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Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAM this report due to unanticipated NYISO or exter	r interface stability limits, voltage to those transmission facility outages of A and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
Mon 01/1 000		to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRA Mon 01/1 000 Work	5/2018	to Continuous onEd	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
Mon 01/1 000	5/2018	, HUDSONPFAR to	RAGUT_345_B3402 Sun 02/01/2026 0100		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2400 MW 100 MW 2500 MW	REV (Export) 2400 MW 250 MW 2650 MW
OSWEGO_COMPL Wed 01/2 000 Work	9/2025	to Continuous Grid	Sun 09/13/2026 2359	FORCED by NGrid 01/27/2025 10:33	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3640 MW 85 MW 3725 MW	REV (Export)
HAVERSTK-ADIRI Tue 08/19 112 Work	9/2025	to Continuous YPA	Mon 05/25/2026 1730	<u>UPDATED by NYPA 08/20/2025 09:16</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)
MARCYADIRNI Tue 08/19 112 Work	9/2025	to Continuous YPA	Sun 03/01/2026 2359	<u>UPDATED by NYPA 11/04/2025 10:05</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)

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Seasonal Limits		We	dnesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
LONG_MTN-CRICKVLY_345_39 Wed 10/22/2025 0001 Work scheduled b	to Continuous	Thu 12/31/2026 2359	<u>UPDATED by ISONE 10/20/2025 12:48</u>	SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
LONG_MTN-CRICKVLY_345_39 Wed 10/22/2025 0001 Work scheduled b	to Continuous	Thu 12/31/2026 2359	<u>UPDATED by ISONE</u> 10/20/2025 12:48	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
SCH-IMO-NYISO_LIMIT_1900 Sat 11/01/2025 0001 Work scheduled b	to Continuous by: IESO	Thu 04/30/2026 2359		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 300 MW 2500 MW	REV (Export)
SCH-HQ_CEDARS-NYISO_LIMIT Thu 11/20/2025 0700 Work scheduled b	to Continuous	Fri 12/19/2025 1700		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 80 MW 199 MW 279 MW	REV (Export)
DENNISON-ROSEMNTB_115_2 Mon 11/24/2025 0700 Work scheduled b	to Continuous	Fri 12/19/2025 1700		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 95 MW 184 MW 279 MW	REV (Export) 100 MW 0 MW 100 MW
SCH-HQ-NYISO_LIMIT_1100 Wed 12/03/2025 0600 Work scheduled b	to Continuous by: HQ	Mon 03/30/2026 1800	<u>UPDATED by HQ 12/03/2025 11:49</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1100 MW 400 MW 1500 MW	REV (Export)

Wednesday, December 17, 2025 to Wednesday, June 16, 2027

Seasonal Limits

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Seasonal Limits			rednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicate between NYISO LBMP zones as limited by eith transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MARCY345KV_CSC Fri 12/05/2025 1541 Work schedule	to Continuous ed by: NYPA	Tue 12/30/2025 2359	FORCED by NYPA 12/05/2025 16:19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3650 MW 75 MW 3725 MW	REV (Export)
MILLWOOD-EASTVIEW_345 Wed 12/10/2025 0201 Work schedule	to Continuous	Fri 12/19/2025 2200		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 8015 MW 35 MW 8050 MW	REV (Export)
SCH-IMO-NYISO_NIAG_CB_S Wed 12/17/2025 0505 Work schedule	to Continuous	Thu 12/18/2025 1800		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2250 MW 250 MW 2500 MW	REV (Export) 1600 MW 250 MW 1850 MW
NEWBRDGE_345_138_BK_2 Wed 12/17/2025 0700 Work schedule	to Continuous	Wed 12/17/2025 1800	FORCED by LI 12/16/2025 15:56	SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 375 MW 285 MW 660 MW	REV (Export)
DOVERCRICKVLY_345_Y Thu 12/18/2025 0400 Work schedule	to Continuous	Fri 12/19/2025 0600		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 800 MW 600 MW 1400 MW	REV (Export) 1200 MW 600 MW 1800 MW
DOVERCRICKVLY_345_Y Thu 12/18/2025 0400 Work schedule	to Continuous	Fri 12/19/2025 0600		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 60 MW 100 MW 160 MW	REV (Export) 60 MW 100 MW 160 MW

Seasonal Limits			v	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only t NYISO transfer capability are reported. The DAN this report due to unanticipated NYISO or extern	r interface stability limits, voltage to those transmission facility outages to I and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
LONG_MTN-DOVI		to	Fri 12/19/2025		SCH - NE - NY	FWD (Import)	REV (Export) 1200 MW
040		Continuous	0600		Impacts Total Transfer Capability	600 MW	600 MW
Work	k scheduled by: (ConEd			TTC with All Lines In Service	1400 MW	1800 MW
LONG_MTN-DOVI	ER345_398					FWD (Import)	REV (Export)
Thu 12/18	8/2025	to	Fri 12/19/2025		SCH - NPX_1385	60 MW	60 MW
040	0	Continuous	0600		Impacts Total Transfer Capability	100 MW	100 MW
Work	k scheduled by: (ConEd			TTC with All Lines In Service	160 MW	160 MW
SCH-NE-NYISO_LI	IMIT_600					FWD (Import)	REV (Export)
Thu 12/18	8/2025	to	Fri 12/19/2025		SCH - NE - NY	800 MW	
040	0	Continuous	2000		Impacts Total Transfer Capability	600 MW	
Work	k scheduled by:(ConEd 			TTC with All Lines In Service	1400 MW	
SCH-NYISO-NE_LI	IMIT_1000					FWD (Import)	REV (Export)
Thu 12/18		to	Fri 12/19/2025		SCH - NE - NY		1200 MW
040		Continuous	2000		Impacts Total Transfer Capability		600 MW
Work	k scheduled by:(ConEd 			TTC with All Lines In Service		1800 MW
SPRNBRK_345K\	V_RNS4					FWD (Import)	REV (Export)
Fri 12/19	9/2025	to	Fri 12/19/2025		SPR/DUN-SOUTH	3200 MW	
213	10	Continuous	2200		Impacts Total Transfer Capability	1400 MW	
Work	k scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
E13THSTA-FARRA	AGUT_345_46					FWD (Import)	REV (Export)
Sat 12/20	0/2025	to	Fri 01/02/2026	EXTENDED by ConEd 12/14/2025 15:01	SPR/DUN-SOUTH	3800 MW	
000		Continuous	0300		Impacts Total Transfer Capability	800 MW	
Work	k scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	

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Seasonal Limits		We	dnesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
W49TH_ST_345KV_6 Sat 12/20/2025 0001 Work scheduled	to Continuous l by: ConEd	Sat 12/20/2025 0030	EXTENDED by ConEd 12/14/2025 15:01	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST-E13THSTA_345_N Sat 12/20/2025 0001 Work scheduled	to Continuous	Wed 01/07/2026 0259	EXTENDED by ConEd 12/14/2025 15:01	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST_345KV_6 Fri 01/02/2026 0001 Work scheduled	to Continuous l by: ConEd	Fri 01/02/2026 0030		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
E13THSTA-FARRAGUT_345_ 4 Fri 01/02/2026 0301 Work scheduled	to Continuous	Wed 01/07/2026 0259	EXTENDED by ConEd 12/14/2025 15:00	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
CRICKVLY-PLSNTVLY_345_F8 Mon 01/05/2026 0001 Work scheduled	to Continuous	Tue 01/06/2026 1700		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 60 MW 100 MW 160 MW	REV (Export) 60 MW 100 MW 160 MW
CRICKVLY-PLSNTVLY_345_F8 Mon 01/05/2026 0001 Work scheduled	to Continuous	Tue 01/06/2026 1700		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1200 MW 200 MW 1400 MW	REV (Export)

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Seasonal Limits		V	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or extended the company of the c	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
W49TH_ST_345KV_6 Wed 01/07/2026 0130 Work scheduled	to Continuous	Wed 01/07/2026 0259	EXTENDED by ConEd 12/14/2025 15:01	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
S.RIPLEY-DUNKIRK_230_68 Thu 01/08/2026 0730 Work scheduled	to Daily(No Weekends) by: NGrid	Thu 01/08/2026 1600		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2400 MW 100 MW 2500 MW	REV (Export) 2400 MW 250 MW 2650 MW
W49TH_ST_345KV_6 Fri 01/09/2026 0130 Work scheduled	to Continuous by: ConEd	Fri 01/09/2026 0200		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
LONG_MTN-CRICKVLY_345_3 Sun 01/11/2026 2200 Work scheduled	to	R_138_601 Fri 01/16/2026 2159		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
Sun 01/11/2026 2200 Work scheduled	to	R_ 138_602 Fri 01/16/2026 2159		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
Sun 01/11/2026 2200 Work scheduled	to	R_138_603 Fri 01/16/2026 2159		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)

Seasonal Limits			v	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capab between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individe transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated this report due to unanticipated NYISO or external control area limitations.			
NRTH1385-NOR H	BR_138_601				FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	60 MW	60 MW	
2200		Continuous	2159	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: IS	SONE		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR H	BR_138_602				FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	60 MW	60 MW	
2200		Continuous	2159	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: IS	SONE		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR H	BR_138_603				FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	60 MW	60 MW	
2200		Continuous	2159	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: IS	SONE		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHI	 3R138_601 , N	IRTH1385-NORHBI	R_138_602		FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	0 MW	0 MW	
2200			2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work	scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHI	3R_138_601 , N	IRTH1385-NORHBI	R_138_603		FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	0 MW	0 MW	
2200			2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work	scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORHI	3R_138_602 , N	IRTH1385-NORHBI	R_138_603		FWD (Import)	REV (Export)	
Sun 01/11/	2026	to	Fri 01/16/2026	SCH - NPX_1385	0 MW	0 MW	
2200			2159	Impacts Total Transfer Capability	160 MW	160 MW	
Work	scheduled by:			TTC with All Lines In Service	160 MW	160 MW	

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Seasonal Limits			V	Vednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
NRTH1385-NRTH			Fri 01/16/2026		FWD (Import)	REV (Export)
2200		to Continuous	2159	SCH - NPX_1385	0 MW	0 MW
	scheduled by:		2139	Impacts Total Transfer Capability TTC with All Lines In Service	160 MW 160 MW	160 MW 160 MW
FIVEMILE-ESTOLE					FWD (Import)	REV (Export)
Mon 01/19		to	Fri 02/06/2026	SCH - PJ - NY	2400 MW	2300 MW
0700		Continuous	1800	Impacts Total Transfer Capability	100 MW	350 MW
Work	scheduled by:	NGrid 		TTC with All Lines In Service	2500 MW	2650 MW
WATRCURE-OAKE	DALE_345_31				FWD (Import)	REV (Export)
Mon 01/19	9/2026	to	Fri 01/23/2026	SCH - PJ - NY	2400 MW	2400 MW
0700)	Continuous	1500	Impacts Total Transfer Capability	100 MW	250 MW
Work	scheduled by:	NYSEG		TTC with All Lines In Service	2500 MW	2650 MW
DUNWODIE_345K	 V_7				FWD (Import)	REV (Export)
Mon 02/02	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW	
0001	1	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345K	 V_8				FWD (Import)	REV (Export)
Mon 02/02	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW	, , ,
0001	1	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTT	 ГНАVN_345_72				FWD (Import)	REV (Export)
Mon 02/02	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW	. ,
0001	1	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW	

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Seasonal Limits			W	Jednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the company of the	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
PLSNTVLY-WOOD Mon 02/0 000 Work	2/2026	to Continuous ConEd	Mon 02/02/2026 1830		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7780 MW 270 MW 8050 MW	REV (Export)
E13THSTA-FARRA Tue 02/03 000 Work	3/2026	to Continuous ConEd	Sun 02/08/2026 0300	EXTENDED by ConEd 12/14/2025 15:00	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
SPRNBRKTREM Sat 02/07 000 Work	7/2026	to Continuous ConEd	Fri 02/13/2026 1800		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	REV (Export)
MARCYN.SCTL Mon 02/0 070 Work	9/2026	to Continuous NYPA	Fri 02/13/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2665 MW 1060 MW 3725 MW	REV (Export)
NIAGARADYSIN Thu 02/12 050 Work	2/2026	to Continuous NYPA	Thu 02/12/2026 1900		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2700 MW 500 MW 3200 MW	REV (Export)
RAMAPOBUCH Mon 02/1 000 Work	6/2026	to Continuous ConEd	Mon 02/16/2026 0030		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7795 MW 255 MW 8050 MW	REV (Export)

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Seasonal Limits			v	/ednesday, December 17, 2025 to Wednesday, June 16, 2027				
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or transmission facility thermal limitations. Only those transmission facility outages that significantly NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values this report due to unanticipated NYISO or external control area limitations.				
RAMAPOBUCH Fri 02/20 2130 Work	0/2026	to Continuous ConEd	Fri 02/20/2026 2200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7795 MW 255 MW 8050 MW	REV (Export)		
SPRNBRK_345K\ Sat 02/21 000 Work	1/2026	to Continuous ConEd	Sat 02/21/2026 0030	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
SPRNBRKW49TI Sat 02/21 000 Work	1/2026	to Continuous ConEd	Sat 03/07/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
Mon 02/2: 000 Work	3/2026	to Continuous	Wed 02/25/2026 2159	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1150 MW 1350 MW 2500 MW	REV (Export) 1700 MW 950 MW 2650 MW		
HOPATCON-RAM. Mon 02/2: 000 Work	3/2026	to Continuous	Wed 02/25/2026 2159	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 8015 MW 35 MW 8050 MW	REV (Export)		
HOPATCON-RAM, Mon 02/2: 000	3/2026	to Continuous	Wed 02/25/2026 2159	TOTAL EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6800 MW 750 MW 7550 MW	REV (Export)		

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Seasonal Limits			W	/ednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted verseween NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or that significantl	r individual y impact
RAMAPO345_34	_				FWD (Import)	REV (Export)
Mon 02/23		to	Wed 02/25/2026	SCH - PJ - NY	2000 MW	1900 MW
0001		Continuous	2159	Impacts Total Transfer Capability	500 MW	750 MW
vvork	scheduled by: (TTC with All Lines In Service	2500 MW	2650 MW
RAMAPO345_34	45_PAR4500				FWD (Import)	REV (Export)
Mon 02/23		to	Wed 02/25/2026	SCH - PJ - NY	2000 MW	1900 MW
0001		Continuous	2159	Impacts Total Transfer Capability	500 MW	750 MW
Work	scheduled by: (ConEd		TTC with All Lines In Service	2500 MW	2650 MW
RAMAPO500_34	45_BK 1500				FWD (Import)	REV (Export)
Mon 02/23	3/2026	to	Wed 02/25/2026	SCH - PJ - NY	1150 MW	1700 MW
0001	l	Continuous	2159	Impacts Total Transfer Capability	1350 MW	950 MW
Work	scheduled by: (ConEd		TTC with All Lines In Service	2500 MW	2650 MW
RAMAPO500_34	45_BK 1500				FWD (Import)	REV (Export)
Mon 02/23	3/2026	to	Wed 02/25/2026	UPNY CONED	8015 MW	
0001	l	Continuous	2159	Impacts Total Transfer Capability	35 MW	
Work	scheduled by: (ConEd		TTC with All Lines In Service	8050 MW	
LONG_MTN-CRICK		NRTH1385-NORHE	BR_138_601		FWD (Import)	REV (Export)
Mon 02/23	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	•	
0600)		1500	Impacts Total Transfer Capability		
Work	scheduled by:			TTC with All Lines In Service		
LONG_MTN-CRICK	 	NRTH1385-NORHE	BR_138_602		FWD (Import)	REV (Export)
Mon 02/23	3/2026	to	Fri 05/15/2026	SCH - NPX_1385		
0600)		1500	Impacts Total Transfer Capability		
Work	scheduled by:			TTC with All Lines In Service		

Wednesday, December 17, 2025 to Wednesday, June 16, 2027

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CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fully this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
LONG_MTN-CRICKVLY_345_398 , N	NRTH1385-NORHB	BR_138_603		FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385		
0600		1500	Impacts Total Transfer Capability		
Work scheduled by:			TTC with All Lines In Service		
NRTH1385-NOR HBR_138_601				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: L	I		TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NOR HBR_138_602				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: L	I		TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NOR HBR_138_603				FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW
0600	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: L	I		TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NORHBR138_601 , N	IRTH1385-NORHB	R_138_602		FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	o MW
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW
NRTH1385-NORHBR_138_601 , N	IRTH1385-NORHB	R_138_603		FWD (Import)	REV (Export)
Mon 02/23/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW
0600		1500	Impacts Total Transfer Capability	160 MW	160 MW
Work scheduled by:			TTC with All Lines In Service	160 MW	160 MW

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Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NORHBR_138_602, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NRTHPORT_138_NNC FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Thu 02/26/2026 Fri 02/27/2026 **UPNY CONED** 7795 MW UPDATED by ConEd 11/19/2025 13:32 0001 Continuous 0230 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 **MOSES SOUTH** 2300 MW 0700 Daily(No Weekends) 1200 Impacts Total Transfer Capability 1100 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW MARCY -ADIRNDCK 345 12, EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 **MOSES SOUTH** 500 MW 0700 1200 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd

TTC with All Lines In Service

4600 MW

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Seasonal Limits			W	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the company of the	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
DUNWODIE_345K Mon 03/0: 000° Work	2/2026	to Continuous ConEd	Mon 03/02/2026 0030		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DYSINGER-STA_25 Mon 03/02 0500 Work	2/2026	to Continuous NYPA	Sun 03/15/2026 1900	EXTENDED by NYPA 06/17/2025 15:09	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)
WOOD_STPLSN1 Tue 03/03 000 Work	3/2026	to Continuous ConEd	Fri 03/13/2026 0200		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7820 MW 230 MW 8050 MW	REV (Export)
E13THSTA-FARRA Sat 03/07 000' Work	7/2026	to Continuous ConEd	Fri 03/27/2026 2359	CANCELLED by TO 12/17/2025 07:28	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
SPRNBRK_345KV Sat 03/07 0130 Work DYSINGER-STA_25	7/2026 0 s scheduled by: 0 55_345_DH1	to Continuous ConEd to	Sat 03/07/2026 0200 Tue 04/07/2026		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW FWD (Import)	REV (Export) REV (Export)
0500		Continuous	2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	2850 MW 350 MW 3200 MW	

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Wednesday, December 17, 2025 to Wednesday, June 16, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW BECK -NIAGARA 345 PA302 FWD (Import) REV (Export) Mon 03/16/2026 to Fri 03/20/2026 SCH - OH - NY 1150 MW 1000 MW Continuous 0630 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW DUNWODIE_345KV_3 FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 4** FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW WOOD ST -PLSNTVLE 345 Y86 FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 to **UPNY CONED** 7820 MW 0001 Continuous 0200 Impacts Total Transfer Capability 230 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW HAVERSTK-WILLISNX 345 HW1, HAVERSTK-WILLISNX 345 HW2 FWD (Import) REV (Export) Wed 04/01/2026 to Wed 04/08/2026 **MOSES SOUTH** 2650 MW 0500 1730 Impacts Total Transfer Capability 750 MW Work scheduled by: TTC with All Lines In Service 3400 MW LINDN_CG-LNDVFT__345_V-3022 FWD (Import) REV (Export) Mon 04/06/2026 Sat 04/11/2026 SCH - PJM_VFT 0 MW 0 MW 0800 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: ConEd TTC with All Lines In Service 315 MW 315 MW

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Seasonal Limits

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CENTRAL EAST - VC 3 TOTAL EAST 7 UPNY CONED 8 SPR/DUN-SOUTH 4 DYSINGER EAST 3	550 MW 725 MW 550 MW 050 MW 600 MW 200 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ further this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or nat significantly	r individual y impact
DYSINGER-STA_255_ Wed 04/08/2		Mon 04/20/2026	DV6W.GED F16T	FWD (Import)	REV (Export)
0500	2026 to Continuous	2100	DYSINGER EAST	2850 MW	
	heduled by: NYPA	2100	Impacts Total Transfer Capability TTC with All Lines In Service	350 MW 3200 MW	
MOSESWILLIS	230_MW1 , HAVERSTK-WILLISI	 NX_345_HW2		FWD (Import)	REV (Export)
Wed 04/08/2	2026 to	Wed 04/08/2026	SCH - HQ_CEDARS	0 MW	
1730		1730	Impacts Total Transfer Capability	279 MW	
Work so	heduled by:		TTC with All Lines In Service	279 MW	
ROSETONEFISHKIL	_345_RFK305			FWD (Import)	REV (Export)
Mon 04/13/2	2026 to	Fri 04/24/2026	UPNY CONED	7470 MW	
0700	Continuous	1530	Impacts Total Transfer Capability	580 MW	
Work so	heduled by: NYPA		TTC with All Lines In Service	8050 MW	
BECKNIAGARA_	345_PA301			FWD (Import)	REV (Export)
Tue 04/14/2	026 to	Tue 04/14/2026	SCH - OH - NY	1150 MW	1000 MW
0900	Continuous	1700	Impacts Total Transfer Capability	1350 MW	850 MW
Work so	heduled by: IESO		TTC with All Lines In Service	2500 MW	1850 MW
BECKNIAGARA_	345_PA302			FWD (Import)	REV (Export)
Thu 04/16/2	026 to	Thu 04/16/2026	SCH - OH - NY	1150 MW	1000 MW
0900	Continuous	1700	Impacts Total Transfer Capability	1350 MW	850 MW
Work so	heduled by: IESO		TTC with All Lines In Service	2500 MW	1850 MW
LINDN_CG-LNDVFT_	_345_V-3022			FWD (Import)	REV (Export)
Thu 04/16/2	026 to	Thu 04/16/2026	SCH - PJM_VFT	0 MW	0 MW
1200	Continuous	1500	Impacts Total Transfer Capability	315 MW	315 MW
Work so	heduled by: PJM		TTC with All Lines In Service	315 MW	315 MW

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Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW PIERCBRK-FIVEMILE_345_37 FWD (Import) REV (Export) Mon 04/20/2026 to Fri 05/01/2026 SCH - PJ - NY 2300 MW 2300 MW 0800 1600 Continuous Impacts Total Transfer Capability 200 MW 350 MW Work scheduled by: PJM TTC with All Lines In Service 2500 MW 2650 MW DYSINGER-STA 255 345 DH1 FWD (Import) REV (Export) Tue 04/21/2026 Fri 05/01/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 **UPNY CONED** 8015 MW CANCELLED by NYISO 12/12/2025 08:20 0001 Continuous 0030 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS3 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 to SPR/DUN-SOUTH 3800 MW CANCELLED by NYISO 12/12/2025 08:20 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Thu 04/23/2026 to Thu 04/23/2026 SCH - OH - NY 2050 MW 0900 Continuous 1700 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 **UPNY CONED** 8015 MW CANCELLED by NYISO 12/12/2025 08:20 0130 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits			v	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
SPRNBRK_345KV Fri 04/24 013 Work	1/2026	to Continuous ConEd	Fri 04/24/2026 0200	CANCELLED by NYISO 12/12/2025 08:20	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
BECKNIAGAR Mon 04/2 063 Work	7/2026	to Continuous IESO	Fri 05/01/2026 1600		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1150 MW 1350 MW 2500 MW	REV (Export) 1000 MW 850 MW 1850 MW
SPRNBRKUNIO Thu 04/30 000 Work	0/2026	to Continuous ConEd	Sun 05/03/2026 0259		CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 775 MW 725 MW 1500 MW	REV (Export)
UNIONDHB_345_ Thu 04/30 000 Work	0/2026	to Continuous ConEd	Sun 05/03/2026 0259		CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	REV (Export)
UNIONDHB_345_ Thu 04/30 000 Work	0/2026	to Continuous ConEd	Sun 05/03/2026 0259		CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	REV (Export)
GOETHALS_345K Fri 05/01 000 Work	/2026	to Continuous ConEd	Thu 05/07/2026 0300	<u>UPDATED by ConEd 03/04/2025 07:30</u>	STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)

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Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Sat 05/02/2026 to Mon 05/25/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW INGHAM_C_115_115_PAR 2 FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/22/2026 to CENTRAL EAST - VC 3605 MW 0600 Continuous 1600 Impacts Total Transfer Capability 120 MW Work scheduled by: NGrid TTC with All Lines In Service 3725 MW BECK -NIAGARA 230 PA27 FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/08/2026 SCH - OH - NY 1900 MW 1650 MW 0900 Continuous 1700 Impacts Total Transfer Capability 100 MW -50 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW MARCY -FRASANNX 345 UCC2-41 FWD (Import) REV (Export) Wed 05/06/2026 Fri 05/29/2026 to CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **FIVEMILE-ESTOLERD 345 29** FWD (Import) REV (Export) Mon 05/11/2026 to Thu 06/04/2026 SCH - PI - NY 2000 MW 1050 MW 0500 Continuous 1800 Impacts Total Transfer Capability 200 MW 150 MW Work scheduled by: NGrid TTC with All Lines In Service 2200 MW 1200 MW NEPTUNE_-DUFFYAVE_345_NEPTUNE FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits			V	Vednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted verseween NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or that significantl	r individual y impact
NEWBRDGE_345_1					FWD (Import)	REV (Export)
Mon 05/11		to	Fri 05/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600		Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work	scheduled by: L	l 		TTC with All Lines In Service	660 MW	
NEWBRDGE_345_1	138_BK_2				FWD (Import)	REV (Export)
Mon 05/11	1/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	375 MW	
0600)	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work	scheduled by: L	I		TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFF	YAVE_345_501				FWD (Import)	REV (Export)
Mon 05/11	1/2026	to	Fri 05/15/2026	SCH - PJM_NEPTUNE	0 MW	
0600)	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work	scheduled by: L	I		TTC with All Lines In Service	660 MW	
BECKPACKARI	D_230_BP76				FWD (Import)	REV (Export)
Mon 05/11	1/2026	to	Fri 05/15/2026	SCH - OH - NY	1600 MW	1050 MW
0630)	Continuous	1600	Impacts Total Transfer Capability	400 MW	550 MW
Work	scheduled by: I	ESO		TTC with All Lines In Service	2000 MW	1600 MW
MILLWOOD-EAST\	 VIEW_345_W99				FWD (Import)	REV (Export)
Fri 05/15/	/2026	to	Sat 05/16/2026	UPNY CONED	8015 MW	
0001	I	Continuous	2200	Impacts Total Transfer Capability	35 MW	
Work	scheduled by: C	onEd		TTC with All Lines In Service	8050 MW	
W49TH_ST_345KV	 ′_5				FWD (Import)	REV (Export)
Fri 05/15/	/2026	to	Fri 05/15/2026	SCH - PJM_HTP	300 MW	. 1 -7
0001	l	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work	scheduled by: C	onEd		TTC with All Lines In Service	660 MW	

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Seasonal Limits		V	Wednesday, December 17, 2025 to Wednesday, June 16, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ for this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact		
W49TH_ST_345KV_7 Fri 05/15/2026 0001 Work scheduled	to Continuous by: ConEd	Fri 05/15/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
SPRNBRK_345KV_RNS5 Fri 05/15/2026 0201 Work scheduled	to Continuous by: ConEd	Fri 05/15/2026 0230	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
SPRNBRKW49TH_ST_345_W Fri 05/15/2026 0201 Work scheduled	to Continuous	Mon 06/01/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
W49TH_ST_345KV_5 Fri 05/15/2026 1430 Work scheduled	to Continuous by: ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345KV_7 Fri 05/15/2026 1430 Work scheduled	to Continuous by: ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345KV_5 Sat 05/16/2026 0001 Work scheduled	to Continuous by: ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		

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Seasonal Limits		V	Vednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ full this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	r individual y impact
W49TH_ST_345KV_7 Sat 05/16/2026 0001 Work scheduled	to Continuous by: ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV_5 Mon 05/18/2026 0030 Work scheduled	to Continuous by: ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV_7 Mon 05/18/2026 0030 Work scheduled	to Continuous by: ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
NIAGARA_345_230_AT4 Tue 05/26/2026 0500 Work scheduled	to Continuous by: NYPA	Sat 05/30/2026 1900	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 100 MW 2000 MW	REV (Export) 1200 MW 400 MW 1600 MW
SPRNBRK_345KV_RNS5 Mon 06/01/2026 0130 Work scheduled	to Continuous by: ConEd	Mon 06/01/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)
Mon 06/01/2026 0600 Work scheduled	to Continuous	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW 660 MW	REV (Export)

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Seasonal Limits			W	/ednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
W49TH_ST_345KV Mon 06/0	1/2026	to Continuous	Mon 06/01/2026 0630	SCH - PJM_HTP	FWD (Import) 300 MW	REV (Export)
	scheduled by:		0030	Impacts Total Transfer Capability TTC with All Lines In Service	360 MW 660 MW	
W49TH_ST_345KV Mon 06/0′ 0600 Work	1/2026	to Continuous ConEd	Mon 06/01/2026 0630	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
MARCY345KV_	 _csc				FWD (Import)	REV (Export)
Mon 06/0′ 0700 Work		to Continuous NYPA	Sun 06/14/2026 1530	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	3650 MW 75 MW 3725 MW	
 W49TH_ST_345KV	 1_7				FWD (Import)	REV (Export)
Fri 06/05. 1530 Work		to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 360 MW 660 MW	ner (export)
W49TH_ST_345KV Fri 06/05. 1530 Work	/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
LEEDSHURLYA Mon 06/08 0800 Work	8/2026	to Continuous CHGE	Fri 06/26/2026 1600	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 8120 MW -70 MW 8050 MW	REV (Export)

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Seasonal Limits		V	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
SAND_BAR-PLATSBRG_1				FWD (Import)	REV (Export)	
Mon 06/22/2026	5 to	Fri 06/26/2026	SCH - NE - NY		, , ,	
0900	Continuous	1630	Impacts Total Transfer Capability			
Work sched	luled by: NYPA		TTC with All Lines In Service			
SAND_BAR-PLATSBRG_1	 115_PV20			FWD (Import)	REV (Export)	
Mon 06/22/2026	5 to	Fri 06/26/2026	CENTRAL EAST - VC	3625 MW		
0900	Continuous	1630	Impacts Total Transfer Capability	100 MW		
Work sched	luled by: NYPA		TTC with All Lines In Service	3725 MW		
SAND_BAR-PLATSBRG_1	 I15_PV20			FWD (Import)	REV (Export)	
Mon 07/06/2026	5 to	Fri 07/10/2026	SCH - NE - NY			
0900	Continuous	1630	Impacts Total Transfer Capability			
Work sched	luled by: NYPA		TTC with All Lines In Service			
SAND_BAR-PLATSBRG_1	 115_PV20			FWD (Import)	REV (Export)	
Mon 07/06/2026	5 to	Fri 07/10/2026	CENTRAL EAST - VC	3625 MW		
0900	Continuous	1630	Impacts Total Transfer Capability	100 MW		
Work sched	luled by: NYPA		TTC with All Lines In Service	3725 MW		
DYSINGER-STA_25534	5_DH2			FWD (Import)	REV (Export)	
Tue 08/25/2026	to	Wed 09/02/2026	DYSINGER EAST	2850 MW		
0500	Continuous	1900	Impacts Total Transfer Capability	350 MW		
Work sched	luled by: NYPA		TTC with All Lines In Service	3200 MW		
MARIONFARRAGUT_3	345_C3403			FWD (Import)	REV (Export)	
Sat 09/05/2026	to	Sat 09/05/2026	SCH - PJ - NY			
0201	Continuous	2359	Impacts Total Transfer Capability			
Work sched	luled by: ConEd		TTC with All Lines In Service			

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Seasonal Limits			v	Vednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages t M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MARCY765_34! Wed 09/09 0700 Work	9/2026	to Continuous NYPA	Thu 09/10/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)
E13THSTA-FARRA Fri 09/11/ 0001 Work	/2026	to Continuous ConEd	Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST-E13TH Fri 09/11/ 0001 Work	/2026	to Continuous ConEd	Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
MARCY765_34 ! Fri 09/11/ 0700 Work	/2026	to Continuous NYPA	Sat 09/12/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1700 MW 3400 MW	REV (Export)
STLAWRNC-MOSE Mon 09/14 0600 Work	4/2026	to Continuous NYPA	Fri 09/18/2026 1630		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
DUNWODIE_345K Tue 09/15 0001 Work	5/2026	to Continuous ConEd	Tue 09/15/2026 0030	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

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Seasonal Limits		V	Wednesday, December 17, 2025 to Wednesday, June 16, 2027				
CENTRAL EAST - VC 3725 MW TOTAL EAST - VC 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact	
DUNWODIE_345KV_8 Tue 09/15/2026 0001 Work scheduled	to Continuous I by: ConEd	Tue 09/15/2026 0030	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
DUNWODIE-MOTTHAVN_34 Tue 09/15/2026 0001 Work scheduled	to Continuous	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
MARCYFRASANNX_345_U Tue 09/15/2026 0700 Work scheduled	to Continuous	Tue 09/29/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3225 MW 500 MW 3725 MW	REV (Export)	
DYSINGER-STA_255_345_DH Wed 09/16/2026 0500 Work scheduled	to Continuous	Sat 10/10/2026 2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)	
GOETHALS_345KV_5 Mon 09/28/2026 0001 Work scheduled	to Continuous d by: ConEd	Sat 10/03/2026 0300		STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)	
PANNELLCLAY345_1 Mon 09/28/2026 0700 Work scheduled	to Continuous i by: NYPA	Fri 10/02/2026 1530		WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW 950 MW 2250 MW	REV (Export)	

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Seasonal Limits		V	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW						
PANNELLCLAY345_2			····-	FWD (Import)	REV (Export)	
Mon 10/05/2026	to	Fri 10/09/2026	WEST CENTRAL	1300 MW		
0700	Continuous	1530	Impacts Total Transfer Capability	950 MW		
Work scheduled by: N	YPA		TTC with All Lines In Service	2250 MW		
NEPTUNEDUFFYAVE_345_NEPTU	NE			FWD (Import)	REV (Export)	
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	0 MW		
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW		
Work scheduled by: LI			TTC with All Lines In Service	660 MW		
NEWBRDGE_345_138_BK_1				FWD (Import)	REV (Export)	
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW		
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW		
Work scheduled by: LI			TTC with All Lines In Service	660 MW		
NEWBRDGE_345_138_BK_2				FWD (Import)	REV (Export)	
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW	•	
0600	Continuous	1600	Impacts Total Transfer Capability	285 MW		
Work scheduled by: LI			TTC with All Lines In Service	660 MW		
NEWBRDGE-DUFFYAVE_345_501				FWD (Import)	REV (Export)	
Mon 10/12/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	0 MW		
0600	Continuous	1600	Impacts Total Transfer Capability	660 MW		
Work scheduled by: LI			TTC with All Lines In Service	660 MW		
CHATGUAY-MASSENA_765_7040				FWD (Import)	REV (Export)	
Wed 10/14/2026	to	Wed 10/28/2026	SCH - HQ - NY	0 MW	0 MW	
0001	Continuous	2359	Impacts Total Transfer Capability	1500 MW	1000 MW	
Work scheduled by: N	YPA		TTC with All Lines In Service	1500 MW	1000 MW	

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NYISO TRANSFER LIMITATIONS

Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027 **CENTRAL EAST** 7550 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability CENTRAL EAST - VC 3725 MW between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW

SPR/DUN-SOUTH 4600 DYSINGER EAST 3200 MOSES SOUTH 3400) MW		NYISO transfer capability are reported. Th this report due to unanticipated NYISO or	-	from the values	indicated in
CHATGUAY-MASSENA_	_765_7040				FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		MOSES SOUTH	1750 MW	
0001	Continuous	2359		Impacts Total Transfer Capability	1650 MW	
Work sche	duled by: NYPA			TTC with All Lines In Service	3400 MW	
MARCY765_345_AT1	1				FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		MOSES SOUTH	1750 MW	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1650 MW	
Work sche	duled by: NYPA		Aut. 13	TTC with All Lines In Service	3400 MW	
MARCY765_345_AT2	2				FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		MOSES SOUTH	1700 MW	
0001	Continuous	2359	ARR: 19	Impacts Total Transfer Capability	1700 MW	
	duled by: NYPA		/ 13	TTC with All Lines In Service	3400 MW	
MASSENAMARCY7					FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		SCH - HQ - NY	475 MW	1000 MW
0001	Continuous	2359		Impacts Total Transfer Capability	1025 MW	0 MW
Work sche	duled by: NYPA			TTC with All Lines In Service	1500 MW	1000 MW
MASSENAMARCY7	765_MSU1				FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		CENTRAL EAST - VC	2595 MW	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work sche	duled by: NYPA			TTC with All Lines In Service	3725 MW	
MASSENAMARCY7	765_MSU1				FWD (Import)	REV (Export)
Wed 10/14/202	6 to	Wed 10/28/2026		SCH - HQ_CEDARS	190 MW	
0001	Continuous	2359		Impacts Total Transfer Capability	80 MW	
Work sche	duled by: NYPA			TTC with All Lines In Service	270 MW	

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Seasonal Limits		W	ednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or extended the company of the capability are reported.	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MASSENAMARCY765_MSU Wed 10/14/2026 0001 Work scheduled by	U1 to Continuous	Wed 10/28/2026 2359		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2900 MW 3400 MW	REV (Export)
MASSENAMARCY765_MSU Wed 10/14/2026 0001 Work scheduled b	to	SENA_765_7040 Wed 10/28/2026 2359		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2900 MW 3400 MW	REV (Export)
MASSENAMARCY765_MSU Wed 10/14/2026 0001 Work scheduled b	to	230_MW1 Wed 10/28/2026 2359		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 270 MW 270 MW	REV (Export)
DUNWODIE_345KV_7 Wed 10/28/2026 0001 Work scheduled b	to Continuous y: ConEd	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE_345KV_8 Wed 10/28/2026 0001 Work scheduled b	to Continuous y: ConEd	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
STLAWRNC-MOSES230_L34 Thu 10/29/2026 0900 Work scheduled by	to Continuous	Fri 11/13/2026 1600		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)

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4600 MW

NYISO TRANSFER LIMITATIONS

Seasonal Limits Wednesday, December 17, 2025 to Wednesday, June 16, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MILLWOOD-EASTVIEW_345_W99 FWD (Import) REV (Export) Mon 11/09/2026 to Mon 11/09/2026 **UPNY CONED** 8015 MW 0001 Continuous 0030 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 11/09/2026 Mon 11/09/2026 to SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L33P FWD (Import) REV (Export) Mon 11/16/2026 Fri 11/20/2026 SCH - OH - NY 0600 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service BECK -NIAGARA 230 PA27 FWD (Import) REV (Export) Mon 11/23/2026 Fri 11/27/2026 to SCH - OH - NY 2050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW EDIC___-FRASER__345_EF24-40 FWD (Import) REV (Export) Mon 11/30/2026 to Sun 12/06/2026 CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Fri 12/04/2026 Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service

Work scheduled by: ConEd

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Seasonal Limits		v	Vednesday, December 17, 2025 to Wednesday, June 16, 2027		
CENTRAL EAST - VC 3725 TOTAL EAST 7550 UPNY CONED 8050 SPR/DUN-SOUTH 4600 DYSINGER EAST 3200	o MW o MW o MW o MW o MW o MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ for this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
DUNWODIE_345KV_5				FWD (Import)	REV (Export)
Fri 12/04/2026	5 to	Fri 12/04/2026	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	800 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTTHAV	N_345_71			FWD (Import)	REV (Export)
Fri 12/04/2026	5 to	Sat 12/12/2026	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_3				FWD (Import)	REV (Export)
Sat 12/12/2020	5 to	Sat 12/12/2026	SPR/DUN-SOUTH	3800 MW	
0230	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5				FWD (Import)	REV (Export)
Sat 12/12/2026	5 to	Sat 12/12/2026	SPR/DUN-SOUTH	3800 MW	
0230	Continuous	0259	Impacts Total Transfer Capability	800 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	4600 MW	
MILLWOOD-EASTVIEW	_345_W99			FWD (Import)	REV (Export)
Wed 12/23/202	6 to	Wed 12/23/2026	UPNY CONED	8015 MW	•
2130	Continuous	2200	Impacts Total Transfer Capability	35 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	8050 MW	
SPRNBRK_345KV_RNS	 55			FWD (Import)	REV (Export)
Wed 12/23/202	6 to	Wed 12/23/2026	SPR/DUN-SOUTH	3200 MW	•
2130	Continuous	2200	Impacts Total Transfer Capability	1400 MW	
Work sche	duled by: ConEd		TTC with All Lines In Service	4600 MW	

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Seasonal Limits		V	Wednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
STLAWRNC-MOSES230_L3	4P			FWD (Import)	REV (Export)	
Fri 12/25/2026	to	Fri 12/25/2026	SCH - OH - NY			
0800	Continuous	1600	Impacts Total Transfer Capability			
Work scheduled b	by: IESO		TTC with All Lines In Service			
SPRNBRK_345KV_RS3 , SPRN	NBRK_345KV_RS4			FWD (Import)	REV (Export)	
Mon 02/08/2027	to	Tue 02/09/2027	SPR/DUN-SOUTH	3800 MW		
0001		0200	Impacts Total Transfer Capability	800 MW		
Work scheduled b	oy:		TTC with All Lines In Service	4600 MW		
SPRNBRK_345KV_RNS5				FWD (Import)	REV (Export)	
Tue 02/09/2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW		
0201	Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work scheduled b	oy: ConEd		TTC with All Lines In Service	4600 MW		
SPRNBRKW49TH_ST_345_M	51			FWD (Import)	REV (Export)	
Tue 02/09/2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW		
0201	Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work scheduled b	oy: ConEd		TTC with All Lines In Service	4600 MW		
BUCHAN_S-MILLWOOD_345_V	N97			FWD (Import)	REV (Export)	
Mon 03/01/2027	to	Wed 03/03/2027	UPNY CONED	8175 MW		
0001	Continuous	0200	Impacts Total Transfer Capability	-125 MW		
Work scheduled by: ConEd			TTC with All Lines In Service	8050 MW		
SPRNBRK_345KV_RS3 , SPRN	NBRK_345KV_RS4			FWD (Import)	REV (Export)	
Thu 03/11/2027	to	Sun 03/14/2027	SPR/DUN-SOUTH	3800 MW		
0001		0100	Impacts Total Transfer Capability	800 MW		
Work scheduled b	by:		TTC with All Lines In Service	4600 MW		

Seasonal Limits			v	/ednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
SPRNBRK_345KV	_RNS5				FWD (Import)	REV (Export)	
Sun 03/14		to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW		
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ionEd 		TTC with All Lines In Service	4600 MW		
SPRNBRKW49TH	I_ST_345_M51				FWD (Import)	REV (Export)	
Sun 03/14	/2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW		
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	4600 MW		
BUCHAN_S-MILLW	OOD_345_W97				FWD (Import)	REV (Export)	
Sun 04/04	/2027	to	Sun 04/04/2027	UPNY CONED	8175 MW		
0001		Continuous	0200	Impacts Total Transfer Capability	-125 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	8050 MW		
BUCHAN_S-MILLW	OOD_345_W97				FWD (Import)	REV (Export)	
Sun 04/04	/2027	to	Wed 04/07/2027	UPNY CONED	8175 MW		
0201		Continuous	0200	Impacts Total Transfer Capability	-125 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	8050 MW		
NEPTUNEDUFFY/	AVE_345_NEPTU	JNE			FWD (Import)	REV (Export)	
Mon 05/10	/2027	to	Fri 05/14/2027	SCH - PJM_NEPTUNE	0 MW	•	
0600		Continuous	1600	Impacts Total Transfer Capability	660 MW		
Work	scheduled by: L	I		TTC with All Lines In Service	660 MW		
NEWBRDGE_345_1	38_BK_1				FWD (Import)	REV (Export)	
Mon 05/10	/2027	to	Fri 05/14/2027	SCH - PJM_NEPTUNE	375 MW		
0600		Continuous	1600	Impacts Total Transfer Capability	285 MW		
Work	scheduled by: L	I		TTC with All Lines In Service	660 MW		

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Seasonal Limits			W	ednesday, December 17, 2025 to Wednesday, June 16, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
NEWBRDGE_345_ Mon 05/1 0600	0/2027	to Continuous	Fri 05/14/2027 1600		SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 375 MW 285 MW 660 MW	REV (Export)	
NEWBRDGE-DUFF Mon 05/10 0600 Work	0/2027	to Continuous	Fri 05/14/2027 1600		SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW 660 MW	REV (Export)	
CHATGUAY-MASS Tue 05/29 000 Work	5/2027	to Continuous PA	Sat 05/29/2027 0130		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 1500 MW 1500 MW	REV (Export) 0 MW 1000 MW 1000 MW	
CHATGUAY-MASS Tue 05/25 000 Work	5/2027	to Continuous PA	Sat 05/29/2027 0130		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)	
MARCY765_34 Tue 05/25 000 Work	5/2027	to Continuous PA	Sat 05/29/2027 0130	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)	
MARCY765_34 Tue 05/29 000 Work	5/2027	to Continuous PA	Sat 05/29/2027 0130	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1700 MW 3400 MW	REV (Export)	

Seasonal Limits		v	/ednesday, December 17, 2025 to Wednesday, June 16, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.					
MASSENAMARCY765_MSU1				FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	SCH - HQ - NY	475 MW	1000 MW	
0001	Continuous	0130	Impacts Total Transfer Capability	1025 MW	0 MW	
Work scheduled by: N	1YPA 		TTC with All Lines In Service	1500 MW	1000 MW	
MASSENAMARCY765_MSU1				FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	CENTRAL EAST - VC	2595 MW		
0001	Continuous	0130	Impacts Total Transfer Capability	1130 MW		
Work scheduled by: N	IYPA		TTC with All Lines In Service	3725 MW		
MASSENAMARCY765_MSU1				FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	SCH - HQ_CEDARS	190 MW		
0001	Continuous	0130	Impacts Total Transfer Capability	80 MW		
Work scheduled by: N	IYPA		TTC with All Lines In Service	270 MW		
MASSENAMARCY765_MSU1				FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	MOSES SOUTH	500 MW	-	
0001	Continuous	0130	Impacts Total Transfer Capability	2900 MW		
Work scheduled by: N	IYPA		TTC with All Lines In Service	3400 MW		
MASSENAMARCY765_MSU1 ,	CHATGUAY-MASS	ENA_765_7040		FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	MOSES SOUTH	500 MW		
0001		0130	Impacts Total Transfer Capability	2900 MW		
Work scheduled by:			TTC with All Lines In Service	3400 MW		
MASSENAMARCY765_MSU1 ,	MOSESWILLIS_	230_MW1		FWD (Import)	REV (Export)	
Tue 05/25/2027	to	Sat 05/29/2027	SCH - HQ_CEDARS	0 MW		
0001		0130	Impacts Total Transfer Capability	270 MW		
Work scheduled by:			TTC with All Lines In Service	270 MW		