

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-PJM\_LIMIT\_1000**

REV

Sun 06/29/2014 to Wed 12/31/2014 EXTENDED by NYISO 10/29/2014

(Export)

2001 Continuous 2359

SCH - PJ - NY

**1300 MW**

Impacts Total Transfer Capability

1400 MW

TTC with All Lines In Service

2700 MW

Work scheduled by: NYISO

**CHAT\_DC\_GC2**

FWD

Wed 09/03/2014 to Fri 12/05/2014 UPDATED by HQ 11/27/2014

(Import)

0700 Continuous 1700

MOSES SOUTH

**2150 MW**

Impacts Total Transfer Capability 450 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: HQ

**CHAT\_DC\_GC2**

REV

Wed 09/03/2014 to Fri 12/05/2014 UPDATED by HQ 11/27/2014

(Export)

0700 Continuous 1700

SCH - HQ - NY

**500 MW**

Impacts Total Transfer Capability

500 MW

TTC with All Lines In Service

1000 MW

Work scheduled by: HQ

**SHOR\_NPX-SHOREHAM\_138\_NPX\_CSC**

FWD

REV

Sat 10/25/2014 to Fri 12/19/2014 EXT FORCE by NE 11/03/2014

(Import) (Export)

1709 Continuous 1600

SCH - NPX\_CSC

**0 MW****0 MW**

Impacts Total Transfer Capability 330 MW 330 MW

TTC with All Lines In Service 330 MW 330 MW

Work scheduled by: ISONE

**BECK\_\_\_\_-NIAGARA\_345\_PA302**

FWD

REV

Sun 11/02/2014 to Fri 12/05/2014 UPDATED by NYPA 11/25/2014

(Import) (Export)

0700 Continuous 1700

SCH - OH - NY

**1200 MW** **1100 MW**

Impacts Total Transfer Capability 700 MW 800 MW

TTC with All Lines In Service 1900 MW 1900 MW

Work scheduled by: NYPA

**HOMER\_C\_-WATRCURE\_345\_30**

FWD

REV

Mon 11/03/2014 to Wed 11/26/2014 UPDATED by NYSEG 11/14/2014

(Import) (Export)

0700 Continuous 1630

SCH - PJ - NY

**2450 MW** **2500 MW**

Impacts Total Transfer Capability 0 MW 200 MW

TTC with All Lines In Service 2450 MW 2700 MW

Work scheduled by: NYSEG

**LEEDS\_\_\_\_-HURLYAVE\_345\_301**

FWD

Mon 11/10/2014 to Tue 11/25/2014 UPDATED by CHGE 11/24/2014

(Import)

0700 Continuous 1200

UPNY CONED

**4100 MW**

Impacts Total Transfer Capability 1000 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: CHGE

**NYISO TRANSFER LIMITATIONS**

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**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 2850MW**  
**WEST CENTRAL 2250MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                   |            |                |                 |                 |                   | FWD                               | REV            |
|-----------------------------------|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------------|
|                                   |            |                |                 |                 |                   | (Import)                          | (Export)       |
| <b>TAYLORVL-LOWVILLE_115_5-TL</b> |            |                |                 |                 |                   |                                   |                |
| Thu 11/13/2014                    | to         | Tue 12/09/2014 | <u>EXTENDED</u> | <u>by NGRID</u> | <u>11/21/2014</u> |                                   |                |
| 0948                              | Continuous | 1530           |                 |                 |                   | <b>195 MW</b>                     | <b>100 MW</b>  |
| Work scheduled by: NGrid          |            |                |                 |                 |                   |                                   |                |
|                                   |            |                |                 |                 |                   | Impacts Total Transfer Capability | 0 MW           |
| ARR: 38                           |            |                |                 |                 |                   | TTC with All Lines In Service     | 199 MW         |
|                                   |            |                |                 |                 |                   | 100 MW                            |                |
| <b>EASTVIEW-SPRNBK_345_W78</b>    |            |                |                 |                 |                   | FWD                               |                |
|                                   |            |                |                 |                 |                   | (Import)                          |                |
| Mon 11/17/2014                    | to         | Sun 12/21/2014 | <u>UPDATED</u>  | <u>by CE</u>    | <u>11/03/2014</u> |                                   |                |
| 0001                              | Continuous | 2359           |                 |                 |                   | <b>4350 MW</b>                    |                |
| Work scheduled by: ConEd          |            |                |                 |                 |                   | Impacts Total Transfer Capability | 750 MW         |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 5100 MW        |
| <b>MILLWOOD-EASTVIEW_345_W85</b>  |            |                |                 |                 |                   | FWD                               |                |
|                                   |            |                |                 |                 |                   | (Import)                          |                |
| Mon 11/17/2014                    | to         | Sun 12/21/2014 | <u>UPDATED</u>  | <u>by CE</u>    | <u>11/03/2014</u> |                                   |                |
| 0001                              | Continuous | 2359           |                 |                 |                   | <b>4350 MW</b>                    |                |
| Work scheduled by: ConEd          |            |                |                 |                 |                   | Impacts Total Transfer Capability | 750 MW         |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 5100 MW        |
| <b>SPRNBK_345KV_RNS3</b>          |            |                |                 |                 |                   | FWD                               |                |
|                                   |            |                |                 |                 |                   | (Import)                          |                |
| Mon 11/17/2014                    | to         | Sun 12/21/2014 | <u>UPDATED</u>  | <u>by CE</u>    | <u>11/03/2014</u> |                                   |                |
| 0001                              | Continuous | 2359           |                 |                 |                   | <b>3800 MW</b>                    |                |
| Work scheduled by: ConEd          |            |                |                 |                 |                   | Impacts Total Transfer Capability | 800 MW         |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 4600 MW        |
| <b>SCH-HQ-NYISO_LIMIT_1500</b>    |            |                |                 |                 |                   | FWD                               |                |
|                                   |            |                |                 |                 |                   | (Import)                          |                |
| Wed 11/19/2014                    | to         | Tue 11/25/2014 | <u>UPDATED</u>  | <u>by HQ</u>    | <u>11/27/2014</u> |                                   |                |
| 0001                              | Continuous | 0559           |                 |                 |                   | <b>1500 MW</b>                    |                |
| Work scheduled by: HQ             |            |                |                 |                 |                   | Impacts Total Transfer Capability | 0 MW           |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>N.SCTLND-ALPS_345_2-AN</b>     |            |                |                 |                 |                   | FWD                               | REV            |
|                                   |            |                |                 |                 |                   | (Import)                          | (Export)       |
| Fri 11/21/2014                    | to         | Sun 11/23/2014 | <u>UPDATED</u>  | <u>by NG</u>    | <u>11/19/2014</u> |                                   |                |
| 0600                              | Continuous | 1800           |                 |                 |                   | <b>750 MW</b>                     | <b>1550 MW</b> |
| Work scheduled by: NGrid          |            |                |                 |                 |                   | Impacts Total Transfer Capability | 650 MW         |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 1400 MW        |
| <b>N.SCTLND-ALPS_345_2-AN</b>     |            |                |                 |                 |                   | FWD                               | REV            |
|                                   |            |                |                 |                 |                   | (Import)                          | (Export)       |
| Fri 11/21/2014                    | to         | Sun 11/23/2014 | <u>UPDATED</u>  | <u>by NG</u>    | <u>11/19/2014</u> |                                   |                |
| 0600                              | Continuous | 1800           |                 |                 |                   | <b>100 MW</b>                     | <b>100 MW</b>  |
| Work scheduled by: NGrid          |            |                |                 |                 |                   | Impacts Total Transfer Capability | 100 MW         |
|                                   |            |                |                 |                 |                   | TTC with All Lines In Service     | 200 MW         |

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>2850MW</b> |
| <b>WEST CENTRAL</b>      | <b>2250MW</b> |

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**SCH-NE-NYISO\_LIMIT\_500**

FWD

Fri 11/21/2014 to Sun 11/23/2014 UPDATED by NG 11/19/2014

(Import)

0600 Continuous 1800

SCH - NE - NY

**700 MW**

Impacts Total Transfer Capability 700 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: NGrid

**SCH-NYISO-NE\_LIMIT\_800**

REV

Fri 11/21/2014 to Sun 11/23/2014 UPDATED by NG 11/19/2014

(Export)

0600 Continuous 1800

SCH - NE - NY

**1000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 1600 MW

Work scheduled by: NGrid

**EDIC\_\_-N.SCTLND\_345\_14-EN**

FWD

Sat 11/22/2014 to Sat 11/22/2014 UPDATED by NGRID 11/21/2014

(Import)

0700 Daily 2359

CENTRAL EAST - VC

**2240 MW**

Impacts Total Transfer Capability 735 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**LINDEN\_\_GOETHALS\_230\_A2253**

FWD

REV

Sat 11/22/2014 to Sat 11/22/2014 UPDATED by CONED 11/20/2014

(Import) (Export)

0800 Continuous 1500

SCH - PJ - NY

**2450 MW 2600 MW**

Impacts Total Transfer Capability 0 MW 100 MW

TTC with All Lines In Service 2450 MW 2700 MW

Work scheduled by: ConEd

**HUDSONP\_-FARRAGUT\_345\_C3403**

FWD

REV

Sun 11/23/2014 to Wed 11/26/2014

(Import) (Export)

0001 Continuous 2359

SCH - PJ - NY

**2450 MW 2600 MW**

Impacts Total Transfer Capability 0 MW 100 MW

TTC with All Lines In Service 2450 MW 2700 MW

Work scheduled by: ConEd

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Sun 11/23/2014 to Sun 11/23/2014

(Import)

0700 Continuous 1900

SCH - PJM\_HTP

**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**N.SCTLND-LEEDS\_\_345\_94-LN**

FWD

Mon 11/24/2014 to Tue 11/25/2014 UPDATED by NGRID 11/25/2014

(Import)

0500 Continuous 0505

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

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**GILBOA\_\_-N.SCTLND\_345\_GNS1**

FWD

Mon 11/24/2014 to Tue 11/25/2014 **UPDATED** **by NGRID** **11/25/2014**

(Import)

0500 Continuous 0506

CENTRAL EAST - VC **2520 MW**  
 Impacts Total Transfer Capability 455 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**SCH-HQ-NYISO\_LIMIT\_1150**

FWD

Mon 11/24/2014 to Tue 11/25/2014 **UPDATED** **by NGRID** **11/25/2014**

(Import)

0500 Continuous 0506

SCH - HQ - NY **1150 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 1500 MW

Work scheduled by: NGrid

**MARCY\_\_-N.SCTLND\_345\_18**

FWD

Mon 11/24/2014 to Tue 11/25/2014 **UPDATED** **by NGRID** **11/25/2014**

(Import)

0500 Continuous 0507

CENTRAL EAST - VC **2090 MW**  
 Impacts Total Transfer Capability 885 MW  
 TTC with All Lines In Service 2975 MW

Work scheduled by: NGrid

**SCH-HQ-NYISO\_LIMIT\_1350**

FWD

Tue 11/25/2014 to Wed 11/26/2014 **UPDATED** **by HQ** **11/27/2014**

(Import)

0600 Continuous 1959

SCH - HQ - NY **1350 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 1500 MW

Work scheduled by: HQ

**CHAT\_DC\_GC1**

FWD

Tue 11/25/2014 to Tue 11/25/2014 **FORCED** **by NYPA** **11/25/2014**

(Import)

0922 Continuous 1556

MOSES SOUTH **2150 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC1**

REV

Tue 11/25/2014 to Tue 11/25/2014 **FORCED** **by NYPA** **11/25/2014**

(Export)

0922 Continuous 1556

SCH - HQ - NY **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

Work scheduled by: NYPA

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

FWD

Tue 11/25/2014 to Tue 11/25/2014

(Import)

0922 1556

MOSES SOUTH **2000 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 2600 MW

Work scheduled by:

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Tue 11/25/2014 to Tue 11/25/2014  
0922 1556

Work scheduled by:

|                                   |                |             |
|-----------------------------------|----------------|-------------|
|                                   | FWD            | REV         |
|                                   | (Import)       | (Export)    |
| SCH - HQ - NY                     | <b>1370 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 130 MW         | 1000 MW     |
| TTC with All Lines In Service     | 1500 MW        | 1000 MW     |

**SCH-NYISO-NE\_LIMIT\_600**

Wed 11/26/2014 to Wed 11/26/2014  
0001 Continuous 2359

Work scheduled by: ISONE

**CANCELLED by ISONE 11/25/2014**

|                                   |               |
|-----------------------------------|---------------|
|                                   | REV           |
|                                   | (Export)      |
| SCH - NE - NY                     | <b>800 MW</b> |
| Impacts Total Transfer Capability | 800 MW        |
| TTC with All Lines In Service     | 1600 MW       |

**SCH-NYISO-NE\_LIMIT\_800**

Wed 11/26/2014 to Sun 11/30/2014  
0001 Continuous 1600

Work scheduled by: ISONE

**UPDATED by ISONE 11/25/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | REV            |
|                                   | (Export)       |
| SCH - NE - NY                     | <b>1000 MW</b> |
| Impacts Total Transfer Capability | 600 MW         |
| TTC with All Lines In Service     | 1600 MW        |

**SCH-HQ-NYISO\_LIMIT\_1300**

Wed 11/26/2014 to Thu 11/27/2014  
2000 Continuous 0559

Work scheduled by: HQ

**UPDATED by HQ 11/27/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1300 MW</b> |
| Impacts Total Transfer Capability | 200 MW         |
| TTC with All Lines In Service     | 1500 MW        |

**SCH-HQ-NYISO\_LIMIT\_1350**

Thu 11/27/2014 to Thu 11/27/2014  
0600 Continuous 2359

Work scheduled by: HQ

**UPDATED by HQ 11/27/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1350 MW</b> |
| Impacts Total Transfer Capability | 150 MW         |
| TTC with All Lines In Service     | 1500 MW        |

**SCH-HQ-NYISO\_LIMIT\_1500**

Fri 11/28/2014 to Fri 11/28/2014  
0001 Continuous 1959

Work scheduled by: HQ

**UPDATED by HQ 11/27/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1500 MW</b> |
| Impacts Total Transfer Capability | 0 MW           |
| TTC with All Lines In Service     | 1500 MW        |

**SCH-HQ-NYISO\_LIMIT\_1450**

Fri 11/28/2014 to Sat 11/29/2014  
2000 Continuous 0659

Work scheduled by: HQ

**UPDATED by HQ 11/27/2014**

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SCH - HQ - NY                     | <b>1450 MW</b> |
| Impacts Total Transfer Capability | 50 MW          |
| TTC with All Lines In Service     | 1500 MW        |

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

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|                                      |            |                |                |                   |                                          |
|--------------------------------------|------------|----------------|----------------|-------------------|------------------------------------------|
| <b>SCH-HQ-NYISO_LIMIT_1150</b>       |            |                |                |                   | FWD                                      |
| Sat 11/29/2014                       | to         | Sun 11/30/2014 |                |                   | (Import)                                 |
| 0700                                 | Daily      | 1659           |                | SCH - HQ - NY     | <b>1150 MW</b>                           |
| Work scheduled by: HQ                |            |                |                |                   | Impacts Total Transfer Capability 350 MW |
|                                      |            |                |                |                   | TTC with All Lines In Service 1500 MW    |
| <b>SCH-HQ-NYISO_LIMIT_1450</b>       |            |                |                |                   | FWD                                      |
| Sat 11/29/2014                       | to         | Sun 11/30/2014 | <u>UPDATED</u> | <u>by HQ</u>      | (Import)                                 |
| 1700                                 | Continuous | 0659           |                | <u>11/27/2014</u> | SCH - HQ - NY <b>1450 MW</b>             |
| Work scheduled by: HQ                |            |                |                |                   | Impacts Total Transfer Capability 50 MW  |
|                                      |            |                |                |                   | TTC with All Lines In Service 1500 MW    |
| <b>SCH-HQ-NYISO_LIMIT_1450</b>       |            |                |                |                   | FWD                                      |
| Sun 11/30/2014                       | to         | Mon 12/01/2014 | <u>UPDATED</u> | <u>by HQ</u>      | (Import)                                 |
| 1700                                 | Continuous | 0559           |                | <u>11/27/2014</u> | SCH - HQ - NY <b>1450 MW</b>             |
| Work scheduled by: HQ                |            |                |                |                   | Impacts Total Transfer Capability 50 MW  |
|                                      |            |                |                |                   | TTC with All Lines In Service 1500 MW    |
| <b>SCH-HQ-NYISO_LIMIT_1400</b>       |            |                |                |                   | FWD                                      |
| Mon 12/01/2014                       | to         | Mon 12/01/2014 | <u>UPDATED</u> | <u>by HQ</u>      | (Import)                                 |
| 0600                                 | Continuous | 0659           |                | <u>11/27/2014</u> | SCH - HQ - NY <b>1400 MW</b>             |
| Work scheduled by: HQ                |            |                |                |                   | Impacts Total Transfer Capability 100 MW |
|                                      |            |                |                |                   | TTC with All Lines In Service 1500 MW    |
| <b>CHAT_DC_GC1</b>                   |            |                |                |                   | FWD                                      |
| Mon 12/01/2014                       | to         | Mon 12/01/2014 |                |                   | (Import)                                 |
| 0700                                 | Continuous | 1530           |                |                   | MOSES SOUTH <b>2150 MW</b>               |
| Work scheduled by: NYPA              |            |                |                |                   | Impacts Total Transfer Capability 450 MW |
|                                      |            |                |                |                   | TTC with All Lines In Service 2600 MW    |
| <b>CHAT_DC_GC1</b>                   |            |                |                |                   | REV                                      |
| Mon 12/01/2014                       | to         | Mon 12/01/2014 |                |                   | (Export)                                 |
| 0700                                 | Continuous | 1530           |                |                   | SCH - HQ - NY <b>500 MW</b>              |
| Work scheduled by: NYPA              |            |                |                |                   | Impacts Total Transfer Capability 500 MW |
|                                      |            |                |                |                   | TTC with All Lines In Service 1000 MW    |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |                   | FWD                                      |
| Mon 12/01/2014                       | to         | Mon 12/01/2014 |                |                   | (Import)                                 |
| 0700                                 |            | 1530           |                |                   | MOSES SOUTH <b>2000 MW</b>               |
| Work scheduled by:                   |            |                |                |                   | Impacts Total Transfer Capability 600 MW |
|                                      |            |                |                |                   | TTC with All Lines In Service 2600 MW    |

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Mon 12/01/2014 to Mon 12/01/2014  
0700 1530

Work scheduled by:

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ - NY                     | 1370 MW         | 0 MW            |
| Impacts Total Transfer Capability | 130 MW          | 1000 MW         |
| TTC with All Lines In Service     | 1500 MW         | 1000 MW         |

**SCH-HQ-NYISO\_LIMIT\_900**

Mon 12/01/2014 to Mon 12/01/2014  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - HQ - NY                     | 900 MW          |
| Impacts Total Transfer Capability | 600 MW          |
| TTC with All Lines In Service     | 1500 MW         |

**HOMER C\_-WATRCURE\_345\_30**

Mon 12/01/2014 to Fri 12/05/2014 **UPDATED by NYSEG 11/14/2014**  
0700 Continuous 1630

Work scheduled by: NYSEG

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - PJ - NY                     | 2450 MW         | 2500 MW         |
| Impacts Total Transfer Capability | 0 MW            | 200 MW          |
| TTC with All Lines In Service     | 2450 MW         | 2700 MW         |

**SCH-HQ-NYISO\_LIMIT\_1400**

Mon 12/01/2014 to Thu 12/04/2014 **UPDATED by HQ 11/27/2014**  
1600 Continuous 2259

Work scheduled by: HQ

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| SCH - HQ - NY                     | 1400 MW         |
| Impacts Total Transfer Capability | 100 MW          |
| TTC with All Lines In Service     | 1500 MW         |

**MOSES\_-ADIRNDCK\_230\_MA2**

Tue 12/02/2014 to Fri 12/05/2014 **UPDATED by NYPA 11/27/2014**  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| MOSES SOUTH                       | 2000 MW         |
| Impacts Total Transfer Capability | 600 MW          |
| TTC with All Lines In Service     | 2600 MW         |

**DENNISON-ROSEMNTA\_115\_1-RD**

Tue 12/02/2014 to Tue 12/02/2014  
0830 Daily(No Weekends) 1530

Work scheduled by: NGrid

**ARR: 38**

|                                   | FWD<br>(Import) | REV<br>(Export) |
|-----------------------------------|-----------------|-----------------|
| SCH - HQ_CEDARS                   | 95 MW           | 100 MW          |
| Impacts Total Transfer Capability | 104 MW          | 0 MW            |
| TTC with All Lines In Service     | 199 MW          | 100 MW          |

**RAMAPO\_-LADENTWN\_345\_W72**

Thu 12/04/2014 to Fri 12/05/2014  
0001 Continuous 2359

Work scheduled by: ORU

|                                   | FWD<br>(Import) |
|-----------------------------------|-----------------|
| UPNY CONED                        | 4400 MW         |
| Impacts Total Transfer Capability | 700 MW          |
| TTC with All Lines In Service     | 5100 MW         |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-HQ-NYISO\_LIMIT\_1450**

Thu 12/04/2014 to Thu 12/11/2014 **UPDATED by HQ 11/27/2014**  
 2300 Continuous 1759

Work scheduled by: HQ

FWD  
 (Import)  
 SCH - HQ - NY **1450 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 1500 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Sat 12/06/2014 to Sun 12/07/2014  
 0500 Continuous 2100

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Sat 12/06/2014 to Sun 12/07/2014  
 0500 Continuous 2100

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Sat 12/06/2014 to Sun 12/07/2014  
 0500 Continuous 2100

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Sat 12/06/2014 to Sun 12/07/2014  
 0500 Continuous 2100

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_6**

Mon 12/08/2014 to Mon 12/08/2014  
 0001 Continuous 0100

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **260 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Mon 12/08/2014 to Mon 12/08/2014  
 0001 Continuous 0100

Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **260 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 660 MW



**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 2850MW**  
**WEST CENTRAL 2250MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/08/2014 to Fri 12/12/2014

(Import)

0700 Continuous 1530

MOSES SOUTH **2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**WETHSRFD-MEYER\_\_\_230\_85/87**

FWD

Mon 12/08/2014 to Mon 12/08/2014

(Import)

0800 Continuous 1400

**UPDATED by NY 11/20/2014**DYSINGER EAST **2650 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYSEG

**FROST\_BR-LONG\_MTN\_345\_352**

FWD

REV

Tue 12/09/2014 to Sat 12/13/2014

(Import) (Export)

0630 Daily 1700

SCH - NE - NY **1150 MW 1600 MW**

Impacts Total Transfer Capability 250 MW 0 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ISONE

**MARCY\_\_\_345\_STATCOM SVC**

FWD

Tue 12/09/2014 to Wed 12/10/2014

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**HISHELDN-STONCREK\_230\_81**

FWD

Tue 12/09/2014 to Sun 12/14/2014

(Import)

0700 Daily 1500

**UPDATED by NY 11/20/2014**DYSINGER EAST **2650 MW**

Impacts Total Transfer Capability 200 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYSEG

**W49TH\_ST\_345KV\_6**

FWD

Wed 12/10/2014 to Wed 12/10/2014

(Import)

1800 Continuous 1900

SCH - PJM\_HTP **260 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Wed 12/10/2014 to Wed 12/10/2014

(Import)

1800 Continuous 1900

SCH - PJM\_HTP **260 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**ATHENS\_\_-PLSNTVLY\_345\_91**

FWD

Sun 12/14/2014 to Sat 12/27/2014 **UPDATED by CONED 11/10/2014**

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS4**

FWD

Sun 12/14/2014 to Sat 12/27/2014 **UPDATED by CONED 11/10/2014**

(Import)

0001 Continuous 2359

Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 12/15/2014 to Fri 12/19/2014

(Import)

0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2000 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 2600 MW

**OAKDALE\_-FRASER\_\_345\_32**

FWD

Mon 12/15/2014 to Wed 12/17/2014

(Import)

0800 Continuous 1630

Work scheduled by: NYSEG

CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

FWD

Tue 12/16/2014 to Wed 12/17/2014

(Import)

0600 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**OSWEGO\_\_-ELBRIDGE\_345\_17-EO**

FWD

Tue 12/16/2014 to Wed 12/17/2014

(Import)

0600 Continuous 1600

Work scheduled by: NGrid

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**E13THSTA-FARRAGUT\_345\_46**

FWD

Sun 12/21/2014 to Sun 12/21/2014

(Import)

0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### W49TH\_ST-E13THSTA\_345\_M55

Sun 12/21/2014 to Sun 12/21/2014  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Sun 12/21/2014 to Sun 12/21/2014  
0001 Continuous 0030  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **260 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 660 MW

### W49TH\_ST\_345KV\_6

Mon 12/22/2014 to Mon 12/22/2014  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **260 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 660 MW

### E13THSTA-FARRAGUT\_345\_46

Mon 12/22/2014 to Tue 12/23/2014  
0001 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST-E13THSTA\_345\_M55

Mon 12/22/2014 to Tue 12/23/2014  
0001 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

### SPRNBK\_-TREMONT\_345\_X28

Mon 12/22/2014 to Tue 12/23/2014  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

### W49TH\_ST\_345KV\_6

Tue 12/23/2014 to Tue 12/23/2014  
1800 Continuous 1900  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **260 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 660 MW

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**E13THSTA-FARRAGUT\_345\_46**

Sun 12/28/2014 to Sun 12/28/2014  
2230 Continuous 2300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Sun 12/28/2014 to Sun 12/28/2014  
2230 Continuous 2300  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_6**

Sun 12/28/2014 to Sun 12/28/2014  
2230 Continuous 2300  
Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **260 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 660 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Mon 12/29/2014 to Mon 12/29/2014  
0700 Daily(No Weekends) 1200  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NE - NY **1200 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 600 MW  
TTC with All Lines In Service 1400 MW 1600 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Mon 12/29/2014 to Mon 12/29/2014  
0700 Daily(No Weekends) 1200  
Work scheduled by: NGrid

FWD REV  
(Import) (Export)  
SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**SPRNBRK\_\_345KV\_RNS5**

Fri 01/02/2015 to Fri 01/02/2015  
0001 Continuous 0100  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_-W49TH\_ST\_345\_M51**

Fri 01/02/2015 to Sun 01/04/2015  
0001 Continuous 2359  
Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EFISHKIL-WOOD\_ST\_\_345\_F38**

FWD

Sat 01/03/2015 to Sun 01/04/2015

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

FWD

Sat 01/03/2015 to Sun 01/04/2015

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

FWD

Sat 01/03/2015 to Sun 01/04/2015

(Import)

0001 Continuous 2359

UPNY CONED

**4000 MW**

Impacts Total Transfer Capability 1100 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**SPRNBRK\_\_345KV\_RNS5**

FWD

Sun 01/04/2015 to Sun 01/04/2015

(Import)

2300 Continuous 2359

SPR/DUN-SOUTH

**3200 MW**

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Mon 01/05/2015 to Tue 01/06/2015

**UPDATED****by CONED 08/27/2014**

(Import)

0001 Continuous 2359

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**W49TH\_ST-E13THSTA\_345\_M54**

FWD

Mon 01/05/2015 to Fri 01/09/2015

**UPDATED****by CONED 08/27/2014**

(Import)

0001 Continuous 1900

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

**E13THSTA-FARRAGUT\_345\_45**

FWD

Fri 01/09/2015 to Fri 01/09/2015

**UPDATED****by CONED 08/27/2014**

(Import)

1830 Continuous 1900

SPR/DUN-SOUTH

**3800 MW**

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-MOTTHAVN\_345\_71**

Sat 01/10/2015 to Sun 01/11/2015  
0001 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SHORE\_RD\_345\_138\_BK 1**

Mon 01/12/2015 to Sat 01/17/2015  
0000 Continuous 2359

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 01/12/2015 to Wed 01/14/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 2850 MW

**ATHENS\_-PLSNTVLY\_345\_91**

Tue 01/13/2015 to Fri 01/16/2015  
0001 Continuous 2359

Work scheduled by: ConEd

**UPDATED by CONED 11/10/2014**

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS4**

Tue 01/13/2015 to Fri 01/16/2015  
0001 Continuous 2359

Work scheduled by: ConEd

**UPDATED by CONED 11/10/2014**

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**NIAGARA\_-KINTIGH\_345\_NS1-38**

Thu 01/15/2015 to Fri 01/16/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 2850 MW

**PLSNTVLY\_345KV\_RNS4**

Sun 01/18/2015 to Sun 01/18/2015  
0900 Continuous 2259

Work scheduled by: ConEd

**UPDATED by CONED 11/10/2014**

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MAL**

FWD

Mon 01/19/2015 to Fri 01/23/2015

(Import)

0700 Continuous 1530

MOSES SOUTH 2000 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**PLSNTVLY\_345KV\_RNS4**

FWD

Mon 01/19/2015 to Mon 01/19/2015

(Import)

0900 Continuous 2359

**UPDATED by CONED 11/10/2014**

UPNY CONED 3800 MW

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service 5100 MW

Work scheduled by: ConEd

**MOSES\_\_\_-ADIRNDCK\_230\_MAL**

FWD

Mon 01/26/2015 to Fri 01/30/2015

(Import)

0700 Continuous 1530

MOSES SOUTH 2000 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**W49TH\_ST\_345KV\_6**

FWD

Mon 02/02/2015 to Mon 02/02/2015

(Import)

0001 Continuous 0100

SCH - PJM\_HTP 260 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Mon 02/02/2015 to Mon 02/02/2015

(Import)

0001 Continuous 0100

SCH - PJM\_HTP 260 MW

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**MOSES\_\_\_-ADIRNDCK\_230\_MAL**

FWD

Mon 02/02/2015 to Fri 02/06/2015

(Import)

0700 Continuous 1530

MOSES SOUTH 2000 MW

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**FROST\_BR-LONG\_MTN\_345\_352**

FWD

REV

Wed 02/04/2015 to Wed 02/04/2015

(Import) (Export)

0700 Continuous 1600

SCH - NE - NY 1150 MW 1600 MW

Impacts Total Transfer Capability 250 MW 0 MW

TTC with All Lines In Service 1400 MW 1600 MW

Work scheduled by: ISONE

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_6**

FWD

Fri 02/06/2015 to Fri 02/06/2015

(Import)

1800 Continuous 1900

SCH - PJM\_HTP

**260 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

FWD

Fri 02/06/2015 to Fri 02/06/2015

(Import)

1800 Continuous 1900

SCH - PJM\_HTP

**260 MW**

Impacts Total Transfer Capability 400 MW

TTC with All Lines In Service 660 MW

Work scheduled by: ConEd

**BEAR SWP-ROTTRDAM\_230\_E205W**

Sat 02/07/2015 to Sun 02/15/2015

UPDATEDby NE11/20/2014

0630 Continuous 1600

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**MOSES -ADIRNDCK\_230\_MA2**

FWD

Mon 02/09/2015 to Fri 02/13/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**MARCY 345\_STATCOM SVC**

FWD

Mon 02/09/2015 to Fri 02/27/2015

UPDATEDby PA11/20/2014

0700 Continuous 1530

CENTRAL EAST - VC

**2925 MW**

Impacts Total Transfer Capability 50 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Tue 02/17/2015 to Wed 02/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2100 MW**

Impacts Total Transfer Capability 500 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**MOSES -ADIRNDCK\_230\_MAI**

FWD

Tue 02/17/2015 to Wed 02/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Thu 02/19/2015 to Fri 02/20/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 2600 MW

**W49TH\_ST\_345KV\_7**

Mon 02/23/2015 to Fri 02/27/2015  
0001 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **595 MW**  
Impacts Total Transfer Capability 65 MW  
TTC with All Lines In Service 660 MW

**HUDSONP\_-FARRAGUT\_345\_C3403**

Mon 02/23/2015 to Wed 03/04/2015  
0200 Continuous 2359

Work scheduled by: PJM

UPDATED by CONED 08/26/2014

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2450 MW 2600 MW**  
Impacts Total Transfer Capability 0 MW 100 MW  
TTC with All Lines In Service 2450 MW 2700 MW

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

Mon 02/23/2015 to Tue 02/24/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 2850 MW

**STLAWRNC-MOSES\_\_\_230\_L34P**

Mon 02/23/2015 to Tue 02/24/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1800 MW 1850 MW**  
Impacts Total Transfer Capability 100 MW 50 MW  
TTC with All Lines In Service 1900 MW 1900 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 02/23/2015 to Fri 02/27/2015  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2000 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 2600 MW

**W49TH\_ST\_345KV\_5**

Tue 02/24/2015 to Tue 02/24/2015  
0001 Continuous 1900

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **260 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 660 MW

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                            |            |                |                                   |                |
|----------------------------|------------|----------------|-----------------------------------|----------------|
| STLAWRNC-MOSES____230_L33P |            |                | FWD                               | REV            |
| Wed 02/25/2015             | to         | Thu 02/26/2015 | (Import)                          | (Export)       |
| 0700                       | Continuous | 1530           | SCH - OH - NY                     | <b>1800 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 100 MW         |
|                            |            |                | TTC with All Lines In Service     | 1900 MW        |
| NIAGARA_-ROCHESTR_345_NR2  |            |                | FWD                               |                |
| Mon 03/02/2015             | to         | Fri 03/06/2015 | (Import)                          |                |
| 0700                       | Continuous | 1530           | DYSINGER EAST                     | <b>1700 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 1150 MW        |
|                            |            |                | TTC with All Lines In Service     | 2850 MW        |
| MARCY_-EDIC____345_UE1-7   |            |                | FWD                               |                |
| Mon 03/02/2015             | to         | Fri 03/06/2015 | (Import)                          |                |
| 0800                       | Continuous | 1530           | OSWEGO EXPORT                     | <b>5250 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 0 MW           |
|                            |            |                | TTC with All Lines In Service     | 5250 MW        |
| MOSES_-ADIRNDCK_230_MAL    |            |                | FWD                               |                |
| Mon 03/09/2015             | to         | Fri 03/13/2015 | (Import)                          |                |
| 0700                       | Continuous | 1530           | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 600 MW         |
|                            |            |                | TTC with All Lines In Service     | 2600 MW        |
| VOLNEY_-MARCY____345_19    |            |                | FWD                               |                |
| Mon 03/09/2015             | to         | Fri 03/13/2015 | (Import)                          |                |
| 0800                       | Continuous | 1530           | CENTRAL EAST - VC                 | <b>2825 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 150 MW         |
|                            |            |                | TTC with All Lines In Service     | 2975 MW        |
| VOLNEY_-MARCY____345_19    |            |                | FWD                               |                |
| Mon 03/09/2015             | to         | Fri 03/13/2015 | (Import)                          |                |
| 0800                       | Continuous | 1530           | OSWEGO EXPORT                     | <b>4900 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 350 MW         |
|                            |            |                | TTC with All Lines In Service     | 5250 MW        |
| MARCY____345_STATCOM SVC   |            |                | FWD                               |                |
| Mon 03/16/2015             | to         | Mon 03/16/2015 | (Import)                          |                |
| 0700                       | Continuous | 1530           | CENTRAL EAST - VC                 | <b>2925 MW</b> |
| Work scheduled by: NYPA    |            |                | Impacts Total Transfer Capability | 50 MW          |
|                            |            |                | TTC with All Lines In Service     | 2975 MW        |

ARR: 16

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 03/16/2015 to Fri 03/20/2015

(Import)

0700 Continuous 1530

MOSES SOUTH **2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**ROCHESTR-PANNELL\_\_\_345\_RP1**

FWD

Mon 03/16/2015 to Fri 03/20/2015

(Import)

0700 Continuous 1530

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 03/23/2015 to Fri 03/27/2015

(Import)

0700 Continuous 1530

MOSES SOUTH **2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**ROCHESTR-PANNELL\_\_\_345\_RP1**

FWD

Mon 03/23/2015 to Fri 03/27/2015

(Import)

0700 Continuous 1530

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 03/30/2015 to Fri 04/03/2015

(Import)

0700 Continuous 1530

MOSES SOUTH **2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**ROCHESTR-PANNELL\_\_\_345\_RP1**

FWD

Mon 03/30/2015 to Fri 04/03/2015

(Import)

0700 Continuous 1700

DYSINGER EAST **2300 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYPA

**HUDSONP\_-FARRAGUT\_345\_B3402**

FWD

REV

Wed 04/01/2015 to Fri 04/10/2015

(Import) (Export)

0001 Continuous 2359

**UPDATED by CONED 10/14/2014**SCH - PJ - NY **2450 MW 2600 MW**

Impacts Total Transfer Capability 0 MW 100 MW

TTC with All Lines In Service 2450 MW 2700 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |  |                                   |                      |
|--------------------------------------|------------|----------------|--|-----------------------------------|----------------------|
| <b>CLAY____-EDIC____345_1-16</b>     |            |                |  | FWD                               |                      |
| Mon 04/06/2015                       | to         | Tue 04/07/2015 |  | (Import)                          |                      |
| 0700                                 | Continuous | 1530           |  | OSWEGO EXPORT                     | <b>4850 MW</b>       |
| Work scheduled by: NYPA              |            |                |  | Impacts Total Transfer Capability | 400 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 5250 MW              |
| <b>MARCY____-COOPERS__345_UC2-41</b> |            |                |  | FWD                               |                      |
| Mon 04/06/2015                       | to         | Fri 04/10/2015 |  | (Import)                          |                      |
| 0700                                 | Continuous | 1530           |  | CENTRAL EAST - VC                 | <b>2500 MW</b>       |
| Work scheduled by: NYPA              |            |                |  | Impacts Total Transfer Capability | 475 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 2975 MW              |
| <b>MOSES____-ADIRNDCK_230_MA2</b>    |            |                |  | FWD                               |                      |
| Mon 04/06/2015                       | to         | Fri 04/10/2015 |  | (Import)                          |                      |
| 0700                                 | Continuous | 1530           |  | MOSES SOUTH                       | <b>2000 MW</b>       |
| Work scheduled by: NYPA              |            |                |  | Impacts Total Transfer Capability | 600 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 2600 MW              |
| <b>ROSETON_-ROCKTVRN_345_311</b>     |            |                |  | FWD                               |                      |
| Mon 04/06/2015                       | to         | Fri 04/24/2015 |  | (Import)                          |                      |
| 0800                                 | Continuous | 1600           |  | UPNY CONED                        | <b>4400 MW</b>       |
| Work scheduled by: CHGE              |            |                |  | Impacts Total Transfer Capability | 700 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 5100 MW              |
| <b>CLAY____-EDIC____345_2-15</b>     |            |                |  | FWD                               |                      |
| Wed 04/08/2015                       | to         | Thu 04/09/2015 |  | (Import)                          |                      |
| 0700                                 | Continuous | 1530           |  | OSWEGO EXPORT                     | <b>4850 MW</b>       |
| Work scheduled by: NYPA              |            |                |  | Impacts Total Transfer Capability | 400 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 5250 MW              |
| <b>PANNELL_-CLAY____345_PC1</b>      |            |                |  | FWD                               |                      |
| Mon 04/13/2015                       | to         | Tue 04/14/2015 |  | (Import)                          |                      |
| 0700                                 | Continuous | 1530           |  | WEST CENTRAL                      | <b>1300 MW</b>       |
| Work scheduled by: NYPA              |            |                |  | Impacts Total Transfer Capability | 950 MW               |
|                                      |            |                |  | TTC with All Lines In Service     | 2250 MW              |
| <b>NRTH1385-NOR HBR__138_601</b>     |            |                |  | FWD                               | REV                  |
| Mon 04/20/2015                       | to         | Thu 04/30/2015 |  | (Import)                          | (Export)             |
| 0500                                 | Continuous | 1500           |  | SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Work scheduled by: LI                |            |                |  | Impacts Total Transfer Capability | 100 MW 100 MW        |
|                                      |            |                |  | TTC with All Lines In Service     | 200 MW 200 MW        |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_602**

Mon 04/20/2015 to Thu 04/30/2015  
0500 1500

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_601 & NRTH1385-NOR HBR\_\_138\_603**

Mon 04/20/2015 to Thu 04/30/2015  
0500 1500

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_602**

Mon 04/20/2015 to Thu 04/30/2015  
0500 Continuous 1500

Work scheduled by: LI

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NOR HBR\_\_138\_602 & NRTH1385-NOR HBR\_\_138\_603**

Mon 04/20/2015 to Thu 04/30/2015  
0500 1500

Work scheduled by:

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**NRTH1385-NOR HBR\_\_138\_603**

Mon 04/20/2015 to Thu 04/30/2015  
0500 Continuous 1500

Work scheduled by: LI

|                                   |               |               |
|-----------------------------------|---------------|---------------|
|                                   | FWD           | REV           |
|                                   | (Import)      | (Export)      |
| SCH - NPX_1385                    | <b>100 MW</b> | <b>100 MW</b> |
| Impacts Total Transfer Capability | 100 MW        | 100 MW        |
| TTC with All Lines In Service     | 200 MW        | 200 MW        |

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**NRTH1385-NRTHPORT\_138\_1385**

Mon 04/20/2015 to Thu 04/30/2015  
0500 Continuous 1500

Work scheduled by: LI

|                                   |             |             |
|-----------------------------------|-------------|-------------|
|                                   | FWD         | REV         |
|                                   | (Import)    | (Export)    |
| SCH - NPX_1385                    | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 200 MW      | 200 MW      |
| TTC with All Lines In Service     | 200 MW      | 200 MW      |

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**ROCHESTR-PANNELL\_\_345\_RP2**

Mon 04/20/2015 to Fri 04/24/2015  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| DYSINGER EAST                     | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 550 MW         |
| TTC with All Lines In Service     | 2850 MW        |

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 2850MW**  
**WEST CENTRAL 2250MW**

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LIND\_CG\_-LNDVFT\_\_\_345\_V-3022**

Tue 04/21/2015 to Wed 04/22/2015

0900 Continuous 1400

Work scheduled by: PJM

SCH - PJM\_VFT

FWD REV  
(Import) (Export)**0 MW 0 MW**

Impacts Total Transfer Capability 315 MW 315 MW

TTC with All Lines In Service 315 MW 315 MW

**LEEDS\_\_\_345\_LEEDS SVC**

Mon 04/27/2015 to Fri 05/01/2015

0700 Continuous 1500

Work scheduled by: NGrid

CENTRAL EAST - VC

FWD  
(Import)**2950 MW**

Impacts Total Transfer Capability 25 MW

TTC with All Lines In Service 2975 MW

**ROCHESTR-PANNELL\_\_\_345\_RP2**

Mon 04/27/2015 to Fri 05/01/2015

0700 Continuous 1530

Work scheduled by: NYPA

DYSINGER EAST

FWD  
(Import)**2300 MW**

Impacts Total Transfer Capability 550 MW

TTC with All Lines In Service 2850 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 05/04/2015 to Tue 05/12/2015

0600 Continuous 2100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD  
(Import)**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 05/04/2015 to Tue 05/12/2015

0600 Continuous 2100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD  
(Import)**0 MW**

Impacts Total Transfer Capability 660 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 05/04/2015 to Tue 05/12/2015

0600 Continuous 2100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD  
(Import)**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 05/04/2015 to Tue 05/12/2015

0600 Continuous 2100

Work scheduled by: LI

SCH - PJM\_NEPTUNE

FWD  
(Import)**375 MW**

Impacts Total Transfer Capability 285 MW

TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

### SCH-NE-NYISO\_LIMIT\_900

FWD

Mon 05/04/2015 to Thu 05/21/2015

(Import)

0600 Continuous 1700

SCH - NE - NY

**1100 MW**

Impacts Total Transfer Capability 300 MW

TTC with All Lines In Service 1400 MW

Work scheduled by: ISONE

### NIAGARA -ROCHESTR\_345\_NR2

FWD

Mon 05/04/2015 to Tue 05/05/2015

(Import)

0700 Continuous 1530

DYSINGER EAST

**1700 MW**

Impacts Total Transfer Capability 1150 MW

TTC with All Lines In Service 2850 MW

Work scheduled by: NYPA

### MOSES -ADIRNDCK\_230\_MA1

FWD

Mon 05/04/2015 to Fri 05/08/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

### FRASER -GILBOA\_345\_GF5-35

FWD

Mon 05/04/2015 to Fri 05/08/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2650 MW**

Impacts Total Transfer Capability 325 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

### MOSES -ADIRNDCK\_230\_MA1

FWD

Mon 05/11/2015 to Fri 05/15/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

### EDIC -FRASER\_345\_EF24-40

FWD

Mon 05/11/2015 to Fri 05/15/2015

(Import)

0900 Continuous 1530

CENTRAL EAST - VC

**2500 MW**

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYSEG

### MOSES -ADIRNDCK\_230\_MA2

FWD

Mon 05/18/2015 to Fri 05/22/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>2850MW</b> |
| <b>WEST CENTRAL</b>      | <b>2250MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                   |            |                |                                   |                |
|-----------------------------------|------------|----------------|-----------------------------------|----------------|
| <b>STLAWRNC-MOSES____230_L33P</b> |            |                | FWD                               | REV            |
| Mon 05/18/2015                    | to         | Fri 05/22/2015 | (Import)                          | (Export)       |
| 0700                              | Continuous | 1530           | SCH - OH - NY                     | <b>1750 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 150 MW         |
|                                   |            |                | TTC with All Lines In Service     | 1900 MW        |
| <b>MOSES____-ADIRNDCK_230_MA2</b> |            |                | FWD                               |                |
| Tue 05/26/2015                    | to         | Fri 05/29/2015 | (Import)                          |                |
| 0700                              | Continuous | 1530           | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 600 MW         |
|                                   |            |                | TTC with All Lines In Service     | 2600 MW        |
| <b>STLAWRNC-MOSES____230_L34P</b> |            |                | FWD                               | REV            |
| Tue 05/26/2015                    | to         | Fri 05/29/2015 | (Import)                          | (Export)       |
| 0700                              | Continuous | 1530           | SCH - OH - NY                     | <b>1750 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 150 MW         |
|                                   |            |                | TTC with All Lines In Service     | 1900 MW        |
| <b>MOSES____-ADIRNDCK_230_MA1</b> |            |                | FWD                               |                |
| Mon 06/01/2015                    | to         | Tue 06/02/2015 | (Import)                          |                |
| 0700                              | Continuous | 1530           | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 600 MW         |
|                                   |            |                | TTC with All Lines In Service     | 2600 MW        |
| <b>PANNELL_-CLAY____345_PC2</b>   |            |                | FWD                               |                |
| Mon 06/01/2015                    | to         | Tue 06/02/2015 | (Import)                          |                |
| 0700                              | Continuous | 1530           | WEST CENTRAL                      | <b>1300 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 950 MW         |
|                                   |            |                | TTC with All Lines In Service     | 2250 MW        |
| <b>MOSES____-ADIRNDCK_230_MA2</b> |            |                | FWD                               |                |
| Wed 06/03/2015                    | to         | Thu 06/04/2015 | (Import)                          |                |
| 0700                              | Continuous | 1530           | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 600 MW         |
|                                   |            |                | TTC with All Lines In Service     | 2600 MW        |
| <b>MOSES____-ADIRNDCK_230_MA1</b> |            |                | FWD                               |                |
| Thu 08/13/2015                    | to         | Thu 08/13/2015 | (Import)                          |                |
| 0700                              | Continuous | 1530           | MOSES SOUTH                       | <b>2000 MW</b> |
| Work scheduled by: NYPA           |            |                | Impacts Total Transfer Capability | 600 MW         |
|                                   |            |                | TTC with All Lines In Service     | 2600 MW        |



CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 08/18/2015 to Tue 08/18/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2000 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 2600 MW

**ADIRNDCK-PORTER\_\_\_230\_12-AP**

FWD

Wed 08/19/2015 to Wed 08/19/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2600 MW

**ADIRNDCK-CHASLAKE\_230\_13**

FWD

Thu 08/20/2015 to Thu 08/20/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2100 MW  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 2600 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 08/31/2015 to Fri 09/04/2015  
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH 2000 MW  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 2600 MW

**MARCY\_\_\_765\_345\_BK 2**

FWD

Mon 09/07/2015 to Fri 09/11/2015  
0700 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH 1700 MW  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 2600 MW

**HURLYAVE-ROSETON\_\_\_345\_303**

FWD

Mon 09/07/2015 to Fri 09/25/2015  
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED 4100 MW  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

**NIAGARA\_\_\_345\_230\_BK 4**

FWD

REV

Mon 09/07/2015 to Fri 10/09/2015  
0800 Continuous 1530

Work scheduled by: NYPA

(Import) (Export)  
SCH - OH - NY 1900 MW 1900 MW  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 1900 MW 1900 MW

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 2850MW**  
**WEST CENTRAL 2250MW**

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 09/14/2015 to Fri 09/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**COOPERS\_-MIDDLETP\_345\_CMT-34**

FWD

Mon 09/14/2015 to Fri 09/18/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

FWD

Mon 09/21/2015 to Fri 09/25/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**COOPERS\_-ROCKTVRN\_345\_CRT-42**

FWD

Mon 09/21/2015 to Fri 09/25/2015

(Import)

0700 Continuous 1600

CENTRAL EAST - VC

**2720 MW**

Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service 2975 MW

Work scheduled by: NYPA

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1700

SCH - NE - NY

**500 MW****1300 MW**

Impacts Total Transfer Capability 900 MW

300 MW

TTC with All Lines In Service 1400 MW

1600 MW

Work scheduled by: ConEd

**LONG\_MTN-PLSNTVLY\_345\_398**

FWD

REV

Wed 09/23/2015 to Fri 10/02/2015

(Import) (Export)

0500 Continuous 1700

SCH - NPX\_1385

**100 MW****100 MW**

Impacts Total Transfer Capability 100 MW

100 MW

TTC with All Lines In Service 200 MW

200 MW

Work scheduled by: ConEd

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Mon 09/28/2015 to Fri 10/02/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

**NYISO TRANSFER LIMITATIONS**

Thursday ,November 27, 2014 to Saturday ,May 28, 2016

**CENTRAL EAST 3100MW**  
**CENTRAL EAST - VC 2975MW**  
**TOTAL EAST 6500MW**  
**UPNY CONED 5100MW**  
**SPR/DUN-SOUTH 4600MW**  
**DYSINGER EAST 2850MW**  
**WEST CENTRAL 2250MW**

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|                                      |            |                |                |                 |                   | FWD                               | REV            |
|--------------------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|
|                                      |            |                |                |                 |                   | (Import)                          | (Export)       |
| <b>CHATGUAY-MASSENA 765_7040</b>     |            |                |                |                 |                   |                                   |                |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> |                                   |                |
| 0100                                 | Continuous | 1730           |                |                 |                   | SCH - HQ - NY                     | <b>0 MW</b>    |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 1500 MW        |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>MARCY 765_345_BK 1</b>            |            |                |                |                 |                   | FWD                               |                |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                |
| 0100                                 | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | <b>1750 MW</b> |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 850 MW         |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 2600 MW        |
| <b>MARCY 765_345_BK 2</b>            |            |                |                |                 |                   | FWD                               |                |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                |
| 0100                                 | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | <b>1700 MW</b> |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 900 MW         |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 2600 MW        |
| <b>MASSENA -MARCY 765_MSU1</b>       |            |                |                |                 |                   | FWD                               |                |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                |
| 0100                                 | Continuous | 1730           |                |                 |                   | CENTRAL EAST - VC                 | <b>2315 MW</b> |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 660 MW         |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW        |
| <b>MASSENA -MARCY 765_MSU1</b>       |            |                |                |                 |                   | FWD                               |                |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          |                |
| 0100                                 | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | <b>675 MW</b>  |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 1925 MW        |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 2600 MW        |
| <b>MASSENA -MARCY 765_MSU1</b>       |            |                |                |                 |                   | FWD                               | REV            |
| Sat 10/03/2015                       | to         | Sun 10/25/2015 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>10/07/2014</u> | (Import)                          | (Export)       |
| 0100                                 | Continuous | 1730           |                |                 |                   | SCH - HQ - NY                     | <b>475 MW</b>  |
| Work scheduled by: NYPA              |            |                |                |                 |                   | Impacts Total Transfer Capability | 1025 MW        |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW        |
| <b>SHOR_NPX-SHOREHAM 138_NPX_CSC</b> |            |                |                |                 |                   | FWD                               | REV            |
| Mon 10/05/2015                       | to         | Sun 10/11/2015 | <u>UPDATED</u> | <u>by ISONE</u> | <u>07/25/2014</u> | (Import)                          | (Export)       |
| 0530                                 | Continuous | 1800           |                |                 |                   | SCH - NPX_CSC                     | <b>0 MW</b>    |
| Work scheduled by: LI                |            |                |                |                 |                   | Impacts Total Transfer Capability | 330 MW         |
|                                      |            |                |                |                 |                   | TTC with All Lines In Service     | 330 MW         |

CENTRAL EAST 3100MW  
CENTRAL EAST - VC 2975MW  
TOTAL EAST 6500MW  
UPNY CONED 5100MW  
SPR/DUN-SOUTH 4600MW  
DYSINGER EAST 2850MW  
WEST CENTRAL 2250MW

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|                           |            |                |                             |                                   |                 |
|---------------------------|------------|----------------|-----------------------------|-----------------------------------|-----------------|
| GILBOA -LEEDS 345_GL3     |            |                |                             | FWD                               |                 |
| Mon 10/05/2015            | to         | Fri 10/09/2015 |                             | (Import)                          |                 |
| 0700                      | Continuous | 1600           |                             | CENTRAL EAST - VC                 | 2200 MW         |
| Work scheduled by: NYPA   |            |                |                             | Impacts Total Transfer Capability | 775 MW          |
|                           |            |                |                             | TTC with All Lines In Service     | 2975 MW         |
| MALONE -WILLIS 115_1-MW   |            |                |                             | REV                               |                 |
| Tue 10/06/2015            | to         | Tue 10/06/2015 |                             | (Export)                          |                 |
| 0800                      | Continuous | 1530           |                             | SCH - HQ_CEDARS                   | 40 MW           |
| Work scheduled by: NYPA   |            |                | ARR: 20&38                  | Impacts Total Transfer Capability | 0 MW            |
|                           |            |                |                             | TTC with All Lines In Service     | 40 MW           |
| LEEDS -HURLYAVE 345_301   |            |                |                             | FWD                               |                 |
| Mon 10/12/2015            | to         | Fri 10/30/2015 |                             | (Import)                          |                 |
| 0800                      | Continuous | 1600           |                             | UPNY CONED                        | 4100 MW         |
| Work scheduled by: CHGE   |            |                |                             | Impacts Total Transfer Capability | 1000 MW         |
|                           |            |                |                             | TTC with All Lines In Service     | 5100 MW         |
| GILBOA -N.SCTLND 345_GNS1 |            |                |                             | FWD                               |                 |
| Mon 10/19/2015            | to         | Fri 10/23/2015 | UPDATED by NYISO 09/12/2014 | (Import)                          |                 |
| 0700                      | Continuous | 1600           |                             | CENTRAL EAST - VC                 | 2520 MW         |
| Work scheduled by: NYPA   |            |                |                             | Impacts Total Transfer Capability | 455 MW          |
|                           |            |                |                             | TTC with All Lines In Service     | 2975 MW         |
| MARCY -COOPERS 345_UC2-41 |            |                |                             | FWD                               |                 |
| Mon 11/02/2015            | to         | Fri 11/06/2015 |                             | (Import)                          |                 |
| 0700                      | Continuous | 1530           |                             | CENTRAL EAST - VC                 | 2500 MW         |
| Work scheduled by: NYPA   |            |                |                             | Impacts Total Transfer Capability | 475 MW          |
|                           |            |                |                             | TTC with All Lines In Service     | 2975 MW         |
| BERKSHIR-ALPS 345_393     |            |                |                             | FWD                               | REV             |
| Mon 11/30/2015            | to         | Fri 12/04/2015 |                             | (Import)                          | (Export)        |
| 0600                      | Continuous | 1500           |                             | SCH - NE - NY                     | 1200 MW 1000 MW |
| Work scheduled by: NGrid  |            |                |                             | Impacts Total Transfer Capability | 200 MW 600 MW   |
|                           |            |                |                             | TTC with All Lines In Service     | 1400 MW 1600 MW |
| BERKSHIR-ALPS 345_393     |            |                |                             | FWD                               | REV             |
| Mon 11/30/2015            | to         | Fri 12/04/2015 |                             | (Import)                          | (Export)        |
| 0600                      | Continuous | 1500           |                             | SCH - NPX_1385                    | 100 MW 100 MW   |
| Work scheduled by: NGrid  |            |                |                             | Impacts Total Transfer Capability | 100 MW 100 MW   |
|                           |            |                |                             | TTC with All Lines In Service     | 200 MW 200 MW   |

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 2850MW |
| WEST CENTRAL      | 2250MW |

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**MOSES\_\_\_-ADIRNDCK\_230\_Ma1**

FWD

Mon 11/30/2015 to Fri 12/04/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_Ma1**

FWD

Mon 12/07/2015 to Fri 12/11/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA

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**MOSES\_\_\_-ADIRNDCK\_230\_Ma1**

FWD

Mon 12/14/2015 to Fri 12/18/2015

(Import)

0700 Continuous 1530

MOSES SOUTH

**2000 MW**

Impacts Total Transfer Capability 600 MW

TTC with All Lines In Service 2600 MW

Work scheduled by: NYPA