

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
 CENTRAL EAST - VC 2975MW
 TOTAL EAST 6500MW
 UPNY CONED 5100MW
 SPR/DUN-SOUTH 4600MW
 DYSINGER EAST 3150MW
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-SHORE_RD_345_Y50

Fri 06/19/2015 to Sun 07/26/2015 EXT FORCE by LI 07/07/2015

0001 Continuous 2359

Work scheduled by: LI

FWD
 (Import)
 CONED - LIPA **800 MW**
 Impacts Total Transfer Capability 700 MW
 TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 1

Fri 06/19/2015 to Sun 07/26/2015 EXT FORCE by LI 07/07/2015

0001 Continuous 2359

Work scheduled by: LI

FWD
 (Import)
 CONED - LIPA **1350 MW**
 Impacts Total Transfer Capability 150 MW
 TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

Fri 06/19/2015 to Sun 07/26/2015 EXT FORCE by LI 07/07/2015

0001 Continuous 2359

Work scheduled by: LI

FWD
 (Import)
 CONED - LIPA **1350 MW**
 Impacts Total Transfer Capability 150 MW
 TTC with All Lines In Service 1500 MW

SCH-NYISO-HQ_LIMIT_800

Wed 07/01/2015 to Sun 07/26/2015

2200 Daily 0600

Work scheduled by: HQ

REV
 (Export)
 SCH - HQ - NY **800 MW**
 Impacts Total Transfer Capability 200 MW
 TTC with All Lines In Service 1000 MW

LADENTWN-BUCHAN_S_345_Y88

Fri 07/03/2015 to Sun 07/05/2015 UPDATED by CONED 07/03/2015

0000 Continuous 2359

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4150 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 5100 MW

OSWEGO_COMPLEX_AVR_O/S

Sun 07/05/2015 to Sun 07/05/2015

0900 Continuous 1100

Work scheduled by: Gen

FWD
 (Import)
 CENTRAL EAST - VC **2870 MW**
 Impacts Total Transfer Capability 105 MW
 TTC with All Lines In Service 2975 MW

LOWVILLE-BOONVILLE_115_5

Mon 07/06/2015 to Fri 07/17/2015

0700 Continuous 1800

Work scheduled by: NGrid

FWD REV
 (Import) (Export)
 SCH - HQ_CEDARS **130 MW 40 MW**
 Impacts Total Transfer Capability 60 MW 0 MW
 TTC with All Lines In Service 190 MW 40 MW

ARR: 38

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 07/08/2015 to Wed 07/08/2015
0800 Continuous 1700

Work scheduled by: HQ

FWD
(Import)
SCH - HQ_CEDARS 80 MW
Impacts Total Transfer Capability 110 MW
TTC with All Lines In Service 190 MW

EDIC-N.SCTLND_345_14

Thu 07/09/2015 to Thu 07/09/2015
0600 Daily(No Weekends) 0800

Work scheduled by: NGrid

UPDATED by NGRID 07/06/2015

FWD
(Import)
CENTRAL EAST - VC 2240 MW
Impacts Total Transfer Capability 735 MW
TTC with All Lines In Service 2975 MW

DENNISON-SANDSTON_115_5

Fri 07/10/2015 to Sat 07/11/2015
0600 Continuous 1600

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 150 MW 40 MW
Impacts Total Transfer Capability 40 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

SANDSTON-COLTON_115_5

Fri 07/10/2015 to Sat 07/11/2015
0600 Continuous 1600

Work scheduled by: NGrid

ARR: 38

FWD REV
(Import) (Export)
SCH - HQ_CEDARS 150 MW 40 MW
Impacts Total Transfer Capability 40 MW 0 MW
TTC with All Lines In Service 190 MW 40 MW

EFISHKIL-WOOD_ST_345_F39

Sat 07/11/2015 to Sat 07/11/2015
0001 Continuous 0100

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

WOOD_ST-PLSNTVLE_345_Y87

Sat 07/11/2015 to Sat 07/11/2015
0001 Continuous 2330

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

EFISHKIL-WOOD_ST_345_F39

Sat 07/11/2015 to Sat 07/11/2015
2230 Continuous 2330

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED 4000 MW
Impacts Total Transfer Capability 1100 MW
TTC with All Lines In Service 5100 MW

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|---------------------------------|------------|----------------|-----------------------------------|-----------------|
| STLAWRNC-MOSES____230_L34P | | | FWD | REV |
| Mon 07/13/2015 | to | Sat 07/18/2015 | (Import) | (Export) |
| 0700 | Continuous | 1530 | SCH - OH - NY | 1750 MW 1750 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 150 MW 150 MW |
| | | | TTC with All Lines In Service | 1900 MW 1900 MW |
| TAYLORVL-BULYMO____115_6 | | | FWD | REV |
| Sat 07/18/2015 | to | Sat 07/18/2015 | (Import) | (Export) |
| 1200 | Daily | 1600 | SCH - HQ_CEDARS | 130 MW 40 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 60 MW 0 MW |
| ARR: 38 | | | TTC with All Lines In Service | 190 MW 40 MW |
| LOWVILLE-BOONVILLE_115_5 | | | FWD | REV |
| Sat 07/18/2015 | to | Sat 07/18/2015 | (Import) | (Export) |
| 1700 | Daily | 2030 | SCH - HQ_CEDARS | 130 MW 40 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 60 MW 0 MW |
| ARR: 38 | | | TTC with All Lines In Service | 190 MW 40 MW |
| FRASER____-GILBOA____345_GF5-35 | | | FWD | |
| Mon 07/20/2015 | to | Thu 07/23/2015 | (Import) | |
| 0830 | Continuous | 1400 | CENTRAL EAST - VC | 2650 MW |
| Work scheduled by: NYSEG | | | Impacts Total Transfer Capability | 325 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| MOSES____-ADIRNDCK_230_MA2 | | | FWD | |
| Wed 07/22/2015 | to | Sat 07/25/2015 | (Import) | |
| 0700 | Continuous | 1830 | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1150 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| NINEMILE-CLAY____345_8 | | | FWD | |
| Sat 07/25/2015 | to | Sat 07/25/2015 | (Import) | |
| 0700 | Daily | 1400 | OSWEGO EXPORT | 5150 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 100 MW |
| | | | TTC with All Lines In Service | 5250 MW |
| MOSES____-ADIRNDCK_230_MAI | | | FWD | |
| Mon 08/03/2015 | to | Sat 08/08/2015 | (Import) | |
| 0700 | Continuous | 1830 | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1150 MW |
| | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|------------------------------|------------|----------------|-----------------------------------|-----------------|
| STLAWRNC-MOSES___230_L33P | | | FWD | REV |
| Mon 08/10/2015 | to | Wed 08/12/2015 | (Import) | (Export) |
| 0700 | Continuous | 2000 | SCH - OH - NY | 1750 MW 1750 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 150 MW 150 MW |
| | | | TTC with All Lines In Service | 1900 MW 1900 MW |
| MOSES___-ADIRNDCK_230_MAI | | | FWD | |
| Thu 08/13/2015 | to | Thu 08/13/2015 | (Import) | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1150 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MOSES___-ADIRNDCK_230_MA2 | | | FWD | |
| Mon 08/17/2015 | to | Sat 08/22/2015 | (Import) | |
| 0700 | Continuous | 1830 | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1150 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| FRASER___-COOPERS___345_33 | | | FWD | |
| Mon 08/17/2015 | to | Wed 11/11/2015 | (Import) | |
| 0700 | Continuous | 1600 | CENTRAL EAST - VC | 2395 MW |
| Work scheduled by: NYSEG | | | Impacts Total Transfer Capability | 580 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| ADIRNDCK-PORTER___230_12 | | | FWD | |
| Wed 08/19/2015 | to | Wed 08/19/2015 | (Import) | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2100 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1050 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| ADIRNDCK-CHASLAKE_230_13 | | | FWD | |
| Thu 08/20/2015 | to | Thu 08/20/2015 | (Import) | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2100 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1050 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| EDIC___-FRASER___345_EF24-40 | | | FWD | |
| Mon 08/24/2015 | to | Fri 08/28/2015 | (Import) | |
| 0700 | Continuous | 1630 | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 475 MW |
| | | | TTC with All Lines In Service | 2975 MW |

UPDATED by NYSEG 05/13/2015

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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CHATGUAY-MASSENA__765_7040

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **1550 MW**
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA__765_7040

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY **0 MW 0 MW**
Impacts Total Transfer Capability 1500 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

MASSENA_-MARCY____765_MSU1

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

ARR: 20

FWD
(Import)
CENTRAL EAST - VC **2315 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 2975 MW

MASSENA_-MARCY____765_MSU1

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

ARR: 20

FWD
(Import)
MOSES SOUTH **500 MW**
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY____765_MSU1

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

ARR: 20

FWD REV
(Import) (Export)
SCH - HQ - NY **475 MW 1000 MW**
Impacts Total Transfer Capability 1025 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW

MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA__765_7040

Sat 08/29/2015 to Sun 08/30/2015

0100 2100

Work scheduled by:

ARR: 20

FWD
(Import)
MOSES SOUTH **500 MW**
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MOSES_-MASSENA__230_MMS1 & MOSES_-MASSENA__230_MMS2

Sat 08/29/2015 to Sun 08/30/2015

0100 2100

Work scheduled by:

ARR: 20

FWD REV
(Import) (Export)
SCH - HQ - NY **850 MW 0 MW**
Impacts Total Transfer Capability 650 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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MOSES___-ADIRNDCK_230_MA2

Mon 08/31/2015 to Fri 09/04/2015
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2000 MW
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

MARCY___-EDIC___345_UE1-7

Tue 09/01/2015 to Sun 09/13/2015
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 16

FWD
(Import)
OSWEGO EXPORT 5250 MW
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

HURLYAVE-ROSETON___345_303

Mon 09/07/2015 to Fri 09/25/2015
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED 4100 MW
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

NIAGARA___345_230_BK 4

Mon 09/07/2015 to Fri 10/09/2015
0800 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY 1900 MW 1900 MW
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1900 MW 1900 MW

MARCY___765_345_BK 2

Tue 09/08/2015 to Fri 09/11/2015
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 06/16/2015

ARR: 19

FWD
(Import)
MOSES SOUTH 1700 MW
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

STONYRDG-HILLSIDE_230_72

Tue 09/08/2015 to Fri 09/11/2015
0700 Continuous 1530

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST 2850 MW
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA2

Mon 09/14/2015 to Fri 09/18/2015
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2000 MW
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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COOPERS_-MIDDLETP_345_CMT-34

FWD

Mon 09/14/2015 to Fri 09/18/2015 UPDATED by NYSEG 06/30/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

DUNWODIE-SHORE_RD_345_Y50

FWD

Wed 09/16/2015 to Thu 09/17/2015 CANCELLED by LI 07/06/2015

(Import)

0001 Continuous 2359

CONED - LIPA

800 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

SHORE_RD_345_138_BK 1

FWD

Wed 09/16/2015 to Thu 09/17/2015 CANCELLED by LI 07/06/2015

(Import)

0001 Continuous 2359

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

SHORE_RD_345_138_BK 2

FWD

Wed 09/16/2015 to Thu 09/17/2015 CANCELLED by LI 07/06/2015

(Import)

0001 Continuous 2359

CONED - LIPA

1350 MW

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

Work scheduled by: LI

MOSES_-ADIRNDCK_230_MAI

FWD

Mon 09/21/2015 to Fri 09/25/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

COOPERS_-ROCKTVRN_345_CRT-42

FWD

Mon 09/21/2015 to Fri 09/25/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

SPRNBK_345KV_RNS5

FWD

Tue 09/22/2015 to Sat 09/26/2015 UPDATED by CONED 06/26/2015

(Import)

0001 Continuous 2330

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| LONG_MTN-PLSNTVLY_345_398 | | | | FWD | REV |
|----------------------------|------------|----------------|----------------|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| Wed 09/23/2015 | to | Fri 10/02/2015 | | | |
| 0500 | Continuous | 1700 | SCH - NE - NY | 500 MW | 1200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 900 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| LONG_MTN-PLSNTVLY_345_398 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Wed 09/23/2015 | to | Fri 10/02/2015 | | | |
| 0500 | Continuous | 1700 | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 200 MW |
| BECK____-NIAGARA_345_PA302 | | | | FWD | REV |
| | | | | (Import) | (Export) |
| Thu 09/24/2015 | to | Fri 09/25/2015 | | | |
| 0500 | Continuous | 1600 | SCH - OH - NY | 1200 MW | 1100 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | TTC with All Lines In Service | 1900 MW |
| E13THSTA-FARRAGUT_345_45 | | | | FWD | |
| | | | | (Import) | |
| Sun 09/27/2015 | to | Sun 09/27/2015 | | | |
| 0001 | Continuous | 0300 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST-E13THSTA_345_M54 | | | | FWD | |
| | | | | (Import) | |
| Sun 09/27/2015 | to | Sun 09/27/2015 | | | |
| 0001 | Continuous | 0300 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | FWD | |
| | | | | (Import) | |
| Mon 09/28/2015 | to | Mon 09/28/2015 | | | |
| 0001 | Continuous | 0030 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | TTC with All Lines In Service | 5100 MW |
| MOSES____-ADIRNDCK_230_MA2 | | | | FWD | |
| | | | | (Import) | |
| Mon 09/28/2015 | to | Fri 10/02/2015 | | | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2000 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1150 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|-------------------------------------|------------|----------------|----------------|----------------------------|-----------------------------------|----------------|
| BECK____-NIAGARA__345_PA301 | | | | | FWD | REV |
| Mon 09/28/2015 | to | Fri 10/02/2015 | | | (Import) | (Export) |
| 0800 | Continuous | 1600 | | | SCH - OH - NY | 1200 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1900 MW |
| COOPERS_-ROCKTVRN_345_CRT-42 | | | | | FWD | |
| Mon 09/28/2015 | to | Fri 10/02/2015 | | | (Import) | |
| 0900 | Daily | 1600 | | | CENTRAL EAST - VC | 2720 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability | 255 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EGRDNCTY_345_138_BK 2 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 10/15/2015 | UPDATED | by CONED 07/07/2015 | (Import) | |
| 0001 | Continuous | 2359 | | | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| SPRNBK_-EGRDNCTR_345_Y49 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 10/15/2015 | UPDATED | by CONED 07/07/2015 | (Import) | |
| 0001 | Continuous | 2359 | | | CONED - LIPA | 775 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 725 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| EGRDNCTY_345_138_BK 1 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 11/12/2015 | UPDATED | by CONED 07/07/2015 | (Import) | |
| 0001 | Continuous | 2359 | | | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | FWD | |
| Fri 10/02/2015 | to | Fri 10/02/2015 | | | (Import) | |
| 1830 | Continuous | 1900 | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | TTC with All Lines In Service | 5100 MW |
| CHATGUAY-MASSENA__765_7040 | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | UPDATED | by NYPA 10/07/2014 | (Import) | |
| 0100 | Continuous | 1730 | | | MOSES SOUTH | 1550 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | FWD | REV |
|--|------------|----------------|----------------|----------------|-------------------|-----------------------------------|----------------|
| | | | | | | (Import) | (Export) |
| CHATGUAY-MASSENA 765_7040 | | | | | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | | |
| 0100 | Continuous | 1730 | | | | SCH - HQ - NY | 0 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1500 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| MARCY 765_345_BK 1 | | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MARCY 765_345_BK 2 | | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1450 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA -MARCY 765_MSU1 | | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | |
| 0100 | Continuous | 1730 | | | | CENTRAL EAST - VC | 2315 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |
| MASSENA -MARCY 765_MSU1 | | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA -MARCY 765_MSU1 | | | | | | FWD | REV |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | (Export) |
| 0100 | Continuous | 1730 | | | | SCH - HQ - NY | 475 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 1025 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| MASSENA -MARCY 765_MSU1 & CHATGUAY-MASSENA 765_7040 | | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | | | | (Import) | |
| 0100 | | 1730 | | | | MOSES SOUTH | 500 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday, January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2

Sat 10/03/2015 to Sun 10/25/2015
0100 1730

Work scheduled by:

ARR: 20

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ - NY | 850 MW | 0 MW |
| Impacts Total Transfer Capability | 650 MW | 1000 MW |
| TTC with All Lines In Service | 1500 MW | 1000 MW |

SHOR_NPX-SHOREHAM 138_CSC

Mon 10/05/2015 to Sun 10/11/2015
0530 Continuous 1800

Work scheduled by: LI

UPDATED by ISONE 07/25/2014

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_CSC | 0 MW | 0 MW |
| Impacts Total Transfer Capability | 330 MW | 330 MW |
| TTC with All Lines In Service | 330 MW | 330 MW |

GILBOA -LEEDS 345_GL3

Mon 10/05/2015 to Fri 10/09/2015
0700 Continuous 1600

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2200 MW |
| Impacts Total Transfer Capability | 775 MW |
| TTC with All Lines In Service | 2975 MW |

BECK -PACKARD 230_BP76

Mon 10/05/2015 to Fri 10/09/2015
0800 Continuous 1600

Work scheduled by: NGrid

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - OH - NY | 1750 MW | 1300 MW |
| Impacts Total Transfer Capability | 150 MW | 600 MW |
| TTC with All Lines In Service | 1900 MW | 1900 MW |

MALONE -WILLIS 115_MW1-910

Tue 10/06/2015 to Tue 10/06/2015
0800 Continuous 1530

Work scheduled by: NYPA

ARR: 20&38

| | | REV |
|-----------------------------------|--|----------|
| | | (Export) |
| SCH - HQ_CEDARS | | 40 MW |
| Impacts Total Transfer Capability | | 0 MW |
| TTC with All Lines In Service | | 40 MW |

GILBOA -N.SCTLND 345_GNS-1

Mon 10/12/2015 to Fri 10/30/2015
0730 Continuous 1500

Work scheduled by: NGrid

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2520 MW |
| Impacts Total Transfer Capability | 455 MW |
| TTC with All Lines In Service | 2975 MW |

LEEDS -HURLYAVE 345_301

Mon 10/12/2015 to Fri 10/30/2015
0800 Continuous 1600

Work scheduled by: CHGE

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4100 MW |
| Impacts Total Transfer Capability | 1000 MW |
| TTC with All Lines In Service | 5100 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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GOETHALS-LINDN CG_345_G23L & GOETHALS-LINDN CG_345_G23M

Tue 10/20/2015 to Fri 10/23/2015
0001 2359

Work scheduled by:

| | | |
|-----------------------------------|-------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJM_VFT | 0 MW | 315 MW |
| Impacts Total Transfer Capability | 315 MW | 0 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

GOETHALS-LINDN CG_345_G23L & GOETHALS-LINDN CG_345_G23M

Sun 10/25/2015 to Sun 10/25/2015
0001 2359

Work scheduled by:

| | | |
|-----------------------------------|-------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJM_VFT | 0 MW | 315 MW |
| Impacts Total Transfer Capability | 315 MW | 0 MW |
| TTC with All Lines In Service | 315 MW | 315 MW |

CLAY -EDIC 345_2-15

Mon 10/26/2015 to Tue 10/27/2015
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by PA 03/27/2015

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| OSWEGO EXPORT | 4850 MW |
| Impacts Total Transfer Capability | 400 MW |
| TTC with All Lines In Service | 5250 MW |

VOLNEY -MARCY 345_19

Mon 11/02/2015 to Fri 11/06/2015
0500 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2825 MW |
| Impacts Total Transfer Capability | 150 MW |
| TTC with All Lines In Service | 2975 MW |

VOLNEY -MARCY 345_19

Mon 11/02/2015 to Fri 11/06/2015
0500 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| OSWEGO EXPORT | 4900 MW |
| Impacts Total Transfer Capability | 350 MW |
| TTC with All Lines In Service | 5250 MW |

ROCKTVRN-RAMAPO 345_77

Sat 11/07/2015 to Fri 11/20/2015
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CH 12/16/2014

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 2570 MW |
| Impacts Total Transfer Capability | 405 MW |
| TTC with All Lines In Service | 2975 MW |

ROSETON -ROCKTVRN 345_311

Sat 11/07/2015 to Fri 11/20/2015
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CH 12/16/2014

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| UPNY CONED | 4400 MW |
| Impacts Total Transfer Capability | 700 MW |
| TTC with All Lines In Service | 5100 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| LIND_CG_-LNDVFT___345_V-3022 | | | | | FWD | REV |
|---|------------|----------------|----------------|-----------------------------------|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| Wed 11/11/2015 | to | Fri 11/13/2015 | <u>UPDATED</u> | <u>by PJM</u> <u>07/01/2015</u> | SCH - PJM_VFT | 0 MW |
| 0600 | Continuous | 1800 | | | Impacts Total Transfer Capability | 315 MW |
| Work scheduled by: PJM | | | | | TTC with All Lines In Service | 315 MW |
| MARCY___-COOPERS___345_UCC2-41 | | | | | FWD | |
| | | | | | (Import) | |
| Thu 11/12/2015 | to | Tue 12/01/2015 | | | CENTRAL EAST - VC | 2500 MW |
| 0500 | Continuous | 1530 | | | Impacts Total Transfer Capability | 475 MW |
| Work scheduled by: NYPA | | | | | TTC with All Lines In Service | 2975 MW |
| FRASER___-GILBOA___345_GF5-35 | | | | | FWD | |
| | | | | | (Import) | |
| Thu 11/12/2015 | to | Tue 12/01/2015 | | | CENTRAL EAST - VC | 2650 MW |
| 0800 | Continuous | 1600 | | | Impacts Total Transfer Capability | 325 MW |
| Work scheduled by: NYSEG | | | | | TTC with All Lines In Service | 2975 MW |
| ROCKTVRN-RAMAPO___345_77 | | | | | FWD | |
| | | | | | (Import) | |
| Fri 11/20/2015 | to | Sat 12/12/2015 | <u>UPDATED</u> | <u>by NYISO</u> <u>07/02/2015</u> | CENTRAL EAST - VC | 2570 MW |
| 1601 | Continuous | 2359 | | | Impacts Total Transfer Capability | 405 MW |
| Work scheduled by: ConEd | | | | | TTC with All Lines In Service | 2975 MW |
| GOETHALS-LINDN_CG_345_G23L & GOETHALS-LINDN_CG_345_G23M | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 11/23/2015 | to | Thu 11/26/2015 | | | SCH - PJM_VFT | 0 MW |
| 0001 | | 2359 | | | Impacts Total Transfer Capability | 315 MW |
| Work scheduled by: | | | | | TTC with All Lines In Service | 315 MW |
| RAMAPO___-BUCHAN_N_345_Y94 | | | | | FWD | |
| | | | | | (Import) | |
| Sun 11/29/2015 | to | Sat 12/05/2015 | <u>UPDATED</u> | <u>by NYISO</u> <u>07/02/2015</u> | UPNY CONED | 4150 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability | 950 MW |
| Work scheduled by: ConEd | | | | | TTC with All Lines In Service | 5100 MW |
| BERKSHIR-ALPS___345_393 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 11/30/2015 | to | Fri 12/04/2015 | | | SCH - NE - NY | 1300 MW |
| 0600 | Continuous | 1500 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 1400 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---------------------------------|------------|----------------|------------------------------------|-----------------------------------|------------------------|
| BERKSHIR-ALPS 345_393 | | | | FWD | REV |
| Mon 11/30/2015 | to | Fri 12/04/2015 | | (Import) | (Export) |
| 0600 | Continuous | 1500 | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | TTC with All Lines In Service | 200 MW 200 MW |
| MOSES -ADIRNDCK_230_MAI | | | | FWD | |
| Mon 11/30/2015 | to | Fri 12/04/2015 | | (Import) | |
| 0700 | Continuous | 1530 | | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1150 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| HOMER C -STOLLERD_345_37 | | | | FWD | REV |
| Mon 11/30/2015 | to | Sat 12/19/2015 | | (Import) | (Export) |
| 0700 | Continuous | 1800 | | SCH - PJ - NY | 2450 MW 1300 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | | TTC with All Lines In Service | 2450 MW 1300 MW |
| MARCY -N.SCTLND_345_18 | | | | FWD | |
| Wed 12/02/2015 | to | Wed 12/23/2015 | UPDATED by NGRID 04/17/2015 | (Import) | |
| 0700 | Continuous | 1500 | | CENTRAL EAST - VC | 2090 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 885 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| MOSES -ADIRNDCK_230_MAI | | | | FWD | |
| Mon 12/07/2015 | to | Fri 12/11/2015 | | (Import) | |
| 0700 | Continuous | 1530 | | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1150 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| MOSES -ADIRNDCK_230_MAI | | | | FWD | |
| Mon 12/14/2015 | to | Fri 12/18/2015 | | (Import) | |
| 0700 | Continuous | 1530 | | MOSES SOUTH | 2000 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1150 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| BECK -NIAGARA_345_PA302 | | | | FWD | REV |
| Thu 12/17/2015 | to | Fri 12/18/2015 | | (Import) | (Export) |
| 0500 | Continuous | 1600 | | SCH - OH - NY | 1400 MW 1250 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 500 MW 650 MW |
| | | | | TTC with All Lines In Service | 1900 MW 1900 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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MARCY - EDIC 345 UE1-7

Mon 01/04/2016 to Mon 02/29/2016
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 16

FWD
(Import)
OSWEGO EXPORT 5250 MW
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

FRASER - COOPERS 345 33

Mon 01/04/2016 to Mon 01/25/2016
0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC 2395 MW
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

OAKDALE - FRASER 345 32

Mon 02/01/2016 to Sun 02/21/2016
0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC 2650 MW
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

COOPERS - MIDDLETP 345 CMT-34

Thu 02/25/2016 to Fri 02/26/2016
0800 Continuous 1559

Work scheduled by: CHGE

UPDATED by CHGE 05/06/2015

FWD
(Import)
CENTRAL EAST - VC 2720 MW
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

COOPERS - MIDDLETP 345 CMT-34

Sat 03/05/2016 to Sun 03/06/2016
0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC 2720 MW
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

EDIC - N.SCTLND 345 14

Mon 03/07/2016 to Sun 03/27/2016
0600 Continuous 1600

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC 2240 MW
Impacts Total Transfer Capability 735 MW
TTC with All Lines In Service 2975 MW

COOPERS - MIDDLETP 345 CMT-34

Sat 03/12/2016 to Sun 03/13/2016
0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC 2720 MW
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

COOPERS_-ROCKTVRN_345_CRT-42

FWD

Mon 03/14/2016 to Sun 03/27/2016

UPDATEDby CHGE05/06/2015

(Import)

0600 Continuous 1600

Work scheduled by: CHGE

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

MARCY_-COOPERS_345_UCC2-41

FWD

Mon 03/28/2016 to Sun 04/17/2016

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

ROCKTVRN-RAMAPO_345_77

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

EDIC_-FRASER_345_EF24-40

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FRASER_-COOPERS_345_33

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

ROSETON_-ROCKTVRN_345_311

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

EDIC_-FRASER_345_EF24-40

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Wednesday, July 08, 2015 to Friday , January 06, 2017

Seasonal Limits

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-COOPERS__345_UCC2-41

Fri 05/27/2016 to Sat 05/28/2016
0500 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

FRASER___-COOPERS__345_33

Tue 05/31/2016 to Wed 06/01/2016
0700 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2395 MW**
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

HURLYAVE-ROSETON__345_303

Mon 09/12/2016 to Fri 09/30/2016
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

LEEDS___-HURLYAVE_345_301

Mon 10/17/2016 to Fri 11/04/2016
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW