Page 1 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

3400 MW

CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the control of the capability are reported.	r interface stability limits, voltage t those transmission facility outages VI and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
HUDSONPFARRAGUT_345_B: Mon 01/15/2018 0001 Work scheduled b	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRAGUT_345_C34 Mon 01/15/2018 0001 Work scheduled b	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRAGUT_345_C34 Mon 01/15/2018 0001 Work scheduled b	to	RAGUT_345_B3402 Sun 02/01/2026 0100		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2400 MW 100 MW 2500 MW	REV (Export) 2400 MW 250 MW 2650 MW
OSWEGO_COMPLEX_AVR_O/S Wed 01/29/2025 0001 Work scheduled by	to Continuous y: NGrid	Sun 09/13/2026 2359	FORCED by NGrid 01/27/2025 10:33	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3640 MW 85 MW 3725 MW	REV (Export)
HAVERSTK-ADIRNDCK_345_HA Tue 08/19/2025 1128 Work scheduled b	to Continuous	Mon 05/25/2026 1730	<u>UPDATED by NYPA 08/20/2025 09:16</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 1100 MW 3400 MW	REV (Export)
MARCYADIRNDCK_345_12 Tue 08/19/2025 1129	to Continuous	Sun 03/01/2026 2359	<u>UPDATED by NYPA 11/04/2025 10:05</u>	MOSES SOUTH Impacts Total Transfer Capability	FWD (Import) 2300 MW 1100 MW	REV (Export)

TTC with All Lines In Service

Work scheduled by: NYPA

Page 2 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-HQ_CEDARS-NYISO_LIMIT_90 FWD (Import) REV (Export) Thu 10/16/2025 to Tue 12/16/2025 SCH - HQ_CEDARS 90 MW Continuous 0001 2359 Impacts Total Transfer Capability 189 MW Work scheduled by: NYISO TTC with All Lines In Service 279 MW LONG_MTN-CRICKVLY_345_398 FWD (Import) REV (Export) Wed 10/22/2025 Thu 12/31/2026 to SCH - NPX_1385 UPDATED by ISONE 10/20/2025 12:48 0001 Continuous 2359 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service LONG MTN-CRICKVLY 345 398 FWD (Import) REV (Export) Wed 10/22/2025 Thu 12/31/2026 SCH - NE - NY UPDATED by ISONE 10/20/2025 12:48 0001 Continuous 2359 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service **SCH-IMO-NYISO LIMIT 1900** FWD (Import) REV (Export) Sat 11/01/2025 Thu 04/30/2026 to SCH - OH - NY 2200 MW 0001 Continuous 2359 Impacts Total Transfer Capability 300 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW SCH-HQ CEDARS-NYISO LIMIT 80 FWD (Import) REV (Export) Thu 11/20/2025 to Fri 12/19/2025 SCH - HQ CEDARS 80 MW 0700 Continuous 1700 Impacts Total Transfer Capability 199 MW Work scheduled by: HQ TTC with All Lines In Service 279 MW **DENNISON-ROSEMNTB 115 2/22** FWD (Import) REV (Export) Mon 11/24/2025 Fri 12/19/2025 SCH - HQ_CEDARS 95 MW 100 MW 0700 Continuous 1700 Impacts Total Transfer Capability 184 MW 0 MW Work scheduled by: NGrid TTC with All Lines In Service 279 MW 100 MW

Page 3 of 33 Number Of Records: 196

Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits				Friday, December 12, 2025 to Friday, June 11, 2027			
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the control of the capability are reported.	er interface stability limits, voltage to those transmission facility outages t M and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
SCH-HQ-NYISO_LIM Wed 12/03/ 0600 Work s	_	to Continuous Q	Mon 03/30/2026 1800	<u>UPDATED by HQ 12/03/2025 11:49</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1100 MW 400 MW 1500 MW	REV (Export)
MARCY345KV_C Fri 12/05/2 1541 Work s		to Continuous YPA	Tue 12/30/2025 2359	FORCED by NYPA 12/05/2025 16:19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3650 MW 75 MW 3725 MW	REV (Export)
KNICRBKR-PLSNTV Mon 12/08/ 0700 Work s		to Continuous Grid	Sat 12/13/2025 1800	ARR: 78	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7885 MW 165 MW 8050 MW	REV (Export)
MILLWOOD-EASTV Wed 12/10/ 0201 Work s		to Continuous onEd	Fri 12/19/2025 2200		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)
MOTTHAVN-RAINE Wed 12/10/ 0900 Work s		to Continuous onEd	Fri 12/12/2025 0030	<u>UPDATED by ConEd 09/29/2025 09:49</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
E13THSTA-FARRAG Mon 12/15/ 0001 Work s		to Continuous onEd	Fri 01/02/2026 0300	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

Friday, December 12, 2025 to Friday, June 11, 2027

Seasonal Limits

Page 4 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

CENTRAL EAST 7550 M CENTRAL EAST - VC 3725 M TOTAL EAST 7550 M UPNY CONED 8050 M SPR/DUN-SOUTH 4600 M DYSINGER EAST 3200 M MOSES SOUTH 3400 M	w w w w		The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or external capability are reported.	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
W49TH_ST_345KV_6 Mon 12/15/2025 0001	to Continuous led by: ConEd	Mon 12/15/2025 0030	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST-E13THSTA_34 Mon 12/15/2025 0001 Work schedu	5_M55 to Continuous led by: ConEd	Mon 01/05/2026 0200	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DOVERCRICKVLY_345_ Thu 12/18/2025 0400 Work schedu	Y17 to Continuous led by: ConEd	Fri 12/19/2025 0600		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 800 MW 600 MW 1400 MW	REV (Export) 1200 MW 600 MW 1800 MW
DOVERCRICKVLY_345_ Thu 12/18/2025 0400 Work schedu	Y17 to Continuous led by: ConEd	Fri 12/19/2025 0600		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 60 MW 100 MW 160 MW	REV (Export) 60 MW 100 MW 160 MW
LONG_MTN-DOVER34: Thu 12/18/2025 0400 Work schedu LONG_MTN-DOVER34: Thu 12/18/2025	to Continuous led by: ConEd	Fri 12/19/2025 0600 Fri 12/19/2025		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 800 MW 600 MW 1400 MW FWD (Import)	REV (Export) 1200 MW 600 MW 1800 MW REV (Export)
0400	to Continuous led by: ConEd	0600		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	60 MW 100 MW 160 MW	60 MW 100 MW 160 MW

Page 5 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-NE-NYISO_LIMIT_600 FWD (Import) REV (Export) Thu 12/18/2025 to Fri 12/19/2025 SCH - NE - NY 800 MW 0400 Continuous 2000 Impacts Total Transfer Capability 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW SCH-NYISO-NE_LIMIT_1000 FWD (Import) REV (Export) Thu 12/18/2025 Fri 12/19/2025 to SCH - NE - NY 1200 MW 0400 Continuous 2000 Impacts Total Transfer Capability 600 MW Work scheduled by: ConEd TTC with All Lines In Service 1800 MW SPRNBRK_345KV_RNS4 FWD (Import) REV (Export) Fri 12/19/2025 Fri 12/19/2025 SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Fri 01/02/2026 Fri 01/02/2026 to SCH - PIM HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW E13THSTA-FARRAGUT 345 46 FWD (Import) REV (Export) Fri 01/02/2026 to Mon 01/05/2026 SPR/DUN-SOUTH 3800 MW 0301 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW CRICKVLY-PLSNTVLY 345 F83 FWD (Import) REV (Export) Mon 01/05/2026 Tue 01/06/2026 to SCH - NPX_1385 60 MW **60 MW** 0001 Continuous 1700 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: ConEd TTC with All Lines In Service 160 MW 160 MW

Page 6 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW CRICKVLY-PLSNTVLY_345_F83 FWD (Import) REV (Export) Mon 01/05/2026 to Tue 01/06/2026 SCH - NE - NY 1200 MW 0001 Continuous 1700 Impacts Total Transfer Capability 200 MW Work scheduled by: ConEd TTC with All Lines In Service 1400 MW W49TH_ST_345KV_6 FWD (Import) REV (Export) Mon 01/05/2026 Mon 01/05/2026 to 300 MW SCH - PIM HTP UPDATED by ConEd 12/02/2025 12:42 0130 Continuous 0200 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW S.RIPLEY-DUNKIRK_230_68 FWD (Import) REV (Export) Thu 01/08/2026 to Thu 01/08/2026 SCH - PJ - NY 0730 Daily(No Weekends) 1600 Impacts Total Transfer Capability Work scheduled by: NGrid TTC with All Lines In Service W49TH ST 345KV 6 FWD (Import) REV (Export) Fri 01/09/2026 Fri 01/09/2026 to SCH - PIM HTP 300 MW 0130 Continuous 0200 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW **FIVEMILE-ESTOLERD 345 29** FWD (Import) REV (Export) Mon 01/19/2026 to Fri 02/06/2026 SCH - PI - NY 2600 MW 0700 Continuous 1800 Impacts Total Transfer Capability 50 MW Work scheduled by: NGrid TTC with All Lines In Service 2650 MW WATRCURE-OAKDALE_345_31 FWD (Import) REV (Export) Mon 01/19/2026 Fri 01/23/2026 SCH - PJ - NY 0700 Continuous 1500 Impacts Total Transfer Capability Work scheduled by: NYSEG TTC with All Lines In Service

Page 7 of 33 Number Of Records: 196

Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits

Friday, December 12, 2025 to Friday, June 11, 2027

CENTRAL EAST 7550 M CENTRAL EAST - VC 3725 M TOTAL EAST 7550 M UPNY CONED 8050 M SPR/DUN-SOUTH 4600 M DYSINGER EAST 3200 M MOSES SOUTH 3400 M	w w w w		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted val between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages th NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from this report due to unanticipated NYISO or external control area limitations.	nsfer limits, o at significantl	r individual y impact
DUNWODIE_345KV_7 Mon 02/02/2026 0001 Work schedul	to Continuous led by: ConEd	Tue 02/03/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE_345KV_8 Mon 02/02/2026 0001 Work schedul	to Continuous led by: ConEd	Tue 02/03/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE-MOTTHAVN_3 Mon 02/02/2026 0001 Work schedul	to Continuous led by: ConEd	Tue 02/03/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
E13THSTA-FARRAGUT_34 Tue 02/03/2026 0001 Work schedul	5_46 to Continuous led by: ConEd	Sun 02/08/2026 0300	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
SPRNBRKTREMONT_34 Sat 02/07/2026 0001 Work schedul	to Continuous led by: ConEd	Fri 02/13/2026 1800	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	REV (Export)
MARCYN.SCTLND_345_ Mon 02/09/2026 0700 Work schedul	to Continuous	Fri 02/13/2026 1530	CENTRAL EAST - VC ARR: 19 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2665 MW 1060 MW 3725 MW	REV (Export)

Page 8 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits			Friday, December 12, 2025 to Friday, June 11, 2027		
CENTRAL EAST - VC 372 TOTAL EAST 755 UPNY CONED 805 SPR/DUN-SOUTH 460 DYSINGER EAST 320	0 MW 5 MW 0 MW 0 MW 0 MW 0 MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	r individual y impact
NIAGARADYSINGER_	_			FWD (Import)	REV (Export)
Thu 02/12/202		Thu 02/12/2026	DYSINGER EAST	2700 MW	
0500	Continuous	s 1900	Impacts Total Transfer Capability	500 MW	
Work sche	eduled by: NYPA 		TTC with All Lines In Service	3200 MW	
RAMAPOBUCHAN_N	I_345_Y94			FWD (Import)	REV (Export)
Mon 02/16/202	26 to	Mon 02/16/2026	UPNY CONED	7755 MW	
0001	Continuou	s 0030	Impacts Total Transfer Capability	295 MW	
Work sche	eduled by: ConEd		TTC with All Lines In Service	8050 MW	
RAMAPOBUCHAN_N	 _345_Y94			FWD (Import)	REV (Export)
Fri 02/20/202	6 to	Fri 02/20/2026	UPNY CONED	7755 MW	
2130	Continuous	s 2200	Impacts Total Transfer Capability	295 MW	
Work sche	eduled by: ConEd		TTC with All Lines In Service	8050 MW	
SPRNBRK_345KV_RN	s5			FWD (Import)	REV (Export)
Sat 02/21/202	6 to	Sat 02/21/2026	SPR/DUN-SOUTH	3200 MW	
0001	Continuou	s 0030	Impacts Total Transfer Capability	1400 MW	
Work sche	eduled by: ConEd		TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH_ST	_345_M51			FWD (Import)	REV (Export)
Sat 02/21/202	6 to	Sat 03/07/2026	SPR/DUN-SOUTH	3200 MW	•
0001	Continuou	s 0200	Impacts Total Transfer Capability	1400 MW	
Work sche	eduled by: ConEd		TTC with All Lines In Service	4600 MW	
HOPATCON-RAMAPO_	500_5018			FWD (Import)	REV (Export)
Mon 02/23/202	26 to	Wed 02/25/2026	SCH - PJ - NY	1400 MW	1200 MW
0001	Continuou	s 2159	Impacts Total Transfer Capability	1100 MW	1450 MW
Work sche	eduled by: ConEd		TTC with All Lines In Service	2500 MW	2650 MW

Page 9 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW HOPATCON-RAMAPO__500_5018 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to TOTAL EAST 6800 MW 0001 Continuous 2159 Impacts Total Transfer Capability 750 MW Work scheduled by: ConEd TTC with All Lines In Service 7550 MW RAMAPO 345 345 PAR3500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 SCH - PI - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 345 345 PAR4500 REV (Export) FWD (Import) Mon 02/23/2026 Wed 02/25/2026 to SCH - PI - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO 500 345 BK 1500 REV (Export) FWD (Import) Mon 02/23/2026 to Wed 02/25/2026 SCH - PI - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

Page 10 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW LONG_MTN-CRICKVLY_345_398, NRTH1385-NORHBR_138_601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG_MTN-CRICKVLY_345_398, NRTH1385-NORHBR_138_602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY_345_398, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service NRTH1385-NOR HBR 138 601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX 1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NOR HBR_138_602 REV (Export) FWD (Import) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NOR HBR 138 603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW

Page 11 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NORHBR_138_601, NRTH1385-NORHBR_138_602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR_138_601, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR_138_602, NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NRTHPORT 138 NNC REV (Export) FWD (Import) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Thu 02/26/2026 to Fri 02/27/2026 **UPNY CONED** 7755 MW UPDATED by ConEd 11/19/2025 13:32 0001 Continuous 0230 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 **MOSES SOUTH** 2300 MW 0700 Daily(No Weekends) 1200 Impacts Total Transfer Capability 1100 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW

Page 12 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 CENTRAL EAST 7550 MW

Thu 02/26/2026 to Thu 02/26/2026 MOSES SOUTH 500 MW 0700 1200 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW MARCYADIRNDCK_345_12_EDICAUSTINRD_345_11 FWD (Import) PEV (Export Transfer Capability) 1250 MW 0700 1200 Impacts Total Transfer Capability 1250 MW Work scheduled by: TC with All Lines In Service 3400 MW Thu 02/26/2026 SCH - HQ_CEDARS 140 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: TTC with All Lines In Service 279 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: TTC with All Lines In Service 279 MW DUNWODIE 345KV_3 PWD (Import) REV (Export Transfer Capability) 800 MW Work scheduled by: Coned TTC with All Lines In Service 4600 MW DUNWODIE 345KV_4 FWD (Import) REV (Export Transfer Capability) 800 MW Work scheduled by: Coned TC with All Lines In Service<	CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
## AUTOM 1200	MARCYADIRNDCK_345_12 , I	EDICAUSTINRD_	345_11			FWD (Import)	REV (Export)
Work scheduled by:	Thu 02/26/2026	to	Thu 02/26/2026		MOSES SOUTH	500 MW	
MARCY_ADIRNDCK_345_12_RDICAUSTINRD_345_11 Thu 02/26/2026 to Thu 02/26/2026 MOSES SOUTH 2150 MW Impacts Total Transfer Capability 1250 MW Work scheduled by:	0700		1200		Impacts Total Transfer Capability	2900 MW	
Thu 02/26/2026 to Thu 02/26/2026 MOSES SOUTH 2150 MW 0700 1200 Impacts Total Transfer Capability 1250 MW Work scheduled by: True with All Lines in Service 3400 MW MARCY_ADIRNDC/345_12 , EDIC_AUSTINRD 345_11 FWD (Import) REV (Export MW Thu 02/26/2026 to Thu 02/26/2026 SCH - HQ_CEDARS 140 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: True with All Lines in Service 279 MW DUNWODIE_345KV_3 FWD (Import) REV (Export Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW DUNWODIE_345KV_4 FWD (Import) REV (Export Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW PWD (Import) REV (Export Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Mon 03/02/2026 TUT with All Line	Work scheduled by	:			TTC with All Lines In Service	3400 MW	
Marcy_ADIRNDCK_345_12_RDICAUSTINRD_345_11	MARCYADIRNDCK_345_12 , I	EDICAUSTINRD_:	345_11			FWD (Import)	REV (Export)
Work scheduled by: TTC with All Lines in Service 3400 MW MARCY_ADIRNDCK_345_12, EDICAUSTINRD_345_11 PWD (Import) REV (Export Decoration of the University	Thu 02/26/2026	to	Thu 02/26/2026		MOSES SOUTH	2150 MW	
MARCYADIRNDCK_345_12 , EDICAUSTINRD_345_11 FWD (import) REV (Export 2006) Thu 02/26/2026 to Thu 02/26/2026 SCH - HQ_CEDARS 140 MW 139 MW 140 MW <td>0700</td> <td></td> <td>1200</td> <td></td> <td>Impacts Total Transfer Capability</td> <td>1250 MW</td> <td></td>	0700		1200		Impacts Total Transfer Capability	1250 MW	
Thu 02/26/2026 to Thu 02/26/2026 SCH - HQ_CEDARS 140 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: TTC with All Lines in Service 279 MW DUNWODIE 345KV 3 FWD (Import) REV (Export Online) Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd TTC with All Lines in Service 4600 MW DUNWODIE 345KV 4 FWD (Import) REV (Export Online) Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd TTC with All Lines in Service 4600 MW DYSINGER-STA 255_345_DH2 FWD (Import) REV (Export Online) Mon 03/02/2026 to Sun 03/15/2026 DYSINGER EAST 2850 MW Mon 03/02/2026 to Sun 03/15/2026 Impacts Total Transfer Capability 350 MW	Work scheduled by	:			TTC with All Lines In Service	3400 MW	
1200 1200 139 MW 139 M	MARCYADIRNDCK_345_12 , I	EDICAUSTINRD_3	 345_11			FWD (Import)	REV (Export)
Work scheduled by: TTC with All Lines In Service 279 MW DUNWODIE 345KV_3 FWD (Import) REV (Export Mon 03/02/2026 TTC with All Lines In Service A800 MW	Thu 02/26/2026	to	Thu 02/26/2026		SCH - HQ_CEDARS	140 MW	
DUNWODIE_345KV_3 FWD (Import) REV (Export Export	0700		1200		Impacts Total Transfer Capability	139 MW	
Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE_345KV_4 FWD (Import) REV (Export Mon 03/02/2026 Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export Mon 03/02/2026 Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW More Scheduled by: ConEd Impacts Total Transfer Capability 350 MW The control of Transfer Capability	Work scheduled by	:			TTC with All Lines In Service	279 MW	
Mon 03/02/2026 to Mon 03/02/2026	DUNWODIE_345KV_3					FWD (Import)	REV (Export)
Work scheduled by: ConEd	Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	3800 MW	
DUNWODIE_345KV_4 FWD (Import) REV (Export Export PWD) Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA_255_345_DH2 Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 EXTENDED by NYPA 06/17/2025 15:09 Impacts Total Transfer Capability 350 MW	0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Mon 03/02/2026 to Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export) Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	Work scheduled by	: ConEd			TTC with All Lines In Service	4600 MW	
0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TC with All Lines In Service 4600 MW DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export) Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	DUNWODIE_345KV_4					FWD (Import)	REV (Export)
Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export DEX) Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	Mon 03/02/2026	to	Mon 03/02/2026		SPR/DUN-SOUTH	3800 MW	
DYSINGER-STA_255_345_DH2 FWD (Import) REV (Export) Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	0001	Continuous	0030		Impacts Total Transfer Capability	800 MW	
Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	Work scheduled by	: ConEd			TTC with All Lines In Service	4600 MW	
Mon 03/02/2026 to Sun 03/15/2026 EXTENDED by NYPA 06/17/2025 15:09 DYSINGER EAST 2850 MW 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	DYSINGER-STA_255_345_DH2					FWD (Import)	REV (Export)
0500 Continuous 1900 Impacts Total Transfer Capability 350 MW	Mon 03/02/2026	to	Sun 03/15/2026	EVTENDED by NVDA 06/17/2025 15:00	DYSINGER EAST		, ,
	0500	Continuous	1900	EXTENDED by NYPA 06/1//2025 15:09	Impacts Total Transfer Capability	350 MW	
	Work scheduled by	: NYPA			TTC with All Lines In Service	3200 MW	

Page 13 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW WOOD_ST_-PLSNTVLE_345_Y86 FWD (Import) REV (Export) Tue 03/03/2026 to Fri 03/13/2026 **UPNY CONED** 7475 MW 0001 Continuous 0200 Impacts Total Transfer Capability 575 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Sat 03/07/2026 Sat 03/07/2026 to SPR/DUN-SOUTH 3200 MW 0130 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA 255 345 DH1 FWD (Import) REV (Export) Mon 03/16/2026 Tue 04/07/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW BECK -NIAGARA 345 PA302 FWD (Import) REV (Export) Mon 03/16/2026 Fri 03/20/2026 to SCH - OH - NY 1150 MW 1000 MW 0630 Continuous 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Wed 03/25/2026 to Sat 03/28/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 4** FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

Page 14 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual 7550 MW TOTAL EAST **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW WOOD_ST_-PLSNTVLE_345_Y86 FWD (Import) REV (Export) Wed 03/25/2026 to Sat 03/28/2026 **UPNY CONED** 7475 MW 0001 Continuous 0200 Impacts Total Transfer Capability 575 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW HAVERSTK-WILLISNX_345_HW1, HAVERSTK-WILLISNX_345_HW2 FWD (Import) REV (Export) Wed 04/01/2026 Wed 04/08/2026 to SCH - HO CEDARS 0 MW 0500 1730 Impacts Total Transfer Capability 279 MW Work scheduled by: TTC with All Lines In Service 279 MW HAVERSTK-WILLISNX 345 HW1 . HAVERSTK-WILLISNX 345 HW2 FWD (Import) REV (Export) Wed 04/01/2026 Wed 04/08/2026 MOSES SOUTH 2650 MW 0500 1730 Impacts Total Transfer Capability 750 MW Work scheduled by: TTC with All Lines In Service 3400 MW LINDN CG-LNDVFT 345 V-3022 FWD (Import) REV (Export) Mon 04/06/2026 Sat 04/11/2026 SCH - PIM VFT 0 MW 0 MW 0800 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: ConEd TTC with All Lines In Service 315 MW 315 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Wed 04/08/2026 to Mon 04/20/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW ROSETON_-EFISHKIL_345_RFK305 FWD (Import) REV (Export) Mon 04/13/2026 Fri 04/24/2026 **UPNY CONED** 7215 MW 0700 Continuous 1530 Impacts Total Transfer Capability 835 MW Work scheduled by: NYPA TTC with All Lines In Service 8050 MW

Friday, December 12, 2025 to Friday, June 11, 2027

Seasonal Limits

Page 15 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or external	er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
BECKNIAGARA_345_PA3		T 04/44/2026			FWD (Import)	REV (Export)
Tue 04/14/2026 0900	to	Tue 04/14/2026 1700		SCH - OH - NY	1150 MW	1000 MW
Work scheduled	Continuous by: IESO	1700		Impacts Total Transfer Capability TTC with All Lines In Service	1350 MW 2500 MW	850 MW 1850 MW
BECKNIAGARA_345_PA3	02				FWD (Import)	REV (Export)
Thu 04/16/2026	to	Thu 04/16/2026		SCH - OH - NY	1150 MW	1000 MW
0900	Continuous	1700		Impacts Total Transfer Capability	1350 MW	850 MW
Work scheduled	by: IESO			TTC with All Lines In Service	2500 MW	1850 MW
LINDN_CG-LNDVFT345_V-3	3022				FWD (Import)	REV (Export)
Thu 04/16/2026	to	Thu 04/16/2026		SCH - PJM_VFT	0 MW	0 MW
1200	Continuous	1500		Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled	by: PJM			TTC with All Lines In Service	315 MW	315 MW
PIERCBRK-FIVEMILE_345_37					FWD (Import)	REV (Export)
Mon 04/20/2026	to	Fri 05/01/2026		SCH - PJ - NY		
0800	Continuous	1600		Impacts Total Transfer Capability		
Work scheduled	by: PJM			TTC with All Lines In Service		
DYSINGER-STA_255_345_DH	1				FWD (Import)	REV (Export)
Tue 04/21/2026	to	Fri 05/01/2026		DYSINGER EAST	2850 MW	
0500	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work scheduled	by: NYPA			TTC with All Lines In Service	3200 MW	
MILLWOOD-EASTVIEW_345_	w85				FWD (Import)	REV (Export)
Thu 04/23/2026	to	Thu 04/23/2026	CANCELLED by NYISO 12/12/2025 08:20	UPNY CONED	7810 MW	
0001	Continuous	0030	<u> </u>	Impacts Total Transfer Capability	240 MW	
Work scheduled	by: ConEd			TTC with All Lines In Service	8050 MW	

Page 16 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS3 FWD (Import) REV (Export) Thu 04/23/2026 to Thu 04/23/2026 SPR/DUN-SOUTH 3800 MW CANCELLED by NYISO 12/12/2025 08:20 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK__-NIAGARA_230_PA27 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 to SCH - OH - NY 2050 MW 0900 Continuous 1700 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 **UPNY CONED** 7810 MW CANCELLED by NYISO 12/12/2025 08:20 0130 Continuous 0200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS3 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 to SPR/DUN-SOUTH 3800 MW CANCELLED by NYISO 12/12/2025 08:20 0130 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK___-NIAGARA_345_PA301 FWD (Import) REV (Export) Mon 04/27/2026 to Fri 05/01/2026 SCH - OH - NY 1150 MW 1000 MW 0630 Continuous 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW SPRNBRK_-UNIONHBS_345_Y49 FWD (Import) REV (Export) Thu 04/30/2026 Sun 05/03/2026 CONED - LIPA 775 MW 0001 Continuous 0259 Impacts Total Transfer Capability 725 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW

Page 17 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW UNIONDHB_345_138_AT1 FWD (Import) REV (Export) Thu 04/30/2026 to Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW UNIONDHB_345_138_AT2 FWD (Import) REV (Export) Thu 04/30/2026 Sun 05/03/2026 to CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW **GOETHALS 345KV 5** FWD (Import) REV (Export) Fri 05/01/2026 Thu 05/07/2026 STATEN ISLAND UPDATED by ConEd 03/04/2025 07:30 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Sat 05/02/2026 Mon 05/25/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW INGHAM_C_115_115_PAR 2 FWD (Import) REV (Export) Mon 05/04/2026 to Fri 05/22/2026 CENTRAL EAST - VC 3605 MW 0600 Continuous 1600 Impacts Total Transfer Capability 120 MW Work scheduled by: NGrid TTC with All Lines In Service 3725 MW BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/08/2026 SCH - OH - NY 1900 MW 1650 MW 0900 Continuous 1700 Impacts Total Transfer Capability 100 MW -50 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW

Page 18 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual 7550 MW TOTAL EAST **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW MARCY__-FRASANNX_345_UCC2-41 FWD (Import) REV (Export) Wed 05/06/2026 to Fri 05/29/2026 CENTRAL EAST - VC 3225 MW Continuous 0700 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW FIVEMILE-ESTOLERD_345_29 FWD (Import) REV (Export) Mon 05/11/2026 Thu 06/04/2026 to 2000 MW SCH - PI - NY 1050 MW 0500 Continuous 1800 Impacts Total Transfer Capability 200 MW 150 MW Work scheduled by: NGrid TTC with All Lines In Service 2200 MW 1200 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 375 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

Page 19 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Report Run Date: 12/12/2025 23:03 (EP

Seasonal Limit	its			Friday, December 12, 2025 to Friday, June 11, 2027		
CENTRAL EAST TOTAL EAST UPNY CONED SPR/DUN-SOL DYSINGER EAST MOSES SOUTH	7550 MW 7550 MW 8050 MW UTH 4600 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fully this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantl	rindividual y impact
 Mon	CKARD_230_BP76 05/11/2026 0630 Work scheduled by:	to Continuous IESO	Fri 05/15/2026 1600	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1600 MW 400 MW 2000 MW	REV (Export) 1050 MW 550 MW 1600 MW
Fri C	- FASTVIEW_345_W99 05/15/2026 0001 Work scheduled by:	to Continuous	Sat 05/16/2026 2200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7810 MW 240 MW 8050 MW	REV (Export)
	345KV_5 05/15/2026 0001 Work scheduled by:	to Continuous ConEd	Fri 05/15/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
	345KV_7 05/15/2026 0001 Work scheduled by:	to Continuous ConEd	Fri 05/15/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
Fri C	345KV_RNS5 05/15/2026 0201 Work scheduled by:	to Continuous ConEd	Fri 05/15/2026 0230	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)
Fri C	W49TH_ST_345_M51 05/15/2026 0201 Work scheduled by:	to Continuous ConEd	Mon 06/01/2026 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)

Page 20 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits				Friday, December 12, 2025 to Friday, June 11, 2027		
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report represent predicted values of transfer capabilities (TTCs) indicated in this report reported. The DAM and HAM values of TTC may differ from the value of transfer capabilities (TTCs) indicated in this report reported. The DAM and HAM values of TTC may differ from the value of transfer capabilities (TTCs) indicated in this report reported. The					ansfer limits, o hat significantl	r individual y impact
W49TH_ST_345K\ Fri 05/15 1430 Work	5/2026	to Continuous : ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Fri 05/15 1430 Work	5/2026	to Continuous : ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous : ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Sat 05/16 000 Work	5/2026	to Continuous : ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Mon 05/13 0030 Work	8/2026	to Continuous : ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Mon 05/13 0030 Work	8/2026	to Continuous : ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)

Page 21 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW NIAGARA 345 230 AT4 FWD (Import) REV (Export) Tue 05/26/2026 to Sat 05/30/2026 SCH - OH - NY 1900 MW 1200 MW 0500 Continuous 1900 Impacts Total Transfer Capability 100 MW 400 MW Work scheduled by: NYPA TTC with All Lines In Service 2000 MW 1600 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 06/01/2026 Mon 06/01/2026 to SPR/DUN-SOUTH 3200 MW 0130 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **HUDSONTP-W49TH ST 345 Y56** FWD (Import) REV (Export) Mon 06/01/2026 Fri 06/05/2026 SCH - PJM_HTP 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST 345KV 7 FWD (Import) REV (Export) Mon 06/01/2026 Mon 06/01/2026 to SCH - PIM HTP 300 MW 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST 345KV 8 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 300 MW SCH - PIM HTP 0600 Continuous 0630 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW MARCY___345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

Page 22 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits				Friday, December 12, 2025 to Friday, June 11, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
W49TH_ST_345K\ Fri 06/05 153 Work	5/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Fri 06/05 153 Work	5/2026	to Continuous ConEd	Fri 06/05/2026 1600	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
SAND_BAR-PLATS Mon 06/2 090 Work	2/2026	to Continuous	Fri 06/26/2026 1630	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
SAND_BAR-PLATS Mon 06/2 090 Work	2/2026	to Continuous	Fri 06/26/2026 1630	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3625 MW 100 MW 3725 MW	REV (Export)
SAND_BAR-PLATS Mon 07/0 090 Work	6/2026	to Continuous	Fri 07/10/2026 1630	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
SAND_BAR-PLATS Mon 07/0 090 Work	6/2026	to Continuous	Fri 07/10/2026 1630	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3625 MW 100 MW 3725 MW	REV (Export)

Page 23 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Tue 08/25/2026 to Wed 09/02/2026 DYSINGER EAST 2850 MW 0500 1900 Continuous Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW MARION_-FARRAGUT_345_C3403 FWD (Import) REV (Export) Sat 09/05/2026 Sat 09/05/2026 to SCH - PI - NY 0201 Continuous 2359 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service MARCY___765_345_AT1 FWD (Import) REV (Export) Wed 09/09/2026 Thu 09/10/2026 MOSES SOUTH 1750 MW 0700 Continuous 1530 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW E13THSTA-FARRAGUT 345 45 FWD (Import) REV (Export) Fri 09/11/2026 Fri 09/11/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 1830 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST-E13THSTA 345 M54 FWD (Import) REV (Export) Fri 09/11/2026 to Fri 09/11/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 1830 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY___765_345_AT2 FWD (Import) REV (Export) Fri 09/11/2026 Sat 09/12/2026 MOSES SOUTH 1700 MW 0700 Continuous 1530 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW

Page 24 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits				Friday, December 12, 2025 to Friday, June 11, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or extended the company of the capability are reported.	er interface stability limits, voltage to those transmission facility outages t M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
STLAWRNC-MOSE						FWD (Import)	REV (Export)
Mon 09/14		to	Fri 09/18/2026		SCH - OH - NY		
0600		Continuous	1630		Impacts Total Transfer Capability		
Work	scheduled by: I	NYPA 			TTC with All Lines In Service		
DUNWODIE_345K	(V_7					FWD (Import)	REV (Export)
Tue 09/15	5/2026	to	Tue 09/15/2026	UPDATED by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH	3800 MW	
000	1	Continuous	0030	<u>01 BATEB BY COILED 1270-472025 14.50</u>	Impacts Total Transfer Capability	800 MW	
Work	scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE_345K	(V_8					FWD (Import)	REV (Export)
Tue 09/15	5/2026	to	Tue 09/15/2026	UPDATED by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH	3800 MW	
000	1	Continuous	0030	<u>01 B/11 EB By COILE 12704/2023 14.30</u>	Impacts Total Transfer Capability	800 MW	
Work	scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
DUNWODIE-MOT	THAVN_345_72					FWD (Import)	REV (Export)
Tue 09/15	5/2026	to	Thu 10/29/2026	UPDATED by ConEd 12/04/2025 14:30	SPR/DUN-SOUTH	3800 MW	
000	1	Continuous	0200	<u>0. 5.4.25 </u>	Impacts Total Transfer Capability	800 MW	
Work	scheduled by: (ConEd			TTC with All Lines In Service	4600 MW	
MARCYFRASAI	NNX_345_UCC2-	 41				FWD (Import)	REV (Export)
Tue 09/15	5/2026	to	Tue 09/29/2026		CENTRAL EAST - VC	3225 MW	
0700	0	Continuous	1530	ARR: 19	Impacts Total Transfer Capability	500 MW	
Work	scheduled by: I	NYPA		Aut. 13	TTC with All Lines In Service	3725 MW	
DYSINGER-STA_25	55_345_DH1					FWD (Import)	REV (Export)
Wed 09/16	6/2026	to	Sat 10/10/2026		DYSINGER EAST	2850 MW	
0500	0	Continuous	2100		Impacts Total Transfer Capability	350 MW	
Work	scheduled by: I	NYPA			TTC with All Lines In Service	3200 MW	

Page 25 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW GOETHALS_345KV_5 FWD (Import) REV (Export) Mon 09/28/2026 to Sat 10/03/2026 STATEN ISLAND 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service PANNELL_-CLAY____345_1 FWD (Import) REV (Export) Mon 09/28/2026 Fri 10/02/2026 to WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW PANNELL -CLAY 345 2 FWD (Import) REV (Export) Mon 10/05/2026 Fri 10/09/2026 WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 SCH - PIM NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_1 FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 2** FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

Page 26 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NEWBRDGE-DUFFYAVE_345_501 FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to SCH - HO - NY 0 MW 0 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1500 MW 1000 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 MOSES SOUTH 1750 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to **MOSES SOUTH** 1750 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT2 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 **MOSES SOUTH** 1700 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW

Page 27 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 7550 MW **CENTRAL EAST** CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 MOSES SOUTH 500 MW 0001 Continuous 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to CENTRAL EAST - VC 2595 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MASSENA -MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 MOSES SOUTH 500 MW 0001 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW **DUNWODIE 345KV 7** FWD (Import) REV (Export) Wed 10/28/2026 Thu 10/29/2026 to SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 8** FWD (Import) REV (Export) Wed 10/28/2026 to Thu 10/29/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Thu 10/29/2026 Fri 11/13/2026 SCH - OH - NY 0900 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service

Page 28 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MILLWOOD-EASTVIEW_345_W99 FWD (Import) REV (Export) Mon 11/09/2026 to Mon 11/09/2026 **UPNY CONED** 7810 MW 0001 Continuous 0030 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 11/09/2026 Mon 11/09/2026 to SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L33P FWD (Import) REV (Export) Mon 11/16/2026 Fri 11/20/2026 SCH - OH - NY 0600 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service BECK -NIAGARA 230 PA27 FWD (Import) REV (Export) Mon 11/23/2026 Fri 11/27/2026 to SCH - OH - NY 2050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW EDIC___-FRASER__345_EF24-40 FWD (Import) REV (Export) Mon 11/30/2026 to Sun 12/06/2026 CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Fri 12/04/2026 Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

Page 29 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW DUNWODIE_345KV_5 FWD (Import) REV (Export) Fri 12/04/2026 to Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE-MOTTHAVN_345_71 FWD (Import) REV (Export) Fri 12/04/2026 Sat 12/12/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Sat 12/12/2026 Sat 12/12/2026 SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 5** FWD (Import) REV (Export) Sat 12/12/2026 Sat 12/12/2026 to SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Wed 12/23/2026 to Wed 12/23/2026 **UPNY CONED** 7810 MW 2130 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 to SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

Page 30 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits				Friday, December 12, 2025 to Friday, June 11, 2027		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted verseween NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	rindividual y impact
STLAWRNC-MOSE	S230_L34P				FWD (Import)	REV (Export)
Fri 12/25/	2026	to	Fri 12/25/2026	SCH - OH - NY		
0800)	Continuous	1600	Impacts Total Transfer Capability		
Work	scheduled by: I	ESO		TTC with All Lines In Service		
SPRNBRK_345KV	_RS3 , SPRNBRI	K_345KV_RS4			FWD (Import)	REV (Export)
Mon 02/08	3/2027	to	Tue 02/09/2027	SPR/DUN-SOUTH	3800 MW	
0001			0200	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:			TTC with All Lines In Service	4600 MW	
SPRNBRK_345KV	_RNS5				FWD (Import)	REV (Export)
Tue 02/09	/2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW	
0201		Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work	scheduled by: C	onEd		TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH	I_ST_345_M51				FWD (Import)	REV (Export)
Tue 02/09	/2027	to	Fri 02/19/2027	SPR/DUN-SOUTH	3200 MW	
0201		Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work	scheduled by: C	onEd		TTC with All Lines In Service	4600 MW	
BUCHAN_S-MILLW	/OOD_345_W97				FWD (Import)	REV (Export)
Mon 03/01	/2027	to	Wed 03/03/2027	UPNY CONED	8015 MW	
0001		Continuous	0200	Impacts Total Transfer Capability	35 MW	
Work	scheduled by: C	onEd		TTC with All Lines In Service	8050 MW	
SPRNBRK_345KV	_RS3 , SPRNBRI	K_345KV_RS4			FWD (Import)	REV (Export)
Thu 03/11	/2027	to	Sun 03/14/2027	SPR/DUN-SOUTH	3800 MW	
0001			0100	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:			TTC with All Lines In Service	4600 MW	

Page 31 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Seasonal Limits Friday, December 12, 2025 to Friday, June 11, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Sun 03/14/2027 to Wed 03/17/2027 SPR/DUN-SOUTH 3200 MW 0101 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK_-W49TH_ST_345_M51 FWD (Import) REV (Export) Sun 03/14/2027 Wed 03/17/2027 to SPR/DUN-SOUTH 3200 MW 0101 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **BUCHAN S-MILLWOOD 345 W97** FWD (Import) REV (Export) Sun 04/04/2027 Sun 04/04/2027 **UPNY CONED** 8015 MW 0001 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW **BUCHAN S-MILLWOOD 345 W97** FWD (Import) REV (Export) Sun 04/04/2027 Wed 04/07/2027 to **UPNY CONED** 8015 MW 0201 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW NEPTUNE_-DUFFYAVE_345_NEPTUNE FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 0 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

Page 32 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Friday, December 12, 2025 to Friday, June 11, 2027 **Seasonal Limits CENTRAL EAST** 7550 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability CENTRAL EAST - VC 3725 MW between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual **TOTAL EAST** 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations. 3200 MW DYSINGER EAST **MOSES SOUTH** 3400 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Canability 20E MMM

0600	Continuous	1600		Impacts Total Transfer Capability	285 MW	
Work scheduled by	/: LI			TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE_345_50	1				FWD (Import)	REV (Export)
Mon 05/10/2027	to	Fri 05/14/2027		SCH - PJM_NEPTUNE	0 MW	
0600	Continuous	1600		Impacts Total Transfer Capability	660 MW	
Work scheduled by	/: LI			TTC with All Lines In Service	660 MW	
CHATGUAY-MASSENA_765_70	40				FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027		SCH - HQ - NY	0 MW	0 MW
0001	Continuous	0130		Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by	/: NYPA			TTC with All Lines In Service	1500 MW	1000 MW
CHATGUAY-MASSENA_765_70	40				FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027		MOSES SOUTH	1750 MW	
0001	Continuous	0130		Impacts Total Transfer Capability	1650 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3400 MW	
MARCY765_345_AT1					FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027		MOSES SOUTH	1750 MW	
0001	Continuous	0130	ARR: 19	Impacts Total Transfer Capability	1650 MW	
Work scheduled by: NYPA		AIM. 13	TTC with All Lines In Service	3400 MW		
MARCY765_345_AT2					FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027		MOSES SOUTH	1700 MW	
0001	Continuous	0130	ARR: 19	Impacts Total Transfer Capability	1700 MW	
Work scheduled by: NYPA			AMC 13	TTC with All Lines In Service	3400 MW	

MARCY765_345_AT2					FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027		MOSES SOUTH	1700 MW	
0001	Continuous	0130	ARR: 19	Impacts Total Transfer Capability	1700 MW	
Work scheduled I	by: NYPA		,	TTC with All Lines In Service	3400 MW	

Friday, December 12, 2025 to Friday, June 11, 2027

Seasonal Limits

Page 33 of 33 Number Of Records: 196 Report Run Date: 12/12/2025 23:03 (EPT)

Report Run Date: 12/12/2025 23:03 (EPT)

CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted verse between NYISO LBMP zones as limited by either interface stability limits, voltage to transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ability limits, voltage transfer limits, or individual nission facility outages that significantly impact alues of TTC may differ from the values indicated in			
MASSENAMARCY765_MSI	 U1			FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027	SCH - HQ - NY	475 MW	1000 MW
0001	Continuous	0130	Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled b	y: NYPA		TTC with All Lines In Service	1500 MW	1000 MW
MASSENAMARCY765_MSI	 U1			FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027	MOSES SOUTH	500 MW	
0001	Continuous	0130	Impacts Total Transfer Capability	2900 MW	
Work scheduled b	y: NYPA		TTC with All Lines In Service	3400 MW	
MASSENAMARCY765_MSI	 U1			FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027	CENTRAL EAST - VC	2595 MW	•
0001	Continuous	0130	Impacts Total Transfer Capability	1130 MW	
Work scheduled b	y: NYPA		TTC with All Lines In Service	3725 MW	
MASSENAMARCY765_MSI	U1 , CHATGUAY-MASS	ENA_765_7040		FWD (Import)	REV (Export)
Tue 05/25/2027	to	Sat 05/29/2027	MOSES SOUTH	500 MW	
0001		0130	Impacts Total Transfer Capability	2900 MW	
Work scheduled b	y:		TTC with All Lines In Service	3400 MW	