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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST - VC 3 TOTAL EAST 7 UPNY CONED 8 SPR/DUN-SOUTH 4 DYSINGER EAST 3	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated is between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only the NYISO transfer capability are reported. The DAM this report due to unanticipated NYISO or externations.	interface stability limits, voltage to hose transmission facility outages to and HAM values of TTC may differ	ransfer limits, or that significantl	rindividual y impact
HUDSONP_FARRAC Mon 01/15/2 0001 Work se		to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRAG Mon 01/15/3 0001 Work so		to Continuous nEd	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRAGI Mon 01/15/3 0001 Work se		HUDSONPFARF to	RAGUT_345_B3402 Sun 02/01/2026 0100		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2400 MW 100 MW 2500 MW	REV (Export) 2400 MW 250 MW 2650 MW
OSWEGO_COMPLEX Wed 01/29/3 0001 Work so		to Continuous Grid	Sun 09/13/2026 2359	FORCED by NGrid 01/27/2025 10:33	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3640 MW 85 MW 3725 MW	REV (Export)
HAVERSTK-ADIRND Tue 08/19/2 1128 Work so		to Continuous /PA	Mon 05/25/2026 1730	<u>UPDATED by NYPA 08/20/2025 09:16</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)
MARCYADIRNDC Tue 08/19/2 1129 Work se		to Continuous /PA	Sun 03/01/2026 2359	<u>UPDATED by NYPA 11/04/2025 10:05</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)

NYISO TRANSFER LIMITATIONS

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the company of the capability are reported.	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
SCH-HQ_CEDARS- Thu 10/16 000° Work	5/2025	to Continuous	Tue 12/16/2025 2359		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 90 MW 189 MW 279 MW	REV (Export)
LONG_MTN-CRICK Wed 10/2 000 Work	2/2025	to Continuous ConEd	Thu 12/31/2026 2359	<u>UPDATED</u> <u>by ISONE</u> 10/20/2025 12:48	SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
LONG_MTN-CRICK Wed 10/2 000 Work	2/2025	to Continuous ConEd	Thu 12/31/2026 2359	<u>UPDATED</u> <u>by ISONE</u> <u>10/20/2025 12:48</u>	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
SCH-IMO-NYISO_L Sat 11/01 000 Work	/2025	to Continuous ESO	Thu 04/30/2026 2359		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 300 MW 2500 MW	REV (Export)
DENNISON-ROSE Mon 11/24	0/2025 0 s scheduled by: H MNTB_115_2/22 4/2025	to Continuous IQ to	Fri 12/19/2025 1700 Fri 12/19/2025		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service SCH - HQ_CEDARS	FWD (Import) 80 MW 199 MW 279 MW FWD (Import) 95 MW	REV (Export) REV (Export) 100 MW
0700 Work	0 cscheduled by: N	Continuous IGrid	1700		Impacts Total Transfer Capability TTC with All Lines In Service	184 MW 279 MW	0 MW 100 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-HQ-NYISO_LIMIT_1100 FWD (Import) REV (Export) Wed 12/03/2025 to Mon 03/30/2026 SCH - HQ - NY 1100 MW UPDATED by HQ 12/03/2025 11:49 0600 1800 Continuous Impacts Total Transfer Capability 400 MW Work scheduled by: HQ TTC with All Lines In Service 1500 MW MARCY___345KV_CSC FWD (Import) REV (Export) Fri 12/05/2025 Tue 12/30/2025 to CENTRAL EAST - VC 3650 MW FORCED by NYPA 12/05/2025 16:19 1541 Continuous 2359 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW KNICRBKR-PLSNTVLY 345 Y57 FWD (Import) REV (Export) Mon 12/08/2025 Sat 12/13/2025 **UPNY CONED** 7885 MW 0700 Continuous 1800 Impacts Total Transfer Capability 165 MW ARR: 78 Work scheduled by: NGrid TTC with All Lines In Service 8050 MW MILLWOOD-EASTVIEW 345 W82 FWD (Import) REV (Export) Wed 12/10/2025 Fri 12/19/2025 to **UPNY CONED** 7810 MW 0201 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW E13THSTA-FARRAGUT 345 46 FWD (Import) REV (Export) Mon 12/15/2025 to Fri 01/02/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/02/2025 12:42 0001 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Mon 12/15/2025 Mon 12/15/2025 SCH - PJM_HTP 300 MW UPDATED by ConEd 12/02/2025 12:42 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Saturday, December 13, 2025 to Saturday, June 12, 2027

Seasonal Limits

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capabilit between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated this report due to unanticipated NYISO or external control area limitations.				
W49TH_ST-E13TH: Mon 12/15 0001 Work	5/2025	to Continuous ConEd	Mon 01/05/2026 0200	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
DOVERCRICKVI Thu 12/18. 0400 Work	/2025	to Continuous ConEd	Fri 12/19/2025 0600		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 800 MW 600 MW 1400 MW	REV (Export) 1200 MW 600 MW 1800 MW	
DOVERCRICKVI Thu 12/18 0400 Work	/2025	to Continuous ConEd	Fri 12/19/2025 0600		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 60 MW 100 MW 160 MW	REV (Export) 60 MW 100 MW 160 MW	
LONG_MTN-DOVE Thu 12/18. 0400 Work	/2025	to Continuous ConEd	Fri 12/19/2025 0600		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 800 MW 600 MW 1400 MW	REV (Export) 1200 MW 600 MW 1800 MW	
LONG_MTN-DOVEI Thu 12/18. 0400 Work SCH-NE-NYISO_LIN Thu 12/18.	/2025) scheduled by: C 	to Continuous ConEd to	Fri 12/19/2025 0600 Fri 12/19/2025		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service SCH - NE - NY	FWD (Import) 60 MW 100 MW 160 MW FWD (Import) 800 MW	REV (Export) 60 MW 100 MW 160 MW REV (Export)	
0400 Work) scheduled by: C	Continuous ConEd	2000		Impacts Total Transfer Capability TTC with All Lines In Service	600 MW 1400 MW		

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-NYISO-NE_LIMIT_1000 FWD (Import) REV (Export) Thu 12/18/2025 to Fri 12/19/2025 SCH - NE - NY 1200 MW 0400 Continuous 2000 Impacts Total Transfer Capability 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1800 MW SPRNBRK_345KV_RNS4 FWD (Import) REV (Export) Fri 12/19/2025 Fri 12/19/2025 to SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Fri 01/02/2026 Fri 01/02/2026 SCH - PJM_HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW E13THSTA-FARRAGUT 345 46 FWD (Import) REV (Export) Fri 01/02/2026 Mon 01/05/2026 to SPR/DUN-SOUTH 3800 MW 0301 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW CRICKVLY-PLSNTVLY 345 F83 FWD (Import) REV (Export) Mon 01/05/2026 to Tue 01/06/2026 SCH - NPX 1385 60 MW 60 MW 0001 Continuous 1700 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: ConEd TTC with All Lines In Service 160 MW 160 MW CRICKVLY-PLSNTVLY 345 F83 FWD (Import) REV (Export) Mon 01/05/2026 Tue 01/06/2026 to SCH - NE - NY 1200 MW 0001 Continuous 1700 Impacts Total Transfer Capability 200 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the company of the capability are reported.	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
W49TH_ST_345K\ Mon 01/0 013	5/2026	to Continuous y: ConEd	Mon 01/05/2026 0200	<u>UPDATED</u> by ConEd 12/02/2025 12:42	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
S.RIPLEY-DUNKIR Thu 01/08 073	8/2026	to Daily(No Weekends) y: NGrid	Thu 01/08/2026 1600		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
W49TH_ST_345K\ Fri 01/09 013 Work	9/2026	to Continuous ry: ConEd	Fri 01/09/2026 0200		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
FIVEMILE-ESTOLE Mon 01/1 070 Work	9/2026	to Continuous ry: NGrid	Fri 02/06/2026 1800		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export) 2600 MW 50 MW 2650 MW
WATRCURE-OAKI Mon 01/1 070 Work DUNWODIE_345K	9/2026 00 k scheduled b	to Continuous	Fri 01/23/2026 1500		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) FWD (Import)	REV (Export) REV (Export)
Mon 02/0. 000 Work		to Continuous ry: ConEd	Tue 02/03/2026 0200		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3800 MW 800 MW 4600 MW	

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Seasonal Limits

Saturday, December 13, 2025 to Saturday, June 12, 2027

CENTRAL EAST - VC 3 TOTAL EAST 7 UPNY CONED 8 SPR/DUN-SOUTH 4 DYSINGER EAST 3	7550 MW 8725 MW 7550 MW 8050 MW 8600 MW 8200 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	tage transfer limits, or individual tages that significantly impact			
DUNWODIE_345KV_	_8			FWD (Import)	REV (Export)		
Mon 02/02/2	2026 to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW	•		
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work so	cheduled by: ConEd		TTC with All Lines In Service	4600 MW			
DUNWODIE-MOTTH	IAVN_345_72			FWD (Import)	REV (Export)		
Mon 02/02/2	2026 to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work so	cheduled by: ConEd		TTC with All Lines In Service	4600 MW			
E13THSTA-FARRAG	UT_345_46			FWD (Import)	REV (Export)		
Tue 02/03/2	2026 to	Sun 02/08/2026	SPR/DUN-SOUTH	3800 MW			
0001	Continuous	0300	Impacts Total Transfer Capability	800 MW			
Work so	cheduled by: ConEd		TTC with All Lines In Service	4600 MW			
SPRNBRKTREMON	 NT_345_X28			FWD (Import)	REV (Export)		
Sat 02/07/2	026 to	Fri 02/13/2026	SPR/DUN-SOUTH	4200 MW			
0001	Continuous	1800	Impacts Total Transfer Capability	400 MW			
Work so	cheduled by: ConEd		TTC with All Lines In Service	4600 MW			
MARCYN.SCTLNI	D_345_18			FWD (Import)	REV (Export)		
Mon 02/09/2	2026 to	Fri 02/13/2026	CENTRAL EAST - VC	2665 MW			
0700	Continuous	1530	ARR: 19 Impacts Total Transfer Capability	1060 MW			
Work scheduled by: NYPA			TTC with All Lines In Service	3725 MW			
NIAGARADYSINGE	R_345_ND1			FWD (Import)	REV (Export)		
Thu 02/12/2	2026 to	Thu 02/12/2026	DYSINGER EAST	2700 MW			
0500	Continuous	1900	Impacts Total Transfer Capability	500 MW			
Work so	cheduled by: NYPA		TTC with All Lines In Service	3200 MW			

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Mon 02/16/2026 to Mon 02/16/2026 **UPNY CONED** 7755 MW 0001 Continuous 0030 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Fri 02/20/2026 Fri 02/20/2026 to **UPNY CONED** 7755 MW 2130 Continuous 2200 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Sat 02/21/2026 Sat 02/21/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK -W49TH ST 345 M51 FWD (Import) REV (Export) Sat 02/21/2026 Sat 03/07/2026 to SPR/DUN-SOUTH 3200 MW 0001 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 SCH - PI - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 TOTAL EAST 6800 MW 0001 Continuous 2159 Impacts Total Transfer Capability 750 MW Work scheduled by: ConEd TTC with All Lines In Service 7550 MW RAMAPO 345 345 PAR3500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to SCH - PI - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 345 345 PAR4500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 SCH - PI - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 500 345 BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to SCH - PI - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 500 345 BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW LONG_MTN-CRICKVLY_345_398, NRTH1385-NORHBR__138_601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service

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Seasonal Limits

Saturday, December 13, 2025 to Saturday, June 12, 2027

LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_602 FWD (Imp Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service	ort) REV (Export)
0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service	ALY (LAPOIL)
Work scheduled by: TTC with All Lines In Service	
LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_603 FWD (Imp	ort) REV (Export)
Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385	
0600 Impacts Total Transfer Capability	
Work scheduled by: TTC with All Lines In Service	
NRTH1385-NOR HBR_138_601 FWD (Imp	ort) REV (Export)
Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 60 MW	
0600 Continuous 1500 Impacts Total Transfer Capability 100 MV	/ 100 MW
Work scheduled by: LI TTC with All Lines In Service 160 MV	/ 160 MW
NRTH1385-NOR HBR_138_602 FWD (Imp	ort) REV (Export)
Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 60 MW	60 MW
0600 Continuous 1500 Impacts Total Transfer Capability 100 MV	100 MW
Work scheduled by: LI TTC with All Lines In Service 160 MV	/ 160 MW
NRTH1385-NOR HBR_138_603 FWD (Imp	ort) REV (Export)
Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 60 MW	60 MW
0600 Continuous 1500 Impacts Total Transfer Capability 100 MV	100 MW
Work scheduled by: LI TTC with All Lines In Service 160 MV	/ 160 MW
NRTH1385-NORHBR_138_601 , NRTH1385-NORHBR_138_602 FWD (Imp	
Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 0 MW	ort) REV (Export)
0600 1500 Impacts Total Transfer Capability 160 MV	ort) REV (Export) 0 MW
Work scheduled by: TTC with All Lines In Service 160 MV	0 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NORHBR_138_601, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR_138_602, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NRTHPORT 138 NNC FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW RAMAPO -BUCHAN N 345 Y94 FWD (Import) REV (Export) Thu 02/26/2026 Fri 02/27/2026 **UPNY CONED** 7755 MW UPDATED by ConEd 11/19/2025 13:32 0001 0230 Continuous Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 **MOSES SOUTH** 2300 MW 0700 Daily(No Weekends) 1200 Impacts Total Transfer Capability 1100 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW MARCY__-ADIRNDCK_345_12 , EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 **MOSES SOUTH** 500 MW 0700 1200 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MARCY__-ADIRNDCK_345_12 , EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 MOSES SOUTH 2150 MW 0700 1200 Impacts Total Transfer Capability 1250 MW Work scheduled by: TTC with All Lines In Service 3400 MW MARCY__-ADIRNDCK_345_12 , EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 to SCH - HO CEDARS 140 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: TTC with All Lines In Service 279 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 4** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Mon 03/02/2026 to Sun 03/15/2026 DYSINGER EAST 2850 MW EXTENDED by NYPA 06/17/2025 15:09 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW WOOD_ST_-PLSNTVLE_345_Y86 FWD (Import) REV (Export) Tue 03/03/2026 Fri 03/13/2026 **UPNY CONED** 7475 MW 0001 Continuous 0200 Impacts Total Transfer Capability 575 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027

CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	rindividual y impact
SPRNBRK_345KV_RNS5				FWD (Import)	REV (Export)
Sat 03/07/2026	to	Sat 03/07/2026	SPR/DUN-SOUTH	3200 MW	
0130	Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: ConEd		TTC with All Lines In Service	4600 MW	
DYSINGER-STA_255_345_DH1	 I			FWD (Import)	REV (Export)
Mon 03/16/2026	to	Tue 04/07/2026	DYSINGER EAST	2850 MW	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled	by: NYPA		TTC with All Lines In Service	3200 MW	
BECKNIAGARA_345_PA3	02			FWD (Import)	REV (Export)
Mon 03/16/2026	to	Fri 03/20/2026	SCH - OH - NY	1150 MW	1000 MW
0630	Continuous	1600	Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled	by: IESO		TTC with All Lines In Service	2500 MW	1850 MW
DUNWODIE_345KV_3				FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	SPR/DUN-SOUTH	3800 MW	•
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled	by: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_4				FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	SPR/DUN-SOUTH	3800 MW	•
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled	by: ConEd		TTC with All Lines In Service	4600 MW	
WOOD_STPLSNTVLE_345_Y8	 36			FWD (Import)	REV (Export)
Wed 03/25/2026	to	Sat 03/28/2026	UPNY CONED	7475 MW	-
0001	Continuous	0200	Impacts Total Transfer Capability	575 MW	
Work scheduled	by: ConEd		TTC with All Lines In Service	8050 MW	

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Seasonal Limits

Saturday, December 13, 2025 to Saturday, June 12, 2027

CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fulfisher this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
HAVERSTK-WILLISNX_345_HW1	I , HAVERSTK-WILL	ISNX_345_HW2		FWD (Import)	REV (Export)
Wed 04/01/2026	to	Wed 04/08/2026	SCH - HQ_CEDARS	0 MW	•
0500		1730	Impacts Total Transfer Capability	279 MW	
Work scheduled by:			TTC with All Lines In Service	279 MW	
HAVERSTK-WILLISNX_345_HW1	I , HAVERSTK-WILL	ISNX_345_HW2		FWD (Import)	REV (Export)
Wed 04/01/2026	to	Wed 04/08/2026	MOSES SOUTH	2650 MW	
0500		1730	Impacts Total Transfer Capability	750 MW	
Work scheduled by:			TTC with All Lines In Service	3400 MW	
LINDN_CG-LNDVFT345_V-302	2			FWD (Import)	REV (Export)
Mon 04/06/2026	to	Sat 04/11/2026	SCH - PJM_VFT	0 MW	0 MW
0800	Continuous	1500	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled by:	ConEd		TTC with All Lines In Service	315 MW	315 MW
DYSINGER-STA_255_345_DH2				FWD (Import)	REV (Export)
Wed 04/08/2026	to	Mon 04/20/2026	DYSINGER EAST	2850 MW	
0500	Continuous	2100	Impacts Total Transfer Capability	350 MW	
Work scheduled by:	NYPA		TTC with All Lines In Service	3200 MW	
ROSETONEFISHKIL_345_RFK30)5			FWD (Import)	REV (Export)
Mon 04/13/2026	to	Fri 04/24/2026	UPNY CONED	7215 MW	
0700	Continuous	1530	Impacts Total Transfer Capability	835 MW	
Work scheduled by:	NYPA		TTC with All Lines In Service	8050 MW	
BECKNIAGARA_345_PA301				FWD (Import)	REV (Export)
Tue 04/14/2026	to	Tue 04/14/2026	SCH - OH - NY	1150 MW	1000 MW
0900	Continuous	1700	Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled by:	IESO		TTC with All Lines In Service	2500 MW	1850 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW BECK -NIAGARA 345 PA302 FWD (Import) REV (Export) Thu 04/16/2026 to Thu 04/16/2026 SCH - OH - NY 1150 MW 1000 MW 0900 1700 Continuous Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW LINDN_CG-LNDVFT__345_V-3022 FWD (Import) REV (Export) Thu 04/16/2026 Thu 04/16/2026 to SCH - PIM VFT 0 MW 0 MW 1200 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: PJM TTC with All Lines In Service 315 MW 315 MW PIERCBRK-FIVEMILE 345 37 FWD (Import) REV (Export) Mon 04/20/2026 Fri 05/01/2026 SCH - PJ - NY 0800 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: PJM TTC with All Lines In Service DYSINGER-STA 255 345 DH1 FWD (Import) REV (Export) Tue 04/21/2026 Fri 05/01/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW MILLWOOD-EASTVIEW_345_W85 FWD (Import) REV (Export) Thu 04/23/2026 to Thu 04/23/2026 **UPNY CONED** 7810 MW CANCELLED by NYISO 12/12/2025 08:20 0001 Continuous 0030 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS3 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 SPR/DUN-SOUTH 3800 MW CANCELLED by NYISO 12/12/2025 08:20 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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Seasonal Limits

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED	7550 MW 3725 MW 7550 MW 8050 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only	r interface stability limits, voltage to	ansfer limits, o	r individual
SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	DYSINGER EAST 3200 MW			NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or exter	-	from the values	indicated in
BECKNIAGARA Thu 04/23 0900 Work	3/2026	to Continuous SO	Thu 04/23/2026 1700		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 450 MW 2500 MW	REV (Export)
MILLWOOD-EASTV Fri 04/24/ 0130 Work	/2026	to Continuous nEd	Fri 04/24/2026 0200	CANCELLED by NYISO 12/12/2025 08:20	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)
SPRNBRK_345KV Fri 04/24/ 0130 Work	/2026	to Continuous nEd	Fri 04/24/2026 0200	CANCELLED by NYISO 12/12/2025 08:20	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
BECKNIAGARA Mon 04/27 0630 Work	7/2026	to Continuous SO	Fri 05/01/2026 1600		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1150 MW 1350 MW 2500 MW	REV (Export) 1000 MW 850 MW 1850 MW
SPRNBRKUNION Thu 04/30 0001 Work	0/2026	to Continuous nEd	Sun 05/03/2026 0259		CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 775 MW 725 MW 1500 MW	REV (Export)
UNIONDHB_345_1 Thu 04/30 0001 Work	0/2026	to Continuous nEd	Sun 05/03/2026 0259		CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	REV (Export)

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW UNIONDHB_345_138_AT2 FWD (Import) REV (Export) Thu 04/30/2026 to Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW GOETHALS_345KV_5 FWD (Import) REV (Export) Fri 05/01/2026 Thu 05/07/2026 to STATEN ISLAND UPDATED by ConEd 03/04/2025 07:30 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Sat 05/02/2026 Mon 05/25/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW **INGHAM C 115 115 PAR 2** FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/22/2026 to CENTRAL EAST - VC 3605 MW 0600 Continuous 1600 Impacts Total Transfer Capability 120 MW Work scheduled by: NGrid TTC with All Lines In Service 3725 MW BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Mon 05/04/2026 to Fri 05/08/2026 SCH - OH - NY 1900 MW 1650 MW 0900 Continuous 1700 Impacts Total Transfer Capability 100 MW -50 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW MARCY__-FRASANNX_345_UCC2-41 FWD (Import) REV (Export) Wed 05/06/2026 Fri 05/29/2026 to CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

Seasonal Limits

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Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW FIVEMILE-ESTOLERD_345_29 FWD (Import) REV (Export) Mon 05/11/2026 to Thu 06/04/2026 SCH - PJ - NY 2000 MW 1050 MW 0500 Continuous 1800 Impacts Total Transfer Capability 200 MW 150 MW Work scheduled by: NGrid TTC with All Lines In Service 2200 MW 1200 MW NEPTUNE_-DUFFYAVE_345_NEPTUNE FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to 0 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 2** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 0 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW BECK___-PACKARD_230_BP76 FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - OH - NY 1600 MW 1050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 400 MW 550 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027				
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individus transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated this report due to unanticipated NYISO or external control area limitations.				
MILLWOOD-EAST Fri 05/15 000 Work	5/2026	to Continuous	Sat 05/16/2026 2200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)		
W49TH_ST_345K\ Fri 05/15 000 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
W49TH_ST_345K\ Fri 05/15 000 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		
SPRNBRK_345K\ Fri 05/15 020 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 0230	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
SPRNBRKW49T Fri 05/15 020 Work	5/2026	to Continuous ConEd	Mon 06/01/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)		
W49TH_ST_345K\ Fri 05/15 143 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)		

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fulfisher this report due to unanticipated NYISO or external control area limitations.	nsfer limits, or nat significantly	r individual y impact
W49TH_ST_345K\ Fri 05/15 143	/_7 /2026	to Continuous : ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous : ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous : ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Mon 05/1: 003: Work	8/2026	to Continuous : ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV Mon 05/1: 003: Work	8/2026	to Continuous : ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
NIAGARA_345_23 Tue 05/26 050 Work	5/2026	to Continuous : NYPA	Sat 05/30/2026 1900	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 100 MW 2000 MW	REV (Export) 1200 MW 400 MW 1600 MW

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CENTRALEST 755 MS	Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027		
Mon 06/01/2026 to Mon 06/01/2026	CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			between NYISO LBMP zones as limited by either interface stability limits, voltage tr transmission facility thermal limitations. Only those transmission facility outages t NYISO transfer capability are reported. The DAM and HAM values of TTC may differ t	ansfer limits, o hat significantl	rindividual y impact
1930 Continuous O200 Impacts Total Transfer Capability 1400 MW 170 with All Lines in Service 4600 MW 170 with All Lines in Service 170 with Al	_	_				FWD (Import)	REV (Export)
### Nork scheduled by: ConEd Trowth All Lines in Service 4600 MW #### Nork Scheduled by: ConEd SCH - PJM_HTP 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 0630 Impacts Total Transfer Capability 1600 MW 0600 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 1530 Impacts Total Transfer Capability 175 MW 0700 Continuous 175 MW 0700 Con							
#####################################				0200			
Mon 06/01/2026 to Fri 06/05/2026 SCH - PJM_HTP (mpacts Total Transfer Capability (mp	vvork	c scheduled by: (ConEa		TTC with All Lines In Service	4600 MW	
Mark Mon 06/01/2026 To Mon 06/01/2026 Mon 06/01	HUDSONTP-W49	TH_ST_345_Y56				FWD (Import)	REV (Export)
Work scheduled by: ConEd TTC with All Lines in Service 660 MW W49TH_ST_345KV_7 PWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW W49TH_ST_345KV_8 Mon 06/01/2026 SCH - PJM_HTP 300 MW Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW W600 Continuous 0630 Impacts Total Transfer Capability 360 MW W07 scheduled by: ConEd TC with All Lines in Service 660 MW MARCY345KV_CSC PWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW MOn 06/01/2026 to Sun 06/14/2026 CENTRAL EAST Transfer Capability 75 MW W0700 Continuous 1530 Impacts Total Transfer Capability 75 MW W49TH_ST_345KV_7 TC with All Lines in Service 3725 MW Fil 06/05/2026 To Fil 06/05/2026 SCH - PJM_HTP 300 MW W49TH_ST_345KV_3 TC with All Lines in Service 3725 M	Mon 06/0	1/2026	to	Fri 06/05/2026	SCH - PJM_HTP	0 MW	
W49TH_ST_345KV_7 PWD (import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW W99TH_ST_345KV_8 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW Work scheduled by: ConEd TTC with All Lines in Service 660 MW MARCY_345KV_CSC PWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 SEN 06/14/2026 REV (Export) Mon 06/01/2026 to Sun 06/14/2026 SEN 06/14/2026 REV (Export) W97th_ST_345KV_7 TTC with All Lines in Service 3725 MW W99TH_ST_345KV_7 PWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW W99TH_ST_345KV_7 Impacts Total Transfer Capability 75 MW REV (Export)	060	0	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW W49TH_ST_345KV_8 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TCW with All Lines In Service 660 MW MARCY_345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TCW with All Lines In Service 3725 MW WWT with All Lines In Service 3725 MW W9TH_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 SCH - PJM_HTP 300 MW	Work	k scheduled by:	ConEd		TTC with All Lines In Service	660 MW	
Mark Scheduled by: ConEd Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines in Service 660 MW TTC with All Lines in Service 660 MW TTC with All Lines in Service 660 MW TTC with All Lines in Service SCH - PJM_HTP 300 MW Mon 06/01/2026 to Mon 06/01/2026 Mon 06/01/2026 Mon 06/01 Mon 06/01/2026 Mon 06/01/2026 Mon 06/01/2026 Mon 06/01/2026 TTC with All Lines in Service Mon 06/01/2026 Mon 06/01/2026	W49TH_ST_345K\	V_7				FWD (Import)	REV (Export)
Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH_ST_345KV_8 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW MARCY345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW W97H_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	Mon 06/0	1/2026	to	Mon 06/01/2026	SCH - PJM_HTP	300 MW	
W49TH_ST_345KV_8 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability TCC with All Lines In Service 660 MW MARCY345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW 75 MW W49TH_ST_345KV_7 TTC with All Lines In Service 3725 MW FWD (Import) 3725 MW REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 300 MW REV (Export) 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW 360 MW 360 MW	060	0	Continuous	0630	Impacts Total Transfer Capability	360 MW	
Mon 06/01/2026 to Mon 06/01/2026 SCH - PJM_HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW MARCY_345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW W49TH_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	Work	k scheduled by:	ConEd		TTC with All Lines In Service	660 MW	
Marcy345KV_CSC FWD (Import) REV (Export)	W49TH_ST_345K\	V_8				FWD (Import)	REV (Export)
Work scheduled by: ConEd TTC with All Lines In Service 660 MW MARCY345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW W49TH_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	Mon 06/0	1/2026	to	Mon 06/01/2026	SCH - PJM_HTP	300 MW	
MARCY_345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 3650 MW 75 M	060	0	Continuous	0630	Impacts Total Transfer Capability	360 MW	
Mon 06/01/2026 to Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW W49TH_ST_345KV_7 Fri 06/05/2026 Trunsfer Capability REV (Export) Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600	Work	k scheduled by:	ConEd		TTC with All Lines In Service	660 MW	
0700 Continuous 1530 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW W49TH_ST_345KV_7 Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	MARCY345KV	_csc				FWD (Import)	REV (Export)
Work scheduled by: NYPA TTC with All Lines In Service 3725 MW W49TH_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	Mon 06/0	1/2026	to	Sun 06/14/2026	CENTRAL EAST - VC	3650 MW	
W49TH_ST_345KV_7 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	070	0	Continuous	1530	Impacts Total Transfer Capability	75 MW	
Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	Work	k scheduled by:	NYPA		TTC with All Lines In Service	3725 MW	
Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW	W49TH_ST_345K\	v_7				FWD (Import)	REV (Export)
impacts rotal marser capability	Fri 06/05	5/2026	to	Fri 06/05/2026	SCH - PJM_HTP		
Work scheduled by: ConEd TTC with All Lines In Service 660 MW	153	0	Continuous	1600	Impacts Total Transfer Capability	360 MW	
	Work	k scheduled by:	ConEd		TTC with All Lines In Service	660 MW	

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW W49TH_ST_345KV_8 FWD (Import) REV (Export) Fri 06/05/2026 to Fri 06/05/2026 SCH - PJM_HTP 300 MW 1530 Continuous 1600 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW SAND_BAR-PLATSBRG_115_PV20 FWD (Import) REV (Export) Mon 06/22/2026 Fri 06/26/2026 to SCH - NE - NY 0900 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 06/22/2026 Fri 06/26/2026 CENTRAL EAST - VC 3625 MW 0900 Continuous 1630 Impacts Total Transfer Capability 100 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 07/06/2026 Fri 07/10/2026 to SCH - NE - NY 0900 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 07/06/2026 to Fri 07/10/2026 CENTRAL EAST - VC 3625 MW 0900 Continuous 1630 Impacts Total Transfer Capability 100 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export) Tue 08/25/2026 Wed 09/02/2026 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW				The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.			
MARIONFARRAC	GUT_345_C3403	}				FWD (Import)	REV (Export)
Sat 09/05/	2026	to	Sat 09/05/2026		SCH - PJ - NY		
0201		Continuous	2359		Impacts Total Transfer Capability		
Work	scheduled by: (ConEd			TTC with All Lines In Service		
MARCY765_345	_AT1					FWD (Import)	REV (Export)
Wed 09/09	/2026	to	Thu 09/10/2026		MOSES SOUTH	1750 MW	
0700		Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1650 MW	
Work	scheduled by: N	NYPA		,	TTC with All Lines In Service	3400 MW	
E13THSTA-FARRA	GUT_345_45					FWD (Import)	REV (Export)
Fri 09/11/	2026	to	Fri 09/11/2026		SPR/DUN-SOUTH	3800 MW	
0001		Continuous	1830		Impacts Total Transfer Capability	800 MW	
Work	scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
W49TH_ST-E13TH	STA_345_M54					FWD (Import)	REV (Export)
Fri 09/11/	2026	to	Fri 09/11/2026		SPR/DUN-SOUTH	3800 MW	
0001		Continuous	1830		Impacts Total Transfer Capability	800 MW	
Work	scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
MARCY765_345	_AT2					FWD (Import)	REV (Export)
Fri 09/11/	2026	to	Sat 09/12/2026		MOSES SOUTH	1700 MW	
0700		Continuous	1530	ARR: 19	Impacts Total Transfer Capability	1700 MW	
Work	scheduled by: 1	NYPA		/ iiii. 13	TTC with All Lines In Service	3400 MW	
STLAWRNC-MOSE	S230_L34P					FWD (Import)	REV (Export)
Mon 09/14	/2026	to	Fri 09/18/2026		SCH - OH - NY		
0600		Continuous	1630		Impacts Total Transfer Capability		
Work	scheduled by: 1	NYPA			TTC with All Lines In Service		

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the control of the capability are reported.	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
DUNWODIE_345K Tue 09/1! 000 Work	5/2026	to Continuous ConEd	Tue 09/15/2026 0030	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE_345k Tue 09/1! 000 Work	5/2026	to Continuous ConEd	Tue 09/15/2026 0030	<u>UPDATED</u> by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE-MOT Tue 09/1! 000 Work	5/2026	to Continuous ConEd	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
MARCYFRASAI Tue 09/1! 070 Work	5/2026	to Continuous	Tue 09/29/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3225 MW 500 MW 3725 MW	REV (Export)
DYSINGER-STA_2: Wed 09/1 050 Work	6/2026	to Continuous NYPA	Sat 10/10/2026 2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)
GOETHALS_345K Mon 09/2 000 Work	8/2026	to Continuous ConEd	Sat 10/03/2026 0300		STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW PANNELL_-CLAY____345_1 FWD (Import) REV (Export) Mon 09/28/2026 to Fri 10/02/2026 WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW PANNELL_-CLAY___345_2 FWD (Import) REV (Export) Mon 10/05/2026 Fri 10/09/2026 to WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 375 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indibetween NYISO LBMP zones as limited by transmission facility thermal limitations. NYISO transfer capability are reported. The this report due to unanticipated NYISO or	either interface stability limits, voltage to Only those transmission facility outages to e DAM and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
CHATGUAY-MASS Wed 10/1 000 Work	4/2026	to Continuous	Wed 10/28/2026 2359		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 1500 MW 1500 MW	REV (Export) 0 MW 1000 MW 1000 MW
CHATGUAY-MASS Wed 10/1 000 Work	4/2026	to Continuous	Wed 10/28/2026 2359		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)
MARCY765_34 Wed 10/1 000 Work	4/2026	to Continuous NYPA	Wed 10/28/2026 2359	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)
MARCY765_34 Wed 10/1 000 Work	4/2026	to Continuous NYPA	Wed 10/28/2026 2359	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1700 MW 3400 MW	REV (Export)
MASSENAMARC Wed 10/1 000 Work	4/2026	to Continuous NYPA	Wed 10/28/2026 2359		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 475 MW 1025 MW 1500 MW	REV (Export) 1000 MW 0 MW 1000 MW
MASSENAMARC Wed 10/1 000 Work	4/2026	to Continuous NYPA	Wed 10/28/2026 2359		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2900 MW 3400 MW	REV (Export)

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Seasonal Limits

Saturday, December 13, 2025 to Saturday, June 12, 2027

CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
MASSENAMARCY765_MSU	J1				FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		CENTRAL EAST - VC	2595 MW	
0001	Continuous	2359		Impacts Total Transfer Capability	1130 MW	
Work scheduled by	y: NYPA			TTC with All Lines In Service	3725 MW	
MASSENAMARCY765_MSU	J1 , CHATGUAY-MASS	SENA_765_7040			FWD (Import)	REV (Export)
Wed 10/14/2026	to	Wed 10/28/2026		MOSES SOUTH	500 MW	
0001		2359		Impacts Total Transfer Capability	2900 MW	
Work scheduled by	y:			TTC with All Lines In Service	3400 MW	
DUNWODIE_345KV_7					FWD (Import)	REV (Export)
Wed 10/28/2026	to	Thu 10/29/2026	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	01 BATED by Conta 1270-72023 14:30	Impacts Total Transfer Capability	800 MW	
Work scheduled by	y: ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8					FWD (Import)	REV (Export)
Wed 10/28/2026	to	Thu 10/29/2026	UPDATED by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	01 DATED BY COILE 12704/2023 14:30	Impacts Total Transfer Capability	800 MW	
Work scheduled by	y: ConEd			TTC with All Lines In Service	4600 MW	
STLAWRNC-MOSES230_L34	IP				FWD (Import)	REV (Export)
Thu 10/29/2026	to	Fri 11/13/2026		SCH - OH - NY		
0900	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled by	y: IESO			TTC with All Lines In Service		
MILLWOOD-EASTVIEW_345_W	99				FWD (Import)	REV (Export)
Mon 11/09/2026	to	Mon 11/09/2026		UPNY CONED	7810 MW	
0001	Continuous	0030		Impacts Total Transfer Capability	240 MW	
Work scheduled by	y: ConEd			TTC with All Lines In Service	8050 MW	

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 11/09/2026 to Mon 11/09/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L33P FWD (Import) REV (Export) Mon 11/16/2026 Fri 11/20/2026 to SCH - OH - NY 0600 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service BECK -NIAGARA 230 PA27 FWD (Import) REV (Export) Mon 11/23/2026 Fri 11/27/2026 SCH - OH - NY 2050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW EDIC -FRASER 345 EF24-40 FWD (Import) REV (Export) Mon 11/30/2026 Sun 12/06/2026 to CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Fri 12/04/2026 to Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 5** FWD (Import) REV (Export) Fri 12/04/2026 Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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Seasonal Limits				Saturday, December 13, 2025 to Saturday, June 12, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
DUNWODIE-MOT	1/2026	to	Sat 12/12/2026	SPR/DUN-SOUTH	FWD (Import) 3800 MW	REV (Export)
000 Work	k scheduled by:	Continuous ConEd	0259	Impacts Total Transfer Capability TTC with All Lines In Service	800 MW 4600 MW	
DUNWODIE_345K Sat 12/12 0230 Work	2/2026	to Continuous ConEd	Sat 12/12/2026 0259	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE_345K	_				FWD (Import)	REV (Export)
Sat 12/12 023(Work		to Continuous ConEd	Sat 12/12/2026 0259	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3800 MW 800 MW 4600 MW	
MILLWOOD-EAST Wed 12/2: 2130 Work	3/2026	to Continuous	Wed 12/23/2026 2200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)
SPRNBRK_345K\ Wed 12/2: 2130 Work	3/2026	to Continuous ConEd	Wed 12/23/2026 2200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)
STLAWRNC-MOSI Fri 12/25 0800 Work	 5/2026	to Continuous	Fri 12/25/2026 1600	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)

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CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW TOTAL EAST 3200 MW TOTAL EAST 3200 MW DYSINGER EAST 3200 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted we between NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ransfer limits, o that significantl from the values	r individual y impact
MOSES SOUTH 3400 MW	EMD (L. C)	
SPRNBRK_345KV_RS3 , SPRNBRK_345KV_RS4	FWD (Import)	REV (Export)
Mon 02/08/2027 to Tue 02/09/2027 SPR/DUN-SOUTH	3800 MW	
0001 0200 Impacts Total Transfer Capability	800 MW	
Work scheduled by: TTC with All Lines In Service	4600 MW	
SPRNBRK_345KV_RNS5	FWD (Import)	REV (Export)
Tue 02/09/2027 to Fri 02/19/2027 SPR/DUN-SOUTH	3200 MW	
0201 Continuous 0200 Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH_ST_345_M51	FWD (Import)	REV (Export)
Tue 02/09/2027 to Fri 02/19/2027 SPR/DUN-SOUTH	3200 MW	
0201 Continuous 0200 Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd TTC with All Lines In Service	4600 MW	
BUCHAN_S-MILLWOOD_345_W97	FWD (Import)	REV (Export)
Mon 03/01/2027 to Wed 03/03/2027 UPNY CONED	8015 MW	
0001 Continuous 0200 Impacts Total Transfer Capability	35 MW	
Work scheduled by: ConEd TTC with All Lines In Service	8050 MW	
SPRNBRK_345KV_RS3 , SPRNBRK_345KV_RS4	FWD (Import)	REV (Export)
Thu 03/11/2027 to Sun 03/14/2027 SPR/DUN-SOUTH	3800 MW	
0001 0100 Impacts Total Transfer Capability	800 MW	
Work scheduled by: TTC with All Lines In Service	4600 MW	
SPRNBRK_345KV_RNS5	FWD (Import)	REV (Export)
Sun 03/14/2027 to Wed 03/17/2027 SPR/DUN-SOUTH	3200 MW	. ,
0101 Continuous 0200 Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd TTC with All Lines In Service	4600 MW	

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW SPRNBRK_-W49TH_ST_345_M51 FWD (Import) REV (Export) Sun 03/14/2027 to Wed 03/17/2027 SPR/DUN-SOUTH 3200 MW 0101 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BUCHAN_S-MILLWOOD_345_W97 FWD (Import) REV (Export) Sun 04/04/2027 Sun 04/04/2027 to **UPNY CONED** 8015 MW 0001 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW **BUCHAN S-MILLWOOD 345 W97** FWD (Import) REV (Export) Sun 04/04/2027 Wed 04/07/2027 **UPNY CONED** 8015 MW 0201 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 to SCH - PIM NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_1 FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 375 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 2** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NEWBRDGE-DUFFYAVE_345_501 FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to SCH - HO - NY 0 MW 0 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1500 MW 1000 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 MOSES SOUTH 1750 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to **MOSES SOUTH** 1750 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT2 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 **MOSES SOUTH** 1700 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW

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Seasonal Limits Saturday, December 13, 2025 to Saturday, June 12, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual 7550 MW TOTAL EAST transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 **MOSES SOUTH** 500 MW 0001 Continuous 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to CENTRAL EAST - VC 2595 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MASSENA_-MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 MOSES SOUTH 500 MW 0001 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW