

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EGRDNCTY_345_138_BK 2</b>						FWD	
Fri 04/24/2015	to	Mon 06/08/2015	<u>EXT FORCE</u>	<u>by LI</u>	<u>06/07/2015</u>	(Import)	
0001	Continuous	1500				CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	1500 MW
<b>CHAT_DC_GC2</b>						FWD	
Mon 05/04/2015	to	Mon 06/08/2015	<u>UPDATED</u>	<u>by HQ</u>	<u>06/09/2015</u>	(Import)	
0600	Continuous	1921				MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	300 MW
						TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>							REV
Mon 05/04/2015	to	Mon 06/08/2015	<u>UPDATED</u>	<u>by HQ</u>	<u>06/09/2015</u>	(Export)	
0600	Continuous	1921				SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	500 MW
						TTC with All Lines In Service	1000 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>						FWD	REV
Mon 05/18/2015	to	Sun 06/14/2015	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/12/2015</u>	(Import)	(Export)
0800	Continuous	0600				SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	60 MW 0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>MARCY__-COOPERS__345_UC2-41</b>						FWD	
Fri 06/05/2015	to	Mon 06/08/2015				(Import)	
2200	Continuous	0700				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>SCH-HQ-NYISO_LIMIT_1400</b>						FWD	
Fri 06/05/2015	to	Mon 06/08/2015				(Import)	
2200	Continuous	0700				SCH - HQ - NY	<b>1400 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1500 MW
<b>SCH-HQ-NYISO_LIMIT_1450</b>						FWD	
Sat 06/06/2015	to	Mon 06/08/2015	<u>UPDATED</u>	<u>by HQ</u>	<u>06/09/2015</u>	(Import)	
1100	Continuous	1700				SCH - HQ - NY	<b>1450 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	50 MW
						TTC with All Lines In Service	1500 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Mon 06/08/2015 to Fri 06/19/2015  
0500 Continuous 1700

Work scheduled by: NYPA

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	1700 MW	1850 MW
Impacts Total Transfer Capability	200 MW	50 MW
TTC with All Lines In Service	1900 MW	1900 MW

## OSWEGO -VOLNEY 345 11-OV

Mon 06/08/2015 to Mon 06/08/2015  
0800 Daily(No Weekends) 1530

Work scheduled by: NGrid

	FWD
	(Import)
OSWEGO EXPORT	5250 MW
Impacts Total Transfer Capability	0 MW
TTC with All Lines In Service	5250 MW

## CHAT\_DC\_GC2

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0156 Continuous 1401

Work scheduled by: HQ

	FWD
	(Import)
MOSES SOUTH	2850 MW
Impacts Total Transfer Capability	300 MW
TTC with All Lines In Service	3150 MW

## CHAT\_DC\_GC2

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0156 Continuous 1401

Work scheduled by: HQ

	REV
	(Export)
SCH - HQ - NY	500 MW
Impacts Total Transfer Capability	500 MW
TTC with All Lines In Service	1000 MW

## SCH-HQ\_CEDARS-NYISO\_LIMIT\_80

Tue 06/09/2015 to Tue 06/09/2015 UPDATED by HQ 06/09/2015  
0800 Continuous 0900

Work scheduled by: HQ

	FWD
	(Import)
SCH - HQ_CEDARS	80 MW
Impacts Total Transfer Capability	110 MW
TTC with All Lines In Service	190 MW

## BROWNFLS-TAYLORVL\_115\_3-BT

Tue 06/09/2015 to Tue 06/09/2015 CANCELLED by NGrid 06/09/2015  
0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

ARR: 38

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	70 MW	40 MW
Impacts Total Transfer Capability	120 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## ILCTLIMIT\_115KV\_DENNI\_R8105\_TIE\_B

Wed 06/10/2015 to Wed 06/10/2015  
0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - HQ_CEDARS	110 MW	40 MW
Impacts Total Transfer Capability	80 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### CHAT\_DC\_GC2

Wed 06/10/2015 to Wed 06/10/2015  
1200 Continuous 1759

UPDATED by HQ 06/10/2015

Work scheduled by: HQ

FWD  
(Import)  
**2850 MW**  
MOSES SOUTH  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

### CHAT\_DC\_GC2

Wed 06/10/2015 to Wed 06/10/2015  
1200 Continuous 1759

UPDATED by HQ 06/10/2015

Work scheduled by: HQ

REV  
(Export)  
**500 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

### SCH-NYISO-HQ\_LIMIT\_800

Thu 06/11/2015 to Sun 07/26/2015  
2200 Daily 0600

Work scheduled by: HQ

REV  
(Export)  
**800 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

### BECK\_-NIAGARA\_345\_PA301

Fri 06/12/2015 to Fri 06/12/2015  
0500 Continuous 1700

UPDATED by NYPA 05/14/2015

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
**1200 MW 1100 MW**  
SCH - OH - NY  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 06/12/2015 to Fri 06/12/2015  
0730 Daily(No Weekends) 0800

CANCELLED by NGrid 06/12/2015

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
**5250 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### OSWEGO\_-ELBRIDGE\_345\_17-EO

Fri 06/12/2015 to Fri 06/12/2015  
0730 Daily(No Weekends) 1530

CANCELLED by NGrid 06/12/2015

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
**5250 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

### ELBRIDGE-LAFAYTTE\_345\_17-LE

Fri 06/12/2015 to Fri 06/12/2015  
1500 Daily(No Weekends) 1530

CANCELLED by NGrid 06/12/2015

Work scheduled by: NGrid

ARR: 75

FWD  
(Import)  
**5250 MW**  
OSWEGO EXPORT  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

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CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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<b>EFISHKIL-WOOD_ST__345_F39</b>					FWD		
Sat 06/13/2015	to	Sat 06/13/2015	<b>CANCELLED</b>	<b>by NYSEG</b>	<b>06/13/2015</b>	(Import)	
0001	Continuous	0030				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	5100 MW
<b>SPRNBRK_-TREMONT__345_X28</b>					FWD		
Sat 06/13/2015	to	Sat 06/13/2015	<b>UPDATED</b>	<b>by NYISO</b>	<b>06/03/2015</b>	(Import)	
0001	Continuous	1900				SPR/DUN-SOUTH	<b>4200 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	400 MW
						TTC with All Lines In Service	4600 MW
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>					FWD		
Sat 06/13/2015	to	Sat 06/13/2015	<b>CANCELLED</b>	<b>by NYSEG</b>	<b>06/13/2015</b>	(Import)	
0001	Continuous	2359				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	5100 MW
<b>SCRIBA_-VOLNEY__345_21-SV</b>					FWD		
Sat 06/13/2015	to	Sat 06/13/2015				(Import)	
0600	Daily	1400				OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	5250 MW
<b>EFISHKIL-WOOD_ST__345_F39</b>					FWD		
Sat 06/13/2015	to	Sat 06/13/2015	<b>CANCELLED</b>	<b>by NYSEG</b>	<b>06/13/2015</b>	(Import)	
2330	Continuous	2359				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	5100 MW
<b>BULYMO_-BOONVILLE_115_6</b>					FWD	REV	
Sun 06/14/2015	to	Sun 06/14/2015				(Import)	(Export)
0600	Daily	1800				SCH - HQ_CEDARS	<b>130 MW 40 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	60 MW 0 MW
						TTC with All Lines In Service	190 MW 40 MW
<b>EGRDNCTY_345_138_BK 1</b>					FWD		
Mon 06/15/2015	to	Mon 06/15/2015				(Import)	
0001	Continuous	2359				CONED - LIPA	<b>1250 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	250 MW
						TTC with All Lines In Service	1500 MW

ARR: 38

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Mon 06/15/2015 to Fri 06/19/2015  
0700 Continuous 1900

Work scheduled by: HQ

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

REV

(Export)

0 MW

40 MW

40 MW

## LOWVILLE-BOONVILLE\_115\_5-LB

Mon 06/15/2015 to Sat 06/20/2015  
0730 Continuous 1800

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

130 MW 40 MW

60 MW 0 MW

190 MW 40 MW

## TAYLORVL-LOWVILLE\_115\_5-TL

Mon 06/15/2015 to Sat 06/20/2015  
0730 Continuous 1800

Work scheduled by: NGrid

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

130 MW 40 MW

60 MW 0 MW

190 MW 40 MW

## FRASER\_345\_FRASER SVC

Mon 06/15/2015 to Fri 06/19/2015  
0800 Continuous 1430

Work scheduled by: NYSEG

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

(Import)

2935 MW

40 MW

2975 MW

## DENNISON-NORFOLK\_115\_4-DA

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

CANCELLED by NGrid 06/11/2015

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

150 MW 40 MW

40 MW 0 MW

190 MW 40 MW

## NORFOLK\_-SANDSTON\_115\_4-NS

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

CANCELLED by NGrid 06/11/2015

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

150 MW 40 MW

40 MW 0 MW

190 MW 40 MW

## SANDSTON-COLTON\_115\_4-SC

Tue 06/16/2015 to Tue 06/16/2015  
0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

CANCELLED by NGrid 06/11/2015

ARR: 38

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD

REV

(Import) (Export)

150 MW 40 MW

40 MW 0 MW

190 MW 40 MW

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CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## LOWVILLE-BOONVILLE\_115\_5-LB

Sun 06/21/2015 to Sun 06/21/2015  
1200 Daily 1530

Work scheduled by: NGrid

ARR: 38

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## TAYLORVL-LOWVILLE\_115\_5-TL

Sun 06/21/2015 to Sun 06/21/2015  
1200 Daily 1530

Work scheduled by: NGrid

ARR: 38

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## BULYMO\_\_-BOONVILLE\_115\_6

Sun 06/21/2015 to Sun 06/21/2015  
1600 Daily 2000

Work scheduled by: NGrid

ARR: 38

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## TAYLORVL-BULYMO\_\_115\_6

Sun 06/21/2015 to Sun 06/21/2015  
1600 Daily 2000

Work scheduled by: NGrid

ARR: 38

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	130 MW	40 MW
Impacts Total Transfer Capability	60 MW	0 MW
TTC with All Lines In Service	190 MW	40 MW

## LEEDS\_\_345\_LEEDS SVC

Tue 06/23/2015 to Thu 06/25/2015  
0700 Continuous 1500

Work scheduled by: NGrid

	FWD (Import)
CENTRAL EAST - VC	2950 MW
Impacts Total Transfer Capability	25 MW
TTC with All Lines In Service	2975 MW

## BECK\_\_-NIAGARA\_\_345\_PA302

Thu 06/25/2015 to Fri 06/26/2015  
0500 Continuous 1600

Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	1200 MW	1100 MW
Impacts Total Transfer Capability	700 MW	800 MW
TTC with All Lines In Service	1900 MW	1900 MW

## STLAWRNC-MOSES\_\_230\_L34P

Mon 07/13/2015 to Sat 07/18/2015  
0700 Continuous 1530

Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	1750 MW	1750 MW
Impacts Total Transfer Capability	150 MW	150 MW
TTC with All Lines In Service	1900 MW	1900 MW

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### FRASER\_\_-GILBOA\_\_345\_GF5-35

Mon 07/20/2015 to Thu 07/23/2015  
0830 Continuous 1400

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Wed 07/22/2015 to Sat 07/25/2015  
0700 Continuous 1830

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 08/03/2015 to Sat 08/08/2015  
0700 Continuous 1830

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### STLAWRNC-MOSES\_\_230\_L33P

Mon 08/10/2015 to Wed 08/12/2015  
0700 Continuous 2000

Work scheduled by: NYPA

FWD	REV
(Import)	(Export)
SCH - OH - NY <b>1750 MW</b>	<b>1750 MW</b>
Impacts Total Transfer Capability 150 MW	150 MW
TTC with All Lines In Service 1900 MW	1900 MW

### MOSES\_\_-ADIRNDCK\_230\_MA1

Thu 08/13/2015 to Thu 08/13/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 08/17/2015 to Sat 08/22/2015  
0700 Continuous 1830

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### FRASER\_\_-COOPERS\_\_345\_33

Mon 08/17/2015 to Wed 11/11/2015  
0700 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2395 MW**  
Impacts Total Transfer Capability 580 MW  
TTC with All Lines In Service 2975 MW

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TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

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## MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Tue 08/18/2015 to Tue 08/18/2015 **CANCELLED by NYPA 06/11/2015**  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## ADIRNDCK-PORTER\_\_\_230\_12-AP

FWD

Wed 08/19/2015 to Wed 08/19/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## ADIRNDCK-CHASLAKE\_230\_13

FWD

Thu 08/20/2015 to Thu 08/20/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## EDIC\_\_\_-FRASER\_\_\_345\_EF24-40

FWD

Mon 08/24/2015 to Fri 08/28/2015 **UPDATED by NYSEG 05/13/2015**  
0700 Continuous 1630

Work scheduled by: NYPA

CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 08/31/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

FWD

Tue 09/01/2015 to Sun 09/13/2015  
0500 Continuous 1530

Work scheduled by: NYPA

**ARR: 16**

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

## MARCY\_\_\_765\_345\_BK 2

FWD

Mon 09/07/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW



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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### HURLYAVE-ROSETON\_\_345\_303

Mon 09/07/2015 to Fri 09/25/2015

0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

### NIAGARA\_\_345\_230\_BK 4

Mon 09/07/2015 to Fri 10/09/2015

0800 Continuous 1530

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY

**1900 MW 1900 MW**

Impacts Total Transfer Capability 0 MW 0 MW

TTC with All Lines In Service 1900 MW 1900 MW

### STONYRDG-HILLSIDE\_230\_72

Tue 09/08/2015 to Fri 09/11/2015

0700 Continuous 1530

Work scheduled by: NYSEG

FWD

(Import)

DYSINGER EAST

**2850 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 3150 MW

### MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 09/14/2015 to Fri 09/18/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

### COOPERS\_-MIDDLETP\_345\_CMT-34

Mon 09/14/2015 to Fri 09/18/2015

0700 Continuous 1600

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

### SPRNBK\_\_345KV\_RNS5

Mon 09/21/2015 to Fri 09/25/2015

0001 Continuous 2330

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

### MOSES\_\_-ADIRNDCK\_230\_MAL

Mon 09/21/2015 to Fri 09/25/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1600

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **500 MW 1200 MW**  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### BECK\_-NIAGARA\_345\_PA302

Thu 09/24/2015 to Fri 09/25/2015  
0500 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 09/28/2015 to Mon 09/28/2015  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### BECK\_-NIAGARA\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 13, 2015 to Monday ,December 12, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 09/28/2015 to Fri 10/02/2015

(Import)

0900 Daily 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 10/02/2015 to Fri 10/02/2015

(Import)

1830 Continuous 1900

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**CHATGUAY-MASSENA\_765\_7040**

FWD

Sat 10/03/2015 to Sun 10/25/2015

(Import)

0100 Continuous 1730

**UPDATED****by NYPA****10/07/2014**

MOSES SOUTH

**1550 MW**

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**CHATGUAY-MASSENA\_765\_7040**

FWD

REV

Sat 10/03/2015 to Sun 10/25/2015

(Import) (Export)

0100 Continuous 1730

**UPDATED****by NYPA****10/07/2014**

SCH - HQ - NY

**0 MW****0 MW**

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**MARCY\_\_\_\_765\_345\_BK 1**

FWD

Sat 10/03/2015 to Sun 10/25/2015

(Import)

0100 Continuous 1730

**UPDATED****by NYPA****10/07/2014**

MOSES SOUTH

**1750 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MARCY\_\_\_\_765\_345\_BK 2**

FWD

Sat 10/03/2015 to Sun 10/25/2015

(Import)

0100 Continuous 1730

**UPDATED****by NYPA****10/07/2014**

MOSES SOUTH

**1700 MW**

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ARR: 19****MASSENA\_-MARCY\_\_\_\_765\_MSU1**

FWD

Sat 10/03/2015 to Sun 10/25/2015

(Import)

0100 Continuous 1730

**UPDATED****by NYPA****10/07/2014**

CENTRAL EAST - VC

**2315 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ARR: 20**

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MASSENA_-MARCY_765_MSU1</b>					FWD		
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA					ARR: 20	Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY_765_MSU1</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)
0100	Continuous	1730				SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA					ARR: 20	Impacts Total Transfer Capability	1025 MW 0 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	
0100		1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by:					ARR: 20	Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	(Export)
0100		1730				SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:					ARR: 20	Impacts Total Transfer Capability	650 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>SHOR_NPX-SHOREHAM_138_NPX_CSC</b>						FWD	REV
Mon 10/05/2015	to	Sun 10/11/2015	<u>UPDATED</u>	<u>by ISONE</u>	<u>07/25/2014</u>	(Import)	(Export)
0530	Continuous	1800				SCH - NPX_CSC	<b>0 MW 0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW 330 MW
						TTC with All Lines In Service	330 MW 330 MW
<b>GILBOA_-LEEDS_345_GL3</b>						FWD	
Mon 10/05/2015	to	Fri 10/09/2015				(Import)	
0700	Continuous	1600				CENTRAL EAST - VC	<b>2200 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	775 MW
						TTC with All Lines In Service	2975 MW
<b>BECK_-PACKARD_230_BP76</b>						FWD	REV
Mon 10/05/2015	to	Fri 10/09/2015				(Import)	(Export)
0800	Continuous	1600				SCH - OH - NY	<b>1750 MW 1300 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	150 MW 600 MW
						TTC with All Lines In Service	1900 MW 1900 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MALONE__-WILLIS__115_1-MW</b>				REV	
Tue 10/06/2015	to	Tue 10/06/2015		(Export)	
0800	Continuous	1530			
Work scheduled by: NYPA			ARR: 20&38		
				SCH - HQ_CEDARS	40 MW
				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	40 MW
<b>GILBOA__-N.SCTLND_345_GNS1</b>				FWD	
Mon 10/12/2015	to	Fri 10/30/2015		(Import)	
0730	Continuous	1500			
Work scheduled by: NGrid				CENTRAL EAST - VC	2520 MW
				Impacts Total Transfer Capability	455 MW
				TTC with All Lines In Service	2975 MW
<b>LEEDS__-HURLYAVE_345_301</b>				FWD	
Mon 10/12/2015	to	Fri 10/30/2015		(Import)	
0800	Continuous	1600			
Work scheduled by: CHGE				UPNY CONED	4100 MW
				Impacts Total Transfer Capability	1000 MW
				TTC with All Lines In Service	5100 MW
<b>GOETHALS-LINDN.CG_345_G23L &amp; GOETHALS-LINDN.CG_345_G23M</b>				FWD	REV
Tue 10/20/2015	to	Fri 10/23/2015		(Import)	(Export)
0001		2359			
Work scheduled by:				SCH - PJM_VFT	0 MW 315 MW
				Impacts Total Transfer Capability	315 MW 0 MW
				TTC with All Lines In Service	315 MW 315 MW
<b>GOETHALS-LINDN.CG_345_G23L &amp; GOETHALS-LINDN.CG_345_G23M</b>				FWD	REV
Sun 10/25/2015	to	Sun 10/25/2015		(Import)	(Export)
0001		2359			
Work scheduled by:				SCH - PJM_VFT	0 MW 315 MW
				Impacts Total Transfer Capability	315 MW 0 MW
				TTC with All Lines In Service	315 MW 315 MW
<b>CLAY__-EDIC__345_2-15</b>				FWD	
Mon 10/26/2015	to	Tue 10/27/2015	<u>UPDATED</u> <u>by PA</u> <u>03/27/2015</u>	(Import)	
0700	Continuous	1530			
Work scheduled by: NYPA				OSWEGO EXPORT	4850 MW
				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>VOLNEY__-MARCY__345_19</b>				FWD	
Mon 11/02/2015	to	Fri 11/06/2015		(Import)	
0500	Continuous	1530			
Work scheduled by: NYPA				CENTRAL EAST - VC	2825 MW
				Impacts Total Transfer Capability	150 MW
				TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

VOLNEY__-MARCY___345_19					FWD	
Mon 11/02/2015	to	Fri 11/06/2015			(Import)	
0500	Continuous	1530			OSWEGO EXPORT	4900 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	350 MW
					TTC with All Lines In Service	5250 MW
RAMAPO__-BUCHAN_N_345_Y94					FWD	
Sat 11/07/2015	to	Mon 11/09/2015			(Import)	
0001	Continuous	2359			UPNY CONED	4150 MW
Work scheduled by: ConEd					Impacts Total Transfer Capability	950 MW
					TTC with All Lines In Service	5100 MW
ROCKTVRN-RAMAPO___345_77					FWD	
Sat 11/07/2015	to	Fri 11/20/2015	<u>UPDATED</u>	<u>by CH</u>	<u>12/16/2014</u>	(Import)
0800	Continuous	1600			CENTRAL EAST - VC	2570 MW
Work scheduled by: CHGE					Impacts Total Transfer Capability	405 MW
					TTC with All Lines In Service	2975 MW
ROSETON_-ROCKTVRN_345_311					FWD	
Sat 11/07/2015	to	Fri 11/20/2015	<u>UPDATED</u>	<u>by CH</u>	<u>12/16/2014</u>	(Import)
0800	Continuous	1600			UPNY CONED	4400 MW
Work scheduled by: CHGE					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	5100 MW
LIND_CG_-LNDVFT___345_V-3022					FWD	REV
Sun 11/08/2015	to	Fri 11/13/2015			(Import) (Export)	
1400	Continuous	1800			SCH - PJM_VFT	0 MW 0 MW
Work scheduled by: PJM					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW
MARCY__-COOPERS___345_UC2-41					FWD	
Thu 11/12/2015	to	Tue 12/01/2015			(Import)	
0500	Continuous	1530			CENTRAL EAST - VC	2500 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability	475 MW
					TTC with All Lines In Service	2975 MW
FRASER__-GILBOA___345_GF5-35					FWD	
Thu 11/12/2015	to	Tue 12/01/2015			(Import)	
0800	Continuous	1600			CENTRAL EAST - VC	2650 MW
Work scheduled by: NYSEG					Impacts Total Transfer Capability	325 MW
					TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROCKTVRN-RAMAPO\_\_\_345\_77

Fri 11/20/2015 to Sat 12/12/2015

1601 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

CENTRAL EAST - VC

2570 MW

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

## GOETHALS-LINDN.CG\_345\_G23L &amp; GOETHALS-LINDN.CG\_345\_G23M

Mon 11/23/2015 to Thu 11/26/2015

0001 2359

Work scheduled by:

FWD

(Import) (Export)

SCH - PJM\_VFT

0 MW 315 MW

Impacts Total Transfer Capability 315 MW 0 MW

TTC with All Lines In Service 315 MW 315 MW

## RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Sun 11/29/2015 to Sat 12/05/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

4150 MW

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393

Mon 11/30/2015 to Fri 12/04/2015

0600 Continuous 1500

Work scheduled by: NGrid

FWD

(Import) (Export)

SCH - NE - NY

1300 MW 1300 MW

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_\_\_\_\_345\_393

Mon 11/30/2015 to Fri 12/04/2015

0600 Continuous 1500

Work scheduled by: NGrid

FWD

(Import) (Export)

SCH - NPX\_1385

100 MW 100 MW

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

## MOSES\_\_-ADIRNDCK\_230\_MAI

Mon 11/30/2015 to Fri 12/04/2015

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

## MARCY\_\_-N.SCTLND\_345\_18

Wed 12/02/2015 to Wed 12/23/2015

0700 Continuous 1500

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC

2090 MW

Impacts Total Transfer Capability 885 MW

TTC with All Lines In Service 2975 MW

UPDATED by NGRID 04/17/2015

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 13, 2015 to Monday ,December 12, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 12/07/2015 to Fri 12/11/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

FWD

Mon 12/14/2015 to Fri 12/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**BECK\_\_\_-NIAGARA\_345\_PA302**

FWD

REV

Thu 12/17/2015 to Fri 12/18/2015

(Import) (Export)

0500 Continuous 1600

SCH - OH - NY

**1400 MW 1250 MW**

Impacts Total Transfer Capability 500 MW 650 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**MARCY\_\_\_-EDIC\_\_\_345\_UE1-7**

FWD

Mon 01/04/2016 to Mon 02/29/2016

(Import)

0500 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 16****FRASER\_\_\_-COOPERS\_\_\_345\_33**

FWD

Mon 01/04/2016 to Mon 01/25/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**OAKDALE\_\_\_-FRASER\_\_\_345\_32**

FWD

Mon 02/01/2016 to Sun 02/21/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**COOPERS\_\_\_-MIDDLETP\_345\_CMT-34**

FWD

Thu 02/25/2016 to Fri 02/26/2016

(Import)

0800 Continuous 1559

**UPDATED****by CHGE****05/06/2015**

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE



# NYISO TRANSFER LIMITATIONS

Saturday ,June 13, 2015 to Monday ,December 12, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### COOPERS\_-MIDDLETP\_345\_CMT-34

Sat 03/05/2016 to Sun 03/06/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### EDIC\_-N.SCTLND\_345\_14-EN

Mon 03/07/2016 to Sun 03/27/2016  
0600 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

### COOPERS\_-MIDDLETP\_345\_CMT-34

Sat 03/12/2016 to Sun 03/13/2016  
0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 03/14/2016 to Sun 03/27/2016  
0600 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 05/06/2015

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### MARCY\_-COOPERS\_345\_UC2-41

Mon 03/28/2016 to Sun 04/17/2016  
0500 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

### ROCKTVRN-RAMAPO\_345\_77

Mon 04/04/2016 to Fri 04/29/2016  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

### EDIC\_-FRASER\_345\_EF24-40

Mon 04/18/2016 to Sun 05/15/2016  
0500 Continuous 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**NYISO TRANSFER LIMITATIONS**

Saturday ,June 13, 2015 to Monday ,December 12, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**EDIC\_\_-FRASER\_\_345\_EF24-40**

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_-COOPERS\_\_345\_UC2-41**

FWD

Fri 05/27/2016 to Sat 05/28/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Tue 05/31/2016 to Wed 06/01/2016

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/17/2016 to Fri 11/04/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE