

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

Seasonal Limits

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SCH-IMO_NY_NIAG_CB_3122_W/BB | | | | | FWD | REV |
|------------------------------|------------|----------------|-----------------|-----------------------------------|-----------------------------------|-----------------|
| | | | | | (Import) | (Export) |
| Mon 06/08/2015 | to | Fri 06/19/2015 | | | | |
| 0500 | Continuous | 1700 | | | SCH - OH - NY | 1700 MW 1850 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 200 MW 50 MW |
| | | | | | TTC with All Lines In Service | 1900 MW 1900 MW |
| SCH-NYISO-HQ_LIMIT_800 | | | | | | REV |
| | | | | | | (Export) |
| Thu 06/11/2015 | to | Sun 07/26/2015 | | | SCH - HQ - NY | 800 MW |
| 2200 | Daily | 0600 | | | Impacts Total Transfer Capability | 200 MW |
| Work scheduled by: HQ | | | | | TTC with All Lines In Service | 1000 MW |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | | | REV |
| | | | | | | (Export) |
| Mon 06/15/2015 | to | Fri 06/19/2015 | <u>EXTENDED</u> | <u>by HQ</u> <u>06/18/2015</u> | SCH - HQ_CEDARS | 0 MW |
| 0700 | Continuous | 2100 | | | Impacts Total Transfer Capability | 40 MW |
| Work scheduled by: HQ | | | | | TTC with All Lines In Service | 40 MW |
| LOWVILLE-BOONVILLE_115_5-LB | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 06/15/2015 | to | Sat 06/20/2015 | <u>UPDATED</u> | <u>by NGRID</u> <u>06/15/2015</u> | SCH - HQ_CEDARS | 130 MW 40 MW |
| 0730 | Continuous | 1800 | | | Impacts Total Transfer Capability | 60 MW 0 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 190 MW 40 MW |
| | | | | | ARR: 38 | |
| FRASER__345_FRASER SVC | | | | | FWD | |
| | | | | | (Import) | |
| Mon 06/15/2015 | to | Fri 06/19/2015 | | | CENTRAL EAST - VC | 2935 MW |
| 0800 | Continuous | 1430 | | | Impacts Total Transfer Capability | 40 MW |
| Work scheduled by: NYSEG | | | | | TTC with All Lines In Service | 2975 MW |
| LADENTWN-BUCHAN_S_345_Y88 | | | | | FWD | |
| | | | | | (Import) | |
| Mon 06/15/2015 | to | Wed 06/17/2015 | <u>FORCED</u> | <u>by CE</u> <u>06/16/2015</u> | UPNY CONED | 4150 MW |
| 1919 | Continuous | 0400 | | | Impacts Total Transfer Capability | 950 MW |
| Work scheduled by: ConEd | | | | | TTC with All Lines In Service | 5100 MW |
| EGRDNCTY_345_138_BK_1 | | | | | FWD | |
| | | | | | (Import) | |
| Wed 06/17/2015 | to | Wed 06/17/2015 | <u>UPDATED</u> | <u>by LI</u> <u>06/15/2015</u> | CONED - LIPA | 1250 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability | 250 MW |
| Work scheduled by: LI | | | | | TTC with All Lines In Service | 1500 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|----------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------|
| DUNWODIE-SHORE_RD_345_Y50 | | | | | | FWD | |
| Fri 06/19/2015 | to | Wed 06/24/2015 | <u>FORCED</u> | <u>by LI</u> | <u>06/19/2015</u> | (Import) | |
| 0001 | Continuous | 2359 | | | | 800 MW | |
| Work scheduled by: LI | | | | | | CONED - LIPA | |
| | | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| SHORE_RD_345_138_BK 1 | | | | | | FWD | |
| Fri 06/19/2015 | to | Wed 06/24/2015 | <u>FORCED</u> | <u>by LI</u> | <u>06/19/2015</u> | (Import) | |
| 0001 | Continuous | 2359 | | | | 1350 MW | |
| Work scheduled by: LI | | | | | | CONED - LIPA | |
| | | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| SHORE_RD_345_138_BK 2 | | | | | | FWD | |
| Fri 06/19/2015 | to | Wed 06/24/2015 | <u>FORCED</u> | <u>by LI</u> | <u>06/19/2015</u> | (Import) | |
| 0001 | Continuous | 2359 | | | | 1350 MW | |
| Work scheduled by: LI | | | | | | CONED - LIPA | |
| | | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| TAYLORVL-LOWVILLE_115_5-TL | | | | | | FWD | REV |
| Sat 06/20/2015 | to | Sat 06/20/2015 | <u>UPDATED</u> | <u>by NGRID</u> | <u>06/18/2015</u> | (Import) | (Export) |
| 1200 | Daily | 1530 | | | | 130 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | ARR: 38 | |
| | | | | | | SCH - HQ_CEDARS | |
| | | | | | | Impacts Total Transfer Capability | 60 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| BULYMO__-BOONVILLE_115_6 | | | | | | FWD | REV |
| Sat 06/20/2015 | to | Sat 06/20/2015 | <u>UPDATED</u> | <u>by NGRID</u> | <u>06/18/2015</u> | (Import) | (Export) |
| 1600 | Daily | 2000 | | | | 130 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | ARR: 38 | |
| | | | | | | SCH - HQ_CEDARS | |
| | | | | | | Impacts Total Transfer Capability | 60 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| TAYLORVL-BULYMO__115_6 | | | | | | FWD | REV |
| Sat 06/20/2015 | to | Sat 06/20/2015 | <u>UPDATED</u> | <u>by NGRID</u> | <u>06/18/2015</u> | (Import) | (Export) |
| 1600 | Daily | 2000 | | | | 130 MW | 40 MW |
| Work scheduled by: NGrid | | | | | | ARR: 38 | |
| | | | | | | SCH - HQ_CEDARS | |
| | | | | | | Impacts Total Transfer Capability | 60 MW |
| | | | | | | TTC with All Lines In Service | 190 MW |
| LEEDS____345_LEEDS SVC | | | | | | FWD | |
| Sat 06/20/2015 | to | Tue 06/23/2015 | | | | (Import) | |
| 2052 | Continuous | 0659 | | | | 2950 MW | |
| Work scheduled by: NGrid | | | | | | CENTRAL EAST - VC | |
| | | | | | | Impacts Total Transfer Capability | 25 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |

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|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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LOWVILLE-BOONVILLE_115_5-LB

Mon 06/22/2015 to Thu 07/02/2015
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 130 MW | 40 MW |
| Impacts Total Transfer Capability | 60 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

TAYLORVL-LOWVILLE_115_5-TL

Mon 06/22/2015 to Thu 07/02/2015
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - HQ_CEDARS | 130 MW | 40 MW |
| Impacts Total Transfer Capability | 60 MW | 0 MW |
| TTC with All Lines In Service | 190 MW | 40 MW |

LEEDS____345_LEEDS SVC

Tue 06/23/2015 to Wed 06/24/2015
0700 Continuous 1500

Work scheduled by: NGrid

UPDATED

by NGRID 06/15/2015

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2950 MW |
| Impacts Total Transfer Capability | 25 MW |
| TTC with All Lines In Service | 2975 MW |

BECK____-NIAGARA____345_PA302

Thu 06/25/2015 to Fri 06/26/2015
0500 Continuous 1600

Work scheduled by: NYPA

UPDATED

by NYPA 06/18/2015

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - OH - NY | 1200 MW | 1100 MW |
| Impacts Total Transfer Capability | 700 MW | 800 MW |
| TTC with All Lines In Service | 1900 MW | 1900 MW |

EFISHKIL-WOOD_ST__345_F39

Sat 06/27/2015 to Sat 06/27/2015
0001 Continuous 0030

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

WOOD_ST_-PLSNTVLE_345_Y87

Sat 06/27/2015 to Sat 06/27/2015
0001 Continuous 2330

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

ELBRIDGE-LAFAYTTE_345_17-LE

Sat 06/27/2015 to Sat 06/27/2015
0430 Daily 0500

Work scheduled by: NGrid

ARR: 75

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| OSWEGO EXPORT | 5250 MW |
| Impacts Total Transfer Capability | 0 MW |
| TTC with All Lines In Service | 5250 MW |

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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OSWEGO__-ELBRIDGE_345_17-EO

Sat 06/27/2015 to Sat 06/27/2015
 0430 Daily 1400

Work scheduled by: NGrid

ARR: 75

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

ELBRIDGE-LAFAYTTE_345_17-LE

Sat 06/27/2015 to Sat 06/27/2015
 1330 Daily 1400

Work scheduled by: NGrid

ARR: 75

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

EFISHKIL-WOOD_ST__345_F39

Sat 06/27/2015 to Sat 06/27/2015
 2300 Continuous 2330

Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1100 MW
 TTC with All Lines In Service 5100 MW

DENNISON-NORFOLK__115_4-DA

Wed 07/01/2015 to Wed 07/01/2015
 0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

ARR: 38

FWD REV
 (Import) (Export)
 SCH - HQ_CEDARS **150 MW 40 MW**
 Impacts Total Transfer Capability 40 MW 0 MW
 TTC with All Lines In Service 190 MW 40 MW

NORFOLK_-SANDSTON_115_4-NS

Wed 07/01/2015 to Wed 07/01/2015
 0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

ARR: 38

FWD REV
 (Import) (Export)
 SCH - HQ_CEDARS **150 MW 40 MW**
 Impacts Total Transfer Capability 40 MW 0 MW
 TTC with All Lines In Service 190 MW 40 MW

SCH-HQ_CEDARS-NYISO_LIMIT_80

Wed 07/08/2015 to Wed 07/08/2015
 0800 Continuous 1700

Work scheduled by: HQ

FWD
 (Import)
 SCH - HQ_CEDARS **80 MW**
 Impacts Total Transfer Capability 110 MW
 TTC with All Lines In Service 190 MW

STLAWRNC-MOSES____230_L34P

Mon 07/13/2015 to Sat 07/18/2015
 0700 Continuous 1530

Work scheduled by: NYPA

FWD REV
 (Import) (Export)
 SCH - OH - NY **1750 MW 1750 MW**
 Impacts Total Transfer Capability 150 MW 150 MW
 TTC with All Lines In Service 1900 MW 1900 MW

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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FRASER__-GILBOA__345_GF5-35

FWD

Mon 07/20/2015 to Thu 07/23/2015

(Import)

0830 Continuous 1400

CENTRAL EAST - VC

2650 MW

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

MOSES__-ADIRNDCK_230_MA2

FWD

Wed 07/22/2015 to Sat 07/25/2015

(Import)

0700 Continuous 1830

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES__-ADIRNDCK_230_MA1

FWD

Mon 08/03/2015 to Sat 08/08/2015

(Import)

0700 Continuous 1830

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

STLAWRNC-MOSES__230_L33P

FWD

REV

Mon 08/10/2015 to Wed 08/12/2015

(Import) (Export)

0700 Continuous 2000

SCH - OH - NY

1750 MW 1750 MW

Impacts Total Transfer Capability 150 MW 150 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

MOSES__-ADIRNDCK_230_MA1

FWD

Thu 08/13/2015 to Thu 08/13/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MOSES__-ADIRNDCK_230_MA2

FWD

Mon 08/17/2015 to Sat 08/22/2015

(Import)

0700 Continuous 1830

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

FRASER__-COOPERS__345_33

FWD

Mon 08/17/2015 to Wed 11/11/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

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CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

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ADIRNDCK-PORTER__230_12-AP

FWD

Wed 08/19/2015 to Wed 08/19/2015
0700 Continuous 1530

Work scheduled by: NYPA

(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE_230_13

FWD

Thu 08/20/2015 to Thu 08/20/2015
0700 Continuous 1530

Work scheduled by: NYPA

(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

EDIC__-FRASER__345_EF24-40

FWD

Mon 08/24/2015 to Fri 08/28/2015
0700 Continuous 1630

Work scheduled by: NYPA

UPDATED by NYSEG 05/13/2015

(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MOSES__-ADIRNDCK_230_MA2

FWD

Mon 08/31/2015 to Fri 09/04/2015
0700 Continuous 1530

Work scheduled by: NYPA

(Import)
MOSES SOUTH **2000 MW**
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

MARCY__-EDIC__345_UE1-7

FWD

Tue 09/01/2015 to Sun 09/13/2015
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 16

(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

HURLYAVE-ROSETON__345_303

FWD

Mon 09/07/2015 to Fri 09/25/2015
0800 Continuous 1600

Work scheduled by: CHGE

(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 5100 MW

NIAGARA__345_230_BK 4

FWD

REV

Mon 09/07/2015 to Fri 10/09/2015
0800 Continuous 1530

Work scheduled by: NYPA

(Import) (Export)
SCH - OH - NY **1900 MW 1900 MW**
Impacts Total Transfer Capability 0 MW 0 MW
TTC with All Lines In Service 1900 MW 1900 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|------------------------------|------------|----------------|----------------|----------------|-------------------|---|
| MARCY___765_345_BK 2 | | | | | | FWD |
| Tue 09/08/2015 | to | Fri 09/11/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>06/16/2015</u> | (Import) |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH 1700 MW |
| Work scheduled by: NYPA | | | | ARR: 19 | | Impacts Total Transfer Capability 1450 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| STONYRDG-HILLSIDE_230_72 | | | | | | FWD |
| Tue 09/08/2015 | to | Fri 09/11/2015 | | | | (Import) |
| 0700 | Continuous | 1530 | | | | DYSINGER EAST 2850 MW |
| Work scheduled by: NYSEG | | | | | | Impacts Total Transfer Capability 300 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| MOSES___-ADIRNDCK_230_MA2 | | | | | | FWD |
| Mon 09/14/2015 | to | Fri 09/18/2015 | | | | (Import) |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH 2000 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1150 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| COOPERS_-MIDDLETP_345_CMT-34 | | | | | | FWD |
| Mon 09/14/2015 | to | Fri 09/18/2015 | | | | (Import) |
| 0700 | Continuous | 1600 | | | | CENTRAL EAST - VC 2720 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |
| SPRNBK__345KV_RNS5 | | | | | | FWD |
| Mon 09/21/2015 | to | Fri 09/25/2015 | | | | (Import) |
| 0001 | Continuous | 2330 | | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | | TTC with All Lines In Service 4600 MW |
| MOSES___-ADIRNDCK_230_MA1 | | | | | | FWD |
| Mon 09/21/2015 | to | Fri 09/25/2015 | | | | (Import) |
| 0700 | Continuous | 1530 | | | | MOSES SOUTH 2000 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 1150 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| COOPERS_-ROCKTVRN_345_CRT-42 | | | | | | FWD |
| Mon 09/21/2015 | to | Fri 09/25/2015 | | | | (Import) |
| 0700 | Continuous | 1600 | | | | CENTRAL EAST - VC 2720 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | | TTC with All Lines In Service 2975 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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LONG_MTN-PLSNTVLY_345_398

Wed 09/23/2015 to Fri 10/02/2015
0500 Continuous 1700

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NE - NY | 500 MW | 1200 MW |
| Impacts Total Transfer Capability | 900 MW | 400 MW |
| TTC with All Lines In Service | 1400 MW | 1600 MW |

LONG_MTN-PLSNTVLY_345_398

Wed 09/23/2015 to Fri 10/02/2015
0500 Continuous 1700

Work scheduled by: ConEd

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - NPX_1385 | 100 MW | 100 MW |
| Impacts Total Transfer Capability | 100 MW | 100 MW |
| TTC with All Lines In Service | 200 MW | 200 MW |

BECK____-NIAGARA_345_PA302

Thu 09/24/2015 to Fri 09/25/2015
0500 Continuous 1600

Work scheduled by: NYPA

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - OH - NY | 1200 MW | 1100 MW |
| Impacts Total Transfer Capability | 700 MW | 800 MW |
| TTC with All Lines In Service | 1900 MW | 1900 MW |

PLSNTVLE-DUNWODIE_345_W89

Mon 09/28/2015 to Mon 09/28/2015
0001 Continuous 0030

Work scheduled by: ConEd

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| UPNY CONED | 4000 MW |
| Impacts Total Transfer Capability | 1100 MW |
| TTC with All Lines In Service | 5100 MW |

MOSES____-ADIRNDCK_230_MA2

Mon 09/28/2015 to Fri 10/02/2015
0700 Continuous 1530

Work scheduled by: NYPA

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| MOSES SOUTH | 2000 MW |
| Impacts Total Transfer Capability | 1150 MW |
| TTC with All Lines In Service | 3150 MW |

BECK____-NIAGARA_345_PA301

Mon 09/28/2015 to Fri 10/02/2015
0800 Continuous 1600

Work scheduled by: NYPA

| | FWD | REV |
|-----------------------------------|----------|----------|
| | (Import) | (Export) |
| SCH - OH - NY | 1200 MW | 1100 MW |
| Impacts Total Transfer Capability | 700 MW | 800 MW |
| TTC with All Lines In Service | 1900 MW | 1900 MW |

COOPERS_-ROCKTVRN_345_CRT-42

Mon 09/28/2015 to Fri 10/02/2015
0900 Daily 1600

Work scheduled by: NYSEG

| | FWD |
|-----------------------------------|----------|
| | (Import) |
| CENTRAL EAST - VC | 2720 MW |
| Impacts Total Transfer Capability | 255 MW |
| TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------------|------------|----------------|----------------|---------------------------|-----------------------------------|------------------|
| EGRDNCTY_345_138_BK 2 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 10/15/2015 | | | (Import) | |
| 0100 | Continuous | 2359 | | | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| SPRNBRK_-EGRDNCTR_345_Y49 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 10/15/2015 | | | (Import) | |
| 0100 | Continuous | 2359 | | | CONED - LIPA | 775 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 725 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| EGRDNCTY_345_138_BK 1 | | | | | FWD | |
| Fri 10/02/2015 | to | Thu 11/12/2015 | | | (Import) | |
| 0100 | Continuous | 2359 | | | CONED - LIPA | 1250 MW |
| Work scheduled by: LI | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | FWD | |
| Fri 10/02/2015 | to | Fri 10/02/2015 | | | (Import) | |
| 1830 | Continuous | 1900 | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | TTC with All Lines In Service | 5100 MW |
| CHATGUAY-MASSENA_765_7040 | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | UPDATED | by NYPA 10/07/2014 | (Import) | |
| 0100 | Continuous | 1730 | | | MOSES SOUTH | 1550 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| CHATGUAY-MASSENA_765_7040 | | | | | FWD | REV |
| Sat 10/03/2015 | to | Sun 10/25/2015 | UPDATED | by NYPA 10/07/2014 | (Import) | (Export) |
| 0100 | Continuous | 1730 | | | SCH - HQ - NY | 0 MW 0 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1500 MW 1000 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MARCY_765_345_BK 1 | | | | | FWD | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | UPDATED | by NYPA 10/07/2014 | (Import) | |
| 0100 | Continuous | 1730 | | | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| | | | | | ARR: 19 | |

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | | | |
|--|------------|----------------|----------------|-----------------|-------------------|-------------------------------|----------------|----------------|--|--|
| MARCY____765_345_BK 2 | | | | | | FWD | | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | | | | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 1700 MW | | | |
| Impacts Total Transfer Capability | | | | | | 1450 MW | | | | |
| TTC with All Lines In Service | | | | | | 3150 MW | | | | |
| Work scheduled by: NYPA | | | | | | ARR: 19 | | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | | | | |
| 0100 | Continuous | 1730 | | | | CENTRAL EAST - VC | 2315 MW | | | |
| Impacts Total Transfer Capability | | | | | | 660 MW | | | | |
| TTC with All Lines In Service | | | | | | 2975 MW | | | | |
| Work scheduled by: NYPA | | | | | | ARR: 20 | | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) | | | | |
| 0100 | Continuous | 1730 | | | | MOSES SOUTH | 500 MW | | | |
| Impacts Total Transfer Capability | | | | | | 2650 MW | | | | |
| TTC with All Lines In Service | | | | | | 3150 MW | | | | |
| Work scheduled by: NYPA | | | | | | ARR: 20 | | | | |
| MASSENA_-MARCY____765_MSU1 | | | | | | FWD | REV | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u> | <u>10/07/2014</u> | (Import) (Export) | | | | |
| 0100 | Continuous | 1730 | | | | SCH - HQ - NY | 475 MW | 1000 MW | | |
| Impacts Total Transfer Capability | | | | | | 1025 MW | 0 MW | | | |
| TTC with All Lines In Service | | | | | | 1500 MW | 1000 MW | | | |
| Work scheduled by: NYPA | | | | | | ARR: 20 | | | | |
| MASSENA_-MARCY____765_MSU1 & CHATGUAY-MASSENA__765_7040 | | | | | | FWD | | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | | | | (Import) | | | | |
| 0100 | | 1730 | | | | MOSES SOUTH | 500 MW | | | |
| Impacts Total Transfer Capability | | | | | | 2650 MW | | | | |
| Work scheduled by: | | | | | | TTC with All Lines In Service | 3150 MW | | | |
| ARR: 20 | | | | | | | | | | |
| MOSES____-MASSENA__230_MMS1 & MOSES____-MASSENA__230_MMS2 | | | | | | FWD | REV | | | |
| Sat 10/03/2015 | to | Sun 10/25/2015 | | | | (Import) (Export) | | | | |
| 0100 | | 1730 | | | | SCH - HQ - NY | 850 MW | 0 MW | | |
| Impacts Total Transfer Capability | | | | | | 650 MW | 1000 MW | | | |
| Work scheduled by: | | | | | | TTC with All Lines In Service | 1500 MW | | | |
| ARR: 20 | | | | | | | | | | |
| SHOR_NPX-SHOREHAM_138_NPX_CSC | | | | | | FWD | REV | | | |
| Mon 10/05/2015 | to | Sun 10/11/2015 | <u>UPDATED</u> | <u>by ISONE</u> | <u>07/25/2014</u> | (Import) (Export) | | | | |
| 0530 | Continuous | 1800 | | | | SCH - NPX_CSC | 0 MW | 0 MW | | |
| Impacts Total Transfer Capability | | | | | | 330 MW | 330 MW | | | |
| TTC with All Lines In Service | | | | | | 330 MW | 330 MW | | | |
| Work scheduled by: LI | | | | | | | | | | |

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

CENTRAL EAST 3100MW
 CENTRAL EAST - VC 2975MW
 TOTAL EAST 6500MW
 UPNY CONED 5100MW
 SPR/DUN-SOUTH 4600MW
 DYSINGER EAST 3150MW
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GILBOA__ -LEEDS__ 345_GL3

Mon 10/05/2015 to Fri 10/09/2015
 0700 Continuous 1600

Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2200 MW**
 Impacts Total Transfer Capability 775 MW
 TTC with All Lines In Service 2975 MW

BECK__ -PACKARD__ 230_BP76

Mon 10/05/2015 to Fri 10/09/2015
 0800 Continuous 1600

Work scheduled by: NGrid

FWD REV
 (Import) (Export)
 SCH - OH - NY **1750 MW 1300 MW**
 Impacts Total Transfer Capability 150 MW 600 MW
 TTC with All Lines In Service 1900 MW 1900 MW

MALONE__ -WILLIS__ 115_1-MW

Tue 10/06/2015 to Tue 10/06/2015
 0800 Continuous 1530

Work scheduled by: NYPA

ARR: 20&38

REV
 (Export)
 SCH - HQ_CEDARS **40 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 40 MW

GILBOA__ -N.SCTLND_345_GNS1

Mon 10/12/2015 to Fri 10/30/2015
 0730 Continuous 1500

Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2520 MW**
 Impacts Total Transfer Capability 455 MW
 TTC with All Lines In Service 2975 MW

LEEDS__ -HURLYAVE_345_301

Mon 10/12/2015 to Fri 10/30/2015
 0800 Continuous 1600

Work scheduled by: CHGE

FWD
 (Import)
 UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 1000 MW
 TTC with All Lines In Service 5100 MW

GOETHALS-LINDN_CG_345_G23L & GOETHALS-LINDN_CG_345_G23M

Tue 10/20/2015 to Fri 10/23/2015
 0001 2359

Work scheduled by:

FWD REV
 (Import) (Export)
 SCH - PJM_VFT **0 MW 315 MW**
 Impacts Total Transfer Capability 315 MW 0 MW
 TTC with All Lines In Service 315 MW 315 MW

GOETHALS-LINDN_CG_345_G23L & GOETHALS-LINDN_CG_345_G23M

Sun 10/25/2015 to Sun 10/25/2015
 0001 2359

Work scheduled by:

FWD REV
 (Import) (Export)
 SCH - PJM_VFT **0 MW 315 MW**
 Impacts Total Transfer Capability 315 MW 0 MW
 TTC with All Lines In Service 315 MW 315 MW

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|--------------------------------------|------------|----------------|----------------|--------------|-------------------|-----------------------------------|------------------|
| CLAY__-EDIC____345_2-15 | | | | | | FWD | |
| Mon 10/26/2015 | to | Tue 10/27/2015 | <u>UPDATED</u> | <u>by PA</u> | <u>03/27/2015</u> | (Import) | |
| 0700 | Continuous | 1530 | | | | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | | TTC with All Lines In Service | 5250 MW |
| VOLNEY__-MARCY____345_19 | | | | | | FWD | |
| Mon 11/02/2015 | to | Fri 11/06/2015 | | | | (Import) | |
| 0500 | Continuous | 1530 | | | | CENTRAL EAST - VC | 2825 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |
| VOLNEY__-MARCY____345_19 | | | | | | FWD | |
| Mon 11/02/2015 | to | Fri 11/06/2015 | | | | (Import) | |
| 0500 | Continuous | 1530 | | | | OSWEGO EXPORT | 4900 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 350 MW |
| | | | | | | TTC with All Lines In Service | 5250 MW |
| RAMAPO__-BUCHAN_N_345_Y94 | | | | | | FWD | |
| Sat 11/07/2015 | to | Mon 11/09/2015 | | | | (Import) | |
| 0001 | Continuous | 2359 | | | | UPNY CONED | 4150 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 950 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| ROCKTVRN-RAMAPO____345_77 | | | | | | FWD | |
| Sat 11/07/2015 | to | Fri 11/20/2015 | <u>UPDATED</u> | <u>by CH</u> | <u>12/16/2014</u> | (Import) | |
| 0800 | Continuous | 1600 | | | | CENTRAL EAST - VC | 2570 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 405 MW |
| | | | | | | TTC with All Lines In Service | 2975 MW |
| ROSETON__-ROCKTVRN_345_311 | | | | | | FWD | |
| Sat 11/07/2015 | to | Fri 11/20/2015 | <u>UPDATED</u> | <u>by CH</u> | <u>12/16/2014</u> | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4400 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | | TTC with All Lines In Service | 5100 MW |
| LIND_CG_-LNDVFT____345_V-3022 | | | | | | FWD | REV |
| Sun 11/08/2015 | to | Fri 11/13/2015 | | | | (Import) | (Export) |
| 1400 | Continuous | 1800 | | | | SCH - PJM_VFT | 0 MW 0 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 315 MW 315 MW |
| | | | | | | TTC with All Lines In Service | 315 MW 315 MW |

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-COOPERS___345_UC2-41

Thu 11/12/2015 to Tue 12/01/2015
 0500 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

FRASER___-GILBOA___345_GF5-35

Thu 11/12/2015 to Tue 12/01/2015
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

ROCKTVRN-RAMAPO___345_77

Fri 11/20/2015 to Sat 12/12/2015
 1601 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

CENTRAL EAST - VC **2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

GOETHALS-LINDN.CG_345_G23L & GOETHALS-LINDN.CG_345_G23M

Mon 11/23/2015 to Thu 11/26/2015
 0001 2359

Work scheduled by:

FWD

REV

(Import) (Export)

SCH - PJM_VFT **0 MW 315 MW**

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

RAMAPO___-BUCHAN_N_345_Y94

Sun 11/29/2015 to Sat 12/05/2015
 0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

BERKSHIR-ALPS_____345_393

Mon 11/30/2015 to Fri 12/04/2015
 0600 Continuous 1500

Work scheduled by: NGrid

FWD

REV

(Import) (Export)

SCH - NE - NY **1300 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

BERKSHIR-ALPS_____345_393

Mon 11/30/2015 to Fri 12/04/2015
 0600 Continuous 1500

Work scheduled by: NGrid

FWD

REV

(Import) (Export)

SCH - NPX_1385 **100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MAl

Mon 11/30/2015 to Fri 12/04/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2000 MW**
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

MARCY___-N.SCTLND_345_18

Wed 12/02/2015 to Wed 12/23/2015

0700 Continuous 1500

Work scheduled by: NGrid

UPDATED by NGRID 04/17/2015

FWD
(Import)
CENTRAL EAST - VC **2090 MW**
Impacts Total Transfer Capability 885 MW
TTC with All Lines In Service 2975 MW

MOSES___-ADIRNDCK_230_MAl

Mon 12/07/2015 to Fri 12/11/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2000 MW**
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MAl

Mon 12/14/2015 to Fri 12/18/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2000 MW**
Impacts Total Transfer Capability 1150 MW
TTC with All Lines In Service 3150 MW

BECK___-NIAGARA_345_PA302

Thu 12/17/2015 to Fri 12/18/2015

0500 Continuous 1600

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1400 MW 1250 MW**
Impacts Total Transfer Capability 500 MW 650 MW
TTC with All Lines In Service 1900 MW 1900 MW

MARCY___-EDIC___345_UE1-7

Mon 01/04/2016 to Mon 02/29/2016

0500 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

ARR: 16

FRASER___-COOPERS___345_33

Mon 01/04/2016 to Mon 01/25/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD
(Import)
CENTRAL EAST - VC **2395 MW**
Impacts Total Transfer Capability 580 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

OAKDALE_-FRASER_345_32

Mon 02/01/2016 to Sun 02/21/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

COOPERS_-MIDDLETP_345_CMT-34

Thu 02/25/2016 to Fri 02/26/2016

0800 Continuous 1559

Work scheduled by: CHGE

UPDATED

by CHGE

05/06/2015

FWD

(Import)

CENTRAL EAST - VC **2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

COOPERS_-MIDDLETP_345_CMT-34

Sat 03/05/2016 to Sun 03/06/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

EDIC_-N.SCTLND_345_14-EN

Mon 03/07/2016 to Sun 03/27/2016

0600 Continuous 1600

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

COOPERS_-MIDDLETP_345_CMT-34

Sat 03/12/2016 to Sun 03/13/2016

0800 Continuous 1600

Work scheduled by: NYSEG

FWD

(Import)

CENTRAL EAST - VC **2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

COOPERS_-ROCKTVRN_345_CRT-42

Mon 03/14/2016 to Sun 03/27/2016

0600 Continuous 1600

Work scheduled by: CHGE

UPDATED

by CHGE

05/06/2015

FWD

(Import)

CENTRAL EAST - VC **2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

MARCY_-COOPERS_345_UC2-41

Mon 03/28/2016 to Sun 04/17/2016

0500 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ROCKTVRN-RAMAPO__345_77

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

EDIC__-FRASER__345_EF24-40

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

FRASER__-COOPERS__345_33

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

ROSETON_-ROCKTVRN_345_311

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

UPNY CONED

4400 MW

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

EDIC__-FRASER__345_EF24-40

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

MARCY__-COOPERS__345_UC2-41

FWD

Fri 05/27/2016 to Sat 05/28/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

2500 MW

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

FRASER__-COOPERS__345_33

FWD

Tue 05/31/2016 to Wed 06/01/2016

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

2395 MW

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

NYISO TRANSFER LIMITATIONS

Sunday ,June 21, 2015 to Tuesday ,December 20, 2016

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5100MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HURLYAVE-ROSETON__345_303

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

LEEDS__-HURLYAVE_345_301

FWD

Mon 10/17/2016 to Fri 11/04/2016

(Import)

0800 Continuous 1600

UPNY CONED

4100 MW

Work scheduled by: CHGE

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW