Wednesday, December 10, 2025 to Wednesday, June 9, 2027

Seasonal Limits

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				lesday, December 10, 2025 to Wednesday, June 9, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW		be tra N'	ne Total Transfer Capabilities (TTCs) indicated etween NYISO LBMP zones as limited by eithe ansmission facility thermal limitations. Only YISO transfer capability are reported. The DAN is report due to unanticipated NYISO or exter	r interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
HUDSONP_FARR Mon 01/1 000 Work	5/2018	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRA Mon 01/1 000 Work	5/2018	to Continuous	Sun 02/01/2026 0100	EXT FORCED by ConEd 03/11/2024 11:26	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARIONFARRA	AGUT_345_C3403	, HUDSONPFAR	 RAGUT_345_B3402			FWD (Import)	REV (Export)
Mon 01/1	5/2018	to	Sun 02/01/2026		SCH - PJ - NY	2400 MW	2400 MW
000	1		0100		Impacts Total Transfer Capability	100 MW	250 MW
Work	k scheduled by:				TTC with All Lines In Service	2500 MW	2650 MW
OSWEGO_COMPL	.EX_AVR_O/S					FWD (Import)	REV (Export)
Wed 01/2	9/2025	to	Sun 09/13/2026	FORCED by NGrid 01/27/2025 10:33	CENTRAL EAST - VC	3640 MW	
000	1	Continuous	2359	TORCED BY NOTICE OTTERTORS	Impacts Total Transfer Capability	85 MW	
Work	k scheduled by: 1	NGrid			TTC with All Lines In Service	3725 MW	
HAVERSTK-ADIRI	NDCK_345_HA1					FWD (Import)	REV (Export)
Tue 08/19	9/2025	to	Mon 05/25/2026	<u>UPDATED by NYPA 08/20/2025 09:16</u>	MOSES SOUTH	2300 MW	
112	8	Continuous	1730	01 DATED BY NTTA 00/20/2023 09:10	Impacts Total Transfer Capability	1100 MW	
Work	k scheduled by: 1	NYPA			TTC with All Lines In Service	3400 MW	
MARCYADIRN	DCK_345_12					FWD (Import)	REV (Export)
Tue 08/19	9/2025	to	Sun 03/01/2026	<u>UPDATED by NYPA 11/04/2025 10:05</u>	MOSES SOUTH	2300 MW	
112	9	Continuous	2359	01 DATED by 1417 A 11/04/2025 10.05	Impacts Total Transfer Capability	1100 MW	
112					inipacts rotal francisc capacing	1100 11111	

Seasonal Limits

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Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SCH-HQ_CEDARS-NYISO_LIMIT_90 FWD (Import) REV (Export) Thu 10/16/2025 to Tue 12/16/2025 SCH - HQ_CEDARS 90 MW Continuous 0001 2359 Impacts Total Transfer Capability 189 MW Work scheduled by: NYISO TTC with All Lines In Service 279 MW LONG_MTN-CRICKVLY_345_398 FWD (Import) REV (Export) Wed 10/22/2025 Thu 12/31/2026 to SCH - NPX_1385 UPDATED by ISONE 10/20/2025 12:48 0001 Continuous 2359 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service LONG MTN-CRICKVLY 345 398 FWD (Import) REV (Export) Wed 10/22/2025 Thu 12/31/2026 SCH - NE - NY UPDATED by ISONE 10/20/2025 12:48 0001 Continuous 2359 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service **SCH-IMO-NYISO LIMIT 1900** FWD (Import) REV (Export) Sat 11/01/2025 Thu 04/30/2026 to SCH - OH - NY 2200 MW 0001 Continuous 2359 Impacts Total Transfer Capability 300 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW SCH-HQ CEDARS-NYISO LIMIT 80 FWD (Import) REV (Export) Thu 11/20/2025 to Fri 12/19/2025 SCH - HQ CEDARS 80 MW 0700 Continuous 1700 Impacts Total Transfer Capability 199 MW Work scheduled by: HQ TTC with All Lines In Service 279 MW **DENNISON-ROSEMNTB 115 2/22** FWD (Import) REV (Export) Mon 11/24/2025 Fri 12/19/2025 SCH - HQ_CEDARS 95 MW 100 MW 0700 Continuous 1700 Impacts Total Transfer Capability 184 MW 0 MW Work scheduled by: NGrid TTC with All Lines In Service 279 MW 100 MW

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Seasonal Limits			v	Vednesday, December 10, 2025 to Wednesday, June 9, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only to NYISO transfer capability are reported. The DAM this report due to unanticipated NYISO or externations.	r interface stability limits, voltage to those transmission facility outages t Il and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
SCH-HQ-NYISO_L Wed 12/0 060 Work	3/2025	to Continuous HQ	Mon 03/30/2026 1800	<u>UPDATED by HQ 12/03/2025 11:49</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1100 MW 400 MW 1500 MW	REV (Export)
MARCY345KV Fri 12/05 154 Work	5/2025	to Continuous NYPA	Tue 12/30/2025 2359	FORCED by NYPA 12/05/2025 16:19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3650 MW 75 MW 3725 MW	REV (Export)
KNICRBKR-PLSN1	TVLY_345_Y57				-	FWD (Import)	REV (Export)
Mon 12/0 070 Work		to Continuous NGrid	Sat 12/13/2025 1800	ARR: 78	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	7885 MW 165 MW 8050 MW	
MILLWOOD-EAST	VIEW_345_W82					FWD (Import)	REV (Export)
Wed 12/1 020 Work		to Continuous ConEd	Fri 12/19/2025 2200		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	7810 MW 240 MW 8050 MW	(
SPRNBRK_345K\ Wed 12/1 020 Work	0/2025	to Continuous ConEd	Wed 12/10/2025 0230		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)
MOTTHAVN-RAIN Wed 12/1 030 Work	0/2025	to Continuous ConEd	Wed 12/10/2025 0330	CANCELLED by TO 12/09/2025 16:25	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

NYISO TRANSFER LIMITATIONS

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or extended the company of the capability are reported.	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
HUDSONTP-W49 Wed 12/10 0700 Work	0/2025	to Continuous ConEd	Wed 12/10/2025 1000		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW 660 MW	REV (Export)
MOTTHAVN-RAIN Wed 12/10 0900 Work	0/2025	to Continuous ConEd	Thu 12/18/2025 0230	<u>UPDATED by ConEd 09/29/2025 09:49</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST-E13TH Thu 12/11 000	1/2025	to Continuous ConEd	Thu 12/11/2025 0030		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
SCH-IMO-NYISO_L Thu 12/11 0800 Work	1/2025	to Continuous ESO	Thu 12/11/2025 1600	<u>UPDATED</u> <u>by IESO</u> <u>12/04/2025</u> 10:44	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 800 MW 2500 MW	REV (Export)
SCH-NYISO-IMO_I Thu 12/11 0800 Work	1/2025	to Continuous ESO	Thu 12/11/2025 1600	<u>UPDATED by IESO 12/04/2025 10:44</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export) 1200 MW 650 MW 1850 MW
W49TH_ST-E13TH Sat 12/13 0130 Work	3/2025	to Continuous ConEd	Sat 12/13/2025 0200		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

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Seasonal Limits

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Seasonal Limits		V	vednesday, December 10, 2025 to Wednesday, June 9, 2027			
CENTRAL EAST - VC 372 TOTAL EAST 755 UPNY CONED 805 SPR/DUN-SOUTH 460 DYSINGER EAST 320	50 MW 25 MW 50 MW 50 MW 00 MW 00 MW		The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage t those transmission facility outages M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
E13THSTA-FARRAGUT Mon 12/15/20: 0001 Work sche		Fri 01/02/2026 0300	<u>UPDATED</u> by ConEd 12/02/2025 12:42	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST_345KV_6 Mon 12/15/20: 0001 Work sche	25 to Continuous eduled by: ConEd	Mon 12/15/2025 0030	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST-E13THSTA Mon 12/15/20: 0001 Work sche		Mon 01/05/2026 0200	<u>UPDATED by ConEd 12/02/2025 12:42</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
SPRNBRK_345KV_RN Fri 12/19/202 2130 Work sche		Fri 12/19/2025 2200		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)
W49TH_ST_345KV_6 Fri 01/02/202 0001 Work sch	26 to Continuous eduled by: ConEd	Fri 01/02/2026 0030		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
E13THSTA-FARRAGUT Fri 01/02/202 0301 Work sche		Mon 01/05/2026 0300		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

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Seasonal Limits

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CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte	er interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ	ransfer limits, o that significantl	r individual y impact
CRICKVLY-PLSNTVLY_345_F8 Mon 01/05/2026 0001 Work scheduled	to Continuous	Tue 01/06/2026 1700		SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 60 MW 100 MW 160 MW	REV (Export) 60 MW 100 MW 160 MW
CRICKVLY-PLSNTVLY_345_F8 Mon 01/05/2026 0001 Work scheduled	to Continuous	Tue 01/06/2026 1700		SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1200 MW 200 MW 1400 MW	REV (Export)
W49TH_ST_345KV_6 Mon 01/05/2026 0130 Work scheduled	to Continuous l by: ConEd	Mon 01/05/2026 0200	<u>UPDATED</u> by ConEd 12/02/2025 12:42	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
S.RIPLEY-DUNKIRK_230_68 Thu 01/08/2026 0730 Work scheduled	to Daily(No Weekends)	Thu 01/08/2026 1600		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
W49TH_ST_345KV_6 Fri 01/09/2026 0130 Work scheduled	to Continuous l by: ConEd	Fri 01/09/2026 0200		SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
FIVEMILE-ESTOLERD_345_29 Mon 01/19/2026 0700 Work scheduled	to Continuous	Fri 02/06/2026 1800		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export) 2600 MW 50 MW 2650 MW

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Seasonal Limits			ν	Wednesday, December 10, 2025 to Wednesday, June 9, 2027				
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of tran between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits transmission facility thermal limitations. Only those transmission facility outages that significated NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values report due to unanticipated NYISO or external control area limitations.				
WATRCURE-OAK	DALE_345_31				FWD (Import)	REV (Export)		
Mon 01/1	9/2026	to	Fri 01/23/2026	SCH - PJ - NY				
070	0	Continuous	1500	Impacts Total Transfer Capability				
Work	scheduled by:	NYSEG		TTC with All Lines In Service				
DUNWODIE_345k	(V_7				FWD (Import)	REV (Export)		
Mon 02/0	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW			
DUNWODIE_345k	(V_8				FWD (Import)	REV (Export)		
Mon 02/0	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW			
DUNWODIE-MOT	THAVN_345_72				FWD (Import)	REV (Export)		
Mon 02/0	2/2026	to	Tue 02/03/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	0200	Impacts Total Transfer Capability	800 MW			
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW			
E13THSTA-FARRA	AGUT_345_46				FWD (Import)	REV (Export)		
Mon 02/0	2/2026	to	Mon 02/02/2026	SPR/DUN-SOUTH	3800 MW			
000	1	Continuous	1530	Impacts Total Transfer Capability	800 MW			
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW			
E13THSTA-FARRA	AGUT_345_46				FWD (Import)	REV (Export)		
Tue 02/03	3/2026	to	Sun 02/08/2026	SPR/DUN-SOUTH	3800 MW	-		
000	1	Continuous	0300	Impacts Total Transfer Capability	800 MW			
Work	scheduled by:	ConEd		TTC with All Lines In Service	4600 MW			

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SPRNBRK_-TREMONT_345_X28 FWD (Import) REV (Export) Sat 02/07/2026 to Fri 02/13/2026 SPR/DUN-SOUTH 4200 MW 0001 Continuous 1800 Impacts Total Transfer Capability 400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY__-N.SCTLND_345_18 FWD (Import) REV (Export) Mon 02/09/2026 Fri 02/13/2026 to CENTRAL EAST - VC 2665 MW 0700 Continuous 1530 Impacts Total Transfer Capability 1060 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **NIAGARA - DYSINGER 345 ND1** FWD (Import) REV (Export) Thu 02/12/2026 Thu 02/12/2026 DYSINGER EAST 2700 MW 0500 Continuous 1900 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW RAMAPO -BUCHAN N 345 Y94 FWD (Import) REV (Export) Mon 02/16/2026 Mon 02/16/2026 to **UPNY CONED** 7755 MW 0001 Continuous 0030 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Fri 02/20/2026 to Fri 02/20/2026 **UPNY CONED** 7755 MW 2130 Continuous 2200 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Sat 02/21/2026 Sat 02/21/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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CENTRAL EAST - VC 3 TOTAL EAST 7 UPNY CONED 8 SPR/DUN-SOUTH 4 DYSINGER EAST 3	7550 MW 8050 MW 8600 MW 8200 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fulfill this report due to unanticipated NYISO or external control area limitations.	ansfer limits, or hat significantly	rindividual y impact
SPRNBRKW49TH_	3400 MW ST_345_M51				FWD (Import)	REV (Export)
Sat 02/21/2	026	to	Sat 03/07/2026	SPR/DUN-SOUTH	3200 MW	
0001	(Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work so	cheduled by: ConEc	d		TTC with All Lines In Service	4600 MW	
HOPATCON-RAMAP	O500_5018				FWD (Import)	REV (Export)
Mon 02/23/2	2026	to	Wed 02/25/2026	SCH - PJ - NY	1400 MW	1200 MW
0001	(Continuous	2159	Impacts Total Transfer Capability	1100 MW	1450 MW
Work so	cheduled by: ConEc	d		TTC with All Lines In Service	2500 MW	2650 MW
HOPATCON-RAMAP	O500_5018				FWD (Import)	REV (Export)
Mon 02/23/2	2026	to	Wed 02/25/2026	UPNY CONED	7795 MW	
0001	(Continuous	2159	Impacts Total Transfer Capability	255 MW	
Work so	cheduled by: ConEc	d		TTC with All Lines In Service	8050 MW	
HOPATCON-RAMAP	O500_5018				FWD (Import)	REV (Export)
Mon 02/23/2	2026	to	Wed 02/25/2026	TOTAL EAST	6800 MW	
0001	(Continuous	2159	Impacts Total Transfer Capability	750 MW	
Work so	cheduled by: ConEd	d		TTC with All Lines In Service	7550 MW	
RAMAPO345_345	_PAR3500				FWD (Import)	REV (Export)
Mon 02/23/2	2026	to	Wed 02/25/2026	SCH - PJ - NY	2550 MW	1250 MW
0001	(Continuous	2159	Impacts Total Transfer Capability	-50 MW	1400 MW
Work so	cheduled by: ConEd	d		TTC with All Lines In Service	2500 MW	2650 MW
RAMAPO345_345	_PAR4500				FWD (Import)	REV (Export)
Mon 02/23/2	2026	to	Wed 02/25/2026	SCH - PJ - NY	2550 MW	1250 MW
0001	(Continuous	2159	Impacts Total Transfer Capability	-50 MW	1400 MW
Work so	cheduled by: ConEd	d		TTC with All Lines In Service	2500 MW	2650 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 SCH - PJ - NY 1400 MW 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW LONG MTN-CRICKVLY_345_398, NRTH1385-NORHBR_138_601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 603 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service NRTH1385-NOR HBR 138 601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 60 MW **60 MW** 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NOR HBR__138_602 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NOR HBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR_138_601, NRTH1385-NORHBR_138_602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR 138 601, NRTH1385-NORHBR 138 603 REV (Export) FWD (Import) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR 138 602, NRTH1385-NORHBR 138 603 REV (Export) FWD (Import) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NRTHPORT 138 NNC FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Thu 02/26/2026 to Fri 02/27/2026 **UPNY CONED** 7755 MW UPDATED by ConEd 11/19/2025 13:32 0001 Continuous 0230 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW EDIC -AUSTINRD 345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 to 2300 MW MOSES SOUTH 0700 Dailv(No Weekends) 1200 Impacts Total Transfer Capability 1100 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW MARCY__-ADIRNDCK_345_12 , EDIC___-AUSTINRD_345_11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 MOSES SOUTH 500 MW 0700 1200 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW MARCY -ADIRNDCK 345 12, EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 Thu 02/26/2026 **MOSES SOUTH** 2150 MW 0700 1200 Impacts Total Transfer Capability 1250 MW Work scheduled by: TTC with All Lines In Service 3400 MW MARCY -ADIRNDCK 345 12, EDIC -AUSTINRD 345 11 FWD (Import) REV (Export) Thu 02/26/2026 to Thu 02/26/2026 SCH - HQ CEDARS 140 MW 0700 1200 Impacts Total Transfer Capability 139 MW Work scheduled by: TTC with All Lines In Service 279 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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Seasonal Limits

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CENTRAL EAST 7550 CENTRAL EAST - VC 3725 TOTAL EAST 7550 UPNY CONED 8050 SPR/DUN-SOUTH 4600 DYSINGER EAST 3200 MOSES SOUTH 3400	s MW O MW O MW O MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated it is report due to unanticipated NYISO or external control area limitations.				
DUNWODIE_345KV_4 Mon 03/02/2020 0001 Work sched	6 to Continuous duled by: ConEd	Mon 03/02/2026 0030		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)	
DYSINGER-STA_255_34 Mon 03/02/2020 0500 Work scheen		Sun 03/15/2026 1900	EXTENDED by NYPA 06/17/2025 15:09	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)	
WOOD_STPLSNTVLE_: Tue 03/03/2026 0001 Work sched	-	Fri 03/13/2026 0200		UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 7475 MW 575 MW 8050 MW	REV (Export)	
SPRNBRK_345KV_RNS Sat 03/07/2026 0130 Work sched		Sat 03/07/2026 0200		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	REV (Export)	
DYSINGER-STA_255_34 Mon 03/16/2020 0500 Work scheen	_	Tue 04/07/2026 2100		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)	
BECKNIAGARA34! Mon 03/16/2020 0630 Work sched		Fri 03/20/2026 1600		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1150 MW 1350 MW 2500 MW	REV (Export) 1000 MW 850 MW 1850 MW	

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW DUNWODIE_345KV_3 FWD (Import) REV (Export) Wed 03/25/2026 to Sat 03/28/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE_345KV_4 FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW WOOD ST -PLSNTVLE 345 Y86 FWD (Import) REV (Export) Wed 03/25/2026 Sat 03/28/2026 **UPNY CONED** 7475 MW 0001 Continuous 0200 Impacts Total Transfer Capability 575 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW LINDN CG-LNDVFT 345 V-3022 FWD (Import) REV (Export) Mon 04/06/2026 Sat 04/11/2026 to SCH - PIM VFT 0 MW 0 MW 0800 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: ConEd TTC with All Lines In Service 315 MW 315 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Wed 04/08/2026 to Mon 04/20/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW ROSETON_-EFISHKIL_345_RFK305 FWD (Import) REV (Export) Mon 04/13/2026 Fri 04/24/2026 **UPNY CONED** 7215 MW 0700 Continuous 1530 Impacts Total Transfer Capability 835 MW Work scheduled by: NYPA TTC with All Lines In Service 8050 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW BECK -NIAGARA 345 PA301 REV (Export) FWD (Import) Tue 04/14/2026 to Tue 04/14/2026 SCH - OH - NY 1150 MW 1000 MW Continuous 0900 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW BECK -NIAGARA 345 PA302 FWD (Import) REV (Export) Thu 04/16/2026 Thu 04/16/2026 to SCH - OH - NY 1150 MW 1000 MW 0900 Continuous 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW LINDN_CG-LNDVFT__345_V-3022 FWD (Import) REV (Export) Thu 04/16/2026 Thu 04/16/2026 SCH - PJM_VFT 0 MW 0 MW 1200 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: PJM TTC with All Lines In Service 315 MW 315 MW PIERCBRK-FIVEMILE 345 37 FWD (Import) REV (Export) Mon 04/20/2026 Fri 05/01/2026 to SCH - PI - NY 0800 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: PJM TTC with All Lines In Service DYSINGER-STA_255_345_DH1 FWD (Import) REV (Export) Tue 04/21/2026 to Fri 05/01/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 **UPNY CONED** 7810 MW 0001 Continuous 0030 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS3 FWD (Import) REV (Export) Thu 04/23/2026 to Thu 04/23/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK_-UNIONHBS_345_Y49 FWD (Import) REV (Export) Thu 04/23/2026 Sun 05/03/2026 to CONED - LIPA 775 MW 0001 Continuous 0259 Impacts Total Transfer Capability 725 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW **UNIONDHB 345 138 AT1** FWD (Import) REV (Export) Thu 04/23/2026 Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW **UNIONDHB 345 138 AT2** FWD (Import) REV (Export) Thu 04/23/2026 Sun 05/03/2026 to **CONED - LIPA** 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Thu 04/23/2026 to Thu 04/23/2026 SCH - OH - NY 2050 MW 0900 Continuous 1700 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 **UPNY CONED** 7810 MW 0130 Continuous 0200 Impacts Total Transfer Capability 240 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS3 FWD (Import) REV (Export) Fri 04/24/2026 to Fri 04/24/2026 SPR/DUN-SOUTH 3800 MW 0130 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK___-NIAGARA_345_PA301 FWD (Import) REV (Export) Mon 04/27/2026 Fri 05/01/2026 to SCH - OH - NY 1150 MW 1000 MW 0630 Continuous 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW **GOETHALS 345KV 5** FWD (Import) REV (Export) Fri 05/01/2026 Thu 05/07/2026 STATEN ISLAND UPDATED by ConEd 03/04/2025 07:30 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Sat 05/02/2026 Mon 05/25/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW INGHAM_C_115_115_PAR 2 FWD (Import) REV (Export) Mon 05/04/2026 to Fri 05/22/2026 CENTRAL EAST - VC 3605 MW 0600 Continuous 1600 Impacts Total Transfer Capability 120 MW Work scheduled by: NGrid TTC with All Lines In Service 3725 MW BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Mon 05/04/2026 Fri 05/08/2026 SCH - OH - NY 1900 MW 1650 MW 0900 Continuous 1700 Impacts Total Transfer Capability 100 MW -50 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW MARCY__-FRASANNX_345_UCC2-41 FWD (Import) REV (Export) Wed 05/06/2026 to Fri 05/29/2026 CENTRAL EAST - VC 3225 MW Continuous 0700 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW FIVEMILE-ESTOLERD_345_29 FWD (Import) REV (Export) Mon 05/11/2026 Thu 06/04/2026 to 2000 MW SCH - PI - NY 1050 MW 0500 Continuous 1800 Impacts Total Transfer Capability 200 MW 150 MW Work scheduled by: NGrid TTC with All Lines In Service 2200 MW 1200 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 to SCH - PIM NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 375 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE-DUFFYAVE 345 501** FWD (Import) REV (Export) Mon 05/11/2026 Fri 05/15/2026 SCH - PJM_NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW BECK__-PACKARD_230_BP76 FWD (Import) REV (Export) Mon 05/11/2026 to Fri 05/15/2026 SCH - OH - NY 1600 MW 1050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 400 MW 550 MW Work scheduled by: IESO TTC with All Lines In Service 2000 MW 1600 MW MILLWOOD-EASTVIEW_345_W99 FWD (Import) REV (Export) Fri 05/15/2026 Sat 05/16/2026 to **UPNY CONED** 7810 MW 0001 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW W49TH ST 345KV 5 FWD (Import) REV (Export) Fri 05/15/2026 Fri 05/15/2026 SCH - PJM_HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST 345KV 7 FWD (Import) REV (Export) Fri 05/15/2026 Fri 05/15/2026 to SCH - PIM HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Fri 05/15/2026 to Fri 05/15/2026 SPR/DUN-SOUTH 3200 MW 0201 Continuous 0230 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK -W49TH ST 345 M51 FWD (Import) REV (Export) Fri 05/15/2026 Mon 06/01/2026 to SPR/DUN-SOUTH 3200 MW 0201 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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Seasonal Limits			١	Vednesday, December 10, 2025 to Wednesday, June 9, 2027		
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations.	ansfer limits, o hat significantl	r individual y impact
W49TH_ST_345KV Fri 05/15 1430 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV Fri 05/15 1430 Work	5/2026	to Continuous ConEd	Fri 05/15/2026 1500	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV Sat 05/16 000°	5/2026	to Continuous ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345KV Sat 05/16 000 ⁻ Work	5/2026	to Continuous ConEd	Sat 05/16/2026 0030	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
	8/2026 0 c scheduled by:	to Continuous ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)
W49TH_ST_345K\ Mon 05/18 0030 Work	8/2026	to Continuous ConEd	Mon 05/18/2026 0100	SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	REV (Export)

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NIAGARA 345 230 AT4 FWD (Import) REV (Export) Tue 05/26/2026 to Sat 05/30/2026 SCH - OH - NY 1900 MW 1200 MW 0500 Continuous 1900 Impacts Total Transfer Capability 100 MW 400 MW Work scheduled by: NYPA TTC with All Lines In Service 2000 MW 1600 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 06/01/2026 Mon 06/01/2026 to SPR/DUN-SOUTH 3200 MW 0130 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY___345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 06/22/2026 Fri 06/26/2026 to SCH - NE - NY 0900 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 06/22/2026 to Fri 06/26/2026 CENTRAL EAST - VC 3625 MW 0900 Continuous 1630 Impacts Total Transfer Capability 100 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW SAND BAR-PLATSBRG 115 PV20 FWD (Import) REV (Export) Mon 07/06/2026 Fri 07/10/2026 SCH - NE - NY 0900 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service

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Seasonal Limits			ν	Vednesday, December 10, 2025 to Wednesday, June 9, 2027			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW			The Total Transfer Capabilities (TTCs) indicat between NYISO LBMP zones as limited by eit transmission facility thermal limitations. On NYISO transfer capability are reported. The D this report due to unanticipated NYISO or ex	ther interface stability limits, voltage to ally those transmission facility outages to DAM and HAM values of TTC may differ	ansfer limits, o hat significantl	r individual y impact
SAND_BAR-PLATS Mon 07/00 0900 Work	6/2026	to Continuous NYPA	Fri 07/10/2026 1630		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3625 MW 100 MW 3725 MW	REV (Export)
DYSINGER-STA_25 Tue 08/25 0500 Work	5/2026	to Continuous NYPA	Wed 09/02/2026 1900		DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 350 MW 3200 MW	REV (Export)
MARIONFARRA Sat 09/05 020 Work	5/2026	to Continuous	Sat 09/05/2026 2359		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
MARCY765_34 Wed 09/09 0700 Work	9/2026	to Continuous NYPA	Thu 09/10/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1650 MW 3400 MW	REV (Export)
E13THSTA-FARRA Fri 09/11 000 Work	/2026	to Continuous ConEd	Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
W49TH_ST-E13TH Fri 09/11 000 Work	/2026	to Continuous ConEd	Fri 09/11/2026 1830		SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)

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Seasonal Limits

Wednesday, December 10, 2025 to Wednesday, June 9, 2027

Seasonal Limits		v	vednesday, December 10, 2025 to Wednesday, June 9, 2027			
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individ transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicate this report due to unanticipated NYISO or external control area limitations.			
MARCY765_345_AT2 Fri 09/11/2026 0700 Work scheduled by	to Continuous y: NYPA	Sat 09/12/2026 1530	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1700 MW 3400 MW	REV (Export)
STLAWRNC-MOSES230_L34 Mon 09/14/2026 0600 Work scheduled by	to Continuous	Fri 09/18/2026 1630		SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)	REV (Export)
DUNWODIE_345KV_7 Tue 09/15/2026 0001 Work scheduled by	to Continuous y: ConEd	Tue 09/15/2026 0030	<u>UPDATED</u> <u>by ConEd</u> 12/04/2025 14:30	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE_345KV_8 Tue 09/15/2026 0001 Work scheduled by	to Continuous y: ConEd	Tue 09/15/2026 0030	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
DUNWODIE-MOTTHAVN_345_7 Tue 09/15/2026 0001 Work scheduled by	to Continuous	Thu 10/29/2026 0200	<u>UPDATED by ConEd 12/04/2025 14:30</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	REV (Export)
MARCYFRASANNX_345_UCG Tue 09/15/2026 0700 Work scheduled by	to Continuous	Tue 09/29/2026 1530	ARR: 19	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3225 MW 500 MW 3725 MW	REV (Export)

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW DYSINGER-STA 255 345 DH1 FWD (Import) REV (Export) Wed 09/16/2026 to Sat 10/10/2026 DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW GOETHALS_345KV_5 FWD (Import) REV (Export) Mon 09/28/2026 Sat 10/03/2026 to STATEN ISLAND 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service PANNELL_-CLAY____345_1 FWD (Import) REV (Export) Mon 09/28/2026 Fri 10/02/2026 WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW PANNELL -CLAY 345 2 FWD (Import) REV (Export) Mon 10/05/2026 Fri 10/09/2026 to WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW Work scheduled by: NYPA TTC with All Lines In Service 2250 MW **NEPTUNE -DUFFYAVE 345 NEPTUNE** FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 SCH - PIM NEPTUNE 0 MW 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW **NEWBRDGE 345 138 BK 1** FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 10/12/2026 to Thu 10/15/2026 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE-DUFFYAVE_345_501 FWD (Import) REV (Export) Mon 10/12/2026 Thu 10/15/2026 to 0 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 0 MW SCH - HQ - NY 0 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1500 MW 1000 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW CHATGUAY-MASSENA 765 7040 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to **MOSES SOUTH** 1750 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY 765 345 AT1 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 **MOSES SOUTH** 1750 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT2 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to **MOSES SOUTH** 1700 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 7550 MW **CENTRAL EAST** CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 SCH - HQ - NY 475 MW 1000 MW 0001 2359 Continuous Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to 500 MW MOSES SOUTH 0001 Continuous 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA -MARCY 765 MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 CENTRAL EAST - VC 2595 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MASSENA -MARCY 765 MSU1, CHATGUAY-MASSENA 765 7040 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 **MOSES SOUTH** 500 MW 0001 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW **DUNWODIE 345KV 7** FWD (Import) REV (Export) Wed 10/28/2026 to Thu 10/29/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 8** FWD (Import) REV (Export) Wed 10/28/2026 Thu 10/29/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Thu 10/29/2026 to Fri 11/13/2026 SCH - OH - NY Continuous 0900 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service MILLWOOD-EASTVIEW_345_W99 FWD (Import) REV (Export) Mon 11/09/2026 Mon 11/09/2026 to **UPNY CONED** 7810 MW 0001 Continuous 0030 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Mon 11/09/2026 Mon 11/09/2026 SPR/DUN-SOUTH 3200 MW 0001 Continuous 0030 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L33P FWD (Import) REV (Export) Mon 11/16/2026 Fri 11/20/2026 to SCH - OH - NY 0600 Continuous 1630 Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service BECK___-NIAGARA_230_PA27 FWD (Import) REV (Export) Mon 11/23/2026 to Fri 11/27/2026 SCH - OH - NY 2050 MW 0630 Continuous 1600 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW EDIC___-FRASER__345_EF24-40 FWD (Import) REV (Export) Mon 11/30/2026 Sun 12/06/2026 CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 7550 MW **CENTRAL EAST** CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW DUNWODIE_345KV_3 FWD (Import) REV (Export) Fri 12/04/2026 to Fri 12/04/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE_345KV_5 FWD (Import) REV (Export) Fri 12/04/2026 Fri 12/04/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE-MOTTHAVN 345 71** FWD (Import) REV (Export) Fri 12/04/2026 Sat 12/12/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Sat 12/12/2026 Sat 12/12/2026 to SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 5** FWD (Import) REV (Export) Sat 12/12/2026 to Sat 12/12/2026 SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 to **UPNY CONED** 7810 MW 2130 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW SPRNBRK_345KV_RNS5 FWD (Import) REV (Export) Wed 12/23/2026 to Wed 12/23/2026 SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Fri 12/25/2026 Fri 12/25/2026 to SCH - OH - NY 0800 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service SPRNBRK_345KV_RS3, SPRNBRK_345KV_RS4 FWD (Import) REV (Export) Mon 02/08/2027 Tue 02/09/2027 SPR/DUN-SOUTH 3800 MW 0001 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: TTC with All Lines In Service 4600 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Tue 02/09/2027 Fri 02/19/2027 to SPR/DUN-SOUTH 3200 MW 0201 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK_-W49TH_ST_345_M51 FWD (Import) REV (Export) Tue 02/09/2027 to Fri 02/19/2027 SPR/DUN-SOUTH 3200 MW 0201 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **BUCHAN S-MILLWOOD 345 W97** FWD (Import) REV (Export) Mon 03/01/2027 Wed 03/03/2027 **UPNY CONED** 8015 MW 0001 Continuous 0200 Impacts Total Transfer Capability 35 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

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Seasonal Limits			ν	Vednesday, December 10, 2025 to Wednesday, June 9, 2027		
CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of to between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limitations. Only those transmission facility outages that signife transmission facility are reported. The DAM and HAM values of TTC may differ from the values south this report due to unanticipated NYISO or external control area limitations.						rindividual y impact
SPRNBRK_345KV	_RS3 , SPRNBR	K_345KV_RS4			FWD (Import)	REV (Export)
Thu 03/11	/2027	to	Sun 03/14/2027	SPR/DUN-SOUTH	3800 MW	
0001			0100	Impacts Total Transfer Capability	800 MW	
Work	scheduled by:			TTC with All Lines In Service	4600 MW	
SPRNBRK_345KV	_RNS5				FWD (Import)	REV (Export)
Sun 03/14	/2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW	
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work	scheduled by: (ConEd		TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH	I_ST_345_M51				FWD (Import)	REV (Export)
Sun 03/14	/2027	to	Wed 03/17/2027	SPR/DUN-SOUTH	3200 MW	
0101		Continuous	0200	Impacts Total Transfer Capability	1400 MW	
Work	scheduled by: (ConEd		TTC with All Lines In Service	4600 MW	
BUCHAN_S-MILLW	/OOD_345_W97				FWD (Import)	REV (Export)
Sun 04/04	/2027	to	Wed 04/07/2027	UPNY CONED	8015 MW	
0201		Continuous	0200	Impacts Total Transfer Capability	35 MW	
Work	scheduled by: (ConEd		TTC with All Lines In Service	8050 MW	
NEPTUNEDUFFY	AVE_345_NEPTU	JNE			FWD (Import)	REV (Export)
Mon 05/10	/2027	to	Fri 05/14/2027	SCH - PJM_NEPTUNE	0 MW	•
0600)	Continuous	1600	Impacts Total Transfer Capability	660 MW	
Work	scheduled by: L	.l		TTC with All Lines In Service	660 MW	
NEWBRDGE_345_1	38_BK_1				FWD (Import)	REV (Export)
Mon 05/10	/2027	to	Fri 05/14/2027	SCH - PJM_NEPTUNE	375 MW	
0600)	Continuous	1600	Impacts Total Transfer Capability	285 MW	
Work	scheduled by: L	.l		TTC with All Lines In Service	660 MW	

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FWD (Import)

1700 MW

1700 MW

3400 MW

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

REV (Export)

Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NEWBRDGE_345_138_BK_2 FWD (Import) REV (Export) Mon 05/10/2027 to Fri 05/14/2027 SCH - PJM_NEPTUNE 375 MW 0600 Continuous 1600 Impacts Total Transfer Capability 285 MW Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE-DUFFYAVE_345_501 FWD (Import) REV (Export) Mon 05/10/2027 Fri 05/14/2027 to 0 MW SCH - PIM NEPTUNE 0600 Continuous 1600 Impacts Total Transfer Capability 660 MW Work scheduled by: LI TTC with All Lines In Service 660 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 0 MW SCH - HQ - NY 0 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1500 MW 1000 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW CHATGUAY-MASSENA 765 7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to **MOSES SOUTH** 1750 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 **MOSES SOUTH** 1750 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW

ARR: 19

MARCY___765_345_AT2

Tue 05/25/2027

0001

Work scheduled by: NYPA

Sat 05/29/2027

0130

Continuous

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Seasonal Limits Wednesday, December 10, 2025 to Wednesday, June 9, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual 7550 MW TOTAL EAST transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to 500 MW MOSES SOUTH 0001 Continuous 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 CENTRAL EAST - VC 2595 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW MASSENA_-MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 **MOSES SOUTH** 500 MW 0001 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW