

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## DUNWODIE-SHORE\_RD\_345\_Y50

FWD

Fri 06/19/2015 to Fri 07/17/2015 **FORCED** **by LI** **06/19/2015**

(Import)

0001 Continuous 2359

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SHORE\_RD\_345\_138\_BK 1

FWD

Fri 06/19/2015 to Fri 07/17/2015 **FORCED** **by LI** **06/19/2015**

(Import)

0001 Continuous 2359

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## SHORE\_RD\_345\_138\_BK 2

FWD

Fri 06/19/2015 to Fri 07/17/2015 **FORCED** **by LI** **06/19/2015**

(Import)

0001 Continuous 2359

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

## LOWVILLE-BOONVILLE\_115\_5

FWD

REV

Mon 06/22/2015 to Thu 07/02/2015

(Import) (Export)

0700 Continuous 1800

SCH - HQ\_CEDARS

**130 MW 40 MW**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

Work scheduled by: NGrid

ARR: 38

## HOMRC\_NY-MAINS\_NY\_345\_47

FWD

REV

Wed 06/24/2015 to Tue 06/30/2015 **EXT FORCE** **by NY** **06/29/2015**

(Import) (Export)

1629 Continuous 1000

SCH - PJ - NY

**2200 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 0 MW

TTC with All Lines In Service 2300 MW 1300 MW

Work scheduled by: PJM

## MAINESBG-WATRCURE\_345\_30

FWD

REV

Wed 06/24/2015 to Tue 06/30/2015 **EXT FORCE** **by NY** **06/29/2015**

(Import) (Export)

1629 Continuous 1000

SCH - PJ - NY

**2200 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 0 MW

TTC with All Lines In Service 2300 MW 1300 MW

Work scheduled by: PJM

## SCH-NYISO-PJM\_LIMIT\_500

REV

Wed 06/24/2015 to Tue 06/30/2015 **EXT FORCE** **by NY** **06/29/2015**

(Export)

1629 Continuous 1000

SCH - PJ - NY

**800 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 1300 MW

Work scheduled by: PJM

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-NYISO-HQ\_LIMIT\_800

Thu 06/25/2015 to Tue 06/30/2015  
2200 Daily 0600

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**800 MW**

200 MW

1000 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

Mon 06/29/2015 to Mon 06/29/2015  
0001 Continuous 1930

Work scheduled by: ConEd

UPDATEDby CONED 07/03/2015

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**4150 MW**

950 MW

5100 MW

## LADENTWN-BUCHAN\_S\_345\_Y88

Mon 06/29/2015 to Tue 06/30/2015  
1652 Continuous 0140

Work scheduled by: ConEd

UPDATEDby CONED 07/03/2015

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**4150 MW**

950 MW

5100 MW

## SCH-NYISO-HQ\_LIMIT\_500

Tue 06/30/2015 to Wed 07/01/2015  
2200 Daily 0600

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

**500 MW**

500 MW

1000 MW

## DENNISON-NORFOLK\_\_115\_4

Wed 07/01/2015 to Wed 07/01/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**150 MW**

40 MW

0 MW

40 MW

## NORFOLK\_-SANDSTON\_115\_4

Wed 07/01/2015 to Wed 07/01/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import) (Export)

**150 MW**

40 MW

0 MW

40 MW

## NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Wed 07/01/2015 to Wed 07/01/2015  
0900 Continuous 1600

Work scheduled by: PJM

CANCELLEDby PJM 07/01/2015

SCH - PJM\_NEPTUNE

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

**0 MW**

660 MW

660 MW

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UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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### NEWBRDGE-DUFFYAVE\_345\_501

FWD

Wed 07/01/2015 to Wed 07/01/2015 **CANCELLED by PJM 07/01/2015**  
0900 Continuous 1600

(Import)

Work scheduled by: PJM

SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

### SCH-NYISO-HQ\_LIMIT\_800

REV

Wed 07/01/2015 to Sun 07/26/2015  
2200 Daily 0600

(Export)

Work scheduled by: HQ

SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### LADENTWN-BUCHAN\_S\_345\_Y88

FWD

Fri 07/03/2015 to Sun 07/05/2015 **UPDATED by CONED 07/03/2015**  
0000 Continuous 2359

(Import)

Work scheduled by: ConEd

UPNY CONED **4150 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

### OSWEGO\_COMPLEX\_AVR\_O/S

FWD

Sun 07/05/2015 to Sun 07/05/2015  
0900 Continuous 1100

(Import)

Work scheduled by: Gen

CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### LOWVILLE-BOONVILLE\_115\_5

FWD

REV

Mon 07/06/2015 to Fri 07/17/2015  
0700 Continuous 1800

(Import) (Export)

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS **130 MW 40 MW**  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### EDIC -N.SCTLND\_345\_14

FWD

Wed 07/08/2015 to Wed 07/08/2015 **UPDATED by NGRID 07/02/2015**  
0600 Daily(No Weekends) 0800

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

FWD

Wed 07/08/2015 to Wed 07/08/2015  
0800 Continuous 1700

(Import)

Work scheduled by: HQ

SCH - HQ\_CEDARS **80 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 190 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### DENNISON-SANDSTON\_115\_5

Fri 07/10/2015 to Sat 07/11/2015  
0600 Continuous 1600

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### SANDSTON-COLTON\_115\_5

Fri 07/10/2015 to Sat 07/11/2015  
0600 Continuous 1600

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### EFISHKIL-WOOD\_ST\_345\_F39

Sat 07/11/2015 to Sat 07/11/2015  
0001 Continuous 0100

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### WOOD\_ST\_-PLSNTVLE\_345\_Y87

Sat 07/11/2015 to Sat 07/11/2015  
0001 Continuous 2330

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### EFISHKIL-WOOD\_ST\_345\_F39

Sat 07/11/2015 to Sat 07/11/2015  
2230 Continuous 2330

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### STLAWRNC-MOSES\_230\_L34P

Mon 07/13/2015 to Sat 07/18/2015  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1750 MW	1750 MW
Impacts Total Transfer Capability	150 MW	150 MW
TTC with All Lines In Service	1900 MW	1900 MW

### TAYLORVL-BULYMO\_115\_6

Sat 07/18/2015 to Sat 07/18/2015  
1200 Daily 1600

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## LOWVILLE-BOONVILLE\_115\_5

Sat 07/18/2015 to Sat 07/18/2015  
1700 Daily 2030

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## FRASER\_-GILBOA\_345\_GF5-35

Mon 07/20/2015 to Thu 07/23/2015  
0830 Continuous 1400

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2650 MW
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Wed 07/22/2015 to Sat 07/25/2015  
0700 Continuous 1830

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Mon 08/03/2015 to Sat 08/08/2015  
0700 Continuous 1830

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

## STLAWRNC-MOSES\_230\_L33P

Mon 08/10/2015 to Wed 08/12/2015  
0700 Continuous 2000

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1750 MW	1750 MW
Impacts Total Transfer Capability	150 MW	150 MW
TTC with All Lines In Service	1900 MW	1900 MW

## MOSES\_-ADIRNDCK\_230\_MA1

Thu 08/13/2015 to Thu 08/13/2015  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

## MOSES\_-ADIRNDCK\_230\_MA2

Mon 08/17/2015 to Sat 08/22/2015  
0700 Continuous 1830

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## FRASER\_\_-COOPERS\_\_345\_33

FWD

Mon 08/17/2015 to Wed 11/11/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## ADIRNDCK-PORTER\_\_230\_12

FWD

Wed 08/19/2015 to Wed 08/19/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## ADIRNDCK-CHASLAKE\_230\_13

FWD

Thu 08/20/2015 to Thu 08/20/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2100 MW

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## EDIC\_\_-FRASER\_\_345\_EF24-40

FWD

Mon 08/24/2015 to Fri 08/28/2015

(Import)

0700 Continuous 1630

UPDATED by NYSEG 05/13/2015

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 08/31/2015 to Fri 09/04/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MARCY\_\_-EDIC\_\_345\_UE1-7

FWD

Tue 09/01/2015 to Sun 09/13/2015

(Import)

0500 Continuous 1530

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 16

## HURLYAVE-ROSETON\_\_345\_303

FWD

Mon 09/07/2015 to Fri 09/25/2015

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

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TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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NIAGARA__345_230_BK 4					FWD	REV
Mon 09/07/2015 to Fri 10/09/2015					(Import)	(Export)
0800	Continuous	1530			SCH - OH - NY	1900 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	0 MW
					TTC with All Lines In Service	1900 MW
MARCY__765_345_BK 2					FWD	
Tue 09/08/2015 to Fri 09/11/2015					(Import)	
0700	Continuous	1530	<u>UPDATED</u>	<u>by NYPA</u> <u>06/16/2015</u>	MOSES SOUTH	1700 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
STONYRDG-HILLSIDE_230_72					FWD	
Tue 09/08/2015 to Fri 09/11/2015					(Import)	
0700	Continuous	1530			DYSINGER EAST	2850 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
MOSES__-ADIRNDCK_230_MA2					FWD	
Mon 09/14/2015 to Fri 09/18/2015					(Import)	
0700	Continuous	1530			MOSES SOUTH	2000 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1150 MW
					TTC with All Lines In Service	3150 MW
COOPERS_-MIDDLETP_345_CMT-34					FWD	
Mon 09/14/2015 to Fri 09/18/2015					(Import)	
0700	Continuous	1600	<u>UPDATED</u>	<u>by NYSEG</u> <u>06/30/2015</u>	CENTRAL EAST - VC	2720 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW
MOSES__-ADIRNDCK_230_MA1					FWD	
Mon 09/21/2015 to Fri 09/25/2015					(Import)	
0700	Continuous	1530			MOSES SOUTH	2000 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1150 MW
					TTC with All Lines In Service	3150 MW
COOPERS_-ROCKTVRN_345_CRT-42					FWD	
Mon 09/21/2015 to Fri 09/25/2015					(Import)	
0700	Continuous	1600			CENTRAL EAST - VC	2720 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	255 MW
					TTC with All Lines In Service	2975 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**SPRNBK\_\_345KV\_RNS5**

FWD

Tue 09/22/2015 to Sat 09/26/2015 **UPDATED by CONED 06/26/2015**

(Import)

0001 Continuous 2330

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1700

SCH - NE - NY

**500 MW 1200 MW**

Impacts Total Transfer Capability 900 MW 400 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ConEd

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1700

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

**BECK\_\_\_\_-NIAGARA\_345\_PA302**

FWD

REV

Thu 09/24/2015 to Fri 09/25/2015

(Import) (Export)

0500 Continuous 1600

SCH - OH - NY

**1200 MW 1100 MW**

Impacts Total Transfer Capability 700 MW 800 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**E13THSTA-FARRAGUT\_345\_45**

FWD

Sun 09/27/2015 to Sun 09/27/2015

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Sun 09/27/2015 to Sun 09/27/2015

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Mon 09/28/2015 to Mon 09/28/2015

(Import)

0001 Continuous 0030

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd



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DYSINGER EAST 3150MW  
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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 09/28/2015 to Fri 10/02/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

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**BECK\_\_\_-NIAGARA\_345\_PA301**

FWD

REV

Mon 09/28/2015 to Fri 10/02/2015

(Import) (Export)

0800 Continuous 1600

SCH - OH - NY

**1200 MW 1100 MW**

Impacts Total Transfer Capability 700 MW 800 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

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**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 09/28/2015 to Fri 10/02/2015

(Import)

0900 Daily 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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**EGRDNCTY\_345\_138\_BK 2**

FWD

Fri 10/02/2015 to Thu 10/15/2015

(Import)

0100 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Fri 10/02/2015 to Thu 10/15/2015

(Import)

0100 Continuous 2359

CONED - LIPA

**775 MW**

Impacts Total Transfer Capability 725 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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**EGRDNCTY\_345\_138\_BK 1**

FWD

Fri 10/02/2015 to Thu 11/12/2015

(Import)

0100 Continuous 2359

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

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**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 10/02/2015 to Fri 10/02/2015

(Import)

1830 Continuous 1900

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CHATGUAY-MASSENA__765_7040						FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)		
0100	Continuous	1730				MOSES SOUTH	1550 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	1600 MW	
						TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA__765_7040						FWD	REV	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)	
0100	Continuous	1730				SCH - HQ - NY	0 MW	0 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability	1500 MW	1000 MW
						TTC with All Lines In Service	1500 MW	1000 MW
MARCY__765_345_BK 1						FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)		
0100	Continuous	1730				MOSES SOUTH	1750 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW	
						TTC with All Lines In Service	3150 MW	
MARCY__765_345_BK 2						FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)		
0100	Continuous	1730				MOSES SOUTH	1700 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW	
						TTC with All Lines In Service	3150 MW	
MASSENA_-MARCY__765_MSU1						FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)		
0100	Continuous	1730				CENTRAL EAST - VC	2315 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	660 MW	
						TTC with All Lines In Service	2975 MW	
MASSENA_-MARCY__765_MSU1						FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)		
0100	Continuous	1730				MOSES SOUTH	500 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW	
						TTC with All Lines In Service	3150 MW	
MASSENA_-MARCY__765_MSU1						FWD	REV	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)	
0100	Continuous	1730				SCH - HQ - NY	475 MW	1000 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW	0 MW
						TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040

Sat 10/03/2015 to Sun 10/25/2015  
0100 1730

Work scheduled by:

ARR: 20

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2

Sat 10/03/2015 to Sun 10/25/2015  
0100 1730

Work scheduled by:

ARR: 20

FWD REV  
(Import) (Export)  
SCH - HQ - NY 850 MW 0 MW  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/05/2015 to Sun 10/11/2015  
0530 Continuous 1800

Work scheduled by: LI

UPDATED by ISONE 07/25/2014

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC 0 MW 0 MW  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

GILBOA\_-LEEDS\_ 345\_GL3

Mon 10/05/2015 to Fri 10/09/2015  
0700 Continuous 1600

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2200 MW  
Impacts Total Transfer Capability 775 MW  
TTC with All Lines In Service 2975 MW

BECK\_-PACKARD\_ 230\_BP76

Mon 10/05/2015 to Fri 10/09/2015  
0800 Continuous 1600

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - OH - NY 1750 MW 1300 MW  
Impacts Total Transfer Capability 150 MW 600 MW  
TTC with All Lines In Service 1900 MW 1900 MW

MALONE\_-WILLIS\_ 115\_MW1-910

Tue 10/06/2015 to Tue 10/06/2015  
0800 Continuous 1530

Work scheduled by: NYPA

ARR: 20&38

REV  
(Export)  
SCH - HQ\_CEDARS 40 MW  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 40 MW

GILBOA\_-N.SCTLND\_345\_GNS-1

Mon 10/12/2015 to Fri 10/30/2015  
0730 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC 2520 MW  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LEEDS\_\_\_\_-HURLYAVE\_345\_301

FWD

Mon 10/12/2015 to Fri 10/30/2015

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

## GOETHALS-LINDN.CG\_345\_G23L &amp; GOETHALS-LINDN.CG\_345\_G23M

FWD

REV

Tue 10/20/2015 to Fri 10/23/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

0 MW

315 MW

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by:

## GOETHALS-LINDN.CG\_345\_G23L &amp; GOETHALS-LINDN.CG\_345\_G23M

FWD

REV

Sun 10/25/2015 to Sun 10/25/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

0 MW

315 MW

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by:

## CLAY\_\_\_\_-EDIC\_\_\_\_345\_2-15

FWD

Mon 10/26/2015 to Tue 10/27/2015

(Import)

0700 Continuous 1530

UPDATEDby PA03/27/2015

OSWEGO EXPORT

4850 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

## VOLNEY\_\_\_\_-MARC\_\_\_\_345\_19

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2825 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## VOLNEY\_\_\_\_-MARC\_\_\_\_345\_19

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

OSWEGO EXPORT

4900 MW

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

## ROCKTVRN-RAMAPO\_\_\_\_345\_77

FWD

Sat 11/07/2015 to Fri 11/20/2015

(Import)

0800 Continuous 1600

UPDATEDby CH12/16/2014

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Sat 11/07/2015 to Fri 11/20/2015 UPDATED by CH 12/16/2014  
0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

## LIND\_CG\_-LNDVFT\_345\_V-3022

FWD

REV

Wed 11/11/2015 to Fri 11/13/2015 UPDATED by PJM 07/01/2015  
0600 Continuous 1800

(Import) (Export)

Work scheduled by: PJM

SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## MARCY\_-COOPERS\_345\_UCC2-41

FWD

Thu 11/12/2015 to Tue 12/01/2015  
0500 Continuous 1530

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## FRASER\_-GILBOA\_345\_GF5-35

FWD

Thu 11/12/2015 to Tue 12/01/2015  
0800 Continuous 1600

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

## ROCKTVRN-RAMAPO\_345\_77

FWD

Fri 11/20/2015 to Sat 12/12/2015 UPDATED by NYISO 07/02/2015  
1601 Continuous 2359

(Import)

Work scheduled by: ConEd

CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

## GOETHALS-LINDN\_CG\_345\_G23L &amp; GOETHALS-LINDN\_CG\_345\_G23M

FWD

REV

Mon 11/23/2015 to Thu 11/26/2015  
0001 2359

(Import) (Export)

Work scheduled by:

SCH - PJM\_VFT **0 MW 315 MW**  
Impacts Total Transfer Capability 315 MW 0 MW  
TTC with All Lines In Service 315 MW 315 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Sun 11/29/2015 to Sat 12/05/2015 UPDATED by NYISO 07/02/2015  
0001 Continuous 2359

(Import)

Work scheduled by: ConEd

UPNY CONED **4150 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	(Export)
0600	Continuous	1500		SCH - NE - NY	<b>1300 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	(Export)
0600	Continuous	1500		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>MOSES____-ADIRNDCK_230_MAL</b>				FWD	
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>HOMER C_-STOLLERD_345_37</b>				FWD	REV
Mon 11/30/2015	to	Sat 12/19/2015		(Import)	(Export)
0700	Continuous	1800		SCH - PJ - NY	<b>2450 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	1300 MW
<b>MARCY____-N.SCTLND_345_18</b>				FWD	
Wed 12/02/2015	to	Wed 12/23/2015	<b>UPDATED by NGRID 04/17/2015</b>	(Import)	
0700	Continuous	1500		CENTRAL EAST - VC	<b>2090 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	885 MW
				TTC with All Lines In Service	2975 MW
<b>MOSES____-ADIRNDCK_230_MAL</b>				FWD	
Mon 12/07/2015	to	Fri 12/11/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>MOSES____-ADIRNDCK_230_MAL</b>				FWD	
Mon 12/14/2015	to	Fri 12/18/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**BECK -NIAGARA 345\_PA302**

Thu 12/17/2015 to Fri 12/18/2015  
 0500 Continuous 1600

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1400 MW 1250 MW**  
 Impacts Total Transfer Capability 500 MW 650 MW  
 TTC with All Lines In Service 1900 MW 1900 MW

**MARCY -EDIC 345\_UE1-7**

Mon 01/04/2016 to Mon 02/29/2016  
 0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 16**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**FRASER -COOPERS 345\_33**

Mon 01/04/2016 to Mon 01/25/2016  
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2395 MW**  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 2975 MW

**OAKDALE -FRASER 345\_32**

Mon 02/01/2016 to Sun 02/21/2016  
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**COOPERS -MIDDLETP 345\_CMT-34**

Thu 02/25/2016 to Fri 02/26/2016  
 0800 Continuous 1559

Work scheduled by: CHGE

**UPDATED by CHGE 05/06/2015**

FWD  
 (Import)  
 CENTRAL EAST - VC **2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**COOPERS -MIDDLETP 345\_CMT-34**

Sat 03/05/2016 to Sun 03/06/2016  
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**EDIC -N.SCTLND 345\_14**

Mon 03/07/2016 to Sun 03/27/2016  
 0600 Continuous 1600

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2240 MW**  
 Impacts Total Transfer Capability 735 MW  
 TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-MIDDLETP\_345\_CMT-34

FWD

Sat 03/12/2016 to Sun 03/13/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## COOPERS\_-ROCKTVRN\_345\_CRT-42

FWD

Mon 03/14/2016 to Sun 03/27/2016

(Import)

0600 Continuous 1600

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

## MARCY\_-COOPERS\_345\_UCC2-41

FWD

Mon 03/28/2016 to Sun 04/17/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## ROCKTVRN-RAMAPO\_345\_77

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

## EDIC\_-FRASER\_345\_EF24-40

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## FRASER\_-COOPERS\_345\_33

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE



# NYISO TRANSFER LIMITATIONS

Friday ,July 03, 2015 to Sunday ,January 01, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**EDIC\_\_\_-FRASER\_\_\_345\_EF24-40**

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

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**MARCY\_\_\_-COOPERS\_\_\_345\_UCC2-41**

FWD

Fri 05/27/2016 to Sat 05/28/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

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**FRASER\_\_\_-COOPERS\_\_\_345\_33**

FWD

Tue 05/31/2016 to Wed 06/01/2016

(Import)

0700 Continuous 1600

CENTRAL EAST - VC **2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

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**LEEDS\_\_\_-HURLYAVE\_\_\_345\_301**

FWD

Mon 10/17/2016 to Fri 11/04/2016

(Import)

0800 Continuous 1600

UPNY CONED **4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE