

# NYISO TRANSFER LIMITATIONS

Friday ,June 19, 2015 to Sunday ,December 18, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LOWVILLE-BOONVILLE_115_5-LB</b>					FWD	REV
Mon 05/18/2015	to	Sun 06/14/2015	<u>EXTENDED</u>	<u>by NGRID</u>	<u>06/12/2015</u>	(Import) (Export)
0800	Continuous	0600				
Work scheduled by: NGrid					ARR: 38	
					SCH - HQ_CEDARS	130 MW 40 MW
					Impacts Total Transfer Capability	60 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>SCH-IMO_NY_NIAG_CB_3122_W/BB</b>					FWD	REV
Mon 06/08/2015	to	Fri 06/19/2015				(Import) (Export)
0500	Continuous	1700				
Work scheduled by: NYPA					SCH - OH - NY	1700 MW 1850 MW
					Impacts Total Transfer Capability	200 MW 50 MW
					TTC with All Lines In Service	1900 MW 1900 MW
<b>SCH-NYISO-HQ_LIMIT_800</b>						REV
Thu 06/11/2015	to	Sun 07/26/2015				(Export)
2200	Daily	0600				
Work scheduled by: HQ					SCH - HQ - NY	800 MW
					Impacts Total Transfer Capability	200 MW
					TTC with All Lines In Service	1000 MW
<b>BULYMO__-BOONVILLE_115_6</b>					FWD	REV
Sun 06/14/2015	to	Sun 06/14/2015				(Import) (Export)
0600	Daily	1800				
Work scheduled by: NGrid					ARR: 38	
					SCH - HQ_CEDARS	130 MW 40 MW
					Impacts Total Transfer Capability	60 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>						REV
Mon 06/15/2015	to	Fri 06/19/2015	<u>EXTENDED</u>	<u>by HQ</u>	<u>06/18/2015</u>	(Export)
0700	Continuous	2100				
Work scheduled by: HQ					SCH - HQ_CEDARS	0 MW
					Impacts Total Transfer Capability	40 MW
					TTC with All Lines In Service	40 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>					FWD	REV
Mon 06/15/2015	to	Sat 06/20/2015	<u>UPDATED</u>	<u>by NGRID</u>	<u>06/15/2015</u>	(Import) (Export)
0730	Continuous	1800				
Work scheduled by: NGrid					ARR: 38	
					SCH - HQ_CEDARS	130 MW 40 MW
					Impacts Total Transfer Capability	60 MW 0 MW
					TTC with All Lines In Service	190 MW 40 MW
<b>FRASER___345_FRASER SVC</b>					FWD	
Mon 06/15/2015	to	Fri 06/19/2015				(Import)
0800	Continuous	1430				
Work scheduled by: NYSEG					CENTRAL EAST - VC	2935 MW
					Impacts Total Transfer Capability	40 MW
					TTC with All Lines In Service	2975 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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## LADENTWN-BUCHAN\_S\_345\_Y88

Mon 06/15/2015 to Wed 06/17/2015  
1919 Continuous 0400

**FORCED****by CE****06/16/2015**

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED

**4150 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 5100 MW

## EGRDNCTY\_345\_138\_BK 1

Wed 06/17/2015 to Wed 06/17/2015  
0001 Continuous 2359

**UPDATED****by LI****06/15/2015**

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

## DUNWODIE-SHORE\_RD\_345\_Y50

Fri 06/19/2015 to Tue 06/23/2015  
0001 Continuous 2359

**FORCED****by LI****06/19/2015**

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**800 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1500 MW

## SHORE\_RD\_345\_138\_BK 1

Fri 06/19/2015 to Tue 06/23/2015  
0001 Continuous 2359

**FORCED****by LI****06/19/2015**

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

## SHORE\_RD\_345\_138\_BK 2

Fri 06/19/2015 to Tue 06/23/2015  
0001 Continuous 2359

**FORCED****by LI****06/19/2015**

Work scheduled by: LI

FWD

(Import)

CONED - LIPA

**1350 MW**

Impacts Total Transfer Capability 150 MW

TTC with All Lines In Service 1500 MW

## TAYLORVL-LOWVILLE\_115\_5-TL

Sat 06/20/2015 to Sat 06/20/2015  
1200 Daily 1530

**UPDATED****by NGRID****06/18/2015**

Work scheduled by: NGrid

**ARR: 38**

FWD

(Import) (Export)

SCH - HQ\_CEDARS

**130 MW 40 MW**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

## BULYMO\_-BOONVILLE\_115\_6

Sat 06/20/2015 to Sat 06/20/2015  
1600 Daily 2000

**UPDATED****by NGRID****06/18/2015**

Work scheduled by: NGrid

**ARR: 38**

FWD

(Import) (Export)

SCH - HQ\_CEDARS

**130 MW 40 MW**

Impacts Total Transfer Capability 60 MW 0 MW

TTC with All Lines In Service 190 MW 40 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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<b>TAYLORVL-BULYMO__115_6</b>					FWD	REV
Sat 06/20/2015	to	Sat 06/20/2015	<u>UPDATED</u>	<u>by NGRID</u> <u>06/18/2015</u>	(Import)	(Export)
1600	Daily	2000			<b>SCH - HQ_CEDARS 130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>LOWVILLE-BOONVILLE_115_5-LB</b>					FWD	REV
Mon 06/22/2015	to	Thu 07/02/2015			(Import)	(Export)
0700	Continuous	1800			<b>SCH - HQ_CEDARS 130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>TAYLORVL-LOWVILLE_115_5-TL</b>					FWD	REV
Mon 06/22/2015	to	Thu 07/02/2015			(Import)	(Export)
0700	Continuous	1800			<b>SCH - HQ_CEDARS 130 MW</b>	<b>40 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability	60 MW
					TTC with All Lines In Service	190 MW
						40 MW
<b>LEEDS__345_LEEDS SVC</b>					FWD	
Tue 06/23/2015	to	Wed 06/24/2015	<u>UPDATED</u>	<u>by NGRID</u> <u>06/15/2015</u>	(Import)	
0700	Continuous	1500			<b>CENTRAL EAST - VC 2950 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability	25 MW
					TTC with All Lines In Service	2975 MW
<b>BECK__-NIAGARA__345_PA302</b>					FWD	REV
Thu 06/25/2015	to	Fri 06/26/2015	<u>UPDATED</u>	<u>by NYPA</u> <u>06/18/2015</u>	(Import)	(Export)
0500	Continuous	1600			<b>SCH - OH - NY 1200 MW</b>	<b>1100 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	700 MW
					TTC with All Lines In Service	1900 MW
						1900 MW
<b>EFISHKIL-WOOD_ST__345_F39</b>					FWD	
Sat 06/27/2015	to	Sat 06/27/2015			(Import)	
0001	Continuous	0030			<b>UPNY CONED 4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW
					TTC with All Lines In Service	5100 MW
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>					FWD	
Sat 06/27/2015	to	Sat 06/27/2015			(Import)	
0001	Continuous	2330			<b>UPNY CONED 4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1100 MW
					TTC with All Lines In Service	5100 MW

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**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Sat 06/27/2015 to Sat 06/27/2015  
 0430 Daily 0500

Work scheduled by: NGrid

**ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**OSWEGO\_\_-ELBRIDGE\_345\_17-EO**

Sat 06/27/2015 to Sat 06/27/2015  
 0430 Daily 1400

Work scheduled by: NGrid

**ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Sat 06/27/2015 to Sat 06/27/2015  
 1330 Daily 1400

Work scheduled by: NGrid

**ARR: 75**

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**EFISHKIL-WOOD\_ST\_\_345\_F39**

Sat 06/27/2015 to Sat 06/27/2015  
 2300 Continuous 2330

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**DENNISON-NORFOLK\_\_115\_4-DA**

Wed 07/01/2015 to Wed 07/01/2015  
 0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **150 MW 40 MW**  
 Impacts Total Transfer Capability 40 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**NORFOLK\_-SANDSTON\_115\_4-NS**

Wed 07/01/2015 to Wed 07/01/2015  
 0900 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **150 MW 40 MW**  
 Impacts Total Transfer Capability 40 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_80**

Wed 07/08/2015 to Wed 07/08/2015  
 0800 Continuous 1700

Work scheduled by: HQ

FWD  
 (Import)  
 SCH - HQ\_CEDARS **80 MW**  
 Impacts Total Transfer Capability 110 MW  
 TTC with All Lines In Service 190 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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STLAWRNC-MOSES____230_L34P			FWD	REV
Mon 07/13/2015	to	Sat 07/18/2015	(Import)	(Export)
0700	Continuous	1530	SCH - OH - NY	1750 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	150 MW
			TTC with All Lines In Service	1900 MW
FRASER____-GILBOA____345_GF5-35			FWD	
Mon 07/20/2015	to	Thu 07/23/2015	(Import)	
0830	Continuous	1400	CENTRAL EAST - VC	2650 MW
Work scheduled by: NYSEG			Impacts Total Transfer Capability	325 MW
			TTC with All Lines In Service	2975 MW
MOSES____-ADIRNDCK_230_MA2			FWD	
Wed 07/22/2015	to	Sat 07/25/2015	(Import)	
0700	Continuous	1830	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
MOSES____-ADIRNDCK_230_MA1			FWD	
Mon 08/03/2015	to	Sat 08/08/2015	(Import)	
0700	Continuous	1830	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
STLAWRNC-MOSES____230_L33P			FWD	REV
Mon 08/10/2015	to	Wed 08/12/2015	(Import)	(Export)
0700	Continuous	2000	SCH - OH - NY	1750 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	150 MW
			TTC with All Lines In Service	1900 MW
MOSES____-ADIRNDCK_230_MA1			FWD	
Thu 08/13/2015	to	Thu 08/13/2015	(Import)	
0700	Continuous	1530	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW
MOSES____-ADIRNDCK_230_MA2			FWD	
Mon 08/17/2015	to	Sat 08/22/2015	(Import)	
0700	Continuous	1830	MOSES SOUTH	2000 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability	1150 MW
			TTC with All Lines In Service	3150 MW

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Mon 08/17/2015 to Wed 11/11/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**ADIRNDCK-PORTER\_\_230\_12-AP**

FWD

Wed 08/19/2015 to Wed 08/19/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Thu 08/20/2015 to Thu 08/20/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**EDIC\_\_-FRASER\_\_345\_EF24-40**

FWD

Mon 08/24/2015 to Fri 08/28/2015

(Import)

0700 Continuous 1630

**UPDATED by NYSEG 05/13/2015**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 08/31/2015 to Fri 09/04/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MARCY\_\_-EDIC\_\_345\_UE1-7**

FWD

Tue 09/01/2015 to Sun 09/13/2015

(Import)

0500 Continuous 1530

OSWEGO EXPORT

**5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

**ARR: 16****HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/07/2015 to Fri 09/25/2015

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**NIAGARA\_\_345\_230\_BK 4**

Mon 09/07/2015 to Fri 10/09/2015  
 0800 Continuous 1530

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1900 MW 1900 MW**  
 Impacts Total Transfer Capability 0 MW 0 MW  
 TTC with All Lines In Service 1900 MW 1900 MW

**MARCY\_\_765\_345\_BK 2**

Tue 09/08/2015 to Fri 09/11/2015  
 0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by NYPA 06/16/2015****ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**STONYRDG-HILLSIDE\_230\_72**

Tue 09/08/2015 to Fri 09/11/2015  
 0700 Continuous 1530

Work scheduled by: NYSEG

FWD  
 (Import)  
 DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 09/14/2015 to Fri 09/18/2015  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2000 MW**  
 Impacts Total Transfer Capability 1150 MW  
 TTC with All Lines In Service 3150 MW

**COOPERS\_-MIDDLETP\_345\_CMT-34**

Mon 09/14/2015 to Fri 09/18/2015  
 0700 Continuous 1600

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**SPRNBK\_\_345KV\_RNS5**

Mon 09/21/2015 to Fri 09/25/2015  
 0001 Continuous 2330

Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**MOSES\_\_-ADIRNDCK\_230\_MAL**

Mon 09/21/2015 to Fri 09/25/2015  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2000 MW**  
 Impacts Total Transfer Capability 1150 MW  
 TTC with All Lines In Service 3150 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1600

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NE - NY **500 MW 1200 MW**  
Impacts Total Transfer Capability 900 MW 400 MW  
TTC with All Lines In Service 1400 MW 1600 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

### BECK\_-NIAGARA\_345\_PA302

Thu 09/24/2015 to Fri 09/25/2015  
0500 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### PLSNTVLE-DUNWODIE\_345\_W89

Mon 09/28/2015 to Mon 09/28/2015  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### MOSES\_-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### BECK\_-NIAGARA\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1200 MW 1100 MW**  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW



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**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

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**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 09/28/2015 to Fri 10/02/2015  
 0900 Daily 1600

(Import)

Work scheduled by: NYSEG

CENTRAL EAST - VC **2720 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 2975 MW

**EGRDNCTY\_345\_138\_BK 2**

FWD

Fri 10/02/2015 to Thu 10/15/2015  
 0100 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

**SPRNBK\_-EGRDNCTR\_345\_Y49**

FWD

Fri 10/02/2015 to Thu 10/15/2015  
 0100 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **775 MW**  
 Impacts Total Transfer Capability 725 MW  
 TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_BK 1**

FWD

Fri 10/02/2015 to Thu 11/12/2015  
 0100 Continuous 2359

(Import)

Work scheduled by: LI

CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Fri 10/02/2015 to Fri 10/02/2015  
 1830 Continuous 1900

(Import)

Work scheduled by: ConEd

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**CHATGUAY-MASSENA\_765\_7040**

FWD

Sat 10/03/2015 to Sun 10/25/2015 **UPDATED by NYPA 10/07/2014**  
 0100 Continuous 1730

(Import)

Work scheduled by: NYPA

MOSES SOUTH **1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_765\_7040**

FWD

REV

Sat 10/03/2015 to Sun 10/25/2015 **UPDATED by NYPA 10/07/2014**  
 0100 Continuous 1730

(Import) (Export)

Work scheduled by: NYPA

SCH - HQ - NY **0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MARCY____765_345_BK 1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	3150 MW
<b>MARCY____765_345_BK 2</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY____765_MSU1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				CENTRAL EAST - VC	<b>2315 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	660 MW
						TTC with All Lines In Service	2975 MW
<b>MASSENA_-MARCY____765_MSU1</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	
0100	Continuous	1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY____765_MSU1</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/07/2014</u>	(Import)	(Export)
0100	Continuous	1730				SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW 0 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY____765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>						FWD	
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	
0100		1730				MOSES SOUTH	<b>500 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES____-MASSENA_230_MMS1 &amp; MOSES____-MASSENA_230_MMS2</b>						FWD	REV
Sat 10/03/2015	to	Sun 10/25/2015				(Import)	(Export)
0100		1730				SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	650 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SHOR\_NPX-SHOREHAM\_138\_NPX\_CSC**Mon 10/05/2015 to Sun 10/11/2015 **UPDATED by ISONE 07/25/2014**

0530 Continuous 1800

Work scheduled by: LI

	FWD	REV
	(Import)	(Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**GILBOA\_-LEEDS\_345\_GL3**

Mon 10/05/2015 to Fri 10/09/2015

0700 Continuous 1600

Work scheduled by: NYPA

	FWD
	(Import)
CENTRAL EAST - VC	<b>2200 MW</b>
Impacts Total Transfer Capability	775 MW
TTC with All Lines In Service	2975 MW

**BECK\_-PACKARD\_230\_BP76**

Mon 10/05/2015 to Fri 10/09/2015

0800 Continuous 1600

Work scheduled by: NGrid

	FWD	REV
	(Import)	(Export)
SCH - OH - NY	<b>1750 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	150 MW	600 MW
TTC with All Lines In Service	1900 MW	1900 MW

**MALONE\_-WILLIS\_115\_1-MW**

Tue 10/06/2015 to Tue 10/06/2015

0800 Continuous 1530

Work scheduled by: NYPA

**ARR: 20&38**

		REV
		(Export)
SCH - HQ_CEDARS		<b>40 MW</b>
Impacts Total Transfer Capability		0 MW
TTC with All Lines In Service		40 MW

**GILBOA\_-N.SCTLND\_345\_GNS1**

Mon 10/12/2015 to Fri 10/30/2015

0730 Continuous 1500

Work scheduled by: NGrid

	FWD
	(Import)
CENTRAL EAST - VC	<b>2520 MW</b>
Impacts Total Transfer Capability	455 MW
TTC with All Lines In Service	2975 MW

**LEEDS\_-HURLYAVE\_345\_301**

Mon 10/12/2015 to Fri 10/30/2015

0800 Continuous 1600

Work scheduled by: CHGE

	FWD
	(Import)
UPNY CONED	<b>4100 MW</b>
Impacts Total Transfer Capability	1000 MW
TTC with All Lines In Service	5100 MW

**GOETHALS-LINDN.CG\_345\_G23L & GOETHALS-LINDN.CG\_345\_G23M**

Tue 10/20/2015 to Fri 10/23/2015

0001 2359

Work scheduled by:

	FWD	REV
	(Import)	(Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>315 MW</b>
Impacts Total Transfer Capability	315 MW	0 MW
TTC with All Lines In Service	315 MW	315 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**GOETHALS-LINDN CG\_345\_G23L & GOETHALS-LINDN CG\_345\_G23M**

Sun 10/25/2015 to Sun 10/25/2015  
 0001 2359

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 315 MW**  
 Impacts Total Transfer Capability 315 MW 0 MW  
 TTC with All Lines In Service 315 MW 315 MW

**CLAY -EDIC 345\_2-15**

Mon 10/26/2015 to Tue 10/27/2015  
 0700 Continuous 1530

Work scheduled by: NYPA

**UPDATED by PA 03/27/2015**

FWD  
 (Import)  
 OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

**VOLNEY -MARCY 345\_19**

Mon 11/02/2015 to Fri 11/06/2015  
 0500 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2825 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 2975 MW

**VOLNEY -MARCY 345\_19**

Mon 11/02/2015 to Fri 11/06/2015  
 0500 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 OSWEGO EXPORT **4900 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 5250 MW

**RAMAPO -BUCHAN N\_345\_Y94**

Sat 11/07/2015 to Mon 11/09/2015  
 0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4150 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 5100 MW

**ROCKTVRN-RAMAPO 345\_77**

Sat 11/07/2015 to Fri 11/20/2015  
 0800 Continuous 1600

Work scheduled by: CHGE

**UPDATED by CH 12/16/2014**

FWD  
 (Import)  
 CENTRAL EAST - VC **2570 MW**  
 Impacts Total Transfer Capability 405 MW  
 TTC with All Lines In Service 2975 MW

**ROSETON -ROCKTVRN 345\_311**

Sat 11/07/2015 to Fri 11/20/2015  
 0800 Continuous 1600

Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LIND\_CG\_-LNDVFT\_\_\_345\_V-3022**

Sun 11/08/2015 to Fri 11/13/2015

1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
 (Import) (Export)

SCH - PJM\_VFT **0 MW 0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

**MARCY\_-COOPERS\_\_\_345\_UC2-41**

Thu 11/12/2015 to Tue 12/01/2015

0500 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)

CENTRAL EAST - VC **2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

**FRASER\_-GILBOA\_\_\_345\_GF5-35**

Thu 11/12/2015 to Tue 12/01/2015

0800 Continuous 1600

Work scheduled by: NYSEG

FWD  
 (Import)

CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**ROCKTVRN-RAMAPO\_\_\_345\_77**

Fri 11/20/2015 to Sat 12/12/2015

1601 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)

CENTRAL EAST - VC **2570 MW**  
 Impacts Total Transfer Capability 405 MW  
 TTC with All Lines In Service 2975 MW

**GOETHALS-LINDN\_CG\_345\_G23L & GOETHALS-LINDN\_CG\_345\_G23M**

Mon 11/23/2015 to Thu 11/26/2015

0001 2359

Work scheduled by:

FWD REV  
 (Import) (Export)

SCH - PJM\_VFT **0 MW 315 MW**  
 Impacts Total Transfer Capability 315 MW 0 MW  
 TTC with All Lines In Service 315 MW 315 MW

**RAMAPO\_-BUCHAN\_N\_345\_Y94**

Sun 11/29/2015 to Sat 12/05/2015

0001 Continuous 2359

Work scheduled by: ConEd

FWD  
 (Import)

UPNY CONED **4150 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 5100 MW

**BERKSHIR-ALPS\_\_\_345\_393**

Mon 11/30/2015 to Fri 12/04/2015

0600 Continuous 1500

Work scheduled by: NGrid

FWD REV  
 (Import) (Export)

SCH - NE - NY **1300 MW 1300 MW**  
 Impacts Total Transfer Capability 100 MW 300 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,June 19, 2015 to Sunday ,December 18, 2016

## Seasonal Limits

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-ALPS</b> _____345_393				FWD	REV
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	(Export)
0600	Continuous	1500		SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	200 MW
<b>MOSES</b> ____-ADIRNDCK_230_MAI				FWD	
Mon 11/30/2015	to	Fri 12/04/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>MARCY</b> ____-N.SCTLND_345_18				FWD	
Wed 12/02/2015	to	Wed 12/23/2015	<b>UPDATED by NGRID 04/17/2015</b>	(Import)	
0700	Continuous	1500		CENTRAL EAST - VC	<b>2090 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	885 MW
				TTC with All Lines In Service	2975 MW
<b>MOSES</b> ____-ADIRNDCK_230_MAI				FWD	
Mon 12/07/2015	to	Fri 12/11/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>MOSES</b> ____-ADIRNDCK_230_MAI				FWD	
Mon 12/14/2015	to	Fri 12/18/2015		(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2000 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	1150 MW
				TTC with All Lines In Service	3150 MW
<b>BECK</b> ____-NIAGARA_345_PA302				FWD	REV
Thu 12/17/2015	to	Fri 12/18/2015		(Import)	(Export)
0500	Continuous	1600		SCH - OH - NY	<b>1400 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	1900 MW
<b>MARCY</b> ____-EDIC_____345_UE1-7				FWD	
Mon 01/04/2016	to	Mon 02/29/2016		(Import)	
0500	Continuous	1530		OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW

ARR: 16

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Mon 01/04/2016 to Mon 01/25/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**OAKDALE\_-FRASER\_\_345\_32**

FWD

Mon 02/01/2016 to Sun 02/21/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Thu 02/25/2016 to Fri 02/26/2016

(Import)

0800 Continuous 1559

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Sat 03/05/2016 to Sun 03/06/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**EDIC\_\_-N.SCTLND\_345\_14-EN**

FWD

Mon 03/07/2016 to Sun 03/27/2016

(Import)

0600 Continuous 1600

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Sat 03/12/2016 to Sun 03/13/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 03/14/2016 to Sun 03/27/2016

(Import)

0600 Continuous 1600

UPDATEDby CHGE05/06/2015

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 3150MW**  
**MOSES SOUTH 3150MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_-COOPERS\_\_\_345\_UC2-41**

FWD

Mon 03/28/2016 to Sun 04/17/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ROCKTVRN-RAMAPO\_\_\_345\_77**

FWD

Mon 04/04/2016 to Fri 04/29/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2570 MW**

Impacts Total Transfer Capability 405 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: CHGE

**EDIC\_\_\_-FRASER\_\_\_345\_EF24-40**

FWD

Mon 04/18/2016 to Sun 05/15/2016

(Import)

0500 Continuous 1600

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**FRASER\_\_\_-COOPERS\_\_\_345\_33**

FWD

Mon 04/18/2016 to Sun 05/22/2016

(Import)

0800 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**ROSETON\_-ROCKTVRN\_345\_311**

FWD

Mon 05/09/2016 to Fri 05/27/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4400 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**EDIC\_\_\_-FRASER\_\_\_345\_EF24-40**

FWD

Mon 05/23/2016 to Tue 05/24/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MARCY\_\_\_-COOPERS\_\_\_345\_UC2-41**

FWD

Fri 05/27/2016 to Sat 05/28/2016

(Import)

0500 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA



**NYISO TRANSFER LIMITATIONS**

Friday ,June 19, 2015 to Sunday ,December 18, 2016

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER\_\_-COOPERS\_\_345\_33**

FWD

Tue 05/31/2016 to Wed 06/01/2016

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2395 MW**

Impacts Total Transfer Capability 580 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

**HURLYAVE-ROSETON\_\_345\_303**

FWD

Mon 09/12/2016 to Fri 09/30/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**LEEDS\_\_-HURLYAVE\_345\_301**

FWD

Mon 10/17/2016 to Fri 11/04/2016

(Import)

0800 Continuous 1600

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE