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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of between NYISO LBMP zones as limited by either interface stability limits, voltage transfer transmission facility thermal limitations. Only those transmission facility outages that sign NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the this report due to unanticipated NYISO or external control area limitations.				
HUDSONP_FARRA Mon 01/15 0001 Work	5/2018	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)	
MARIONFARRAG Mon 01/15 0001 Work	5/2018	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)	
Mon 01/15 0001	5/2018	, HUDSONPFARR to	RAGUT_345_B3402 Sun 02/01/2026 0100		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2400 MW 100 MW 2500 MW	REV (Export) 2400 MW 250 MW 2650 MW	
OSWEGO_COMPLE Wed 01/29 0001 Work	9/2025	to Continuous NGrid	Sun 09/13/2026 2359	FORCED by NGrid 01/27/2025 10:33	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3640 MW 85 MW 3725 MW	REV (Export)	
HAVERSTK-ADIRN Tue 08/19 1128 Work	0/2025	to Continuous NYPA	Mon 05/25/2026 1730	<u>UPDATED by NYPA 08/20/2025 09:16</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)	
MARCYADIRND Tue 08/19 1129 Work	0/2025	to Continuous NYPA	Sun 03/01/2026 2359	<u>UPDATED by NYPA 11/04/2025 10:05</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)	

Monday, December 15, 2025 to Monday, June 14, 2027

Seasonal Limits

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				Monday, December 15, 2025 to Monday, June 14, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
SCH-HQ_CEDARS- Thu 10/16 000° Work	6/2025	to Continuous	Tue 12/16/2025 2359		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 90 MW 189 MW 279 MW	REV (Export)
LONG_MTN-CRICK Wed 10/22 000 Work	2/2025	to Continuous ConEd	Thu 12/31/2026 2359	<u>UPDATED by ISONE</u> 10/20/2025 12:48	SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
LONG_MTN-CRICK Wed 10/22 0000 Work	2/2025	to Continuous ConEd	Thu 12/31/2026 2359	<u>UPDATED by ISONE 10/20/2025 12:48</u>	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
SCH-IMO-NYISO_L Sat 11/01 000° Work	1/2025	to Continuous ESO	Thu 04/30/2026 2359		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 300 MW 2500 MW	REV (Export)
SCH-HQ_CEDARS- Thu 11/20 0700 Work	0/2025	to Continuous	Fri 12/19/2025 1700		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 80 MW 199 MW 279 MW	REV (Export)
Mon 11/24 0700 Work	4/2025	to Continuous	Fri 12/19/2025 1700		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 95 MW 184 MW 279 MW	REV (Export) 100 MW 0 MW 100 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-HQ-NYISO_LIMIT_1100 FWD (Import) REV (Export) Wed 12/03/2025 to Mon 03/30/2026 SCH - HQ - NY 1100 MW UPDATED by HQ 12/03/2025 11:49 0600 1800 Continuous Impacts Total Transfer Capability 400 MW Work scheduled by: HQ TTC with All Lines In Service 1500 MW MARCY___345KV_CSC FWD (Import) REV (Export) Fri 12/05/2025 Tue 12/30/2025 to CENTRAL EAST - VC 3650 MW FORCED by NYPA 12/05/2025 16:19 1541 Continuous 2359 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MILLWOOD-EASTVIEW 345 W82 FWD (Import) REV (Export) Wed 12/10/2025 Fri 12/19/2025 **UPNY CONED** 7810 MW 0201 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW DOVER -CRICKVLY 345 Y17 FWD (Import) REV (Export) Thu 12/18/2025 Fri 12/19/2025 to SCH - NE - NY 800 MW 1200 MW 0400 Continuous 0600 Impacts Total Transfer Capability 600 MW 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW 1800 MW DOVER__-CRICKVLY_345_Y17 FWD (Import) REV (Export) Thu 12/18/2025 to Fri 12/19/2025 SCH - NPX 1385 60 MW 60 MW 0400 Continuous 0600 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: ConEd TTC with All Lines In Service 160 MW 160 MW LONG MTN-DOVER 345 398 FWD (Import) REV (Export) Thu 12/18/2025 Fri 12/19/2025 SCH - NE - NY 800 MW 1200 MW 0400 Continuous 0600 Impacts Total Transfer Capability 600 MW 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW 1800 MW

FWD (Import)

300 MW

360 MW

660 MW

SCH - PJM_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

REV (Export)

NYISO TRANSFER LIMITATIONS

Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW LONG_MTN-DOVER___345_398 FWD (Import) REV (Export) Thu 12/18/2025 to Fri 12/19/2025 SCH - NPX_1385 60 MW 60 MW 0400 Continuous 0600 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: ConEd TTC with All Lines In Service 160 MW 160 MW SCH-NE-NYISO_LIMIT_600 FWD (Import) REV (Export) Thu 12/18/2025 Fri 12/19/2025 to SCH - NE - NY 800 MW 0400 Continuous 2000 Impacts Total Transfer Capability 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW SCH-NYISO-NE LIMIT 1000 FWD (Import) REV (Export) Thu 12/18/2025 Fri 12/19/2025 SCH - NE - NY 1200 MW 0400 Continuous 2000 Impacts Total Transfer Capability 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1800 MW SPRNBRK 345KV RNS4 REV (Export) FWD (Import) Fri 12/19/2025 Fri 12/19/2025 to SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW E13THSTA-FARRAGUT 345 46 FWD (Import) REV (Export) Sat 12/20/2025 to Fri 01/02/2026 SPR/DUN-SOUTH 3800 MW EXTENDED by ConEd 12/14/2025 15:01 0001 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

EXTENDED by ConEd 12/14/2025 15:01

W49TH ST 345KV 6

Sat 12/20/2025

0001

Work scheduled by: ConEd

Sat 12/20/2025

0030

Continuous

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW W49TH_ST-E13THSTA_345_M55 FWD (Import) REV (Export) Sat 12/20/2025 to Wed 01/07/2026 SPR/DUN-SOUTH 3800 MW EXTENDED by ConEd 12/14/2025 15:01 0001 0259 Continuous Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH_ST_345KV_6 FWD (Import) REV (Export) Fri 01/02/2026 Fri 01/02/2026 to SCH - PIM HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW E13THSTA-FARRAGUT 345 46 FWD (Import) REV (Export) Fri 01/02/2026 Wed 01/07/2026 SPR/DUN-SOUTH 3800 MW EXTENDED by ConEd 12/14/2025 15:00 0301 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW CRICKVLY-PLSNTVLY 345 F83 FWD (Import) REV (Export) Mon 01/05/2026 Tue 01/06/2026 to SCH - NPX 1385 60 MW **60 MW** 0001 Continuous 1700 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: ConEd TTC with All Lines In Service 160 MW 160 MW CRICKVLY-PLSNTVLY 345 F83 FWD (Import) REV (Export) Mon 01/05/2026 to Tue 01/06/2026 SCH - NE - NY 1200 MW 0001 Continuous 1700 Impacts Total Transfer Capability 200 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Wed 01/07/2026 Wed 01/07/2026 SCH - PJM_HTP 300 MW EXTENDED by ConEd 12/14/2025 15:01 0130 Continuous 0259 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
S.RIPLEY-DUNKIR	RK_230_68				FWD (Import)	REV (Export)		
Thu 01/08	8/2026	to	Thu 01/08/2026	SCH - PJ - NY				
0730	0	Daily(No Weekends)	1600	Impacts Total Transfer Capability				
Work	scheduled b	y: NGrid		TTC with All Lines In Service				
W49TH_ST_345KV	V_6				FWD (Import)	REV (Export)		
Fri 01/09	/2026	to	Fri 01/09/2026	SCH - PJM_HTP	300 MW			
0130	0	Continuous	0200	Impacts Total Transfer Capability	360 MW			
Work	scheduled b	y: ConEd		TTC with All Lines In Service	660 MW			
FIVEMILE-ESTOLE	RD_345_29				FWD (Import)	REV (Export)		
Mon 01/19	9/2026	to	Fri 02/06/2026	SCH - PJ - NY		2600 MW		
0700	0	Continuous	1800	Impacts Total Transfer Capability		50 MW		
Work	scheduled b	y: NGrid		TTC with All Lines In Service		2650 MW		
WATRCURE-OAKI	DALE_345_31	1			FWD (Import)	REV (Export)		
Mon 01/19	9/2026	to	Fri 01/23/2026	SCH - PJ - NY				
0700	0	Continuous	1500	Impacts Total Transfer Capability				
Work	scheduled b	y: NYSEG		TTC with All Lines In Service				
DUNWODIE_345K	(V_7				FWD (Import)	REV (Export)		
Mon 02/02	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work	scheduled b	y: ConEd		TTC with All Lines In Service	4600 MW			
DUNWODIE_345K	(V_8				FWD (Import)	REV (Export)		
Mon 02/02	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work	scheduled b	y: ConEd		TTC with All Lines In Service	4600 MW			

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
DUNWODIE-MOT Mon 02/0 000 Work	2/2026	to Continuous	Tue 02/03/2026 0200		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
E13THSTA-FARRA Tue 02/03 000 Work	3/2026	to Continuous ConEd	Sun 02/08/2026 0300	EXTENDED by ConEd 12/14/2025 15:00	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
SPRNBRKTREM Sat 02/07 000 Work	7/2026	to Continuous ConEd	Fri 02/13/2026 1800		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	REV (Export)	
MARCYN.SCTL Mon 02/0 070 Work	9/2026	to Continuous NYPA	Fri 02/13/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2665 MW 1060 MW 3725 MW	REV (Export)	
NIAGARADYSIN Thu 02/12 050 Work	2/2026	to Continuous NYPA	Thu 02/12/2026 1900		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2700 MW 500 MW 3200 MW	REV (Export)	
RAMAPOBUCH Mon 02/1 000 Work	6/2026	to Continuous ConEd	Mon 02/16/2026 0030		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7755 MW 295 MW 8050 MW	REV (Export)	

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Fri 02/20/2026 to Fri 02/20/2026 **UPNY CONED** 7755 MW 2130 Continuous 2200 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Sat 02/21/2026 Sat 02/21/2026 to SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK_-W49TH_ST_345_M51 FWD (Import) REV (Export) Sat 02/21/2026 Sat 03/07/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW HOPATCON-RAMAPO 500 5018 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to SCH - PI - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to **TOTAL EAST** 6800 MW 0001 Continuous 2159 Impacts Total Transfer Capability 750 MW Work scheduled by: ConEd TTC with All Lines In Service 7550 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW RAMAPO 345 345 PAR3500 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 SCH - PJ - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 345 345 PAR4500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to SCH - PI - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 SCH - PI - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 500 345 BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 601 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service

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Seasonal Limits

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated this report due to unanticipated NYISO or external control area limitations.			
LONG_MTN-CRIC	KVLY_345_398 , I	NRTH1385-NORHB	BR_138_603		FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385		. , .	
060	0		1500	Impacts Total Transfer Capability			
Worl	scheduled by:			TTC with All Lines In Service			
NRTH1385-NOR	HBR_138_601				FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
060	0	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: L	.1		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR	HBR_138_602				FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
060	0	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: L	.l		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NOR	HBR_138_603				FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	60 MW	60 MW	
060	0	Continuous	1500	Impacts Total Transfer Capability	100 MW	100 MW	
Work	scheduled by: L	.1		TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORH	IBR_138_601 , N	NRTH1385-NORHB	R_138_602		FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW	
060	0		1500	Impacts Total Transfer Capability	160 MW	160 MW	
Worl	scheduled by:			TTC with All Lines In Service	160 MW	160 MW	
NRTH1385-NORH	IBR_138_601 , N	NRTH1385-NORHB	R_138_603		FWD (Import)	REV (Export)	
Mon 02/2	3/2026	to	Fri 05/15/2026	SCH - NPX_1385	0 MW	0 MW	
060			1500	Impacts Total Transfer Capability	160 MW	160 MW	
Worl	c scheduled by:			TTC with All Lines In Service	160 MW	160 MW	

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NORHBR_138_602, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NRTHPORT_138_NNC FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Thu 02/26/2026 Fri 02/27/2026 **UPNY CONED** 7755 MW UPDATED by ConEd 11/19/2025 13:32 0001 Continuous 0230 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 **MOSES SOUTH** 2300 MW 0700 Daily(No Weekends) 1200 Impacts Total Transfer Capability 1100 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW MARCY -ADIRNDCK 345 12, EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 **MOSES SOUTH** 500 MW 0700 1200 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW MARCY__-ADIRNDCK_345_12 , EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 to **MOSES SOUTH** 2150 MW 0700 1200 Impacts Total Transfer Capability 1250 MW Work scheduled by: TTC with All Lines In Service 3400 MW

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Seasonal Limits

Monday, December 15, 2025 to Monday, June 14, 2027

CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MARCYADIRNDCK_345_12 ,	EDICAUSTINRD_3	345_11		·	FWD (Import)	REV (Export)
Thu 02/26/2026	to	Thu 02/26/2026		SCH - HQ_CEDARS	140 MW	
0700		1200		Impacts Total Transfer Capability	139 MW	
Work scheduled b	by:			TTC with All Lines In Service	279 MW	
DUNWODIE_345KV_3					FWD (Import)	REV (Export)
Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled b	y: ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_4				-	FWD (Import)	REV (Export)
Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Work scheduled b	y: ConEd			TTC with All Lines In Service	4600 MW	
DYSINGER-STA_255_345_DH2				-	FWD (Import)	REV (Export)
Mon 03/02/2026	to	Sun 03/15/2026	EXTENDED by NYPA 06/17/2025 15:09	DYSINGER EAST	2850 MW	
0500	Continuous	1900	<u> EXTENDED </u>	Impacts Total Transfer Capability	350 MW	
Work scheduled b	y: NYPA			TTC with All Lines In Service	3200 MW	
WOOD_STPLSNTVLE_345_Y8	 6				FWD (Import)	REV (Export)
Tue 03/03/2026	to	Fri 03/13/2026		UPNY CONED	7475 MW	
0001	Continuous	0200		Impacts Total Transfer Capability	575 MW	
Work scheduled b	y: ConEd			TTC with All Lines In Service	8050 MW	
SPRNBRK_345KV_RNS5					FWD (Import)	REV (Export)
Sat 03/07/2026	to	Sat 03/07/2026		SPR/DUN-SOUTH	3200 MW	
0130	Continuous	0200		Impacts Total Transfer Capability	1400 MW	
Work scheduled b	y: ConEd			TTC with All Lines In Service	4600 MW	

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability CENTRAL EAST - VC 3725 MW between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual **TOTAL EAST** 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations. 3200 MW DYSINGER EAST MOSES SOUTH 3400 MW

DYSINGER-STA_255_345_DH1				FWD (Import)	REV (Export)
Mon 03/16/2026	to	Tue 04/07/2026	DYSINGER EAST	2850 MW	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled b	y: NYPA		TTC with All Lines In Service	3200 MW	
BECKNIAGARA_345_PA30	2			FWD (Import)	REV (Export)
Mon 03/16/2026	to	Fri 03/20/2026	SCH - OH - NY	1150 MW	1000 MW
0630	Continuous	1600	Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled b	y: IESO		TTC with All Lines In Service	2500 MW	1850 MW
DUNWODIE_345KV_3				FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled b	y: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_4				FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled b	y: ConEd		TTC with All Lines In Service	4600 MW	
WOOD_STPLSNTVLE_345_Y8	6			FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	UPNY CONED	7475 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	575 MW	
Work scheduled b	y: ConEd		TTC with All Lines In Service	8050 MW	
HAVERSTK-WILLISNX_345_HW		FWD (Import)	REV (Export)		
Wed 04/01/2026	to	Wed 04/08/2026	SCH - HQ_CEDARS	0 MW	
0500		1730	Impacts Total Transfer Capability	279 MW	
Work scheduled b	y:		TTC with All Lines In Service	279 MW	

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW HAVERSTK-WILLISNX_345_HW1, HAVERSTK-WILLISNX_345_HW2 FWD (Import) REV (Export) Wed 04/01/2026 to Wed 04/08/2026 MOSES SOUTH 2650 MW 0500 1730 Impacts Total Transfer Capability 750 MW Work scheduled by: TTC with All Lines In Service 3400 MW LINDN_CG-LNDVFT__345_V-3022 FWD (Import) REV (Export) Mon 04/06/2026 to Sat 04/11/2026 SCH - PIM VFT 0 MW 0 MW 0800 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: ConEd TTC with All Lines In Service 315 MW 315 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Wed 04/08/2026 Mon 04/20/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW **ROSETON -EFISHKIL 345 RFK305** FWD (Import) REV (Export) Mon 04/13/2026 Fri 04/24/2026 to **UPNY CONED** 7215 MW 0700 Continuous 1530 Impacts Total Transfer Capability 835 MW Work scheduled by: NYPA TTC with All Lines In Service 8050 MW BECK___-NIAGARA_345_PA301 FWD (Import) REV (Export) Tue 04/14/2026 to Tue 04/14/2026 SCH - OH - NY 1150 MW 1000 MW 0900 Continuous 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW BECK___-NIAGARA_345_PA302 FWD (Import) REV (Export) Thu 04/16/2026 Thu 04/16/2026 SCH - OH - NY 1150 MW 1000 MW 0900 Continuous 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW

Monday, December 15, 2025 to Monday, June 14, 2027

Seasonal Limits

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CENTRAL EAST 7550 M CENTRAL EAST - VC 3725 M TOTAL EAST 7550 M UPNY CONED 8050 M SPR/DUN-SOUTH 4600 M DYSINGER EAST 3200 M MOSES SOUTH 3400 M	nw nw nw nw		The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the control of the capability are reported.	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
LINDN_CG-LNDVFT345 Thu 04/16/2026 1200 Work schedu	to Continuous	Thu 04/16/2026 1500		SCH - PJM_VFT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 315 MW 315 MW	REV (Export) 0 MW 315 MW 315 MW
PIERCBRK-FIVEMILE_345 Mon 04/20/2026 0800 Work schedu	to Continuous	Fri 05/01/2026 1600		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
DYSINGER-STA_255_345 Tue 04/21/2026 0500 Work schedu	to Continuous uled by: NYPA	Fri 05/01/2026 2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)
MILLWOOD-EASTVIEW_3 Thu 04/23/2026 0001 Work schedu	to Continuous uled by: ConEd	Thu 04/23/2026 0030	CANCELLED by NYISO 12/12/2025 08:20	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)
SPRNBRK_345KV_RNS3 Thu 04/23/2026 0001 Work schedu	to Continuous uled by: ConEd	Thu 04/23/2026 0030	CANCELLED by NYISO 12/12/2025 08:20	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
BECKNIAGARA230 Thu 04/23/2026 0900 Work schedu	_ PA27 to Continuous uled by: IESO	Thu 04/23/2026 1700		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 450 MW 2500 MW	REV (Export)

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MILLWOOD-EASTVIEW_345_W85 FWD (Import) REV (Export) Fri 04/24/2026 to Fri 04/24/2026 **UPNY CONED** 7810 MW CANCELLED by NYISO 12/12/2025 08:20 0130 Continuous 0200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS3 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 to SPR/DUN-SOUTH 3800 MW CANCELLED by NYISO 12/12/2025 08:20 0130 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK___-NIAGARA_345_PA301 FWD (Import) REV (Export) Mon 04/27/2026 Fri 05/01/2026 SCH - OH - NY 1150 MW 1000 MW 0630 Continuous 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW SPRNBRK -UNIONHBS 345 Y49 FWD (Import) REV (Export) Thu 04/30/2026 Sun 05/03/2026 to **CONED - LIPA** 775 MW 0001 Continuous 0259 Impacts Total Transfer Capability 725 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW **UNIONDHB 345 138 AT1** FWD (Import) REV (Export) Thu 04/30/2026 to Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW UNIONDHB_345_138_AT2 FWD (Import) REV (Export) Thu 04/30/2026 Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW GOETHALS_345KV_5 FWD (Import) REV (Export) Fri 05/01/2026 to Thu 05/07/2026 STATEN ISLAND UPDATED by ConEd 03/04/2025 07:30 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Sat 05/02/2026 Mon 05/25/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW **INGHAM C 115 115 PAR 2** FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/22/2026 CENTRAL EAST - VC 3605 MW 0600 Continuous 1600 Impacts Total Transfer Capability 120 MW Work scheduled by: NGrid TTC with All Lines In Service 3725 MW BECK -NIAGARA 230 PA27 FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/08/2026 to SCH - OH - NY 1900 MW 1650 MW 0900 Continuous 1700 Impacts Total Transfer Capability 100 MW -50 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW MARCY__-FRASANNX_345_UCC2-41 FWD (Import) REV (Export) Wed 05/06/2026 to Fri 05/29/2026 CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW FIVEMILE-ESTOLERD 345 29 FWD (Import) REV (Export) Mon 05/11/2026 Thu 06/04/2026 SCH - PJ - NY 2000 MW 1050 MW 0500 Continuous 1800 Impacts Total Transfer Capability 200 MW 150 MW Work scheduled by: NGrid TTC with All Lines In Service 2200 MW 1200 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NEPTUNE_-DUFFYAVE_345_NEPTUNE FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_1 FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 2** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to SCH - PIM NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW BECK___-PACKARD_230_BP76 FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 SCH - OH - NY 1600 MW 1050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 400 MW 550 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Fri 05/15/2026 Sat 05/16/2026 **UPNY CONED** 7810 MW 0001 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 CENTRAL EAST 7550 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability CENTRAL EAST - VC 3725 MW

TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			between NYISO LBMP zones as limited by either interface stability limits, voltage tr transmission facility thermal limitations. Only those transmission facility outages t NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ransfer limits, or that significantly	r individual y impact
W49TH_ST_345KV_5				FWD (Import)	REV (Export)
Fri 05/15/2026	to	Fri 05/15/2026	SCH - PJM_HTP	300 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled l	oy: ConEd		TTC with All Lines In Service	660 MW	
W49TH_ST_345KV_7				FWD (Import)	REV (Export)
Fri 05/15/2026	to	Fri 05/15/2026	SCH - PJM_HTP	300 MW	
0001	Continuous	0030	Impacts Total Transfer Capability	360 MW	
Work scheduled l	oy: ConEd		TTC with All Lines In Service	660 MW	
SPRNBRK_345KV_RNS5				FWD (Import)	REV (Export)
Fri 05/15/2026	to	Fri 05/15/2026	SPR/DUN-SOUTH	3200 MW	
0201	Continuous	0230	Impacts Total Transfer Capability	1400 MW	
Work scheduled l	oy: ConEd		TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH_ST_345_M	 51			FWD (Import)	REV (Export)
Fri 05/15/2026	to	Mon 06/01/2026	SPR/DUN-SOUTH	3200 MW	
0201	Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work scheduled l	by: ConEd		TTC with All Lines In Service	4600 MW	
W49TH_ST_345KV_5				FWD (Import)	REV (Export)
Fri 05/15/2026	to	Fri 05/15/2026	SCH - PJM_HTP	300 MW	
1430	Continuous	1500	Impacts Total Transfer Capability	360 MW	
Work scheduled l	by: ConEd		TTC with All Lines In Service	660 MW	
W49TH_ST_345KV_7				FWD (Import)	REV (Export)
Fri 05/15/2026	to	Fri 05/15/2026	SCH - PJM_HTP	300 MW	
1430	Continuous	1500	Impacts Total Transfer Capability	360 MW	
Work scheduled I	by: ConEd		TTC with All Lines In Service	660 MW	

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345K\ Mon 05/13 0030 Work	8/2026	to Continuous ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345K\ Mon 05/13 0030 Work	8/2026	to Continuous ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
NIAGARA_345_23 Tue 05/26 0500 Work	6/2026 0 k scheduled by:	to Continuous NYPA	Sat 05/30/2026 1900	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 100 MW 2000 MW FWD (Import)	REV (Export) 1200 MW 400 MW 1600 MW		
Mon 06/0 0130 Work		to Continuous ConEd	Mon 06/01/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3200 MW 1400 MW 4600 MW	. 12-9		

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027			
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
HUDSONTP-W49 1 Mon 06/0 0600 Work	1/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW 660 MW	REV (Export)	
W49TH_ST_345K\ Mon 06/0 ⁻ 0600 Work	1/2026	to Continuous ConEd	Mon 06/01/2026 0630	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)	
W49TH_ST_345K\ Mon 06/0 ⁻ 0600 Work	1/2026	to Continuous ConEd	Mon 06/01/2026 0630	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)	
MARCY345KV_ Mon 06/0 0700 Work	1/2026	to Continuous NYPA	Sun 06/14/2026 1530	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3650 MW 75 MW 3725 MW	REV (Export)	
W49TH_ST_345K\ Fri 06/05 1530 Work	/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)	
W49TH_ST_345KV Fri 06/05 1530 Work	/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)	

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted ventures between NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	individual / impact
SAND_BAR-PLATS	BRG_115_PV20				FWD (Import)	REV (Export)
Mon 06/22	2/2026	to	Fri 06/26/2026	SCH - NE - NY		
0900)	Continuous	1630	Impacts Total Transfer Capability		
Work	scheduled by: N	NYPA		TTC with All Lines In Service		
SAND_BAR-PLATS	BRG_115_PV20				FWD (Import)	REV (Export)
Mon 06/22	2/2026	to	Fri 06/26/2026	CENTRAL EAST - VC	3625 MW	
0900)	Continuous	1630	Impacts Total Transfer Capability	100 MW	
Work	scheduled by: N	NYPA		TTC with All Lines In Service	3725 MW	
SAND_BAR-PLATS	BRG_115_PV20				FWD (Import)	REV (Export)
Mon 07/06	5/2026	to	Fri 07/10/2026	SCH - NE - NY		
0900)	Continuous	1630	Impacts Total Transfer Capability		
Work	scheduled by: N	NYPA		TTC with All Lines In Service		
SAND_BAR-PLATS	BRG_115_PV20				FWD (Import)	REV (Export)
Mon 07/06	5/2026	to	Fri 07/10/2026	CENTRAL EAST - VC	3625 MW	
0900)	Continuous	1630	Impacts Total Transfer Capability	100 MW	
Work	scheduled by: N	NYPA		TTC with All Lines In Service	3725 MW	
DYSINGER-STA_25	55_345_DH2				FWD (Import)	REV (Export)
Tue 08/25	5/2026	to	Wed 09/02/2026	DYSINGER EAST	2850 MW	
0500)	Continuous	1900	Impacts Total Transfer Capability	350 MW	
Work	scheduled by: N	NYPA		TTC with All Lines In Service	3200 MW	
MARIONFARRA	GUT_345_C3403				FWD (Import)	REV (Export)
Sat 09/05.	/2026	to	Sat 09/05/2026	SCH - PJ - NY		
0201	1	Continuous	2359	Impacts Total Transfer Capability		
Work	scheduled by: 0	ConEd		TTC with All Lines In Service		

Monday, December 15, 2025 to Monday, June 14, 2027

Seasonal Limits

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CENTRAL EAST - VC 3725 TOTAL EAST 7550 UPNY CONED 8050 SPR/DUN-SOUTH 4600 DYSINGER EAST 3200	D MW 5 MW D MW D MW D MW D MW		The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or exten	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MARCY765_345_AT / Wed 09/09/202 0700 Work sche		Thu 09/10/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)
E13THSTA-FARRAGUT_ Fri 09/11/2026 0001 Work sche		Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST-E13THSTA_ Fri 09/11/2026 0001 Work sche	_	Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
MARCY765_345_AT2 Fri 09/11/2026 0700 Work sche		Sat 09/12/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1700 MW 3400 MW	REV (Export)
STLAWRNC-MOSES Mon 09/14/202 0600 Work sche	_	Fri 09/18/2026 1630		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
DUNWODIE_345KV_7 Tue 09/15/2020 0001 Work sche	6 to Continuous duled by: ConEd	Tue 09/15/2026 0030	<u>UPDATED</u> <u>by ConEd</u> 12/04/2025 14:30	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
DUNWODIE_345K Tue 09/15 000 Work	- 5/2026	to Continuous ConEd	Tue 09/15/2026 0030	<u>UPDATED</u> by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
DUNWODIE-MOT Tue 09/19 000 Work	5/2026	to Continuous ConEd	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
MARCYFRASAI	NNX_345_UCC2-4	‡1				FWD (Import)	REV (Export)	
Tue 09/15 070 Work		to Continuous NYPA	Tue 09/29/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	3225 MW 500 MW 3725 MW		
DYSINGER-STA_2! Wed 09/10 050 Work	6/2026	to Continuous NYPA	Sat 10/10/2026 2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)	
GOETHALS_345K' Mon 09/2 000 Work	8/2026	to Continuous ConEd	Sat 10/03/2026 0300		STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)	
PANNELLCLAY_ Mon 09/2 070 Work	8/2026	to Continuous NYPA	Fri 10/02/2026 1530		WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW 950 MW 2250 MW	REV (Export)	

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
PANNELLCLAY_	-		5:40/00/0005		FWD (Import)	REV (Export)		
Mon 10/05 0700		to Continuous	Fri 10/09/2026 1530	WEST CENTRAL	1300 MW			
	scheduled by: N		1550	Impacts Total Transfer Capability	950 MW			
• • • • • • • • • • • • • • • • • • •				TTC with All Lines In Service	2250 MW			
NEPTUNEDUFFY		NE			FWD (Import)	REV (Export)		
Mon 10/12		to	Thu 10/15/2026	SCH - PJM_NEPTUNE	0 MW			
0600		Continuous	1600	Impacts Total Transfer Capability	660 MW			
Work	scheduled by: LI			TTC with All Lines In Service	660 MW			
NEWBRDGE_345_1	138_BK_1				FWD (Import)	REV (Export)		
Mon 10/12	2/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW			
0600)	Continuous	1600	Impacts Total Transfer Capability	285 MW			
Work	scheduled by: LI			TTC with All Lines In Service	660 MW			
NEWBRDGE_345_1	 138_BK_2				FWD (Import)	REV (Export)		
Mon 10/12	2/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	375 MW	•		
0600)	Continuous	1600	Impacts Total Transfer Capability	285 MW			
Work	scheduled by: LI			TTC with All Lines In Service	660 MW			
NEWBRDGE-DUFF	YAVE_345_501				FWD (Import)	REV (Export)		
Mon 10/12	2/2026	to	Thu 10/15/2026	SCH - PJM_NEPTUNE	0 MW			
0600)	Continuous	1600	Impacts Total Transfer Capability	660 MW			
Work	scheduled by: LI			TTC with All Lines In Service	660 MW			
CHATGUAY-MASS	ENA_765_7040				FWD (Import)	REV (Export)		
Wed 10/14	1/2026	to	Wed 10/28/2026	SCH - HQ - NY	o MW	0 MW		
0001	I	Continuous	2359	Impacts Total Transfer Capability	1500 MW	1000 MW		
Work	scheduled by: N	YPA		TTC with All Lines In Service	1500 MW	1000 MW		

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 MOSES SOUTH 1750 MW Continuous 0001 2359 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to 1750 MW MOSES SOUTH 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT2 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 MOSES SOUTH 1700 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA -MARCY 765 MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 **MOSES SOUTH** 500 MW 0001 Continuous 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to CENTRAL EAST - VC 2595 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 7550 MW **CENTRAL EAST** CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MASSENA_-MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 MOSES SOUTH 500 MW 0001 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW DUNWODIE_345KV_7 FWD (Import) REV (Export) Wed 10/28/2026 Thu 10/29/2026 to SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 8** FWD (Import) REV (Export) Wed 10/28/2026 Thu 10/29/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Thu 10/29/2026 Fri 11/13/2026 to SCH - OH - NY 0900 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Mon 11/09/2026 to Mon 11/09/2026 **UPNY CONED** 7810 MW 0001 Continuous 0030 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Mon 11/09/2026 Mon 11/09/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027			
TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
STLAWRNC-M	OSES230_L33P				FWD (Import)	REV (Export)	
Mon 1	1/16/2026	to	Fri 11/20/2026	SCH - OH - NY			
C	0600	Continuous	1630	Impacts Total Transfer Capability			
W	ork scheduled by:	NYPA		TTC with All Lines In Service			
BECKNIAG	ARA_230_PA27				FWD (Import)	REV (Export)	
Mon 1	1/23/2026	to	Fri 11/27/2026	SCH - OH - NY	2050 MW		
0	0630	Continuous	1600	Impacts Total Transfer Capability	450 MW		
W	ork scheduled by:	IESO		TTC with All Lines In Service	2500 MW		
EDICFRASE	R345_EF24-40				FWD (Import)	REV (Export)	
Mon 1	1/30/2026	to	Sun 12/06/2026	CENTRAL EAST - VC	3225 MW		
C	700	Continuous	1530	Impacts Total Transfer Capability	500 MW		
W	ork scheduled by:	NYPA		TTC with All Lines In Service	3725 MW		
DUNWODIE_34	 45KV_3				FWD (Import)	REV (Export)	
Fri 12	/04/2026	to	Fri 12/04/2026	SPR/DUN-SOUTH	3800 MW		
C	0001	Continuous	0030	Impacts Total Transfer Capability	800 MW		
W	ork scheduled by:	ConEd		TTC with All Lines In Service	4600 MW		
DUNWODIE_34	 45KV_5				FWD (Import)	REV (Export)	
Fri 12.	/04/2026	to	Fri 12/04/2026	SPR/DUN-SOUTH	3800 MW		
C	0001	Continuous	0030	Impacts Total Transfer Capability	800 MW		
W	ork scheduled by:	ConEd		TTC with All Lines In Service	4600 MW		
DUNWODIE-M	OTTHAVN_345_71				FWD (Import)	REV (Export)	
Fri 12	/04/2026	to	Sat 12/12/2026	SPR/DUN-SOUTH	3800 MW	•	
C	0001	Continuous	0259	Impacts Total Transfer Capability	800 MW		
W	ork scheduled by:	ConEd		TTC with All Lines In Service	4600 MW		

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW DUNWODIE_345KV_3 FWD (Import) REV (Export) Sat 12/12/2026 to Sat 12/12/2026 SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE_345KV_5 FWD (Import) REV (Export) Sat 12/12/2026 Sat 12/12/2026 to SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 **UPNY CONED** 7810 MW 2130 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 to SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Fri 12/25/2026 to Fri 12/25/2026 SCH - OH - NY 0800 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service SPRNBRK_345KV_RS3, SPRNBRK_345KV_RS4 FWD (Import) REV (Export) Mon 02/08/2027 to Tue 02/09/2027 SPR/DUN-SOUTH 3800 MW 0001 0200 Impacts Total Transfer Capability 800 MW Work scheduled by:

TTC with All Lines In Service

4600 MW

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Seasonal Limits				Monday, December 15, 2025 to Monday, June 14, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
SPRNBRK_345KV	_RNS5				FWD (Import)	REV (Export)	
Tue 02/09	/2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW		
0201		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	4600 MW		
SPRNBRKW49TH	_ST_345_M51				FWD (Import)	REV (Export)	
Tue 02/09	2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW		
0201		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	4600 MW		
BUCHAN_S-MILLW	OOD_345_W97				FWD (Import)	REV (Export)	
Mon 03/01	/2027	to	Wed 03/03/2027	UPNY CONED	8015 MW		
0001		Continuous	0200	Impacts Total Transfer Capability	35 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	8050 MW		
SPRNBRK_345KV	RS3 , SPRNBRI	K_345KV_RS4			FWD (Import)	REV (Export)	
Thu 03/11	2027	to	Sun 03/14/2027	SPR/DUN-SOUTH	3800 MW		
0001			0100	Impacts Total Transfer Capability	800 MW		
Work	scheduled by:			TTC with All Lines In Service	4600 MW		
SPRNBRK_345KV	 _RNS5				FWD (Import)	REV (Export)	
Sun 03/14	2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW		
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	4600 MW		
SPRNBRKW49TH	_ST_345_M51				FWD (Import)	REV (Export)	
Sun 03/14	2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW		
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW		
Work	scheduled by: C	ConEd		TTC with All Lines In Service	4600 MW		

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW BUCHAN_S-MILLWOOD_345_W97 FWD (Import) REV (Export) Sun 04/04/2027 to Sun 04/04/2027 **UPNY CONED** 8015 MW 0001 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW BUCHAN_S-MILLWOOD_345_W97 FWD (Import) REV (Export) Sun 04/04/2027 Wed 04/07/2027 to **UPNY CONED** 8015 MW 0201 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 375 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW CHATGUAY-MASSENA_765_7040 REV (Export) FWD (Import) Tue 05/25/2027 to Sat 05/29/2027 SCH - HQ - NY 0 MW 0 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1500 MW 1000 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to 1750 MW MOSES SOUTH 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 MOSES SOUTH 1750 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT2 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to **MOSES SOUTH** 1700 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 475 MW SCH - HQ - NY 1000 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 **MOSES SOUTH** 500 MW 0001 Continuous 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW

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Seasonal Limits Monday, December 15, 2025 to Monday, June 14, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual 7550 MW **TOTAL EAST** transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations. 3200 MW DYSINGER EAST **MOSES SOUTH** 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 CENTRAL EAST - VC 2595 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MASSENA_-MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to MOSES SOUTH 500 MW 0001 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW