

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### SCH-NYISO-HQ\_CEDARS\_LIMIT\_0

Fri 02/06/2015 to Thu 04/09/2015  
0757 Continuous 2259

EXT FORCE by HQ 03/12/2015

Work scheduled by: HQ

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 100 MW

REV  
(Export)

### LADENTWN-BUCHAN\_S\_345\_Y88

Tue 03/03/2015 to Wed 03/18/2015  
0001 Continuous 2359

UPDATED by CONED 03/19/2015

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED 4150 MW  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

### BECK\_\_\_\_-NIAGARA\_230\_PA27

Mon 03/09/2015 to Sat 03/14/2015  
0600 Continuous 1530

by IESO 03/05/2015

Work scheduled by: IESO

FWD REV  
(Import) (Export)  
SCH - OH - NY 1900 MW 1900 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### HUDSONP\_-FARRAGUT\_345\_B3402

Fri 03/13/2015 to Tue 03/17/2015  
2000 Continuous 2359

EXTENDED by PJM 03/17/2015

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY 2450 MW 1300 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2450 MW 1300 MW

### ROCHESTR-PANNELL\_\_345\_RP2

Sat 03/14/2015 to Sat 03/14/2015  
0700 Continuous 1500

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

### MARCY\_\_\_\_345\_STATCOM SVC

Mon 03/16/2015 to Mon 03/16/2015  
0500 Continuous 1530

UPDATED by NYPA 02/27/2015

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC 2925 MW  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

### ROCHESTR-PANNELL\_\_345\_RP1

Mon 03/16/2015 to Fri 03/27/2015  
0500 Continuous 1700

UPDATED by PA 03/04/2015

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST 2300 MW  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## MOSES\_\_\_\_-ADIRNDCK\_230\_MA1

FWD

Mon 03/16/2015 to Fri 03/20/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

## MILLWOOD\_345KV\_18

FWD

Wed 03/18/2015 to Wed 03/18/2015

(Import)

2330 Continuous 2359

**UPDATED by CONED 03/19/2015**

UPNY CONED

**4350 MW**

Impacts Total Transfer Capability 750 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

## BROWNFLS-HIGLEY\_\_\_\_115\_1-BH

FWD

REV

Thu 03/19/2015 to Thu 03/19/2015

(Import) (Export)

1000 Daily(No Weekends) 1530

SCH - HQ\_CEDARS

**130 MW 100 MW**

Impacts Total Transfer Capability 69 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by: NGrid

**ARR: 38**

## DENNISON-ROSEMNTB\_115\_2-RD

FWD

REV

Thu 03/19/2015 to Thu 03/19/2015

(Import) (Export)

1000 Daily(No Weekends) 1530

**CANCELLED by NGrid 03/19/2015**

SCH - HQ\_CEDARS

**95 MW 100 MW**

Impacts Total Transfer Capability 104 MW 0 MW

TTC with All Lines In Service 199 MW 100 MW

Work scheduled by: NGrid

**ARR: 38**

## W49TH\_ST-E13THSTA\_345\_M55

FWD

Sat 03/21/2015 to Sun 03/22/2015

(Import)

0001 Continuous 2300

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

## W49TH\_ST\_345KV\_6

FWD

Sat 03/21/2015 to Sun 03/22/2015

(Import)

0001 Continuous 2300

SCH - PJM\_HTP

**336 MW**

Impacts Total Transfer Capability 324 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

## E13THSTA-FARRAGUT\_345\_46

FWD

Sat 03/21/2015 to Sun 03/22/2015

(Import)

0001 Continuous 2330

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 03/23/2015 to Fri 03/27/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### BECK\_\_\_-NIAGARA\_345\_PA301

Tue 03/24/2015 to Tue 03/24/2015  
0900 Continuous 1630

Work scheduled by: NYPA

UPDATED by NYPA 03/19/2015

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 650 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### BECK\_\_\_-PACKARD\_230\_BP76

Thu 03/26/2015 to Thu 03/26/2015  
0900 Daily(No Weekends) 1630

Work scheduled by: NGrid

UPDATED by NGRID 03/19/2015

FWD REV  
(Import) (Export)  
SCH - OH - NY **1900 MW 1800 MW**  
Impacts Total Transfer Capability 0 MW 100 MW  
TTC with All Lines In Service 1900 MW 1900 MW

### HOPATCON-RAMAPO\_\_\_500\_5018

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2100 MW 1000 MW**  
Impacts Total Transfer Capability 350 MW 300 MW  
TTC with All Lines In Service 2450 MW 1300 MW

### HOPATCON-RAMAPO\_\_\_500\_5018

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
TOTAL EAST **6400 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 6500 MW

### HOPATCON-RAMAPO\_\_\_500\_5018

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 5100 MW

### RAMAPO\_\_\_345\_345\_PAR3500

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2400 MW 1300 MW**  
Impacts Total Transfer Capability 50 MW 0 MW  
TTC with All Lines In Service 2450 MW 1300 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## RAMAPO\_\_\_345\_345\_PAR4500

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2400 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 50 MW    | 0 MW     |
| TTC with All Lines In Service     | 2450 MW  | 1300 MW  |

## RAMAPO\_\_\_500\_345\_BK 1500

Sat 03/28/2015 to Sat 03/28/2015  
0200 Continuous 1900

Work scheduled by: ConEd

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2100 MW  | 1000 MW  |
| Impacts Total Transfer Capability | 350 MW   | 300 MW   |
| TTC with All Lines In Service     | 2450 MW  | 1300 MW  |

## ROCHESTR-PANNELL\_\_\_345\_RP1

Sun 03/29/2015 to Fri 04/03/2015  
0500 Continuous 1700

Work scheduled by: NYPA

UPDATED by PA 03/04/2015

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| DYSINGER EAST                     | 2300 MW  |
| Impacts Total Transfer Capability | 850 MW   |
| TTC with All Lines In Service     | 3150 MW  |

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 03/30/2015 to Fri 04/03/2015  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| MOSES SOUTH                       | 2000 MW  |
| Impacts Total Transfer Capability | 1150 MW  |
| TTC with All Lines In Service     | 3150 MW  |

## W49TH\_ST\_345KV\_7

Wed 04/01/2015 to Sun 04/05/2015  
0001 Continuous 1900

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - PJM_HTP                     | 329 MW   |
| Impacts Total Transfer Capability | 331 MW   |
| TTC with All Lines In Service     | 660 MW   |

## HUDSONP\_-FARRAGUT\_345\_B3402

Wed 04/01/2015 to Fri 04/10/2015  
0001 Continuous 1530

Work scheduled by: PJM

UPDATED by CONED 12/05/2014

|                                   |          |          |
|-----------------------------------|----------|----------|
|                                   | FWD      | REV      |
|                                   | (Import) | (Export) |
| SCH - PJ - NY                     | 2450 MW  | 1300 MW  |
| Impacts Total Transfer Capability | 0 MW     | 0 MW     |
| TTC with All Lines In Service     | 2450 MW  | 1300 MW  |

## W49TH\_ST\_345KV\_5

Thu 04/02/2015 to Thu 04/02/2015  
0001 Continuous 1900

Work scheduled by: ConEd

|                                   |          |
|-----------------------------------|----------|
|                                   | FWD      |
|                                   | (Import) |
| SCH - PJM_HTP                     | 329 MW   |
| Impacts Total Transfer Capability | 331 MW   |
| TTC with All Lines In Service     | 660 MW   |

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Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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## CHASLAKE-PORTER\_\_\_230\_11

FWD

Fri 04/03/2015 to Fri 04/03/2015

UPDATEDby NYISO 03/13/2015

(Import)

0730 Daily(No Weekends) 1000

Work scheduled by: NGrid

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

## PLSNTVLE-DUNWODIE\_345\_W89

FWD

Sat 04/04/2015 to Sat 04/04/2015

(Import)

0001 Continuous 1930

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## EGRDNCTY\_345\_138\_BK 1

FWD

Mon 04/06/2015 to Mon 04/06/2015

(Import)

0001 Continuous 2359

Work scheduled by: LI

CONED - LIPA

**1250 MW**

Impacts Total Transfer Capability 250 MW

TTC with All Lines In Service 1500 MW

## PLSNTVLE-DUNWODIE\_345\_W90

FWD

Mon 04/06/2015 to Sun 04/12/2015

(Import)

0001 Continuous 1900

Work scheduled by: ConEd

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

## CLAY\_\_\_-EDIC\_\_\_345\_1-16

FWD

Mon 04/06/2015 to Tue 04/07/2015

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

OSWEGO EXPORT

**4850 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 5250 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 04/06/2015 to Fri 04/10/2015

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

## OAKDALE\_-FRASER\_\_\_345\_32

FWD

Mon 04/06/2015 to Wed 04/08/2015

UPDATEDby NYSEG 02/19/2015

(Import)

0800 Continuous 1630

Work scheduled by: NYSEG

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                           |            |                |                |                            |                                   |                 |
|---------------------------|------------|----------------|----------------|----------------------------|-----------------------------------|-----------------|
| ROSETON_-ROCKTVRN_345_311 |            |                |                |                            | FWD                               |                 |
| Mon 04/06/2015            | to         | Fri 04/24/2015 |                |                            | (Import)                          |                 |
| 0800                      | Continuous | 1600           |                |                            | UPNY CONED                        | 4400 MW         |
| Work scheduled by: CHGE   |            |                |                |                            | Impacts Total Transfer Capability | 700 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 5100 MW         |
| HUDSONTP-W49TH_ST_345_Y56 |            |                |                |                            | FWD                               |                 |
| Mon 04/06/2015            | to         | Sat 04/11/2015 | <u>UPDATED</u> | <u>by CONED 02/25/2015</u> | (Import)                          |                 |
| 2200                      | Continuous | 2100           |                |                            | SCH - PJM_HTP                     | 0 MW            |
| Work scheduled by: ConEd  |            |                |                |                            | Impacts Total Transfer Capability | 660 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 660 MW          |
| EGRDNCTY_345_138_BK 2     |            |                |                |                            | FWD                               |                 |
| Tue 04/07/2015            | to         | Tue 04/07/2015 |                |                            | (Import)                          |                 |
| 0001                      | Continuous | 2359           |                |                            | CONED - LIPA                      | 1250 MW         |
| Work scheduled by: LI     |            |                |                |                            | Impacts Total Transfer Capability | 250 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 1500 MW         |
| W49TH_ST_345KV_7          |            |                |                |                            | FWD                               |                 |
| Tue 04/07/2015            | to         | Thu 04/09/2015 | <u>UPDATED</u> | <u>by CONED 02/25/2015</u> | (Import)                          |                 |
| 0001                      | Continuous | 1900           |                |                            | SCH - PJM_HTP                     | 329 MW          |
| Work scheduled by: ConEd  |            |                |                |                            | Impacts Total Transfer Capability | 331 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 660 MW          |
| W49TH_ST_345KV_8          |            |                |                |                            | FWD                               |                 |
| Tue 04/07/2015            | to         | Thu 04/09/2015 | <u>UPDATED</u> | <u>by CONED 02/25/2015</u> | (Import)                          |                 |
| 0001                      | Continuous | 1900           |                |                            | SCH - PJM_HTP                     | 300 MW          |
| Work scheduled by: ConEd  |            |                |                |                            | Impacts Total Transfer Capability | 360 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 660 MW          |
| BECK_-NIAGARA_345_PA302   |            |                |                |                            | FWD                               | REV             |
| Thu 04/09/2015            | to         | Fri 04/10/2015 | <u>UPDATED</u> | <u>by NYPA 03/09/2015</u>  | (Import)                          | (Export)        |
| 0500                      | Continuous | 1600           |                |                            | SCH - OH - NY                     | 1400 MW 1250 MW |
| Work scheduled by: NYPA   |            |                |                |                            | Impacts Total Transfer Capability | 500 MW 650 MW   |
|                           |            |                |                |                            | TTC with All Lines In Service     | 1900 MW 1900 MW |
| OAKDALE_-FRASER_345_32    |            |                |                |                            | FWD                               |                 |
| Thu 04/09/2015            | to         | Thu 04/09/2015 | <u>UPDATED</u> | <u>by NYSEG 02/19/2015</u> | (Import)                          |                 |
| 0800                      | Continuous | 1600           |                |                            | CENTRAL EAST - VC                 | 2650 MW         |
| Work scheduled by: NYSEG  |            |                |                |                            | Impacts Total Transfer Capability | 325 MW          |
|                           |            |                |                |                            | TTC with All Lines In Service     | 2975 MW         |

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| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

FWD

Mon 04/13/2015 to Mon 04/13/2015

(Import)

0001 Continuous 0030

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

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**EFISHKIL-WOOD\_ST\_345\_F39**

FWD

Mon 04/13/2015 to Wed 04/15/2015

(Import)

0001 Continuous 1930

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

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**PANNELL\_-CLAY\_345\_PC1**

FWD

Mon 04/13/2015 to Tue 04/14/2015

(Import)

0700 Continuous 1530

WEST CENTRAL

**1300 MW**

Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service 2250 MW

Work scheduled by: NYPA

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**MARCY\_-COOPERS\_345\_UC2-41**

FWD

Mon 04/13/2015 to Fri 04/17/2015

(Import)

0700 Continuous 1530

**UPDATED****by NYPA****01/20/2015**

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

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**SPRNBK\_-TREMONT\_345\_X28**

FWD

Tue 04/14/2015 to Tue 04/14/2015

(Import)

0001 Continuous 2359

**UPDATED****by CONED****03/13/2015**

SPR/DUN-SOUTH

**4200 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

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**BERKSHIR-ALPS\_345\_393**

FWD

REV

Wed 04/15/2015 to Thu 04/16/2015

(Import) (Export)

0700 Continuous 1700

**UPDATED****by NE****01/30/2015**

SCH - NE - NY

**1300 MW 1300 MW**

Impacts Total Transfer Capability 100 MW 300 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: NGrid

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**BERKSHIR-ALPS\_345\_393**

FWD

REV

Wed 04/15/2015 to Thu 04/16/2015

(Import) (Export)

0700 Continuous 1700

**UPDATED****by NE****01/30/2015**

SCH - NPX\_1385

**100 MW 100 MW**

Impacts Total Transfer Capability 100 MW 100 MW

TTC with All Lines In Service 200 MW 200 MW

Work scheduled by: NGrid

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| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                |              |                   |                                   |                |
|---|------------|----------------|----------------|--------------|-------------------|-----------------------------------|----------------|
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 |            |                |                |              |                   | FWD                               | REV            |
| Wed 04/15/2015  | to         | Thu 04/16/2015 |                |              |                   | (Import)                          | (Export)       |
| 0700  |            | 1700           |                |              |                   | SCH - NE - NY                     | <b>1300 MW</b> |
| Work scheduled by:                                    |            |                |                |              |                   | Impacts Total Transfer Capability | 100 MW         |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 1400 MW        |
| BERKSHIR-NORTHFLD_345_312                             |            |                |                |              |                   | FWD                               | REV            |
| Wed 04/15/2015  | to         | Thu 04/16/2015 | <u>UPDATED</u> | <u>by NE</u> | <u>01/30/2015</u> | (Import)                          | (Export)       |
| 0700  | Continuous | 1700           |                |              |                   | SCH - NE - NY                     | <b>1400 MW</b> |
| Work scheduled by: NGrid                              |            |                |                |              |                   | Impacts Total Transfer Capability | 0 MW           |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 1400 MW        |
| BERKSHIR-NORTHFLD_345_312                             |            |                |                |              |                   | FWD                               | REV            |
| Wed 04/15/2015  | to         | Thu 04/16/2015 | <u>UPDATED</u> | <u>by NE</u> | <u>01/30/2015</u> | (Import)                          | (Export)       |
| 0700  | Continuous | 1700           |                |              |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid                              |            |                |                |              |                   | Impacts Total Transfer Capability | 100 MW         |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW         |
| WOOD_ST_-PLSNTVLE_345_Y87                             |            |                |                |              |                   | FWD                               |                |
| Wed 04/15/2015  | to         | Wed 04/15/2015 |                |              |                   | (Import)                          |                |
| 1900  | Continuous | 1930           |                |              |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd                              |            |                |                |              |                   | Impacts Total Transfer Capability | 1100 MW        |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |
| WOOD_ST_-PLSNTVLE_345_Y86                             |            |                |                |              |                   | FWD                               |                |
| Thu 04/16/2015  | to         | Thu 04/16/2015 | <u>UPDATED</u> | <u>by CE</u> | <u>02/26/2015</u> | (Import)                          |                |
| 0001  | Continuous | 0030           |                |              |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd                              |            |                |                |              |                   | Impacts Total Transfer Capability | 1100 MW        |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |
| EFISHKIL-WOOD_ST__345_F38                             |            |                |                |              |                   | FWD                               |                |
| Thu 04/16/2015  | to         | Sun 04/19/2015 | <u>UPDATED</u> | <u>by CE</u> | <u>02/26/2015</u> | (Import)                          |                |
| 0001  | Continuous | 1930           |                |              |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd                              |            |                |                |              |                   | Impacts Total Transfer Capability | 1100 MW        |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |
| WOOD_ST_-PLSNTVLE_345_Y86                             |            |                |                |              |                   | FWD                               |                |
| Fri 04/17/2015  | to         | Sun 04/19/2015 | <u>UPDATED</u> | <u>by CE</u> | <u>02/26/2015</u> | (Import)                          |                |
| 0001  | Continuous | 1930           |                |              |                   | UPNY CONED                        | <b>4000 MW</b> |
| Work scheduled by: ConEd                              |            |                |                |              |                   | Impacts Total Transfer Capability | 1100 MW        |
|   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |



# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                                   |          |
|---|------------|----------------|----------------|-----------------------------------|----------|
| NRTH1385-NOR HBR__138_601                             |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  | Continuous | 1500           | SCH - NPX_1385 | 100 MW                            | 100 MW   |
| Work scheduled by: LI                                 |            |                |                | Impacts Total Transfer Capability | 100 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  |            | 1500           | SCH - NPX_1385 | 0 MW                              | 0 MW     |
| Work scheduled by:                                    |            |                |                | Impacts Total Transfer Capability | 200 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  |            | 1500           | SCH - NPX_1385 | 0 MW                              | 0 MW     |
| Work scheduled by:                                    |            |                |                | Impacts Total Transfer Capability | 200 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_602                             |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  | Continuous | 1500           | SCH - NPX_1385 | 100 MW                            | 100 MW   |
| Work scheduled by: LI                                 |            |                |                | Impacts Total Transfer Capability | 100 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  |            | 1500           | SCH - NPX_1385 | 0 MW                              | 0 MW     |
| Work scheduled by:                                    |            |                |                | Impacts Total Transfer Capability | 200 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NOR HBR__138_603                             |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  | Continuous | 1500           | SCH - NPX_1385 | 100 MW                            | 100 MW   |
| Work scheduled by: LI                                 |            |                |                | Impacts Total Transfer Capability | 100 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |
| NRTH1385-NRTHPORT_138_1385                            |            |                |                | FWD                               | REV      |
| Mon 04/20/2015  | to         | Thu 04/30/2015 |                | (Import)                          | (Export) |
| 0500  | Continuous | 1500           | SCH - NPX_1385 | 0 MW                              | 0 MW     |
| Work scheduled by: LI                                 |            |                |                | Impacts Total Transfer Capability | 200 MW   |
|   |            |                |                | TTC with All Lines In Service     | 200 MW   |

CENTRAL EAST 3100MW  
 CENTRAL EAST - VC 2975MW  
 TOTAL EAST 6500MW  
 UPNY CONED 5100MW  
 SPR/DUN-SOUTH 4600MW  
 DYSINGER EAST 3150MW  
 MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**ROCHESTR-PANNELL\_\_345\_RP2**

Mon 04/20/2015 to Fri 04/24/2015  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**LIND\_CG\_-LNDVFT\_\_345\_V-3022**

Tue 04/21/2015 to Wed 04/22/2015  
 0900 Continuous 1400

Work scheduled by: PJM

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 0 MW**  
 Impacts Total Transfer Capability 315 MW 315 MW  
 TTC with All Lines In Service 315 MW 315 MW

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**EASTVIEW-SPRNBK\_\_345\_W64**

Wed 04/22/2015 to Wed 04/22/2015  
 0001 Continuous 0030

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

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**MILLWOOD-EASTVIEW\_345\_W99**

Wed 04/22/2015 to Sat 04/25/2015  
 0001 Continuous 1930

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

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**GOETHALS-LINDN\_CG\_345\_G23L & GOETHALS-LINDN\_CG\_345\_G23M**

Fri 04/24/2015 to Sun 04/26/2015  
 0001 2359

Work scheduled by:

FWD REV  
 (Import) (Export)  
 SCH - PJM\_VFT **0 MW 315 MW**  
 Impacts Total Transfer Capability 315 MW 0 MW  
 TTC with All Lines In Service 315 MW 315 MW

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**EASTVIEW-SPRNBK\_\_345\_W64**

Sat 04/25/2015 to Sat 04/25/2015  
 1900 Continuous 1930

Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 750 MW  
 TTC with All Lines In Service 5100 MW

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**LEEDS\_\_345\_LEEDS SVC**

Mon 04/27/2015 to Fri 05/01/2015  
 0700 Continuous 1500

Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2950 MW**  
 Impacts Total Transfer Capability 25 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**ROCHESTR-PANNELL\_\_345\_RP2**

Mon 04/27/2015 to Fri 05/01/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

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**FRASER\_\_GILBOA\_\_345\_GF5-35**

Mon 04/27/2015 to Fri 05/08/2015  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 01/09/2015

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

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**W49TH\_ST\_345KV\_5**

Tue 04/28/2015 to Tue 04/28/2015  
0001 Continuous 0030

Work scheduled by: ConEd

UPDATED by CONED 03/17/2015

FWD  
(Import)  
SCH - PJM\_HTP **329 MW**  
Impacts Total Transfer Capability 331 MW  
TTC with All Lines In Service 660 MW

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**SPRNBK\_-W49TH\_ST\_345\_M52**

Tue 04/28/2015 to Sun 05/03/2015  
0001 Continuous 2300

Work scheduled by: ConEd

UPDATED by CONED 03/17/2015

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**SPRNBK\_\_345KV\_RNS4**

Tue 04/28/2015 to Sun 05/03/2015  
0001 Continuous 2300

Work scheduled by: ConEd

UPDATED by CONED 03/17/2015

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

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**W49TH\_ST\_345KV\_5**

Sun 05/03/2015 to Sun 05/03/2015  
2230 Continuous 2300

Work scheduled by: ConEd

UPDATED by CONED 03/17/2015

FWD  
(Import)  
SCH - PJM\_HTP **225 MW**  
Impacts Total Transfer Capability 435 MW  
TTC with All Lines In Service 660 MW

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**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 05/04/2015 to Tue 05/12/2015  
0600 Continuous 2100

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

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# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### NEWBRDGE-DUFFYAVE\_345\_501

FWD

Mon 05/04/2015 to Tue 05/12/2015

(Import)

0600 Continuous 2100

SCH - PJM\_NEPTUNE

0 MW

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_1

FWD

Mon 05/04/2015 to Tue 05/12/2015

(Import)

0600 Continuous 2100

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

### NEWBRDGE\_345\_138\_BK\_2

FWD

Mon 05/04/2015 to Tue 05/12/2015

(Import)

0600 Continuous 2100

SCH - PJM\_NEPTUNE

375 MW

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

Work scheduled by: LI

### SCH-NE-NYISO\_LIMIT\_900

FWD

Mon 05/04/2015 to Thu 05/21/2015

(Import)

0600 Continuous 1700

SCH - NE - NY

1100 MW

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

### NIAGARA\_-ROCHESTR\_345\_NR2

FWD

Mon 05/04/2015 to Tue 05/05/2015

(Import)

0700 Continuous 1530

DYSINGER EAST

1700 MW

Impacts Total Transfer Capability 1450 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### MOSES\_-ADIRNDCK\_230\_MAI

FWD

Mon 05/04/2015 to Fri 05/08/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

2000 MW

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

### CHATGUAY-MASSENA\_765\_7040

FWD

Mon 05/04/2015 to Fri 05/22/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## CHATGUAY-MASSENA\_\_765\_7040

Mon 05/04/2015 to Fri 05/22/2015  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - HQ - NY                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 1500 MW     | 1000 MW     |
| TTC with All Lines In Service     | 1500 MW     | 1000 MW     |

## SHORE\_RD\_345\_138\_BK 2

Wed 05/06/2015 to Wed 05/13/2015  
0001 Continuous 2359

Work scheduled by: LI

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CONED - LIPA                      | <b>1350 MW</b> |
| Impacts Total Transfer Capability | 150 MW         |
| TTC with All Lines In Service     | 1500 MW        |

## MOSES\_\_-ADIRNDCK\_230\_MA1

Mon 05/11/2015 to Fri 05/15/2015  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2000 MW</b> |
| Impacts Total Transfer Capability | 1150 MW        |
| TTC with All Lines In Service     | 3150 MW        |

## HOMER C\_-WATRCURE\_345\_30

Mon 05/11/2015 to Fri 05/29/2015  
0800 Continuous 1600

Work scheduled by: NYSEG

**UPDATED by NYSEG 03/13/2015**

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2200 MW</b> | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 250 MW         | 0 MW           |
| TTC with All Lines In Service     | 2450 MW        | 1300 MW        |

## EDIC\_\_-FRASER\_\_345\_EF24-40

Mon 05/11/2015 to Fri 05/15/2015  
0900 Continuous 1530

Work scheduled by: NYSEG

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Impacts Total Transfer Capability | 475 MW         |
| TTC with All Lines In Service     | 2975 MW        |

## SHOR\_NPX-SHOREHAM\_138\_NPX\_CSC

Wed 05/13/2015 to Sun 05/17/2015  
0500 Continuous 1500

Work scheduled by: LI

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

## MOSES\_\_-ADIRNDCK\_230\_MA2

Mon 05/18/2015 to Fri 05/22/2015  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| MOSES SOUTH                       | <b>2000 MW</b> |
| Impacts Total Transfer Capability | 1150 MW        |
| TTC with All Lines In Service     | 3150 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                                    |                                   |                |
|---|------------|----------------|------------------------------------|-----------------------------------|----------------|
| <b>STLAWRNC-MOSES</b> ____230_L33P      |            |                |                                    | FWD                               | REV            |
| Mon 05/18/2015                          | to         | Fri 05/22/2015 |                                    | (Import)                          | (Export)       |
| 0700                                    | Continuous | 1530           |                                    | SCH - OH - NY                     | <b>1750 MW</b> |
| Work scheduled by: NYPA                 |            |                |                                    | Impacts Total Transfer Capability | 150 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 1900 MW        |
| <b>MARCY</b> ____-COOPERS____345_UC2-41 |            |                |                                    | FWD                               |                |
| Tue 05/19/2015                          | to         | Fri 05/22/2015 |                                    | (Import)                          |                |
| 0900                                    | Daily      | 1600           |                                    | CENTRAL EAST - VC                 | <b>2500 MW</b> |
| Work scheduled by: NYSEG                |            |                |                                    | Impacts Total Transfer Capability | 475 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 2975 MW        |
| <b>CLAY</b> ____-EDIC____345_1-16       |            |                |                                    | FWD                               |                |
| Thu 05/21/2015                          | to         | Fri 05/22/2015 | <b>UPDATED by NYISO 03/13/2015</b> | (Import)                          |                |
| 0700                                    | Continuous | 1600           |                                    | OSWEGO EXPORT                     | <b>4850 MW</b> |
| Work scheduled by: NGrid                |            |                |                                    | Impacts Total Transfer Capability | 400 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 5250 MW        |
| <b>FROST_BR-LONG_MTN_345_352</b>        |            |                |                                    | FWD                               | REV            |
| Fri 05/22/2015                          | to         | Sun 05/31/2015 |                                    | (Import)                          | (Export)       |
| 0600                                    | Continuous | 1500           |                                    | SCH - NE - NY                     | <b>1150 MW</b> |
| Work scheduled by: ISONE                |            |                |                                    | Impacts Total Transfer Capability | 250 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 1400 MW        |
| <b>CLAY</b> ____-EDIC____345_2-15       |            |                |                                    | FWD                               |                |
| Tue 05/26/2015                          | to         | Wed 05/27/2015 | <b>UPDATED by NGRID 03/13/2015</b> | (Import)                          |                |
| 0700                                    | Continuous | 1600           |                                    | OSWEGO EXPORT                     | <b>4850 MW</b> |
| Work scheduled by: NGrid                |            |                |                                    | Impacts Total Transfer Capability | 400 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 5250 MW        |
| <b>MOSES</b> ____-ADIRNDCK_230_MA2      |            |                |                                    | FWD                               |                |
| Tue 05/26/2015                          | to         | Fri 05/29/2015 |                                    | (Import)                          |                |
| 0700                                    | Continuous | 1530           |                                    | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA                 |            |                |                                    | Impacts Total Transfer Capability | 1150 MW        |
|   |            |                |                                    | TTC with All Lines In Service     | 3150 MW        |
| <b>STLAWRNC-MOSES</b> ____230_L34P      |            |                |                                    | FWD                               | REV            |
| Tue 05/26/2015                          | to         | Fri 05/29/2015 |                                    | (Import)                          | (Export)       |
| 0700                                    | Continuous | 1530           |                                    | SCH - OH - NY                     | <b>1750 MW</b> |
| Work scheduled by: NYPA                 |            |                |                                    | Impacts Total Transfer Capability | 150 MW         |
|   |            |                |                                    | TTC with All Lines In Service     | 1900 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 06/01/2015 to Tue 06/02/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### PANNELL\_-CLAY\_\_\_345\_PC2

Mon 06/01/2015 to Tue 06/02/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Wed 06/03/2015 to Thu 06/04/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### BECK\_\_\_-NIAGARA\_\_\_345\_PA302

Thu 06/25/2015 to Fri 06/26/2015  
0500 Continuous 1600  
Work scheduled by: NYPA

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1200 MW</b> | <b>1100 MW</b> |
| Impacts Total Transfer Capability | 700 MW         | 800 MW         |
| TTC with All Lines In Service     | 1900 MW        | 1900 MW        |

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Thu 08/13/2015 to Thu 08/13/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Tue 08/18/2015 to Tue 08/18/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### ADIRNDCK-PORTER\_\_\_230\_12-AP

Wed 08/19/2015 to Wed 08/19/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ADIRNDCK-CHASLAKE\_230\_13

Thu 08/20/2015 to Thu 08/20/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

## EDIC -FRASER\_345\_EF24-40

Mon 08/24/2015 to Fri 08/28/2015  
0700 Continuous 1630

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

## MOSES -ADIRNDCK\_230\_MA2

Mon 08/31/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## CLAY -EDIC\_345\_2-15

Thu 09/03/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

## MARCY\_765\_345\_BK 2

Mon 09/07/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

## HURLYAVE-ROSETON\_345\_303

Mon 09/07/2015 to Fri 09/25/2015  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

## NIAGARA\_345\_230\_BK 4

Mon 09/07/2015 to Fri 10/09/2015  
0800 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1900 MW</b> |
| Impacts Total Transfer Capability | 0 MW           | 0 MW           |
| TTC with All Lines In Service     | 1900 MW        | 1900 MW        |



# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 09/14/2015 to Fri 09/18/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### COOPERS\_-MIDDLETP\_345\_CMT-34

Mon 09/14/2015 to Fri 09/18/2015  
0700 Continuous 1600  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1530  
Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

### COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/21/2015 to Fri 09/25/2015  
0700 Continuous 1600  
Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700  
Work scheduled by: ConEd

|                                   |                       |
|-----------------------------------|-----------------------|
| FWD                               | REV                   |
| (Import)                          | (Export)              |
| SCH - NE - NY                     | <b>500 MW 1300 MW</b> |
| Impacts Total Transfer Capability | 900 MW 300 MW         |
| TTC with All Lines In Service     | 1400 MW 1600 MW       |

### LONG\_MTN-PLSNTVLY\_345\_398

Wed 09/23/2015 to Fri 10/02/2015  
0500 Continuous 1700  
Work scheduled by: ConEd

|                                   |                      |
|-----------------------------------|----------------------|
| FWD                               | REV                  |
| (Import)                          | (Export)             |
| SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Impacts Total Transfer Capability | 100 MW 100 MW        |
| TTC with All Lines In Service     | 200 MW 200 MW        |

### BECK\_\_\_-NIAGARA\_345\_PA302

Thu 09/24/2015 to Fri 09/25/2015  
0500 Continuous 1600  
Work scheduled by: NYPA

|                                   |                        |
|-----------------------------------|------------------------|
| FWD                               | REV                    |
| (Import)                          | (Export)               |
| SCH - OH - NY                     | <b>1200 MW 1100 MW</b> |
| Impacts Total Transfer Capability | 700 MW 800 MW          |
| TTC with All Lines In Service     | 1900 MW 1900 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 09/28/2015 to Fri 10/02/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 2000 MW  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## BECK\_\_\_-NIAGARA\_345\_PA301

Mon 09/28/2015 to Fri 10/02/2015  
0800 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY 1200 MW 1100 MW  
Impacts Total Transfer Capability 700 MW 800 MW  
TTC with All Lines In Service 1900 MW 1900 MW

## COOPERS\_-ROCKTVRN\_345\_CRT-42

Mon 09/28/2015 to Fri 10/02/2015  
0900 Daily 1600

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC 2720 MW  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1550 MW  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

## CHATGUAY-MASSENA\_765\_7040

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - HQ - NY 0 MW 0 MW  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

## MARCY\_\_\_765\_345\_BK 1

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1750 MW  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_765\_345\_BK 2

Sat 10/03/2015 to Sun 10/25/2015 UPDATED by NYPA 10/07/2014  
0100 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |                 |                   |                                   |                          |  |  |  |
|--|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|--------------------------|--|--|--|
| <u>MASSENA_-MARCY_765_MSU1</u>                                 |            |                |                |                 |                   | FWD                               |                          |  |  |  |
| Sat 10/03/2015   | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                          |  |  |  |
| 0100   | Continuous | 1730           |                |                 |                   | CENTRAL EAST - VC                 | <b>2315 MW</b>           |  |  |  |
| Work scheduled by: NYPA  |            |                |                |                 |                   | Impacts Total Transfer Capability | 660 MW                   |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW                  |  |  |  |
|  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>MASSENA_-MARCY_765_MSU1</u>                                 |            |                |                |                 |                   | FWD                               |                          |  |  |  |
| Sat 10/03/2015   | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                          |  |  |  |
| 0100   | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | <b>675 MW</b>            |  |  |  |
| Work scheduled by: NYPA  |            |                |                |                 |                   | Impacts Total Transfer Capability | 2475 MW                  |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW                  |  |  |  |
|  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>MASSENA_-MARCY_765_MSU1</u>                                 |            |                |                |                 |                   | FWD      REV                      |                          |  |  |  |
| Sat 10/03/2015   | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          | (Export)                 |  |  |  |
| 0100   | Continuous | 1730           |                |                 |                   | SCH - HQ - NY                     | <b>475 MW    1000 MW</b> |  |  |  |
| Work scheduled by: NYPA  |            |                |                |                 |                   | Impacts Total Transfer Capability | 1025 MW   0 MW           |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW   1000 MW        |  |  |  |
|  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</u> |            |                |                |                 |                   |                                   |                          |  |  |  |
| Sat 10/03/2015   | to         | Sun 10/25/2015 |                |                 |                   | MOSES SOUTH                       |                          |  |  |  |
| 0100   |            | 1730           |                |                 |                   | Impacts Total Transfer Capability |                          |  |  |  |
| Work scheduled by:   |            |                |                |                 |                   | TTC with All Lines In Service     |                          |  |  |  |
| ARR: 20  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</u>   |            |                |                |                 |                   | FWD      REV                      |                          |  |  |  |
| Sat 10/03/2015   | to         | Sun 10/25/2015 |                |                 |                   | (Import)                          | (Export)                 |  |  |  |
| 0100   |            | 1730           |                |                 |                   | SCH - HQ - NY                     | <b>850 MW   0 MW</b>     |  |  |  |
| Work scheduled by:   |            |                |                |                 |                   | Impacts Total Transfer Capability | 650 MW   1000 MW         |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW   1000 MW        |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>SHOR_NPX-SHOREHAM_138_NPX_CSC</u>                           |            |                |                |                 |                   | FWD      REV                      |                          |  |  |  |
| Mon 10/05/2015   | to         | Sun 10/11/2015 | <u>UPDATED</u> | <u>by ISONE</u> | <u>07/25/2014</u> | (Import)                          | (Export)                 |  |  |  |
| 0530   | Continuous | 1800           |                |                 |                   | SCH - NPX_CSC                     | <b>0 MW      0 MW</b>    |  |  |  |
| Work scheduled by: LI  |            |                |                |                 |                   | Impacts Total Transfer Capability | 330 MW   330 MW          |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 330 MW   330 MW          |  |  |  |
|  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <hr/>  |            |                |                |                 |                   |                                   |                          |  |  |  |
| <u>GILBOA_-LEEDS_345_GL3</u>                                   |            |                |                |                 |                   | FWD                               |                          |  |  |  |
| Mon 10/05/2015   | to         | Fri 10/09/2015 |                |                 |                   | (Import)                          |                          |  |  |  |
| 0700   | Continuous | 1600           |                |                 |                   | CENTRAL EAST - VC                 | <b>2200 MW</b>           |  |  |  |
| Work scheduled by: NYPA  |            |                |                |                 |                   | Impacts Total Transfer Capability | 775 MW                   |  |  |  |
|  |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW                  |  |  |  |

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

## Seasonal Limits

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 3150MW  
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### BECK\_\_\_-PACKARD\_\_230\_BP76

Mon 10/05/2015 to Fri 10/09/2015  
0800 Continuous 1600

Work scheduled by: NGrid

|                                   |                |                |
|-----------------------------------|----------------|----------------|
|                                   | FWD            | REV            |
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1750 MW</b> | <b>1200 MW</b> |
| Impacts Total Transfer Capability | 150 MW         | 700 MW         |
| TTC with All Lines In Service     | 1900 MW        | 1900 MW        |

### MALONE\_\_-WILLIS\_\_115\_1-MW

Tue 10/06/2015 to Tue 10/06/2015  
0800 Continuous 1530

Work scheduled by: NYPA

**ARR: 20&38**

|                                   |  |              |
|-----------------------------------|--|--------------|
|                                   |  | REV          |
|                                   |  | (Export)     |
| SCH - HQ_CEDARS                   |  | <b>40 MW</b> |
| Impacts Total Transfer Capability |  | 0 MW         |
| TTC with All Lines In Service     |  | 40 MW        |

### GILBOA\_\_-N.SCTLND\_345\_GNS1

Mon 10/12/2015 to Fri 10/30/2015  
0730 Continuous 1500

Work scheduled by: NGrid

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2520 MW</b> |
| Impacts Total Transfer Capability | 455 MW         |
| TTC with All Lines In Service     | 2975 MW        |

### LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/12/2015 to Fri 10/30/2015  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4100 MW</b> |
| Impacts Total Transfer Capability | 1000 MW        |
| TTC with All Lines In Service     | 5100 MW        |

### GOETHALS-LINDN.CG\_345\_G23L & GOETHALS-LINDN.CG\_345\_G23M

Tue 10/20/2015 to Fri 10/23/2015  
0001 2359

Work scheduled by:

|                                   |             |               |
|-----------------------------------|-------------|---------------|
|                                   | FWD         | REV           |
|                                   | (Import)    | (Export)      |
| SCH - PJM_VFT                     | <b>0 MW</b> | <b>315 MW</b> |
| Impacts Total Transfer Capability | 315 MW      | 0 MW          |
| TTC with All Lines In Service     | 315 MW      | 315 MW        |

### RAMAPO\_\_-BUCHAN\_N\_345\_Y94

Sat 11/07/2015 to Mon 11/09/2015  
0001 Continuous 2359

Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4150 MW</b> |
| Impacts Total Transfer Capability | 950 MW         |
| TTC with All Lines In Service     | 5100 MW        |

### ROCKTVRN-RAMAPO\_\_345\_77

Sat 11/07/2015 to Fri 11/20/2015  
0800 Continuous 1600

Work scheduled by: CHGE

**UPDATED by CH 12/16/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2570 MW</b> |
| Impacts Total Transfer Capability | 405 MW         |
| TTC with All Lines In Service     | 2975 MW        |

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## ROSETON\_-ROCKTVRN\_345\_311

Sat 11/07/2015 to Fri 11/20/2015 **UPDATED by CH 12/16/2014**  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
**4400 MW**  
UPNY CONED  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

## LIND\_CG\_-LNDVFT\_345\_V-3022

Sun 11/08/2015 to Fri 11/13/2015  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
**0 MW 0 MW**  
SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

## ROCKTVRN-RAMAPO\_345\_77

Fri 11/20/2015 to Sat 12/12/2015  
1601 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
**2570 MW**  
CENTRAL EAST - VC  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW

## GOETHALS-LINDN\_CG\_345\_G23L &amp; GOETHALS-LINDN\_CG\_345\_G23M

Mon 11/23/2015 to Thu 11/26/2015  
0001 2359

Work scheduled by:

FWD REV  
(Import) (Export)  
**0 MW 315 MW**  
SCH - PJM\_VFT  
Impacts Total Transfer Capability 315 MW 0 MW  
TTC with All Lines In Service 315 MW 315 MW

## RAMAPO\_-BUCHAN\_N\_345\_Y94

Sun 11/29/2015 to Sat 12/05/2015  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
**4150 MW**  
UPNY CONED  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 5100 MW

## BERKSHIR-ALPS\_345\_393

Mon 11/30/2015 to Fri 12/04/2015  
0600 Continuous 1500

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
**1300 MW 1300 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 100 MW 300 MW  
TTC with All Lines In Service 1400 MW 1600 MW

## BERKSHIR-ALPS\_345\_393

Mon 11/30/2015 to Fri 12/04/2015  
0600 Continuous 1500

Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
**100 MW 100 MW**  
SCH - NPX\_1385  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 19, 2015 to Saturday ,September17, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 11/30/2015 to Fri 12/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## MARCY\_\_\_-N.SCTLND\_345\_18

Mon 11/30/2015 to Sun 12/20/2015  
0800 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 12/07/2015 to Fri 12/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 12/14/2015 to Fri 12/18/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 3150 MW

## BECK\_\_\_-NIAGARA\_345\_PA302

Thu 12/17/2015 to Fri 12/18/2015  
0500 Continuous 1600

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1400 MW 1250 MW**  
Impacts Total Transfer Capability 500 MW 650 MW  
TTC with All Lines In Service 1900 MW 1900 MW

## ROCKTVRN-RAMAPO\_\_\_345\_77

Mon 04/04/2016 to Fri 04/29/2016  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
CENTRAL EAST - VC **2570 MW**  
Impacts Total Transfer Capability 405 MW  
TTC with All Lines In Service 2975 MW