

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 09/16/2015

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 3800 MW  |
| Impacts Total Transfer Capability | 1300 MW  |
| TTC with All Lines In Service     | 5100 MW  |

## PLSNTVLY\_345KV\_RNS5

Mon 11/07/2016 to Wed 12/07/2016  
0001 Continuous 2359

Work scheduled by: NGrid

UPDATED by CONED 09/16/2015

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| UPNY CONED                        | 3800 MW  |
| Impacts Total Transfer Capability | 1300 MW  |
| TTC with All Lines In Service     | 5100 MW  |

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/07/2016 to Thu 11/10/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 2300 MW  |
| Impacts Total Transfer Capability | 850 MW   |
| TTC with All Lines In Service     | 3150 MW  |

## MAINESBG-WATRCURE\_345\_30

Mon 11/07/2016 to Fri 12/09/2016  
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by NYSEG 02/16/2016

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2600 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2600 MW  | 1300 MW  |

## BECK\_\_\_-NIAGARA\_345\_PA301

Mon 11/14/2016 to Fri 11/18/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1400 MW  | 1250 MW  |
| Impacts Total Transfer Capability | 500 MW   | 650 MW   |
| TTC with All Lines In Service     | 1900 MW  | 1900 MW  |

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 11/14/2016 to Sat 11/19/2016  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| MOSES SOUTH                       | 2300 MW  |
| Impacts Total Transfer Capability | 850 MW   |
| TTC with All Lines In Service     | 3150 MW  |

# NYISO TRANSFER LIMITATIONS

Tuesday ,February 16, 2016 to Thursday ,August 17, 2017

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/21/2016 to Wed 11/23/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/28/2016 to Fri 12/02/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/05/2016 to Fri 12/09/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/12/2016 to Fri 12/16/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35**

Mon 12/12/2016 to Fri 12/30/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/19/2016 to Thu 12/22/2016  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**FITZPTRK-EDIC\_\_\_345\_FE-1**

Mon 03/06/2017 to Fri 03/31/2017  
0600 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4800 MW**  
Impacts Total Transfer Capability 450 MW  
TTC with All Lines In Service 5250 MW