

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-SHORE_RD_345_Y50					FWD	
Fri 06/19/2015	to	Fri 07/31/2015	<u>EXT FORCE</u>	<u>by CE</u>	<u>07/28/2015</u>	(Import)
0001	Continuous	2359				800 MW
Work scheduled by: ConEd					CONED - LIPA	Impacts Total Transfer Capability 700 MW
					TTC with All Lines In Service	1500 MW
SHORE_RD_345_138_BK 1					FWD	
Fri 06/19/2015	to	Fri 07/31/2015	<u>EXT FORCE</u>	<u>by CE</u>	<u>07/28/2015</u>	(Import)
0001	Continuous	2359				1350 MW
Work scheduled by: ConEd					CONED - LIPA	Impacts Total Transfer Capability 150 MW
					TTC with All Lines In Service	1500 MW
SHORE_RD_345_138_BK 2					FWD	
Fri 06/19/2015	to	Fri 07/31/2015	<u>EXT FORCE</u>	<u>by CE</u>	<u>07/28/2015</u>	(Import)
0001	Continuous	2359				1350 MW
Work scheduled by: ConEd					CONED - LIPA	Impacts Total Transfer Capability 150 MW
					TTC with All Lines In Service	1500 MW
SCH-NYISO-HQ_LIMIT_800					REV	
Wed 07/01/2015	to	Sun 08/02/2015		<u>by HQ</u>	<u>07/29/2015</u>	(Export)
2200	Daily	0600				800 MW
Work scheduled by: HQ					SCH - HQ - NY	Impacts Total Transfer Capability 200 MW
					TTC with All Lines In Service	1000 MW
LOWVILLE-BOONVILLE_115_5					FWD REV	
Mon 07/06/2015	to	Fri 07/24/2015	<u>EXTENDED</u>	<u>by NGRID</u>	<u>07/16/2015</u>	(Import) (Export)
0700	Continuous	1859				130 MW 40 MW
Work scheduled by: NGrid					SCH - HQ_CEDARS	Impacts Total Transfer Capability 60 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
MOSES -ADIRNDCK_230_MA2					FWD	
Wed 07/22/2015	to	Sat 07/25/2015				(Import)
0700	Continuous	1830				2000 MW
Work scheduled by: NYPA					MOSES SOUTH	Impacts Total Transfer Capability 1150 MW
					TTC with All Lines In Service	3150 MW
PLSNTVLE-DUNWODIE_345_W89					FWD	
Sat 07/25/2015	to	Sat 07/25/2015				(Import)
0001	Continuous	0030				4000 MW
Work scheduled by: ConEd					UPNY CONED	Impacts Total Transfer Capability 1100 MW
					TTC with All Lines In Service	5100 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>NINEMILE-CLAY_____345_8</b>					FWD		
Sat 07/25/2015	to	Sat 07/25/2015			(Import)		
0700	Daily	1400			OSWEGO EXPORT	<b>5150 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW	
					TTC with All Lines In Service	5250 MW	
<b>PLSNTVLE-DUNWODIE_345_W89</b>					FWD		
Sat 07/25/2015	to	Sat 07/25/2015			(Import)		
2230	Continuous	2300			UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW	
					TTC with All Lines In Service	5100 MW	
<b>LOWVILLE-BOONVILLE_115_5</b>					FWD	REV	
Mon 07/27/2015	to	Mon 07/27/2015	<b><u>CANCELLED</u></b>	<b><u>by NYISO</u></b>	(Import) (Export)		
0700	Continuous	1700		<b><u>07/27/2015</u></b>	SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW	0 MW
					TTC with All Lines In Service	190 MW	40 MW
<b>TAYLORVL-LOWVILLE_115_5</b>					FWD	REV	
Mon 07/27/2015	to	Fri 07/31/2015	<b><u>CANCELLED</u></b>	<b><u>by NYISO</u></b>	(Import) (Export)		
0700	Continuous	1700		<b><u>07/27/2015</u></b>	SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW	0 MW
					TTC with All Lines In Service	190 MW	40 MW
<b>NINEMILE-CLAY_____345_8</b>					FWD		
Sat 08/01/2015	to	Sat 08/01/2015			(Import)		
0700	Daily	1000			OSWEGO EXPORT	<b>5150 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	100 MW	
					TTC with All Lines In Service	5250 MW	
<b>TAYLORVL-BULYMO_____115_6</b>					FWD	REV	
Sat 08/01/2015	to	Sat 08/01/2015	<b><u>UPDATED</u></b>	<b><u>by NG</u></b>	(Import) (Export)		
1200	Daily	1500		<b><u>07/29/2015</u></b>	SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW	0 MW
					TTC with All Lines In Service	190 MW	40 MW
<b>LOWVILLE-BOONVILLE_115_5</b>					FWD	REV	
Sat 08/01/2015	to	Sat 08/01/2015	<b><u>UPDATED</u></b>	<b><u>by NG</u></b>	(Import) (Export)		
1300	Daily	2000		<b><u>07/29/2015</u></b>	SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW	0 MW
					TTC with All Lines In Service	190 MW	40 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### OSWEGO\_COMPLEX\_AVR\_O/S

Sun 08/02/2015 to Sun 08/02/2015  
0900 Continuous 1100

Work scheduled by: Gen

FWD  
(Import)  
CENTRAL EAST - VC **2870 MW**  
Impacts Total Transfer Capability 105 MW  
TTC with All Lines In Service 2975 MW

### MOSES-ADIRNDCK\_230\_MAI

Mon 08/03/2015 to Wed 08/05/2015  
0700 Continuous 1830

Work scheduled by: NYPA

UPDATED by PA 07/27/2015

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### TAYLORVL-BULYMO\_115\_6

Mon 08/03/2015 to Sat 08/15/2015  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **130 MW 40 MW**  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Sat 08/08/2015 to Sat 08/08/2015  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Sat 08/08/2015 to Sat 08/08/2015  
2200 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### STLAWRNC-MOSES\_230\_L33P

Mon 08/10/2015 to Wed 08/12/2015  
0700 Continuous 2000

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1750 MW 1750 MW**  
Impacts Total Transfer Capability 150 MW 150 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### MALONE-WILLIS\_115\_MW1-910

Wed 08/12/2015 to Thu 08/13/2015  
0700 Continuous 1930

Work scheduled by: NYPA

UPDATED by PA 07/28/2015

ARR: 20&38

REV  
(Export)  
SCH - HQ\_CEDARS **40 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 40 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## MOSES -ADIRNDCK\_230\_MA1

Thu 08/13/2015 to Thu 08/13/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2000 MW  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## MOSES -ADIRNDCK\_230\_MA2

Mon 08/17/2015 to Sat 08/22/2015  
0700 Continuous 1830  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2000 MW  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## TAYLORVL-LOWVILLE\_115\_5

Mon 08/17/2015 to Fri 08/28/2015  
0700 Continuous 1800  
Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS 130 MW 40 MW  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## FRASER -COOPERS\_345\_33

Mon 08/17/2015 to Wed 11/11/2015  
0700 Continuous 1600  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC 2395 MW  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

## ADIRNDCK-PORTER\_230\_12

Wed 08/19/2015 to Wed 08/19/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

Thu 08/20/2015 to Thu 08/20/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## EDIC -FRASER\_345\_EF24-40

Mon 08/24/2015 to Fri 08/28/2015  
0700 Continuous 1630  
Work scheduled by: NYPA

CANCELLED by NYPA 07/27/2015

FWD  
(Import)  
CENTRAL EAST - VC 2500 MW  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>DENNISON-NORFOLK__115_4</b>				FWD	REV
Mon 08/24/2015	to	Tue 08/25/2015		(Import)	(Export)
0800	Continuous	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>NORFOLK_-SANDSTON_115_4</b>				FWD	REV
Mon 08/24/2015	to	Tue 08/25/2015		(Import)	(Export)
0800	Continuous	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>SANDSTON-COLTON__115_4</b>				FWD	REV
Mon 08/24/2015	to	Tue 08/25/2015		(Import)	(Export)
0800	Continuous	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>EDIC____-FRASER__345_EF24-40</b>				FWD	
Mon 08/24/2015	to	Fri 08/28/2015		(Import)	
0900	Continuous	1530		CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability	475 MW
				TTC with All Lines In Service	2975 MW
<b>DENNISON-NORFOLK__115_4</b>				FWD	REV
Wed 08/26/2015	to	Fri 08/28/2015	<b>CANCELLED by NGrid 07/28/2015</b>	(Import)	(Export)
0730	Daily(No Weekends)	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>DENNISON-NORFOLK__115_4</b>				FWD	REV
Wed 08/26/2015	to	Fri 08/28/2015		(Import)	(Export)
0730	Continuous	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid			<b>ARR: 38</b>	Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW
<b>NORFOLK_-SANDSTON_115_4</b>				FWD	REV
Wed 08/26/2015	to	Fri 08/28/2015		(Import)	(Export)
0730	Continuous	1800		SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	40 MW 0 MW
				TTC with All Lines In Service	190 MW 40 MW

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## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### NORFOLK\_-SANDSTON\_115\_4

Wed 08/26/2015 to Fri 08/28/2015 **CANCELLED** by NGrid 07/28/2015

0730 Daily(No Weekends) 1800

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### SANDSTON-COLTON\_115\_4

Wed 08/26/2015 to Fri 08/28/2015 **CANCELLED** by NGrid 07/28/2015

0730 Daily(No Weekends) 1800

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### SANDSTON-COLTON\_115\_4

Wed 08/26/2015 to Fri 08/28/2015

0730 Continuous 1800

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	150 MW	40 MW
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	1550 MW
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	3150 MW

### CHATGUAY-MASSENA\_765\_7040

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	0 MW	0 MW
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

### MASSENA\_-MARCY\_765\_MSU1

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

ARR: 20

	FWD
	(Import)
CENTRAL EAST - VC	2315 MW
Impacts Total Transfer Capability	660 MW
TTC with All Lines In Service	2975 MW

### MASSENA\_-MARCY\_765\_MSU1

Sat 08/29/2015 to Sun 08/30/2015

0100 Continuous 2100

Work scheduled by: NYPA

ARR: 20

	FWD
	(Import)
MOSES SOUTH	500 MW
Impacts Total Transfer Capability	2650 MW
TTC with All Lines In Service	3150 MW

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 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

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<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
Sat 08/29/2015	to	Sun 08/30/2015			(Import)	(Export)
0100	Continuous	2100			SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1025 MW 0 MW
ARR: 20					TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>					FWD	
Sat 08/29/2015	to	Sun 08/30/2015			(Import)	
0100		2100			MOSES SOUTH	<b>500 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	2650 MW
ARR: 20					TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>					FWD	REV
Sat 08/29/2015	to	Sun 08/30/2015			(Import)	(Export)
0100		2100			SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	650 MW 1000 MW
ARR: 20					TTC with All Lines In Service	1500 MW 1000 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>					FWD	
Mon 08/31/2015	to	Fri 09/04/2015			(Import)	
0700	Continuous	1530			MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	1150 MW
					TTC with All Lines In Service	3150 MW
<b>MARCY_-EDIC_345_UE1-7</b>					FWD	
Tue 09/01/2015	to	Sat 09/05/2015	<b>UPDATED</b>	<b>by NYPA 07/24/2015</b>	(Import)	
0500	Continuous	1530			OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	0 MW
ARR: 16					TTC with All Lines In Service	5250 MW
<b>HOPATCON-RAMAPO_500_5018</b>					FWD	REV
Sat 09/05/2015	to	Sun 09/06/2015			(Import)	(Export)
0001	Continuous	2359			SCH - PJ - NY	<b>1900 MW 1000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	400 MW 300 MW
					TTC with All Lines In Service	2300 MW 1300 MW
<b>HOPATCON-RAMAPO_500_5018</b>					FWD	
Sat 09/05/2015	to	Sun 09/06/2015			(Import)	
0001	Continuous	2359			TOTAL EAST	<b>6400 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	6500 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**HOPATCON-RAMAPO\_\_500\_5018**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**RAMAPO\_\_345\_345\_PAR3500**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2300 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2300 MW 1300 MW

**RAMAPO\_\_345\_345\_PAR4500**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**2300 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2300 MW 1300 MW

**RAMAPO\_\_500\_345\_BK 1500**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY

**1900 MW 1000 MW**

Impacts Total Transfer Capability 400 MW 300 MW

TTC with All Lines In Service 2300 MW 1300 MW

**RAMAPO\_\_500\_345\_BK 1500**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

TOTAL EAST

**6400 MW**

Impacts Total Transfer Capability 100 MW

TTC with All Lines In Service 6500 MW

**RAMAPO\_\_500\_345\_BK 1500**

Sat 09/05/2015 to Sun 09/06/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

**HURLYAVE-ROSETON\_\_345\_303**

Mon 09/07/2015 to Fri 09/25/2015

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW



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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>NIAGARA_345_230_BK 4</b>							
Mon 09/07/2015	to	Fri 10/09/2015	<u>UPDATED</u>	<u>by PA</u>	<u>07/28/2015</u>		
0800	Continuous	1530				SCH - OH - NY	<b>1900 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1900 MW
<b>MARCY_765_345_BK 2</b>						FWD	
Tue 09/08/2015	to	Fri 09/11/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>06/16/2015</u>	(Import)	
0700	Continuous	1530				MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<b>STONYRDG-HILLSIDE_230_72</b>						FWD	
Tue 09/08/2015	to	Fri 09/11/2015				(Import)	
0700	Continuous	1530				DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>						FWD	
Mon 09/14/2015	to	Fri 09/18/2015				(Import)	
0700	Continuous	1530				MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1150 MW
						TTC with All Lines In Service	3150 MW
<b>COOPERS_-MIDDLETP_345_CMT-34</b>						FWD	
Mon 09/14/2015	to	Fri 09/18/2015	<u>UPDATED</u>	<u>by NYSEG</u>	<u>07/21/2015</u>	(Import)	
0700	Continuous	1600				CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	255 MW
						TTC with All Lines In Service	2975 MW
<b>NIAGARA_-ROCHESTR_345_NR2</b>						FWD	
Mon 09/14/2015	to	Fri 09/18/2015				(Import)	
0900	Continuous	1600				DYSINGER EAST	<b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-ADIRNDCK_230_MAL</b>						FWD	
Mon 09/21/2015	to	Fri 09/25/2015				(Import)	
0700	Continuous	1530				MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1150 MW
						TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday, January 27, 2017

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-ROCKTVRN\_345\_CRT-42

FWD

Mon 09/21/2015 to Fri 09/25/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

## SPRNBRK\_345KV\_RNS5

FWD

Tue 09/22/2015 to Sat 09/26/2015

(Import)

0001 Continuous 2330

UPDATEDby CONED 06/26/2015

SPR/DUN-SOUTH

3200 MW

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## LONG\_MTN-PLSNTVLY\_345\_398

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1900

SCH - NE - NY

500 MW 1200 MW

Impacts Total Transfer Capability 900 MW 400 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ConEd

## LONG\_MTN-PLSNTVLY\_345\_398

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1900

SCH - NPX\_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: ConEd

## BECK\_-NIAGARA\_345\_PA302

FWD

REV

Thu 09/24/2015 to Fri 09/25/2015

(Import) (Export)

0500 Continuous 1600

SCH - OH - NY

1200 MW 1100 MW

Impacts Total Transfer Capability 700 MW 800 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

## E13THSTA-FARRAGUT\_345\_45

FWD

Sun 09/27/2015 to Sun 09/27/2015

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## W49TH\_ST-E13THSTA\_345\_M54

FWD

Sun 09/27/2015 to Sun 09/27/2015

(Import)

0001 Continuous 0300

SPR/DUN-SOUTH

3800 MW

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Mon 09/28/2015 to Mon 09/28/2015  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## MOSES-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## BECK-NIAGARA\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

## COOPERS-ROCKTVRN\_345\_CRT-42

Mon 09/28/2015 to Fri 10/02/2015  
0900 Daily 1600  
Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## EGRDNCTY\_345\_138\_BK 2

Fri 10/02/2015 to Thu 10/15/2015 **UPDATED by CONED 07/07/2015**  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

## SPRNBRK-EGRDNCTR\_345\_Y49

Fri 10/02/2015 to Thu 10/15/2015 **UPDATED by CONED 07/07/2015**  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

## EGRDNCTY\_345\_138\_BK 1

Fri 10/02/2015 to Thu 11/12/2015 **UPDATED by CONED 07/07/2015**  
0001 Continuous 2359  
Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday, January 27, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## PLSNTVLE-DUNWODIE\_345\_W89

Fri 10/02/2015 to Fri 10/02/2015  
1830 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4000 MW  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_765\_345\_BK 1

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

## MARCY\_765\_345\_BK 2

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

ARR: 19

## MASSENA\_-MARCY\_765\_MSU1

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2315 MW  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 2975 MW

ARR: 20

## MASSENA\_-MARCY\_765\_MSU1

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 500 MW  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

ARR: 20

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday, January 27, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY_765_MSU1</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)
0100	Continuous	1730				<b>475 MW</b>	<b>1000 MW</b>
Work scheduled by: NYPA			<b>ARR: 20</b>			Impacts Total Transfer Capability	1025 MW
						TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	
0100		1730				<b>500 MW</b>	
Work scheduled by:			<b>ARR: 20</b>			Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	(Export)
0100		1730				<b>850 MW</b>	<b>0 MW</b>
Work scheduled by:			<b>ARR: 20</b>			Impacts Total Transfer Capability	650 MW
						TTC with All Lines In Service	1500 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD	REV
Mon 10/05/2015	to	Sun 10/11/2015	<u>UPDATED</u>	<u>by ISONE</u>	<u>07/25/2014</u>	(Import)	(Export)
0530	Continuous	1800				<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW
						TTC with All Lines In Service	330 MW
<b>GILBOA_-LEEDS_345_GL3</b>						FWD	
Mon 10/05/2015	to	Fri 10/09/2015				(Import)	
0700	Continuous	1600				<b>2200 MW</b>	
Work scheduled by: NYPA						Impacts Total Transfer Capability	775 MW
						TTC with All Lines In Service	2975 MW
<b>BECK_-PACKARD_230_BP76</b>						FWD	REV
Mon 10/05/2015	to	Fri 10/09/2015				(Import)	(Export)
0800	Continuous	1600				<b>1750 MW</b>	<b>1300 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	150 MW
						TTC with All Lines In Service	1900 MW
<b>MALONE_-WILLIS_115_MW1-910</b>							REV
Tue 10/06/2015	to	Tue 10/06/2015					(Export)
0800	Continuous	1530				<b>40 MW</b>	
Work scheduled by: NYPA			<b>ARR: 20&amp;38</b>			Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	40 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## GILBOA\_\_-N.SCTLND\_345\_GNS-1

FWD

Mon 10/12/2015 to Fri 10/30/2015

(Import)

0730 Continuous 1500

CENTRAL EAST - VC

2520 MW

Work scheduled by: NGrid

Impacts Total Transfer Capability 455 MW

TTC with All Lines In Service 2975 MW

## LEEDS\_\_-HURLYAVE\_345\_301

FWD

Mon 10/12/2015 to Fri 10/30/2015

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

## GOETHALS-LINDN.CG\_345\_G23L &amp; GOETHALS-LINDN.CG\_345\_G23M

FWD

REV

Sun 10/18/2015 to Wed 10/21/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

0 MW

315 MW

Work scheduled by:

Impacts Total Transfer Capability 315 MW

0 MW

TTC with All Lines In Service 315 MW 315 MW

## GOETHALS-LINDN.CG\_345\_G23L &amp; GOETHALS-LINDN.CG\_345\_G23M

FWD

REV

Sun 10/25/2015 to Sun 10/25/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

0 MW

315 MW

Work scheduled by:

Impacts Total Transfer Capability 315 MW

0 MW

TTC with All Lines In Service 315 MW 315 MW

## CLAY\_\_-EDIC\_\_345\_2-15

FWD

Mon 10/26/2015 to Tue 10/27/2015

(Import)

0700 Continuous 1530

UPDATEDby PA03/27/2015

OSWEGO EXPORT

4850 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## VOLNEY\_\_-MARCY\_\_345\_19

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2825 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

## VOLNEY\_\_-MARCY\_\_345\_19

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

OSWEGO EXPORT

4900 MW

Work scheduled by: NYPA

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROCKTVRN-RAMAPO___345_77						FWD	
Sat 11/07/2015	to	Fri 11/20/2015	<u>UPDATED</u>	<u>by CH</u>	<u>12/16/2014</u>	(Import)	
0800	Continuous	1600				CENTRAL EAST - VC	<b>2570 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability	405 MW
						TTC with All Lines In Service	2975 MW
ROSETON_-ROCKTVRN_345_311						FWD	
Sat 11/07/2015	to	Fri 11/20/2015	<u>UPDATED</u>	<u>by CH</u>	<u>12/16/2014</u>	(Import)	
0800	Continuous	1600				UPNY CONED	<b>4400 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability	700 MW
						TTC with All Lines In Service	5100 MW
LIND_CG_-LNDVFT___345_V-3022						FWD	REV
Wed 11/11/2015	to	Fri 11/13/2015	<u>UPDATED</u>	<u>by PJM</u>	<u>07/01/2015</u>	(Import)	(Export)
0600	Continuous	1800				SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	315 MW 315 MW
						TTC with All Lines In Service	315 MW 315 MW
MARCY___-COOPERS___345_UCC2-41						FWD	
Thu 11/12/2015	to	Tue 12/01/2015				(Import)	
0500	Continuous	1530				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
FRASER___-GILBOA___345_GF5-35						FWD	
Thu 11/12/2015	to	Tue 12/01/2015				(Import)	
0800	Continuous	1600				CENTRAL EAST - VC	<b>2650 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	325 MW
						TTC with All Lines In Service	2975 MW
ROCKTVRN-RAMAPO___345_77						FWD	
Fri 11/20/2015	to	Sat 12/12/2015	<u>UPDATED</u>	<u>by NYISO</u>	<u>07/02/2015</u>	(Import)	
1601	Continuous	2359				CENTRAL EAST - VC	<b>2570 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	405 MW
						TTC with All Lines In Service	2975 MW
GOETHALS-LINDN_CG_345_G23L & GOETHALS-LINDN_CG_345_G23M						FWD	REV
Mon 11/23/2015	to	Thu 11/26/2015				(Import)	(Export)
0001		2359				SCH - PJM_VFT	<b>0 MW</b> <b>315 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	315 MW 0 MW
						TTC with All Lines In Service	315 MW 315 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, July 29, 2015 to Friday ,January 27, 2017

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sun 11/29/2015 to Sat 12/05/2015 **UPDATED by NYISO 07/02/2015**

(Import)

0001 Continuous 2359

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**BERKSHIR-ALPS\_\_\_\_345\_393**

FWD

REV

Mon 11/30/2015 to Fri 12/04/2015

(Import) (Export)

0600 Continuous 1500

SCH - NE - NY

**1300 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: NGrid

**BERKSHIR-ALPS\_\_\_\_345\_393**

FWD

REV

Mon 11/30/2015 to Fri 12/04/2015

(Import) (Export)

0600 Continuous 1500

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 11/30/2015 to Fri 12/04/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**HOMER C\_-STOLLERD\_345\_37**

FWD

REV

Mon 11/30/2015 to Sat 12/19/2015

(Import) (Export)

0700 Continuous 1800

SCH - PJ - NY

**2450 MW 1300 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 2450 MW 1300 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Wed 12/02/2015 to Wed 12/23/2015 **UPDATED by NGRID 04/17/2015**

(Import)

0700 Continuous 1500

CENTRAL EAST - VC

**2090 MW**

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**MOSES\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 12/07/2015 to Fri 12/11/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA



# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday ,January 27, 2017

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

FWD

Mon 12/14/2015 to Fri 12/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## BECK\_\_\_-NIAGARA\_345\_PA302

FWD

REV

Thu 12/17/2015 to Fri 12/18/2015

(Import) (Export)

0500 Continuous 1600

SCH - OH - NY

1400 MW 1250 MW

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

## MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

FWD

Mon 01/04/2016 to Mon 02/29/2016

(Import)

0500 Continuous 1530

OSWEGO EXPORT

5250 MW

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 16

## FRASER\_\_\_-COOPERS\_\_\_345\_33

FWD

Mon 01/04/2016 to Mon 01/25/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## OAKDALE\_\_\_-FRASER\_\_\_345\_32

FWD

Mon 02/01/2016 to Sun 02/21/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

## COOPERS\_\_\_-MIDDLETP\_345\_CMT-34

FWD

Thu 02/25/2016 to Fri 02/26/2016

(Import)

0800 Continuous 1559

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

## COOPERS\_\_\_-MIDDLETP\_345\_CMT-34

FWD

Sat 03/05/2016 to Sun 03/06/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2720 MW

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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**EDIC\_\_\_\_-N.SCTLND\_345\_14**

FWD

Mon 03/07/2016 to Sun 03/27/2016

(Import)

0600 Continuous 1600

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

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**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Sat 03/12/2016 to Sun 03/13/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 03/14/2016 to Sun 03/27/2016

(Import)

0600 Continuous 1600

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

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**MARCY\_-COOPERS\_\_345\_UCC2-41**

FWD

Mon 03/28/2016 to Sun 04/17/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

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**ROCKTVRN-RAMAPO\_\_345\_77**

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

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**EDIC\_\_\_\_-FRASER\_\_345\_EF24-40**

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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**FRASER\_-COOPERS\_\_345\_33**

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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LIND_CG_-LNDVFT___345_V-3022				FWD	REV
Sun 05/01/2016	to	Fri 05/06/2016		(Import)	(Export)
1300	Continuous	1800		SCH - PJM_VFT	0 MW 0 MW
Work scheduled by: PJM				Impacts Total Transfer Capability	315 MW 315 MW
				TTC with All Lines In Service	315 MW 315 MW
ROSETON_-ROCKTVRN_345_311				FWD	
Mon 05/09/2016	to	Fri 05/27/2016		(Import)	
0800	Continuous	1600		UPNY CONED	4400 MW
Work scheduled by: CHGE				Impacts Total Transfer Capability	700 MW
				TTC with All Lines In Service	5100 MW
EDIC___-FRASER___345_EF24-40				FWD	
Mon 05/23/2016	to	Tue 05/24/2016		(Import)	
0500	Continuous	1530		CENTRAL EAST - VC	2500 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	475 MW
				TTC with All Lines In Service	2975 MW
MARCY___-COOPERS___345_UCC2-41				FWD	
Fri 05/27/2016	to	Sat 05/28/2016		(Import)	
0500	Continuous	1530		CENTRAL EAST - VC	2500 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	475 MW
				TTC with All Lines In Service	2975 MW
FRASER___-COOPERS___345_33				FWD	
Tue 05/31/2016	to	Wed 06/01/2016		(Import)	
0700	Continuous	1600		CENTRAL EAST - VC	2395 MW
Work scheduled by: NYSEG				Impacts Total Transfer Capability	580 MW
				TTC with All Lines In Service	2975 MW
HURLYAVE-ROSETON___345_303				FWD	
Mon 09/12/2016	to	Fri 09/30/2016		(Import)	
0800	Continuous	1600		UPNY CONED	4100 MW
Work scheduled by: CHGE				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
LEEDS___-HURLYAVE_345_301				FWD	
Mon 10/10/2016	to	Fri 11/04/2016	<u>UPDATED</u> <u>by NGRID</u> <u>07/09/2015</u>	(Import)	
0700	Continuous	1600		UPNY CONED	4100 MW
Work scheduled by: NGrid				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, July 29, 2015 to Friday , January 27, 2017

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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LEEDS\_\_\_\_345KV\_R94301

FWD

Mon 10/10/2016 to Fri 11/04/2016

UPDATEDby NGRID 07/09/2015

( Import )

0700 Continuous 1600

UPNY CONED

**3800 MW**

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: NGrid