

# NYISO TRANSFER LIMITATIONS

Wednesday, June 10, 2015 to Friday, December 09, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EGRDNCTY_345_138_BK 2</b>						FWD	
Fri 04/24/2015	to	Mon 06/08/2015	<u>EXT FORCE</u>	<u>by LI</u>	<u>06/07/2015</u>	(Import)	
0001	Continuous	1500				CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	1500 MW
<b>CHAT_DC_GC2</b>						FWD	
Mon 05/04/2015	to	Mon 06/08/2015	<u>UPDATED</u>	<u>by HQ</u>	<u>06/09/2015</u>	(Import)	
0600	Continuous	1921				MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>							REV
Mon 05/04/2015	to	Mon 06/08/2015	<u>UPDATED</u>	<u>by HQ</u>	<u>06/09/2015</u>	(Export)	
0600	Continuous	1921				SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1000 MW
<b>HOMER C_-MAINS_NY_345_47</b>						FWD	REV
Mon 05/04/2015	to	Fri 06/05/2015	<u>UPDATED</u>	<u>by NYSEG</u>	<u>06/05/2015</u>	(Import)	(Export)
0800	Continuous	2359				SCH - PJ - NY	<b>2200 MW 1300 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	100 MW 0 MW
						TTC with All Lines In Service	2300 MW 1300 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>						FWD	REV
Mon 05/18/2015	to	Sat 06/13/2015	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/03/2015</u>	(Import)	(Export)
0800	Continuous	1800				SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	60 MW 0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>MOSES_-ADIRNDCK_230_MA2</b>						FWD	
Thu 06/04/2015	to	Sat 06/06/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>05/18/2015</u>	(Import)	
0700	Continuous	1530				MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1150 MW
						TTC with All Lines In Service	3150 MW
<b>OSWEGO_-VOLNEY_345_12-OV</b>						FWD	
Fri 06/05/2015	to	Fri 06/05/2015	<u>UPDATED</u>	<u>by NG</u>	<u>06/03/2015</u>	(Import)	
0800	Daily(No Weekends)	1530				OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	5250 MW

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**DENNISON-SANDSTON\_115\_5-DS**

Fri 06/05/2015 to Fri 06/05/2015

0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**SANDSTON-COLTON\_\_115\_5-SC**

Fri 06/05/2015 to Fri 06/05/2015

0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Fri 06/05/2015 to Sun 06/07/2015

2000 Continuous 2330

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	<b>4000 MW</b>
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**MARCY\_\_-COOPERS\_\_345\_UC2-41**

Fri 06/05/2015 to Mon 06/08/2015

2200 Continuous 0700

Work scheduled by: NYISO

	FWD
	(Import)
CENTRAL EAST - VC	<b>2500 MW</b>
Impacts Total Transfer Capability	475 MW
TTC with All Lines In Service	2975 MW

**SCH-HQ-NYISO\_LIMIT\_1400**

Fri 06/05/2015 to Mon 06/08/2015

2200 Continuous 0700

Work scheduled by: NYISO

	FWD
	(Import)
SCH - HQ - NY	<b>1400 MW</b>
Impacts Total Transfer Capability	100 MW
TTC with All Lines In Service	1500 MW

**SCH-HQ-NYISO\_LIMIT\_900**

Sat 06/06/2015 to Sat 06/06/2015

0800 Continuous 1059

Work scheduled by: HQ

**UPDATED****by HQ****06/09/2015**

	FWD
	(Import)
SCH - HQ - NY	<b>900 MW</b>
Impacts Total Transfer Capability	600 MW
TTC with All Lines In Service	1500 MW

**SCH-HQ-NYISO\_LIMIT\_1450**

Sat 06/06/2015 to Mon 06/08/2015

1100 Continuous 1700

Work scheduled by: HQ

**UPDATED****by HQ****06/09/2015**

	FWD
	(Import)
SCH - HQ - NY	<b>1450 MW</b>
Impacts Total Transfer Capability	50 MW
TTC with All Lines In Service	1500 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 06/08/2015 to Fri 06/19/2015  
0500 Continuous 1700  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1700 MW	1850 MW
Impacts Total Transfer Capability	200 MW	50 MW
TTC with All Lines In Service	1900 MW	1900 MW

### OSWEGO -VOLNEY 345 11-OV

Mon 06/08/2015 to Mon 06/08/2015  
0800 Daily(No Weekends) 1530  
Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	5250 MW
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

### CHAT\_DC\_GC2

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0156 Continuous 1401  
Work scheduled by: HQ

	FWD
	(Import)
MOSES SOUTH	2850 MW
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

### CHAT\_DC\_GC2

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0156 Continuous 1401  
Work scheduled by: HQ

	REV
	(Export)
SCH - HQ - NY	500 MW
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

### SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0800 Continuous 0900  
Work scheduled by: HQ

	FWD
	(Import)
SCH - HQ_CEDARS	80 MW
Impacts Total Transfer Capability	110 MW
TTC with All Lines In Service	190 MW

### BROWNFLS-TAYLORVL\_115\_3-BT

Tue 06/09/2015 to Tue 06/09/2015 CANCELLED by NGrid 06/09/2015  
0830 Daily(No Weekends) 1530  
Work scheduled by: NGrid **ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

### ILCTLIMIT\_115KV\_DENNI\_R8105\_TIE\_B

Wed 06/10/2015 to Wed 06/10/2015  
0830 Daily(No Weekends) 1530  
Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	110 MW	40 MW
Impacts Total Transfer Capability	80 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**CHAT\_DC\_GC2**

FWD

Wed 06/10/2015 to Wed 06/10/2015 UPDATED by HQ 06/10/2015  
 1200 Continuous 1759

(Import)

MOSES SOUTH **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Wed 06/10/2015 to Wed 06/10/2015 UPDATED by HQ 06/10/2015  
 1200 Continuous 1759

(Export)

SCH - HQ - NY **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

Work scheduled by: HQ

**BECK\_\_\_\_-NIAGARA\_345\_PA301**

FWD

REV

Fri 06/12/2015 to Fri 06/12/2015 UPDATED by NYPA 05/14/2015  
 0500 Continuous 1700

(Import) (Export)

SCH - OH - NY **1200 MW 1100 MW**  
 Impacts Total Transfer Capability 700 MW 800 MW  
 TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

FWD

Fri 06/12/2015 to Fri 06/12/2015  
 0730 Daily(No Weekends) 0800

(Import)

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75****OSWEGO\_\_-ELBRIDGE\_345\_17-EO**

FWD

Fri 06/12/2015 to Fri 06/12/2015  
 0730 Daily(No Weekends) 1530

(Import)

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75****ELBRIDGE-LAFAYTTE\_345\_17-LE**

FWD

Fri 06/12/2015 to Fri 06/12/2015  
 1500 Daily(No Weekends) 1530

(Import)

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ARR: 75****EFISHKIL-WOOD\_ST\_\_345\_F39**

FWD

Sat 06/13/2015 to Sat 06/13/2015  
 0001 Continuous 0030

(Import)

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SPRNBK__-TREMONT__345_X28</b>				FWD		
Sat 06/13/2015	to	Sat 06/13/2015	<u>UPDATED</u> <u>by NYISO</u> <u>06/03/2015</u>	(Import)		
0001	Continuous	1900		SPR/DUN-SOUTH	<b>4200 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	400 MW	
				TTC with All Lines In Service	4600 MW	
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>				FWD		
Sat 06/13/2015	to	Sat 06/13/2015		(Import)		
0001	Continuous	2359		UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	1100 MW	
				TTC with All Lines In Service	5100 MW	
<b>SCRIBA__-VOLNEY__345_21-SV</b>				FWD		
Sat 06/13/2015	to	Sat 06/13/2015		(Import)		
0600	Daily	1400		OSWEGO EXPORT	<b>5250 MW</b>	
Work scheduled by: NGrid				Impacts Total Transfer Capability	0 MW	
				TTC with All Lines In Service	5250 MW	
<b>EFISHKIL-WOOD_ST__345_F39</b>				FWD		
Sat 06/13/2015	to	Sat 06/13/2015		(Import)		
2330	Continuous	2359		UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd				Impacts Total Transfer Capability	1100 MW	
				TTC with All Lines In Service	5100 MW	
<b>BULYMO__-BOONVILLE_115_6</b>				FWD	REV	
Sun 06/14/2015	to	Sun 06/14/2015		(Import)	(Export)	
0600	Daily	1800		SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	60 MW	0 MW
				TTC with All Lines In Service	190 MW	40 MW
<b>EGRDNCTY_345_138_BK 1</b>				FWD		
Mon 06/15/2015	to	Mon 06/15/2015		(Import)		
0001	Continuous	2359		CONED - LIPA	<b>1250 MW</b>	
Work scheduled by: LI				Impacts Total Transfer Capability	250 MW	
				TTC with All Lines In Service	1500 MW	
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>						REV
Mon 06/15/2015	to	Fri 06/19/2015				(Export)
0700	Continuous	1900		SCH - HQ_CEDARS	<b>0 MW</b>	
Work scheduled by: HQ				Impacts Total Transfer Capability	40 MW	
				TTC with All Lines In Service	40 MW	

ARR: 38

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**LOWVILLE-BOONVILLE\_115\_5-LB**

Mon 06/15/2015 to Sat 06/20/2015  
0730 Continuous 1800

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**TAYLORVL-LOWVILLE\_115\_5-TL**

Mon 06/15/2015 to Sat 06/20/2015  
0730 Continuous 1800

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>130 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**FRASER\_345\_FRASER SVC**

Mon 06/15/2015 to Fri 06/19/2015  
0800 Continuous 1430

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2935 MW</b>
Impacts Total Transfer Capability	40 MW
TTC with All Lines In Service	2975 MW

**DENNISON-NORFOLK\_115\_4-DA**

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**NORFOLK\_-SANDSTON\_115\_4-NS**

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**SANDSTON-COLTON\_115\_4-SC**

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	<b>150 MW</b>	<b>40 MW</b>
Impacts Total Transfer Capability	40 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

**BECK\_-NIAGARA\_345\_PA302**

Thu 06/25/2015 to Fri 06/26/2015  
0500 Continuous 1600

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1200 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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STLAWRNC-MOSES___230_L34P			FWD	REV
Mon 07/13/2015 to Sat 07/18/2015			(Import)	(Export)
0700	Continuous	1530	SCH - OH - NY	1750 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	150 MW
			TTC with All Lines In Service	1900 MW
FRASER___-GILBOA___345_GF5-35			FWD	
Mon 07/20/2015 to Thu 07/23/2015			(Import)	
0830	Continuous	1400	CENTRAL EAST - VC	2650 MW
Work scheduled by: NYSEG			Impacts Total Transfer Capability	325 MW
			TTC with All Lines In Service	2975 MW
MOSES___-ADIRNDCK_230_MA1			FWD	
Mon 08/03/2015 to Sat 08/08/2015			(Import)	
0700	Continuous	1830	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
MOSES___-ADIRNDCK_230_MA1			FWD	
Thu 08/13/2015 to Thu 08/13/2015			(Import)	
0700	Continuous	1530	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
FRASER___-COOPERS___345_33			FWD	
Mon 08/17/2015 to Wed 11/11/2015			(Import)	
0700	Continuous	1600	CENTRAL EAST - VC	2395 MW
Work scheduled by: NYSEG			Impacts Total Transfer Capability	580 MW
			TTC with All Lines In Service	2975 MW
MOSES___-ADIRNDCK_230_MA2			FWD	
Tue 08/18/2015 to Tue 08/18/2015			(Import)	
0700	Continuous	1530	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
ADIRNDCK-PORTER___230_12-AP			FWD	
Wed 08/19/2015 to Wed 08/19/2015			(Import)	
0700	Continuous	1530	MOSES SOUTH	2100 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### ADIRNDCK-CHASLAKE\_230\_13

Thu 08/20/2015 to Thu 08/20/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

### EDIC -FRASER\_345\_EF24-40

Mon 08/24/2015 to Fri 08/28/2015  
0700 Continuous 1630

Work scheduled by: NYPA

UPDATED by NYSEG 05/13/2015

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### MOSES -ADIRNDCK\_230\_MA2

Mon 08/31/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MARCY -EDIC\_345\_UE1-7

Tue 09/01/2015 to Sun 09/13/2015  
0500 Continuous 1530

Work scheduled by: NYPA

ARR: 16

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### MARCY\_765\_345\_BK 2

Mon 09/07/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

### HURLYAVE-ROSETON\_345\_303

Mon 09/07/2015 to Fri 09/25/2015  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

### NIAGARA\_345\_230\_BK 4

Mon 09/07/2015 to Fri 10/09/2015  
0800 Continuous 1530

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1900 MW</b>	<b>1900 MW</b>
Impacts Total Transfer Capability	0 MW	0 MW
TTC with All Lines In Service	1900 MW	1900 MW



CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>STONYRDG-HILLSIDE_230_72</b>			FWD	
Tue 09/08/2015	to	Fri 09/11/2015	(Import)	
0700	Continuous	1530	DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability	300 MW
			TTC with All Lines In Service	3150 MW
<b>MOSES__-ADIRNDCK_230_MA2</b>			FWD	
Mon 09/14/2015	to	Fri 09/18/2015	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
<b>COOPERS_-MIDDLETP_345_CMT-34</b>			FWD	
Mon 09/14/2015	to	Fri 09/18/2015	(Import)	
0700	Continuous	1600	CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	255 MW
			TTC with All Lines In Service	2975 MW
<b>SPRNBRK__345KV_RNS5</b>			FWD	
Mon 09/21/2015	to	Fri 09/25/2015	(Import)	
0001	Continuous	2330	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1400 MW
			TTC with All Lines In Service	4600 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>			FWD	
Mon 09/21/2015	to	Fri 09/25/2015	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
<b>COOPERS_-ROCKTVRN_345_CRT-42</b>			FWD	
Mon 09/21/2015	to	Fri 09/25/2015	(Import)	
0700	Continuous	1600	CENTRAL EAST - VC	<b>2720 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	255 MW
			TTC with All Lines In Service	2975 MW
<b>LONG_MTN-PLSNTVLY_345_398</b>			FWD	REV
Wed 09/23/2015	to	Fri 10/02/2015	(Import)	(Export)
0500	Continuous	1700	SCH - NE - NY	<b>500 MW 1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	900 MW 400 MW
			TTC with All Lines In Service	1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 10, 2015 to Friday , December 09, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700  
Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

### BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Thu 09/24/2015 to Fri 09/25/2015  
0500 Continuous 1600  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 09/28/2015 to Mon 09/28/2015  
0001 Continuous 0030  
Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

### MOSES\_\_\_\_-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

	FWD
	(Import)
MOSES SOUTH	2000 MW
Impacts Total Transfer Capability	1150 MW
TTC with All Lines In Service	3150 MW

### BECK\_\_\_\_-NIAGARA\_\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600  
Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/28/2015 to Fri 10/02/2015  
0900 Daily 1600  
Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	2720 MW
Impacts Total Transfer Capability	255 MW
TTC with All Lines In Service	2975 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Fri 10/02/2015 to Fri 10/02/2015  
1830 Continuous 1900  
Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4000 MW
Impacts Total Transfer Capability	1100 MW
TTC with All Lines In Service	5100 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 10, 2015 to Friday , December 09, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**MARCY\_\_765\_345\_BK 1**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_765\_345\_BK 2**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

**ARR: 20**

FWD  
 (Import)  
**CENTRAL EAST - VC 2315 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

**ARR: 20**

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/03/2015 to Sun 10/25/2015  
 0100 Continuous 1730

**UPDATED** **by NYPA** **10/07/2014**

Work scheduled by: NYPA

**ARR: 20**

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 475 MW 1000 MW**  
 Impacts Total Transfer Capability 1025 MW 0 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 10, 2015 to Friday , December 09, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA\_-MARCY\_ 765\_MSU1 & CHATGUAY-MASSENA\_ 765\_7040

Sat 10/03/2015 to Sun 10/25/2015  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD  
 (Import)  
**MOSES SOUTH 500 MW**  
 Impacts Total Transfer Capability 2650 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_-MASSENA\_ 230\_MMS1 & MOSES\_-MASSENA\_ 230\_MMS2

Sat 10/03/2015 to Sun 10/25/2015  
 0100 1730

Work scheduled by:

**ARR: 20**

FWD REV  
 (Import) (Export)  
**SCH - HQ - NY 850 MW 0 MW**  
 Impacts Total Transfer Capability 650 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

SHOR\_NPX-SHOREHAM\_138\_NPX\_CSC

Mon 10/05/2015 to Sun 10/11/2015  
 0530 Continuous 1800

Work scheduled by: LI

**UPDATED by ISONE 07/25/2014**

FWD REV  
 (Import) (Export)  
**SCH - NPX\_CSC 0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

GILBOA\_-LEEDS\_ 345\_GL3

Mon 10/05/2015 to Fri 10/09/2015  
 0700 Continuous 1600

Work scheduled by: NYPA

FWD  
 (Import)  
**CENTRAL EAST - VC 2200 MW**  
 Impacts Total Transfer Capability 775 MW  
 TTC with All Lines In Service 2975 MW

BECK\_-PACKARD\_ 230\_BP76

Mon 10/05/2015 to Fri 10/09/2015  
 0800 Continuous 1600

Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
**SCH - OH - NY 1750 MW 1300 MW**  
 Impacts Total Transfer Capability 150 MW 600 MW  
 TTC with All Lines In Service 1900 MW 1900 MW

MALONE\_-WILLIS\_ 115\_1-MW

Tue 10/06/2015 to Tue 10/06/2015  
 0800 Continuous 1530

Work scheduled by: NYPA

**ARR: 20&38**

REV  
 (Export)  
**SCH - HQ\_CEDARS 40 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 40 MW

GILBOA\_-N.SCTLND\_345\_GNS1

Mon 10/12/2015 to Fri 10/30/2015  
 0730 Continuous 1500

Work scheduled by: NGrid

FWD  
 (Import)  
**CENTRAL EAST - VC 2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Wednesday, June 10, 2015 to Friday , December 09, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/12/2015 to Fri 10/30/2015

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**GOETHALS-LINDN.CG\_345\_G23L & GOETHALS-LINDN.CG\_345\_G23M**

FWD

REV

Tue 10/20/2015 to Fri 10/23/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

**0 MW****315 MW**

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by:

**GOETHALS-LINDN.CG\_345\_G23L & GOETHALS-LINDN.CG\_345\_G23M**

FWD

REV

Sun 10/25/2015 to Sun 10/25/2015

(Import) (Export)

0001 2359

SCH - PJM\_VFT

**0 MW****315 MW**

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

Work scheduled by:

**CLAY\_\_\_-EDIC\_\_\_345\_2-15**

FWD

Mon 10/26/2015 to Tue 10/27/2015

(Import)

0700 Continuous 1530

**UPDATED****by PA****03/27/2015**

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**VOLNEY\_\_\_-MARCY\_\_\_345\_19**

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2825 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**VOLNEY\_\_\_-MARCY\_\_\_345\_19**

FWD

Mon 11/02/2015 to Fri 11/06/2015

(Import)

0500 Continuous 1530

OSWEGO EXPORT

**4900 MW**

Impacts Total Transfer Capability 350 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**RAMAPO\_\_\_-BUCHAN\_N\_345\_Y94**

FWD

Sat 11/07/2015 to Mon 11/09/2015

(Import)

0001 Continuous 2359

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**ROCKTVRN-RAMAPO\_\_\_345\_77**

Sat 11/07/2015 to Fri 11/20/2015 UPDATED by CH 12/16/2014  
 0800 Continuous 1600

Work scheduled by: CHGE

FWD  
 (Import)  
 CENTRAL EAST - VC **2570 MW**  
 Impacts Total Transfer Capability 405 MW  
 TTC with All Lines In Service 2975 MW

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**ROSETON\_-ROCKTVRN\_345\_311**

Sat 11/07/2015 to Fri 11/20/2015 UPDATED by CH 12/16/2014  
 0800 Continuous 1600

Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

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**LIND\_CG\_-LNDVFT\_\_\_345\_V-3022**

Sun 11/08/2015 to Fri 11/13/2015  
 1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

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**MARCY\_\_\_-COOPERS\_\_\_345\_UC2-41**

Thu 11/12/2015 to Tue 12/01/2015  
 0500 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

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**FRASER\_\_\_-GILBOA\_\_\_345\_GF5-35**

Thu 11/12/2015 to Tue 12/01/2015  
 0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

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**ROCKTVRN-RAMAPO\_\_\_345\_77**

Fri 11/20/2015 to Sat 12/12/2015  
 1601 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 CENTRAL EAST - VC **2570 MW**  
 Impacts Total Transfer Capability 405 MW  
 TTC with All Lines In Service 2975 MW

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**GOETHALS-LINDN\_CG\_345\_G23L & GOETHALS-LINDN\_CG\_345\_G23M**

Mon 11/23/2015 to Thu 11/26/2015  
 0001 2359

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 315 MW**  
 Impacts Total Transfer Capability 315 MW 0 MW  
 TTC with All Lines In Service 315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 10, 2015 to Friday , December 09, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Sun 11/29/2015 to Sat 12/05/2015  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4150 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

### BERKSHIR-ALPS\_\_\_\_345\_393

Mon 11/30/2015 to Fri 12/04/2015  
0600 Continuous 1500  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NE - NY **1300 MW 1300 MW**  
Impacts Total Transfer Capability 100 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### BERKSHIR-ALPS\_\_\_\_345\_393

Mon 11/30/2015 to Fri 12/04/2015  
0600 Continuous 1500  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### MOSES\_\_-ADIRNDCK\_230\_MAL

Mon 11/30/2015 to Fri 12/04/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_-N.SCTLND\_345\_18

Wed 12/02/2015 to Wed 12/23/2015 **UPDATED by NGRID 04/17/2015**  
0700 Continuous 1500  
Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_-ADIRNDCK\_230\_MAL

Mon 12/07/2015 to Fri 12/11/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MAL

Mon 12/14/2015 to Fri 12/18/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, June 10, 2015 to Friday , December 09, 2016

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_\_-NIAGARA\_\_345\_PA302

Thu 12/17/2015 to Fri 12/18/2015  
0500 Continuous 1600

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1400 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	500 MW	650 MW
TTC with All Lines In Service	1900 MW	1900 MW

### MARCY\_\_\_\_-EDIC\_\_\_\_345\_UE1-7

Mon 01/04/2016 to Mon 02/29/2016  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 16**

	FWD
	(Import)
OSWEGO EXPORT	<b>5250 MW</b>
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

### FRASER\_\_-COOPERS\_\_345\_33

Mon 01/04/2016 to Mon 01/25/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2395 MW</b>
Impacts Total Transfer Capability	580 MW
TTC with All Lines In Service	2975 MW

### OAKDALE\_-FRASER\_\_345\_32

Mon 02/01/2016 to Sun 02/21/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2650 MW</b>
Impacts Total Transfer Capability	325 MW
TTC with All Lines In Service	2975 MW

### COOPERS\_-MIDDLETP\_345\_CMT-34

Thu 02/25/2016 to Fri 02/26/2016  
0800 Continuous 1559

Work scheduled by: CHGE

**UPDATED by CHGE 05/06/2015**

	FWD
	(Import)
CENTRAL EAST - VC	<b>2720 MW</b>
Impacts Total Transfer Capability	255 MW
TTC with All Lines In Service	2975 MW

### COOPERS\_-MIDDLETP\_345\_CMT-34

Sat 03/05/2016 to Sun 03/06/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

	FWD
	(Import)
CENTRAL EAST - VC	<b>2720 MW</b>
Impacts Total Transfer Capability	255 MW
TTC with All Lines In Service	2975 MW

### EDIC\_\_\_\_-N.SCTLND\_345\_14-EN

Mon 03/07/2016 to Sun 03/27/2016  
0600 Continuous 1600

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2240 MW</b>
Impacts Total Transfer Capability	735 MW
TTC with All Lines In Service	2975 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, June 10, 2015 to Friday , December 09, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_-MIDDLETP\_345\_CMT-34

Sat 03/12/2016 to Sun 03/13/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 03/14/2016 to Sun 03/27/2016  
0600 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 05/06/2015

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_-COOPERS\_345\_UC2-41

Mon 03/28/2016 to Sun 04/17/2016  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### ROCKTVRN-RAMAPO\_345\_77

Mon 04/04/2016 to Fri 04/29/2016  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

### EDIC\_-FRASER\_345\_EF24-40

Mon 04/18/2016 to Sun 05/15/2016  
0500 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### FRASER\_-COOPERS\_345\_33

Mon 04/18/2016 to Sun 05/22/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

### ROSETON\_-ROCKTVRN\_345\_311

Mon 05/09/2016 to Fri 05/27/2016  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

**CENTRAL EAST**      **3100MW**  
**CENTRAL EAST - VC**    **2975MW**  
**TOTAL EAST**        **6500MW**  
**UPNY CONED**        **5100MW**  
**SPR/DUN-SOUTH**      **4600MW**  
**DYSINGER EAST**      **3150MW**  
**MOSES SOUTH**        **3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EDIC\_\_\_-FRASER\_\_\_345\_EF24-40**

FWD

Mon 05/23/2016      to      Tue 05/24/2016

(Import)

0500      Continuous      1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_-COOPERS\_\_\_345\_UC2-41**

FWD

Fri 05/27/2016      to      Sat 05/28/2016

(Import)

0500      Continuous      1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**FRASER\_\_\_-COOPERS\_\_\_345\_33**

FWD

Tue 05/31/2016      to      Wed 06/01/2016

(Import)

0700      Continuous      1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/12/2016      to      Fri 09/30/2016

(Import)

0800      Continuous      1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**LEEDS\_\_\_-HURLYAVE\_\_\_345\_301**

FWD

Mon 10/17/2016      to      Fri 11/04/2016

(Import)

0800      Continuous      1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE