

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## LOWVILLE-BOONVILLE\_115\_5-LB

Mon 05/18/2015 to Sun 06/14/2015  
0800 Continuous 0600

EXTENDED by NGRID 06/12/2015

Work scheduled by: NGrid

ARR: 38

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 06/08/2015 to Fri 06/19/2015  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	1700 MW	1850 MW
Impacts Total Transfer Capability	200 MW	50 MW
TTC with All Lines In Service	1900 MW	1900 MW

## ILCTLIMIT\_115KV\_DENNI\_R8105\_TIE\_B

Wed 06/10/2015 to Wed 06/10/2015  
0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	110 MW	40 MW
Impacts Total Transfer Capability	80 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## CHAT\_DC\_GC2

Wed 06/10/2015 to Wed 06/10/2015  
1200 Continuous 1759

Work scheduled by: HQ

UPDATED by HQ 06/10/2015

	FWD (Import)
MOSES SOUTH	2850 MW
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

## CHAT\_DC\_GC2

Wed 06/10/2015 to Wed 06/10/2015  
1200 Continuous 1759

Work scheduled by: HQ

UPDATED by HQ 06/10/2015

	REV (Export)
SCH - HQ - NY	500 MW
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

## SCH-NYISO-HQ\_LIMIT\_800

Thu 06/11/2015 to Sun 07/26/2015  
2200 Daily 0600

Work scheduled by: HQ

	REV (Export)
SCH - HQ - NY	800 MW
Impacts Total Transfer Capability	200 MW
TTC with All Lines In Service	1000 MW

## BECK\_\_\_\_-NIAGARA\_\_345\_PA301

Fri 06/12/2015 to Fri 06/12/2015  
0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by NYPA 05/14/2015

	FWD (Import)	REV (Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Fri 06/12/2015 to Fri 06/12/2015  
0730 Daily(No Weekends) 0800

**CANCELLED** by NGrid **06/12/2015**

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**OSWEGO\_-ELBRIDGE\_345\_17-EO**

Fri 06/12/2015 to Fri 06/12/2015  
0730 Daily(No Weekends) 1530

**CANCELLED** by NGrid **06/12/2015**

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Fri 06/12/2015 to Fri 06/12/2015  
1500 Daily(No Weekends) 1530

**CANCELLED** by NGrid **06/12/2015**

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**EFISHKIL-WOOD\_ST\_345\_F39**

Sat 06/13/2015 to Sat 06/13/2015  
0001 Continuous 0030

**CANCELLED** by NYSEG **06/13/2015**

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

**SPRNBK\_-TREMONT\_345\_X28**

Sat 06/13/2015 to Sat 06/13/2015  
0001 Continuous 1900

**UPDATED** by NYISO **06/03/2015**

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Sat 06/13/2015 to Sat 06/13/2015  
0001 Continuous 2359

**CANCELLED** by NYSEG **06/13/2015**

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

**SCRIBA\_-VOLNEY\_345\_21-SV**

Sat 06/13/2015 to Sat 06/13/2015  
0600 Daily 1400

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## EFISHKIL-WOOD\_ST\_\_345\_F39

Sat 06/13/2015 to Sat 06/13/2015 **CANCELLED by NYSEG 06/13/2015**  
2330 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
**4000 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

## BULYMO\_\_-BOONVILLE\_115\_6

Sun 06/14/2015 to Sun 06/14/2015  
0600 Daily 1800

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**130 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 06/15/2015 to Fri 06/19/2015  
0700 Continuous 1900

Work scheduled by: HQ

REV  
(Export)  
**0 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 40 MW

## LOWVILLE-BOONVILLE\_115\_5-LB

Mon 06/15/2015 to Sat 06/20/2015 **UPDATED by NGRID 06/15/2015**  
0730 Continuous 1800

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**130 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 60 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## FRASER\_\_345\_FRASER SVC

Mon 06/15/2015 to Fri 06/19/2015  
0800 Continuous 1430

Work scheduled by: NYSEG

FWD  
(Import)  
**2935 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

## DENNISON-NORFOLK\_\_115\_4-DA

Tue 06/16/2015 to Tue 06/16/2015 **CANCELLED by NGrid 06/11/2015**  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**150 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

## NORFOLK\_\_-SANDSTON\_115\_4-NS

Tue 06/16/2015 to Tue 06/16/2015 **CANCELLED by NGrid 06/11/2015**  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
(Import) (Export)  
**150 MW 40 MW**  
SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 40 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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					FWD	REV
					(Import)	(Export)
<b>SANDSTON-COLTON__115_4-SC</b>						
Tue 06/16/2015	to	Tue 06/16/2015	<b>CANCELLED</b>	<b>by NGrid 06/11/2015</b>		
0900	Daily(No Weekends)	1530			SCH - HQ_CEDARS	<b>150 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	40 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>EGRDNCTY_345_138_BK 1</b>					FWD	
Wed 06/17/2015	to	Wed 06/17/2015	<b>UPDATED</b>	<b>by LI 06/15/2015</b>	(Import)	
0001	Continuous	2359			CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>					FWD	REV
Sun 06/21/2015	to	Sun 06/21/2015			(Import)	(Export)
1200	Daily	1530			SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>TAYLORVL-LOWVILLE_115_5-TL</b>					FWD	REV
Sun 06/21/2015	to	Sun 06/21/2015			(Import)	(Export)
1200	Daily	1530			SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>BULYMO__-BOONVILLE_115_6</b>					FWD	REV
Sun 06/21/2015	to	Sun 06/21/2015			(Import)	(Export)
1600	Daily	2000			SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>TAYLORVL-BULYMO__115_6</b>					FWD	REV
Sun 06/21/2015	to	Sun 06/21/2015			(Import)	(Export)
1600	Daily	2000			SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>					FWD	REV
Mon 06/22/2015	to	Thu 07/02/2015			(Import)	(Export)
0700	Continuous	1800			SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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TAYLORVL-LOWVILLE_115_5-TL					FWD	REV
Mon 06/22/2015	to	Thu 07/02/2015			(Import)	(Export)
0700	Continuous	1800			SCH - HQ_CEDARS	130 MW 40 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW 0 MW
ARR: 38					TTC with All Lines In Service	190 MW 40 MW
LEEDS_345_LEEDS SVC					FWD	
Tue 06/23/2015	to	Wed 06/24/2015	UPDATED	by NGRID 06/15/2015	(Import)	
0700	Continuous	1500			CENTRAL EAST - VC	2950 MW
Work scheduled by: NGrid					Impacts Total Transfer Capability	25 MW
					TTC with All Lines In Service	2975 MW
BECK_-NIAGARA_345_PA302					FWD	REV
Thu 06/25/2015	to	Fri 06/26/2015			(Import)	(Export)
0500	Continuous	1600			SCH - OH - NY	1200 MW 1100 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	700 MW 800 MW
					TTC with All Lines In Service	1900 MW 1900 MW
STLAWRNC-MOSES_230_L34P					FWD	REV
Mon 07/13/2015	to	Sat 07/18/2015			(Import)	(Export)
0700	Continuous	1530			SCH - OH - NY	1750 MW 1750 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	150 MW 150 MW
					TTC with All Lines In Service	1900 MW 1900 MW
FRASER_-GILBOA_345_GF5-35					FWD	
Mon 07/20/2015	to	Thu 07/23/2015			(Import)	
0830	Continuous	1400			CENTRAL EAST - VC	2650 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	325 MW
					TTC with All Lines In Service	2975 MW
MOSES_-ADIRNDCK_230_MA2					FWD	
Wed 07/22/2015	to	Sat 07/25/2015			(Import)	
0700	Continuous	1830			MOSES SOUTH	2000 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1150 MW
					TTC with All Lines In Service	3150 MW
MOSES_-ADIRNDCK_230_MAL					FWD	
Mon 08/03/2015	to	Sat 08/08/2015			(Import)	
0700	Continuous	1830			MOSES SOUTH	2000 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	1150 MW
					TTC with All Lines In Service	3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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STLAWRNC-MOSES___230_L33P				FWD	REV
Mon 08/10/2015 to Wed 08/12/2015				(Import)	(Export)
0700	Continuous	2000		SCH - OH - NY	1750 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	150 MW
				TTC with All Lines In Service	1900 MW
MOSES___-ADIRNDCK_230_MA1				FWD	
Thu 08/13/2015 to Thu 08/13/2015				(Import)	
0700	Continuous	1530		MOSES SOUTH	2000 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
MOSES___-ADIRNDCK_230_MA2				FWD	
Mon 08/17/2015 to Sat 08/22/2015				(Import)	
0700	Continuous	1830		MOSES SOUTH	2000 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
FRASER___-COOPERS___345_33				FWD	
Mon 08/17/2015 to Wed 11/11/2015				(Import)	
0700	Continuous	1600		CENTRAL EAST - VC	2395 MW
Work scheduled by: NYSEG				Impacts Total Transfer Capability	580 MW
				TTC with All Lines In Service	2975 MW
MOSES___-ADIRNDCK_230_MA2				FWD	
Tue 08/18/2015 to Tue 08/18/2015				(Import)	
0700	Continuous	1530	<b>CANCELLED by NYPA 06/11/2015</b>	MOSES SOUTH	2000 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
ADIRNDCK-PORTER___230_12-AP				FWD	
Wed 08/19/2015 to Wed 08/19/2015				(Import)	
0700	Continuous	1530		MOSES SOUTH	2100 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
ADIRNDCK-CHASLAKE_230_13				FWD	
Thu 08/20/2015 to Thu 08/20/2015				(Import)	
0700	Continuous	1530		MOSES SOUTH	2100 MW
Work scheduled by: NYPA				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40

Mon 08/24/2015 to Fri 08/28/2015 **UPDATED by NYSEG 05/13/2015**  
0700 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 08/31/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7

Tue 09/01/2015 to Sun 09/13/2015  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MARCY\_\_\_\_765\_345\_BK 2

Mon 09/07/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_\_345\_303

Mon 09/07/2015 to Fri 09/25/2015  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## NIAGARA\_\_345\_230\_BK 4

Mon 09/07/2015 to Fri 10/09/2015  
0800 Continuous 1530

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - OH - NY <b>1900 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability 0 MW	0 MW
TTC with All Lines In Service 1900 MW	1900 MW

## STONYRDLG-HILLSIDE\_230\_72

Tue 09/08/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 09/14/2015 to Fri 09/18/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## COOPERS\_-MIDDLETP\_345\_CMT-34

Mon 09/14/2015 to Fri 09/18/2015  
0700 Continuous 1600

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## SPRNBK\_\_345KV\_RNS5

Mon 09/21/2015 to Fri 09/25/2015  
0001 Continuous 2330

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1600

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NE - NY	<b>500 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	900 MW	400 MW
TTC with All Lines In Service	1400 MW	1600 MW

## LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW



# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Thu 09/24/2015 to Fri 09/25/2015  
0500 Continuous 1600

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 09/28/2015 to Mon 09/28/2015  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

### BECK\_\_\_\_-NIAGARA\_\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/28/2015 to Fri 10/02/2015  
0900 Daily 1600

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2720 MW
Impacts Total Transfer Capability	255 MW
TTC with All Lines In Service	2975 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Fri 10/02/2015 to Fri 10/02/2015  
1830 Continuous 1900

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### CHATGUAY-MASSENA\_\_765\_7040

Sat 10/03/2015 to Sun 10/25/2015  
0100 Continuous 1730

Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	1550 MW
Impacts Total Transfer Capability	1600 MW
TTC with All Lines In Service	3150 MW

UPDATED by NYPA 10/07/2014

# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

						FWD	REV
						(Import)	(Export)
<b>CHATGUAY-MASSENA__765_7040</b>							
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>		
0100	Continuous	1730				SCH - HQ - NY	<b>0 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1500 MW
						TTC with All Lines In Service	1500 MW
<b>MARCY__765_345_BK 1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	3150 MW
<b>MARCY__765_345_BK 2</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				CENTRAL EAST - VC	<b>2315 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	660 MW
						TTC with All Lines In Service	2975 MW
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY__765_MSU1</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)
0100	Continuous	1730				SCH - HQ - NY	<b>475 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW
						TTC with All Lines In Service	1500 MW
<b>MASSENA_-MARCY__765_MSU1 &amp; CHATGUAY-MASSENA__765_7040</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	
0100		1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sat 10/03/2015 to Sun 10/25/2015  
0100 1730

Work scheduled by:

ARR: 20

	FWD	REV
	(Import)	(Export)
SCH - HQ - NY	850 MW	0 MW
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

SHOR\_NPX-SHOREHAM 138\_NPX\_CSC

Mon 10/05/2015 to Sun 10/11/2015  
0530 Continuous 1800

Work scheduled by: LI

UPDATED by ISONE 07/25/2014

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	0 MW	0 MW
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

GILBOA -LEEDS 345\_GL3

Mon 10/05/2015 to Fri 10/09/2015  
0700 Continuous 1600

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	2200 MW
Impacts Total Transfer Capability	775 MW
TTC with All Lines In Service	2975 MW

BECK -PACKARD 230\_BP76

Mon 10/05/2015 to Fri 10/09/2015  
0800 Continuous 1600

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1750 MW	1300 MW
Impacts Total Transfer Capability	150 MW	600 MW
TTC with All Lines In Service	1900 MW	1900 MW

MALONE -WILLIS 115\_1-MW

Tue 10/06/2015 to Tue 10/06/2015  
0800 Continuous 1530

Work scheduled by: NYPA

ARR: 20&38

		REV
		(Export)
SCH - HQ_CEDARS		40 MW
Impacts Total Transfer Capability		0 MW
TTC with All Lines In Service		40 MW

GILBOA -N.SCTLND 345\_GNS1

Mon 10/12/2015 to Fri 10/30/2015  
0730 Continuous 1500

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	2520 MW
Impacts Total Transfer Capability	455 MW
TTC with All Lines In Service	2975 MW

LEEDS -HURLYAVE 345\_301

Mon 10/12/2015 to Fri 10/30/2015  
0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	4100 MW
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### GOETHALS-LINDN CG 345\_G23L & GOETHALS-LINDN CG 345\_G23M

Tue 10/20/2015 to Fri 10/23/2015  
0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	0 MW	315 MW
Impacts Total Transfer Capability	315 MW	0 MW
TTC with All Lines In Service	315 MW	315 MW

### GOETHALS-LINDN CG 345\_G23L & GOETHALS-LINDN CG 345\_G23M

Sun 10/25/2015 to Sun 10/25/2015  
0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	0 MW	315 MW
Impacts Total Transfer Capability	315 MW	0 MW
TTC with All Lines In Service	315 MW	315 MW

### CLAY -EDIC 345\_2-15

Mon 10/26/2015 to Tue 10/27/2015  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by PA 03/27/2015

	FWD
	(Import)
OSWEGO EXPORT	4850 MW
Impacts Total Transfer Capability	400 MW
TTC with All Lines In Service	5250 MW

### VOLNEY -MARCY 345\_19

Mon 11/02/2015 to Fri 11/06/2015  
0500 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	2825 MW
Impacts Total Transfer Capability	150 MW
TTC with All Lines In Service	2975 MW

### VOLNEY -MARCY 345\_19

Mon 11/02/2015 to Fri 11/06/2015  
0500 Continuous 1530

Work scheduled by: NYPA

	FWD
	(Import)
OSWEGO EXPORT	4900 MW
Impacts Total Transfer Capability	350 MW
TTC with All Lines In Service	5250 MW

### RAMAPO -BUCHAN N 345\_Y94

Sat 11/07/2015 to Mon 11/09/2015  
0001 Continuous 2359

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4150 MW
Impacts Total Transfer Capability	950 MW
TTC with All Lines In Service	5100 MW

### ROCKTVRN-RAMAPO 345\_77

Sat 11/07/2015 to Fri 11/20/2015  
0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CH 12/16/2014

	FWD
	(Import)
CENTRAL EAST - VC	2570 MW
Impacts Total Transfer Capability	405 MW
TTC with All Lines In Service	2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Sat 11/07/2015 to Fri 11/20/2015

UPDATEDby CH12/16/2014

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

## LIND\_CG\_-LNDVFT\_\_\_345\_V-3022

FWD

REV

Sun 11/08/2015 to Fri 11/13/2015

(Import) (Export)

1400 Continuous 1800

Work scheduled by: PJM

SCH - PJM\_VFT

**0 MW****0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

## MARCY\_-COOPERS\_345\_UC2-41

FWD

Thu 11/12/2015 to Tue 12/01/2015

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## FRASER\_-GILBOA\_\_\_345\_GF5-35

FWD

Thu 11/12/2015 to Tue 12/01/2015

(Import)

0800 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

## ROCKTVRN-RAMAPO\_\_\_345\_77

FWD

Fri 11/20/2015 to Sat 12/12/2015

(Import)

1601 Continuous 2359

Work scheduled by: ConEd

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

## GOETHALS-LINDN\_CG\_345\_G23L &amp; GOETHALS-LINDN\_CG\_345\_G23M

FWD

REV

Mon 11/23/2015 to Thu 11/26/2015

(Import) (Export)

0001 2359

Work scheduled by:

SCH - PJM\_VFT

**0 MW****315 MW**

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Sun 11/29/2015 to Sat 12/05/2015

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Monday ,June 15, 2015 to Wednesday,December 14, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	(Export)
0600	Continuous	1500		SCH - NE - NY	<b>1300 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD	REV
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	(Export)
0600	Continuous	1500		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>MOSES____-ADIRNDCK_230_MAl</b>				FWD	
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>MARCY____-N.SCTLND_345_18</b>				FWD	
Wed 12/02/2015	to	Wed 12/23/2015	<b>UPDATED by NGRID 04/17/2015</b>	(Import)	
0700	Continuous	1500		CENTRAL EAST - VC	<b>2090 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	885 MW
				TTC with All Lines In Service	2975 MW
<b>MOSES____-ADIRNDCK_230_MAl</b>				FWD	
Mon 12/07/2015	to	Fri 12/11/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>MOSES____-ADIRNDCK_230_MAl</b>				FWD	
Mon 12/14/2015	to	Fri 12/18/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>BECK____-NIAGARA__345_PA302</b>				FWD	REV
Thu 12/17/2015	to	Fri 12/18/2015		(Import)	(Export)
0500	Continuous	1600		SCH - OH - NY	<b>1400 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1900 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MARCY -EDIC 345 UE1-7**

Mon 01/04/2016 to Mon 02/29/2016  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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**FRASER -COOPERS 345 33**

Mon 01/04/2016 to Mon 01/25/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

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**OAKDALE -FRASER 345 32**

Mon 02/01/2016 to Sun 02/21/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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**COOPERS -MIDDLETP 345 CMT-34**

Thu 02/25/2016 to Fri 02/26/2016  
0800 Continuous 1559

Work scheduled by: CHGE

**UPDATED by CHGE 05/06/2015**

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

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**COOPERS -MIDDLETP 345 CMT-34**

Sat 03/05/2016 to Sun 03/06/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

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**EDIC -N.SCTLND 345 14-EN**

Mon 03/07/2016 to Sun 03/27/2016  
0600 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

---

**COOPERS -MIDDLETP 345 CMT-34**

Sat 03/12/2016 to Sun 03/13/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## COOPERS\_-ROCKTVRN\_345\_CRT-42

FWD

Mon 03/14/2016 to Sun 03/27/2016

UPDATEDby CHGE05/06/2015

(Import)

0600 Continuous 1600

Work scheduled by: CHGE

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

## MARCY\_-COOPERS\_345\_UC2-41

FWD

Mon 03/28/2016 to Sun 04/17/2016

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## ROCKTVRN-RAMAPO\_345\_77

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

## EDIC\_-FRASER\_345\_EF24-40

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

## FRASER\_-COOPERS\_345\_33

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

## ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

## EDIC\_-FRASER\_345\_EF24-40

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

Work scheduled by: NYPA

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW



**NYISO TRANSFER LIMITATIONS**

Monday ,June 15, 2015 to Wednesday,December 14, 2016

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_-COOPERS\_\_345\_UC2-41**

FWD

Fri 05/27/2016 to Sat 05/28/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**FRASER\_\_\_-COOPERS\_\_345\_33**

FWD

Tue 05/31/2016 to Wed 06/01/2016

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/17/2016 to Fri 11/04/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE