Page 1 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | |
|------------------------------------------------------------------------------------|----------------------------------------------------------------|--------------------------|------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------|----------------------------------------------------|-------------------------------------|
| CENTRAL EAST - VC 33 TOTAL EAST 75 UPNY CONED 86 SPR/DUN-SOUTH 46 DYSINGER EAST 33 | 2550 MW 2725 MW 2550 MW 2650 MW 2600 MW 2200 MW | | | The Total Transfer Capabilities (TTCs) indicated i between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only tl NYISO transfer capability are reported. The DAM this report due to unanticipated NYISO or extern | interface stability limits, voltage tr nose transmission facility outages t and HAM values of TTC may differ t | ansfer limits, o hat significantl | rindividual y impact |
| HUDSONPFARRAG Mon 01/15/2 0001 Work sc | | to Continuous | Sun 02/01/2026 0100 | EXT FORCED by ConEd 03/11/2024 11:26 | SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) |
| MARIONFARRAGU Mon 01/15/2 0001 Work sc | | to Continuous onEd | Sun 02/01/2026 0100 | EXT FORCED by ConEd 03/11/2024 11:26 | SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) |
| MARIONFARRAGU Mon 01/15/2 0001 Work sc | | to | AGUT_345_B3402 Sun 02/01/2026 0100 | | SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2400 MW 100 MW 2500 MW | REV (Export) 2400 MW 250 MW 2650 MW |
| OSWEGO_COMPLEX Wed 01/29/2 0001 Work sc | | to Continuous Grid | Sun 09/13/2026 2359 | FORCED by NGrid 01/27/2025 10:33 | CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3640 MW 85 MW 3725 MW | REV (Export) |
| HAVERSTK-ADIRNDO Tue 08/19/2 1128 Work sc | | to Continuous YPA | Mon 05/25/2026 1730 | <u>UPDATED by NYPA 08/20/2025 09:16</u> | MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2300 MW 1100 MW 3400 MW | REV (Export) |
| MARCYADIRNDCH Tue 08/19/2 1129 Work sc | | to Continuous YPA | Sun 03/01/2026 2359 | <u>UPDATED by NYPA 11/04/2025 10:05</u> | MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2300 MW 1100 MW 3400 MW | REV (Export) |

Page 2 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | |
|----------------------------------------------------------------------------------------------|----------------------------------------------------------------|---------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------|--------------------------|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by either transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or external capability. | er interface stability limits, voltage to those transmission facility outages M and HAM values of TTC may differ | ransfer limits, o :hat significantl | r individual y impact |
| SCH-HQ_CEDARS- Thu 10/16 000 | 6/2025 | to Continuous | Tue 12/16/2025 2359 | | SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 90 MW 189 MW 279 MW | REV (Export) |
| LONG_MTN-CRICE Wed 10/2: 000 Work | 2/2025 | to Continuous ConEd | Thu 12/31/2026 2359 | <u>UPDATED</u> <u>by ISONE</u> 10/20/2025 12:48 | SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) |
| LONG_MTN-CRICE Wed 10/2: 000 Work | 2/2025 | to Continuous ConEd | Thu 12/31/2026 2359 | <u>UPDATED</u> by ISONE 10/20/2025 12:48 | SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) |
| SCH-IMO-NYISO_L Sat 11/01 000' Work | 1/2025 | to Continuous ESO | Thu 04/30/2026 2359 | | SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2200 MW 300 MW 2500 MW | REV (Export) |
| MOTTHAVN-RAIN Wed 11/0! 000 Work | 5/2025 | to Continuous ConEd | Wed 12/10/2025 0300 | <u>UPDATED</u> <u>by ConEd</u> <u>09/29/2025</u> <u>09:49</u> | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3800 MW 800 MW 4600 MW | REV (Export) |
| SCH-HQ_CEDARS- Thu 11/20 0700 Work | 0/2025 | to Continuous | Fri 12/19/2025 1700 | | SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 80 MW 199 MW 279 MW | REV (Export) |

Page 3 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual **TOTAL EAST** 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations DYSINGER FAST 3200 MW

| DYSINGER EAST MOSES SOUTH | 3200 MW 3400 MW | | this | report due to unanticipated NYISO or exte | rnal control area limitations. | | |
|------------------------------------------|--------------------|---------------------------|------------------------|-------------------------------------------|-----------------------------------------------------------------------------------------|----------------------------------------------------|------------------------------------|
| DENNISON-ROS Mon 11/2 070 Wor | 24/2025 | to Continuous | Fri 12/19/2025 1700 | | SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 95 MW 184 MW 279 MW | REV (Export) 100 MW 0 MW 100 MW |
| SCH-HQ-NYISO_I Wed 12/0 060 Wor | 03/2025 | to Continuous HQ | Mon 03/30/2026 1800 | <u>UPDATED by HQ 12/03/2025 11:49</u> | SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 1100 MW 400 MW 1500 MW | REV (Export) |
| MARCY345K\ Fri 12/0 154 Wor | 5/2025 | to Continuous NYPA | Tue 12/30/2025 2359 | FORCED by NYPA 12/05/2025 16:19 | CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3650 MW 75 MW 3725 MW | REV (Export) |
| SCH-NYISO-HQ_c Sat 12/0 000 Wor | 6/2025 | to Continuous HQ | Mon 12/08/2025 2359 | FORCED by HQ 12/05/2025 11:54 | SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) 0 MW 100 MW 100 MW |
| W49TH_ST_345K Mon 12/0 000 | 08/2025 | to Continuous ConEd | Mon 12/08/2025 0030 | CANCELLED by NYISO 12/05/2025 09:37 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| KNICRBKR-PLSN Mon 12/0 070 Wor | 08/2025 | to Continuous NGrid | Sat 12/13/2025 1800 | ARR: 78 | UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 7885 MW 165 MW 8050 MW | REV (Export) |

Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW ALCOA_PA_115KV_R8105 FWD (Import) REV (Export) Mon 12/08/2025 Mon 12/08/2025 to MOSES SOUTH 3200 MW UPDATED by HQ 12/03/2025 09:56 1130 Daily(No Weekends) 1330 Impacts Total Transfer Capability 200 MW Work scheduled by: NGrid TTC with All Lines In Service 3400 MW MILLWOOD-EASTVIEW_345_W82 FWD (Import) REV (Export) Wed 12/10/2025 Fri 12/19/2025 to **UPNY CONED** 7810 MW 0201 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK_345KV_RNS4 FWD (Import) REV (Export) Wed 12/10/2025 Wed 12/10/2025 SPR/DUN-SOUTH 3200 MW 0201 Continuous 0230 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MOTTHAVN-RAINEY 345 Q12 FWD (Import) REV (Export) Wed 12/10/2025 Wed 12/10/2025 to SPR/DUN-SOUTH 3800 MW 0300 Continuous 0330 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **HUDSONTP-W49TH ST 345 Y56** FWD (Import) REV (Export) Wed 12/10/2025 to Wed 12/10/2025 0 MW SCH - PIM HTP 0700 Continuous 1000 Impacts Total Transfer Capability 660 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST 345KV 7 FWD (Import) REV (Export) Wed 12/10/2025 Wed 12/10/2025 SCH - PJM_HTP 300 MW 0700 Continuous 1000 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd

TTC with All Lines In Service

660 MW

Page 5 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | |
|---------------------------------------------------------------------------------|----------------------------------------------------------------|---------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-------------------------------------|
| CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated between NYISO LBMP zones as limited by eithe transmission facility thermal limitations. Only NYISO transfer capability are reported. The DAI this report due to unanticipated NYISO or external | r interface stability limits, voltage to those transmission facility outages to M and HAM values of TTC may differ | ansfer limits, o hat significantl | r individual y impact |
| W49TH_ST_345KV Wed 12/10 0700 Work | - 0/2025 | to Continuous ConEd | Wed 12/10/2025 1000 | | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| MOTTHAVN-RAIN Wed 12/10 0900 Work | 0/2025 | to Continuous ConEd | Thu 12/18/2025 0230 | <u>UPDATED by ConEd 09/29/2025 09:49</u> | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3800 MW 800 MW 4600 MW | REV (Export) |
| W49TH_ST-E13TH : Thu 12/11. 0001 Work | /2025 | to Continuous ionEd | Thu 12/11/2025 0030 | | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3800 MW 800 MW 4600 MW | REV (Export) |
| W49TH_ST_345KV Thu 12/11. 0130 Work | /2025 | to Continuous ConEd | Thu 12/11/2025 0200 | CANCELLED by NYISO 12/05/2025 09:37 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| SCH-IMO-NYISO_L Thu 12/11 0800 Work | /2025 | to Continuous ESO | Thu 12/11/2025 1600 | <u>UPDATED by IESO 12/04/2025 10:44</u> | SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 1700 MW 800 MW 2500 MW | REV (Export) |
| SCH-NYISO-IMO_L Thu 12/11 0800 Work | /2025 | to Continuous ESO | Thu 12/11/2025 1600 | <u>UPDATED by IESO 12/04/2025 10:44</u> | SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) 1200 MW 650 MW 1850 MW |

Page 6 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW W49TH_ST-E13THSTA_345_M54 FWD (Import) REV (Export) Sat 12/13/2025 to Sat 12/13/2025 SPR/DUN-SOUTH 3800 MW 0130 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW E13THSTA-FARRAGUT_345_46 FWD (Import) REV (Export) Mon 12/15/2025 Fri 01/02/2026 to SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/02/2025 12:42 0001 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Mon 12/15/2025 Mon 12/15/2025 SCH - PJM_HTP 300 MW UPDATED by ConEd 12/02/2025 12:42 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST-E13THSTA 345 M55 FWD (Import) REV (Export) Mon 12/15/2025 Mon 01/05/2026 to SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/02/2025 12:42 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK 345KV RNS4 FWD (Import) REV (Export) Fri 12/19/2025 to Fri 12/19/2025 SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW W49TH ST 345KV 6 FWD (Import) REV (Export) Fri 01/02/2026 Fri 01/02/2026 SCH - PJM_HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW

Page 7 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------|---------|-----------------------------------|------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------------------------------------|---------------------------------------------------|----------------------------------|--|
| CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| E13THSTA-FARRA Fri 01/02 030 Work | 2/2026 | to Continuous ConEd | Mon 01/05/2026 0300 | | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3800 MW 800 MW 4600 MW | REV (Export) | |
| CRICKVLY-PLSNT Mon 01/0 000 Work | 05/2026 | to Continuous ConEd | Tue 01/06/2026 1700 | | SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 60 MW 100 MW 160 MW | REV (Export) 60 MW 100 MW 160 MW | |
| CRICKVLY-PLSNT Mon 01/0 000 Work | 05/2026 | to Continuous ConEd | Tue 01/06/2026 1700 | | SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 1200 MW 200 MW 1400 MW | REV (Export) | |
| W49TH_ST_345K\ Mon 01/0 013 | 05/2026 | to Continuous ConEd | Mon 01/05/2026 0200 | <u>UPDATED</u> <u>by ConEd 12/02/2025 12:42</u> | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) | |
| S.RIPLEY-DUNKIR Thu 01/08 073 | 8/2026 | to Daily(No Weekends) NGrid | Thu 01/08/2026 1600 | | SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) | REV (Export) | |
| W49TH_ST_345K\ Fri 01/09 013 Work | 9/2026 | to Continuous ConEd | Fri 01/09/2026 0200 | | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) | |

Page 8 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual **TOTAL EAST** 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations. 3200 MW DYSINGER EAST **MOSES SOUTH** 3400 MW FIVEMILE-ESTOLERD_345_29 FWD (Import) REV (Export) Mon 01/19/2026 to Fri 02/06/2026 SCH - PJ - NY 2600 MW

| 1011 017 1372020 | | 111 02/00/2020 | 3CH - PJ - NY | 2000 10100 |
|--------------------------|------------|----------------|------------------------------------------|--------------|
| 0700 | Continuous | 1800 | Impacts Total Transfer Capability | 50 MW |
| Work scheduled by: | : NGrid | | TTC with All Lines In Service | 2650 MW |
| WATRCURE-OAKDALE_345_31 | | | FWD (Import) | REV (Export) |
| Mon 01/19/2026 | to | Fri 01/23/2026 | SCH - PJ - NY | |
| 0700 | Continuous | 1500 | Impacts Total Transfer Capability | |
| Work scheduled by: | : NYSEG | | TTC with All Lines In Service | |
| DUNWODIE_345KV_7 | | | FWD (Import) | REV (Export) |
| Mon 02/02/2026 | to | Tue 02/03/2026 | SPR/DUN-SOUTH 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability 800 MW | |
| Work scheduled by: | : ConEd | | TTC with All Lines In Service 4600 MW | |
| DUNWODIE_345KV_8 | | | FWD (Import) | REV (Export) |
| Mon 02/02/2026 | to | Tue 02/03/2026 | SPR/DUN-SOUTH 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability 800 MW | |
| Work scheduled by: | : ConEd | | TTC with All Lines In Service 4600 MW | |
| DUNWODIE-MOTTHAVN_345_7 | 2 | | FWD (Import) | REV (Export) |
| Mon 02/02/2026 | to | Tue 02/03/2026 | SPR/DUN-SOUTH 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability 800 MW | |
| Work scheduled by: | : ConEd | | TTC with All Lines In Service 4600 MW | |
| E13THSTA-FARRAGUT_345_46 | | | FWD (Import) | REV (Export) |
| Mon 02/02/2026 | to | Mon 02/02/2026 | SPR/DUN-SOUTH 3800 MW | |
| 0001 | Continuous | 1530 | Impacts Total Transfer Capability 800 MW | |
| Work scheduled by: | : ConEd | | TTC with All Lines In Service 4600 MW | |

Page 9 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW E13THSTA-FARRAGUT_345_46 FWD (Import) REV (Export) Tue 02/03/2026 to Sun 02/08/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0300 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW SPRNBRK_-TREMONT_345_X28 FWD (Import) REV (Export) Sat 02/07/2026 Fri 02/13/2026 to SPR/DUN-SOUTH 4200 MW 0001 Continuous 1800 Impacts Total Transfer Capability 400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY__-N.SCTLND_345_18 FWD (Import) REV (Export) Mon 02/09/2026 Fri 02/13/2026 CENTRAL EAST - VC 2665 MW 0700 Continuous 1530 Impacts Total Transfer Capability 1060 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW **NIAGARA - DYSINGER 345 ND1** FWD (Import) REV (Export) Thu 02/12/2026 Thu 02/12/2026 to DYSINGER EAST 2700 MW 0500 Continuous 1900 Impacts Total Transfer Capability 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Mon 02/16/2026 to Mon 02/16/2026 **UPNY CONED** 7755 MW 0001 Continuous 0030 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Fri 02/20/2026 Fri 02/20/2026 **UPNY CONED** 7755 MW 2130 Continuous 2200 Impacts Total Transfer Capability 295 MW

TTC with All Lines In Service

8050 MW

Work scheduled by: ConEd

Page 10 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | |
|----------------------------------------------------------------------------------------------|----------------------------------------------------------------|------------|----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|--------------------------|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ for this report due to unanticipated NYISO or external control area limitations. | ansfer limits, or hat significantly | r individual y impact |
| SPRNBRK_345KV | _RNS5 | | | | FWD (Import) | REV (Export) |
| Sat 02/21 | | to | Sat 02/21/2026 | SPR/DUN-SOUTH | 3200 MW | |
| 0001 | | Continuous | 0030 | Impacts Total Transfer Capability | 1400 MW | |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | 4600 MW | |
| SPRNBRKW49TH | H_ST_345_M51 | | | | FWD (Import) | REV (Export) |
| Sat 02/21 | /2026 | to | Sat 03/07/2026 | SPR/DUN-SOUTH | 3200 MW | |
| 0001 | | Continuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | 4600 MW | |
| HOPATCON-RAMA | APO500_5018 | | | | FWD (Import) | REV (Export) |
| Mon 02/23 | 3/2026 | to | Wed 02/25/2026 | SCH - PJ - NY | 1400 MW | 1200 MW |
| 0001 | | Continuous | 2159 | Impacts Total Transfer Capability | 1100 MW | 1450 MW |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | 2500 MW | 2650 MW |
| HOPATCON-RAMA | APO500_5018 | | | | FWD (Import) | REV (Export) |
| Mon 02/23 | 3/2026 | to | Wed 02/25/2026 | UPNY CONED | 7795 MW | |
| 0001 | | Continuous | 2159 | Impacts Total Transfer Capability | 255 MW | |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | 8050 MW | |
| HOPATCON-RAMA | APO500_5018 | ; | | | FWD (Import) | REV (Export) |
| Mon 02/23 | 3/2026 | to | Wed 02/25/2026 | TOTAL EAST | 6800 MW | • |
| 0001 | | Continuous | 2159 | Impacts Total Transfer Capability | 750 MW | |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | 7550 MW | |
| RAMAPO345_34 | 45_PAR3500 | | | | FWD (Import) | REV (Export) |
| Mon 02/23 | 3/2026 | to | Wed 02/25/2026 | SCH - PJ - NY | 2550 MW | 1250 MW |
| 0001 | | Continuous | 2159 | Impacts Total Transfer Capability | -50 MW | 1400 MW |
| Work | scheduled by: 0 | ConEd | | TTC with All Lines In Service | 2500 MW | 2650 MW |

Page 11 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW RAMAPO 345 345 PAR4500 FWD (Import) REV (Export) Mon 02/23/2026 to Wed 02/25/2026 SCH - PJ - NY 2550 MW 1250 MW 0001 Continuous 2159 Impacts Total Transfer Capability -50 MW 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 to 1400 MW SCH - PI - NY 1200 MW 0001 Continuous 2159 Impacts Total Transfer Capability 1100 MW 1450 MW Work scheduled by: ConEd TTC with All Lines In Service 2500 MW 2650 MW RAMAPO__500_345_BK 1500 FWD (Import) REV (Export) Mon 02/23/2026 Wed 02/25/2026 **UPNY CONED** 7795 MW 0001 Continuous 2159 Impacts Total Transfer Capability 255 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 601 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 602 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service LONG MTN-CRICKVLY 345 398, NRTH1385-NORHBR 138 603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0600 1500 Impacts Total Transfer Capability Work scheduled by: TTC with All Lines In Service

Page 12 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NOR HBR_138_601 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NOR HBR__138_602 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 to SCH - NPX 1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NOR HBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 60 MW 60 MW 0600 Continuous 1500 Impacts Total Transfer Capability 100 MW 100 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR 138 601, NRTH1385-NORHBR 138 602 REV (Export) FWD (Import) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR 138 601, NRTH1385-NORHBR 138 603 FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX 1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_603 FWD (Import) REV (Export) Mon 02/23/2026 Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: TTC with All Lines In Service 160 MW 160 MW

Page 13 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW NRTH1385-NRTHPORT_138_NNC FWD (Import) REV (Export) Mon 02/23/2026 to Fri 05/15/2026 SCH - NPX_1385 0 MW 0 MW 0600 Continuous 1500 Impacts Total Transfer Capability 160 MW 160 MW Work scheduled by: LI TTC with All Lines In Service 160 MW 160 MW RAMAPO_-BUCHAN_N_345_Y94 FWD (Import) REV (Export) Thu 02/26/2026 Fri 02/27/2026 to **UPNY CONED** 7755 MW UPDATED by ConEd 11/19/2025 13:32 0001 Continuous 0230 Impacts Total Transfer Capability 295 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW **DUNWODIE 345KV 3** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW **DUNWODIE 345KV 4** FWD (Import) REV (Export) Mon 03/02/2026 Mon 03/02/2026 to SPR/DUN-SOUTH 3800 MW 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Mon 03/02/2026 to Sun 03/15/2026 DYSINGER EAST 2850 MW EXTENDED by NYPA 06/17/2025 15:09 0500 Continuous 1900 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW WOOD_ST_-PLSNTVLE_345_Y86 FWD (Import) REV (Export) Tue 03/03/2026 Fri 03/13/2026 **UPNY CONED** 7475 MW 0001 Continuous 0200 Impacts Total Transfer Capability 575 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW

Page 14 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

| CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST 372 | 50 MW 25 MW 50 MW 50 MW 00 MW 00 MW | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ fultis report due to unanticipated NYISO or external control area limitations. | nsfer limits, or nat significantly | individual / impact |
|-------------------------------------------------------------------------|----------------------------------------------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|------------------------|
| SPRNBRK_345KV_RN | NS5 | | | FWD (Import) | REV (Export) |
| Sat 03/07/202 | 26 to | Sat 03/07/2026 | SPR/DUN-SOUTH | 3200 MW | |
| 0130 | Continuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work sch | eduled by: ConEd | | TTC with All Lines In Service | 4600 MW | |
| DYSINGER-STA_255_3 | 345_DH1 | | | FWD (Import) | REV (Export) |
| Mon 03/16/20 |)26 to | Tue 04/07/2026 | DYSINGER EAST | 2850 MW | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | |
| Work sch | eduled by: NYPA | | TTC with All Lines In Service | 3200 MW | |
| BECKNIAGARA_3 | 45_PA302 | | | FWD (Import) | REV (Export) |
| Mon 03/16/20 |)26 to | Fri 03/20/2026 | SCH - OH - NY | 1150 MW | 1000 MW |
| 0630 | Continuous | 1600 | Impacts Total Transfer Capability | 1350 MW | 850 MW |
| Work sch | eduled by: IESO | | TTC with All Lines In Service | 2500 MW | 1850 MW |
| DUNWODIE_345KV_3 | | | | FWD (Import) | REV (Export) |
| Wed 03/25/20 | 026 to | Sat 03/28/2026 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work sch | eduled by: ConEd | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE_345KV_4 | | | | FWD (Import) | REV (Export) |
| Wed 03/25/20 |)26 to | Sat 03/28/2026 | SPR/DUN-SOUTH | 3800 MW | • |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 800 MW | |
| Work sch | eduled by: ConEd | | TTC with All Lines In Service | 4600 MW | |
| WOOD_STPLSNTVLE | E_345_Y86 | | | FWD (Import) | REV (Export) |
| Wed 03/25/20 |)26 to | Sat 03/28/2026 | UPNY CONED | 7475 MW | • • |
| 0001 | Continuous | 0200 | Impacts Total Transfer Capability | 575 MW | |
| Work sch | eduled by: ConEd | | TTC with All Lines In Service | 8050 MW | |

Page 15 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW LINDN_CG-LNDVFT___345_V-3022 FWD (Import) REV (Export) Mon 04/06/2026 to Sat 04/11/2026 SCH - PJM_VFT 0 MW 0 MW 0800 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: ConEd TTC with All Lines In Service 315 MW 315 MW DYSINGER-STA 255 345 DH2 FWD (Import) REV (Export) Wed 04/08/2026 Mon 04/20/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW **ROSETON -EFISHKIL 345 RFK305** FWD (Import) REV (Export) Mon 04/13/2026 Fri 04/24/2026 **UPNY CONED** 7215 MW 0700 Continuous 1530 Impacts Total Transfer Capability 835 MW Work scheduled by: NYPA TTC with All Lines In Service 8050 MW BECK -NIAGARA 345 PA301 FWD (Import) REV (Export) Tue 04/14/2026 Tue 04/14/2026 to SCH - OH - NY 1150 MW 1000 MW 0900 Continuous 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW BECK___-NIAGARA_345_PA302 REV (Export) FWD (Import) Thu 04/16/2026 to Thu 04/16/2026 SCH - OH - NY 1150 MW 1000 MW 0900 Continuous 1700 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW LINDN_CG-LNDVFT__345_V-3022 FWD (Import) REV (Export) Thu 04/16/2026 Thu 04/16/2026 SCH - PJM_VFT 0 MW 0 MW 1200 Continuous 1500 Impacts Total Transfer Capability 315 MW 315 MW Work scheduled by: PIM TTC with All Lines In Service 315 MW 315 MW

Page 16 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits

Monday, December 8, 2025 to Monday, June 7, 2027

| CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------|----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------|--|
| PIERCBRK-FIVEMILE_34 | _ | | | FWD (Import) | REV (Export) | |
| Mon 04/20/2026 | | Fri 05/01/2026 | SCH - PJ - NY | | | |
| 0800 | Continuous | 1600 | Impacts Total Transfer Capability | | | |
| Work sched | duled by: PJM | | TTC with All Lines In Service | | | |
| DYSINGER-STA_255_34 | 5_DH1 | | | FWD (Import) | REV (Export) | |
| Tue 04/21/2026 | to to | Fri 05/01/2026 | DYSINGER EAST | 2850 MW | | |
| 0500 | Continuous | 2100 | Impacts Total Transfer Capability | 350 MW | | |
| Work sched | duled by: NYPA | | TTC with All Lines In Service | 3200 MW | | |
| MILLWOOD-EASTVIEW_ | 345_W85 | | | FWD (Import) | REV (Export) | |
| Thu 04/23/2026 | 5 to | Thu 04/23/2026 | UPNY CONED | 7810 MW | | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 240 MW | | |
| Work sched | duled by: ConEd | | TTC with All Lines In Service | 8050 MW | | |
| SPRNBRK_345KV_RNS | 3 | | | FWD (Import) | REV (Export) | |
| Thu 04/23/2026 | to to | Thu 04/23/2026 | SPR/DUN-SOUTH | 3800 MW | | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | | |
| Work sched | duled by: ConEd | | TTC with All Lines In Service | 4600 MW | | |
| SPRNBRKUNIONHBS_ | | | | FWD (Import) | REV (Export) | |
| Thu 04/23/2026 | to to | Sun 05/03/2026 | CONED - LIPA | 775 MW | | |
| 0001 | Continuous | 0259 | Impacts Total Transfer Capability | 725 MW | | |
| Work sched | Work scheduled by: ConEd | | TTC with All Lines In Service | 1500 MW | | |
| UNIONDHB_345_138_A | т1 | | | FWD (Import) | REV (Export) | |
| Thu 04/23/2026 | to | Sun 05/03/2026 | CONED - LIPA | 1250 MW | | |
| 0001 | Continuous | 0259 | Impacts Total Transfer Capability | 250 MW | | |
| Work sched | duled by: ConEd | | TTC with All Lines In Service | 1500 MW | | |

Page 17 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW UNIONDHB_345_138_AT2 FWD (Import) REV (Export) Thu 04/23/2026 to Sun 05/03/2026 CONED - LIPA 1250 MW 0001 Continuous 0259 Impacts Total Transfer Capability 250 MW Work scheduled by: ConEd TTC with All Lines In Service 1500 MW BECK__-NIAGARA_230_PA27 FWD (Import) REV (Export) Thu 04/23/2026 Thu 04/23/2026 to SCH - OH - NY 2050 MW 0900 Continuous 1700 Impacts Total Transfer Capability 450 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW MILLWOOD-EASTVIEW 345 W85 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 **UPNY CONED** 7810 MW 0130 Continuous 0200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS3 FWD (Import) REV (Export) Fri 04/24/2026 Fri 04/24/2026 to SPR/DUN-SOUTH 3800 MW 0130 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW BECK___-NIAGARA_345_PA301 FWD (Import) REV (Export) Mon 04/27/2026 to Fri 05/01/2026 SCH - OH - NY 1150 MW 1000 MW 0630 Continuous 1600 Impacts Total Transfer Capability 1350 MW 850 MW Work scheduled by: IESO TTC with All Lines In Service 2500 MW 1850 MW **GOETHALS 345KV 5** FWD (Import) REV (Export) Fri 05/01/2026 Thu 05/07/2026 STATEN ISLAND UPDATED by ConEd 03/04/2025 07:30 0001 Continuous 0300 Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

Page 18 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Report Run Date: 12/08/2025 23:03 (EP

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | | |
|----------------------------------------------------------------------------------------------|---------------------------------------------------------------------------|---------------------------|------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------|-----------------------------------------------------|-----------------------------------------------------|--|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| DYSINGER-STA_2! Sat 05/02 050 | 2/2026 | to Continuous NYPA | Mon 05/11/2026 2100 | | DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2850 MW 350 MW 3200 MW | REV (Export) | |
| INGHAM_C_115_1 Mon 05/00 0600 Work | 4/2026 | to Continuous NGrid | Fri 05/22/2026 1600 | | CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3605 MW 120 MW 3725 MW | REV (Export) | |
| BECKNIAGAR Mon 05/00 090 Work | 4/2026 | to Continuous IESO | Fri 05/08/2026 1700 | | SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 1900 MW 100 MW 2000 MW | REV (Export) 1650 MW -50 MW 1600 MW | |
| MARCYFRASAI Wed 05/0 070 Work | 6/2026 | to Continuous | Fri 05/29/2026 1530 | ARR: 19 | CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3225 MW 500 MW 3725 MW | REV (Export) | |
| FIVEMILE-ESTOLE Mon 05/1 050 Work | 1/2026 | to Continuous NGrid | Thu 06/04/2026 1800 | | SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 2000 MW 200 MW 2200 MW | REV (Export) 1050 MW 150 MW 1200 MW | |
| NEPTUNEDUFFY Mon 05/1 060 Work | 1/2026 | to Continuous | Fri 05/15/2026 1600 | | SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 0 MW 660 MW 660 MW | REV (Export) | |

Page 19 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 CENTRAL EAST 7550 MW

| CENTRAL EAST 7550 MW CENTRAL EAST 7550 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ this report due to unanticipated NYISO or external control area limitations. | ansfer limits, or hat significantl | r individual y impact |
|-------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------|--------------------------|
| NEWBRDGE_345_138_BK_1 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled b | y: LI | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE_345_138_BK_2 | | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled b | y: LI | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE-DUFFYAVE_345_5 | 01 | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled b | y: LI | | TTC with All Lines In Service | 660 MW | |
| BECKPACKARD_230_BP76 | ; | | | FWD (Import) | REV (Export) |
| Mon 05/11/2026 | to | Fri 05/15/2026 | SCH - OH - NY | 1600 MW | 1050 MW |
| 0630 | Continuous | 1600 | Impacts Total Transfer Capability | 400 MW | 550 MW |
| Work scheduled b | y: IESO | | TTC with All Lines In Service | 2000 MW | 1600 MW |
| MILLWOOD-EASTVIEW_345_W | '99 | | | FWD (Import) | REV (Export) |
| Fri 05/15/2026 | to | Sat 05/16/2026 | UPNY CONED | 7810 MW | |
| 0001 | Continuous | 2200 | Impacts Total Transfer Capability | 240 MW | |
| Work scheduled b | y: ConEd | | TTC with All Lines In Service | 8050 MW | |
| W49TH_ST_345KV_5 | | | | FWD (Import) | REV (Export) |
| Fri 05/15/2026 | to | Fri 05/15/2026 | SCH - PJM_HTP | 300 MW | . , , |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 360 MW | |
| Work scheduled b | y: ConEd | | TTC with All Lines In Service | 660 MW | |

Page 20 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | |
|---------------------------------------------------------------------------------|---------------------------------------------------------------------------|---------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-------------------------|
| CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW 3400 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages to NYISO transfer capability are reported. The DAM and HAM values of TTC may differ for this report due to unanticipated NYISO or external control area limitations. | ansfer limits, o hat significantl | rindividual y impact |
| W49TH_ST_345K\ Fri 05/15 000 Work | 5/2026 | to Continuous ConEd | Fri 05/15/2026 0030 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| SPRNBRK_345K\ Fri 05/15 020 Work | 5/2026 | to Continuous ConEd | Fri 05/15/2026 0230 | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3200 MW 1400 MW 4600 MW | REV (Export) |
| SPRNBRKW49T Fri 05/15 020 Work | 5/2026 | to Continuous ConEd | Mon 06/01/2026 0200 | SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 3200 MW 1400 MW 4600 MW | REV (Export) |
| W49TH_ST_345KV Fri 05/15 143 | 5/2026 | to Continuous ConEd | Fri 05/15/2026 1500 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| W49TH_ST_345K\ Fri 05/15 143 Work | 5/2026 | to Continuous ConEd | Fri 05/15/2026 1500 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |
| W49TH_ST_345KV Sat 05/16 000 Work | 5/2026 | to Continuous ConEd | Sat 05/16/2026 0030 | SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service | FWD (Import) 300 MW 360 MW 660 MW | REV (Export) |

Page 21 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW W49TH_ST_345KV_7 FWD (Import) REV (Export) Sat 05/16/2026 to Sat 05/16/2026 SCH - PJM_HTP 300 MW 0001 Continuous 0030 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH_ST_345KV_5 FWD (Import) REV (Export) Mon 05/18/2026 Mon 05/18/2026 to 300 MW SCH - PIM HTP 0030 Continuous 0100 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW W49TH ST 345KV 7 FWD (Import) REV (Export) Mon 05/18/2026 Mon 05/18/2026 SCH - PJM_HTP 300 MW 0030 Continuous 0100 Impacts Total Transfer Capability 360 MW Work scheduled by: ConEd TTC with All Lines In Service 660 MW NIAGARA 345 230 AT4 FWD (Import) REV (Export) Tue 05/26/2026 Sat 05/30/2026 to SCH - OH - NY 1900 MW 1200 MW 0500 Continuous 1900 Impacts Total Transfer Capability 100 MW 400 MW Work scheduled by: NYPA TTC with All Lines In Service 2000 MW 1600 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Mon 06/01/2026 to Mon 06/01/2026 SPR/DUN-SOUTH 3200 MW 0130 Continuous 0200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY___345KV_CSC FWD (Import) REV (Export) Mon 06/01/2026 Sun 06/14/2026 CENTRAL EAST - VC 3650 MW 0700 Continuous 1530 Impacts Total Transfer Capability 75 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

Page 22 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | |
|----------------------------------------------------------------------------------------------|----------------------------------------------------------------|------------|----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|--------------|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capab between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individe transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicate this report due to unanticipated NYISO or external control area limitations. | | |
| SAND_BAR-PLATS | BRG_115_PV20 | | | | FWD (Import) | REV (Export) |
| Mon 06/22 | 2/2026 | to | Fri 06/26/2026 | SCH - NE - NY | | |
| 0900 |) | Continuous | 1630 | Impacts Total Transfer Capability | | |
| Work | scheduled by: N | NYPA | | TTC with All Lines In Service | | |
| SAND_BAR-PLATS | BRG_115_PV20 | | | | FWD (Import) | REV (Export) |
| Mon 06/22 | 2/2026 | to | Fri 06/26/2026 | CENTRAL EAST - VC | 3625 MW | |
| 0900 |) | Continuous | 1630 | Impacts Total Transfer Capability | 100 MW | |
| Work | scheduled by: N | NYPA | | TTC with All Lines In Service | 3725 MW | |
| SAND_BAR-PLATS | BRG_115_PV20 | | | | FWD (Import) | REV (Export) |
| Mon 07/06 | 5/2026 | to | Fri 07/10/2026 | SCH - NE - NY | | |
| 0900 |) | Continuous | 1630 | Impacts Total Transfer Capability | | |
| Work | scheduled by: N | NYPA | | TTC with All Lines In Service | | |
| SAND_BAR-PLATS | BRG_115_PV20 | | | | FWD (Import) | REV (Export) |
| Mon 07/06 | 5/2026 | to | Fri 07/10/2026 | CENTRAL EAST - VC | 3625 MW | |
| 0900 |) | Continuous | 1630 | Impacts Total Transfer Capability | 100 MW | |
| Work | scheduled by: N | NYPA | | TTC with All Lines In Service | 3725 MW | |
| DYSINGER-STA_25 | 5_345_DH2 | | | | FWD (Import) | REV (Export) |
| Tue 08/25 | /2026 | to | Wed 09/02/2026 | DYSINGER EAST | 2850 MW | |
| 0500 |) | Continuous | 1900 | Impacts Total Transfer Capability | 350 MW | |
| Work | scheduled by: N | NYPA | | TTC with All Lines In Service | 3200 MW | |
| MARIONFARRA | GUT_345_C3403 | } | | | FWD (Import) | REV (Export) |
| Sat 09/05 | /2026 | to | Sat 09/05/2026 | SCH - PJ - NY | | |
| 0201 | | Continuous | 2359 | Impacts Total Transfer Capability | | |
| Work | scheduled by: (| ConEd | | TTC with All Lines In Service | | |

Page 23 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits

Monday, December 8, 2025 to Monday, June 7, 2027

| CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | The Total Transfer Capabilities (TTCs) indicate between NYISO LBMP zones as limited by eith transmission facility thermal limitations. Only NYISO transfer capability are reported. The DA this report due to unanticipated NYISO or exte | er interface stability limits, voltage to y those transmission facility outages to AM and HAM values of TTC may differ | ransfer limits, or that significantl | r individual y impact |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|--------------------------|
| MARCY765_345_AT1 | | | | | FWD (Import) | REV (Export) |
| Wed 09/09/2026 | to | Thu 09/10/2026 | | MOSES SOUTH | 1750 MW | |
| 0700 | Continuous | 1530 | ARR: 19 | Impacts Total Transfer Capability | 1650 MW | |
| Work scheduled b | y: NYPA | | 75 | TTC with All Lines In Service | 3400 MW | |
| E13THSTA-FARRAGUT_345_45 | | | | · | FWD (Import) | REV (Export) |
| Fri 09/11/2026 | to | Fri 09/11/2026 | | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 1830 | | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| W49TH_ST-E13THSTA_345_M5 | 4 | | | | FWD (Import) | REV (Export) |
| Fri 09/11/2026 | to | Fri 09/11/2026 | | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 1830 | | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| MARCY765_345_AT2 | | | | | FWD (Import) | REV (Export) |
| Fri 09/11/2026 | to | Sat 09/12/2026 | | MOSES SOUTH | 1700 MW | · |
| 0700 | Continuous | 1530 | ARR: 19 | Impacts Total Transfer Capability | 1700 MW | |
| Work scheduled b | y: NYPA | | 7.11.13 | TTC with All Lines In Service | 3400 MW | |
| STLAWRNC-MOSES230_L34 | 1P | | | · | FWD (Import) | REV (Export) |
| Mon 09/14/2026 | to | Fri 09/18/2026 | | SCH - OH - NY | | · |
| 0600 | Continuous | 1630 | | Impacts Total Transfer Capability | | |
| Work scheduled b | y: NYPA | | | TTC with All Lines In Service | | |
| DUNWODIE_345KV_7 | | | | | FWD (Import) | REV (Export) |
| Tue 09/15/2026 | to | Tue 09/15/2026 | UPDATED by ConEd 12/04/2025 14:30 | SPR/DUN-SOUTH | 3800 MW | • |
| 0001 | Continuous | 0030 | 01 DATED BY COILED 12/04/2025 14.30 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | | TTC with All Lines In Service | 4600 MW | |

Page 24 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW DUNWODIE_345KV_8 FWD (Import) REV (Export) Tue 09/15/2026 to Tue 09/15/2026 SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0030 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE-MOTTHAVN_345_72 FWD (Import) REV (Export) Tue 09/15/2026 Thu 10/29/2026 to SPR/DUN-SOUTH 3800 MW UPDATED by ConEd 12/04/2025 14:30 0001 Continuous 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MARCY__-FRASANNX_345_UCC2-41 FWD (Import) REV (Export) Tue 09/15/2026 to Tue 09/29/2026 CENTRAL EAST - VC 3225 MW 0700 Continuous 1530 Impacts Total Transfer Capability 500 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3725 MW DYSINGER-STA 255 345 DH1 FWD (Import) REV (Export) Wed 09/16/2026 Sat 10/10/2026 to DYSINGER EAST 2850 MW 0500 Continuous 2100 Impacts Total Transfer Capability 350 MW Work scheduled by: NYPA TTC with All Lines In Service 3200 MW **GOETHALS 345KV 5** FWD (Import) REV (Export) Mon 09/28/2026 to Sat 10/03/2026 STATEN ISLAND 0001 Continuous 0300 Impacts Total Transfer Capability Work scheduled by: ConEd TTC with All Lines In Service PANNELL_-CLAY___345_1 FWD (Import) REV (Export) Mon 09/28/2026 Fri 10/02/2026 WEST CENTRAL 1300 MW 0700 Continuous 1530 Impacts Total Transfer Capability 950 MW

TTC with All Lines In Service

2250 MW

Work scheduled by: NYPA

Page 25 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | | |
|----------------------------------------------------------------------------------------------|----------------------------------------------------------------|------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------|--------------|--|--|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individua transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated this report due to unanticipated NYISO or external control area limitations. | | | | |
| PANNELLCLAY_ Mon 10/05 | | to | Fri 10/09/2026 | WEST CENTRAL | FWD (Import) 1300 MW | REV (Export) | | |
| 0700 | 0 | Continuous | 1530 | Impacts Total Transfer Capability | 950 MW | | | |
| Work | scheduled by: N | YPA | | TTC with All Lines In Service | 2250 MW | | | |
| NEPTUNEDUFFY | AVE_345_NEPTU | NE | | | FWD (Import) | REV (Export) | | |
| Mon 10/12 | 2/2026 | to | Thu 10/15/2026 | SCH - PJM_NEPTUNE | 0 MW | | | |
| 0600 |) | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | | | |
| Work | scheduled by: LI | | | TTC with All Lines In Service | 660 MW | | | |
| NEWBRDGE_345_1 | 138_BK_1 | | | | FWD (Import) | REV (Export) | | |
| Mon 10/12 | 2/2026 | to | Thu 10/15/2026 | SCH - PJM_NEPTUNE | 375 MW | | | |
| 0600 | 0 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | | | |
| Work | scheduled by: LI | | | TTC with All Lines In Service | 660 MW | | | |
| NEWBRDGE_345_1 | 138_BK_2 | | | | FWD (Import) | REV (Export) | | |
| Mon 10/12 | 2/2026 | to | Thu 10/15/2026 | SCH - PJM_NEPTUNE | 375 MW | | | |
| 0600 | 0 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | | | |
| Work | scheduled by: LI | | | TTC with All Lines In Service | 660 MW | | | |
| NEWBRDGE-DUFF | YAVE_345_501 | | | | FWD (Import) | REV (Export) | | |
| Mon 10/12 | 2/2026 | to | Thu 10/15/2026 | SCH - PJM_NEPTUNE | 0 MW | | | |
| 0600 | 0 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | | | |
| Work | scheduled by: LI | | | TTC with All Lines In Service | 660 MW | | | |
| CHATGUAY-MASS | ENA_765_7040 | | | | FWD (Import) | REV (Export) | | |
| Wed 10/14 | 4/2026 | to | Wed 10/28/2026 | SCH - HQ - NY | 0 MW | 0 MW | | |
| 0001 | 1 | Continuous | 2359 | Impacts Total Transfer Capability | 1500 MW | 1000 MW | | |
| Work | scheduled by: N | YPA | | TTC with All Lines In Service | 1500 MW | 1000 MW | | |

Page 26 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 MOSES SOUTH 1750 MW Continuous 0001 2359 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to 1750 MW MOSES SOUTH 0001 Continuous 2359 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT2 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 MOSES SOUTH 1700 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA -MARCY 765 MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 to Wed 10/28/2026 **MOSES SOUTH** 500 MW 0001 Continuous 2359 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Wed 10/14/2026 Wed 10/28/2026 to CENTRAL EAST - VC 2595 MW 0001 Continuous 2359 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

Page 27 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Report Run Date: 12/08/2025 23:03 (EPT)

| Seasonal Limits | | | | Monday, December 8, 2025 to Monday, June 7, 2027 | | | | |
|----------------------------------------------------------------------------------------------|----------------------------------------------------------------|-----------------|----------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------|--------------|--------------|--|
| CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH | 7550 MW 3725 MW 7550 MW 8050 MW 4600 MW 3200 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. | | | | |
| MASSENAMARC | Y765_MSU1 | , CHATGUAY-MASS | SENA_765_7040 | | | FWD (Import) | REV (Export) | |
| Wed 10/14 | 4/2026 | to | Wed 10/28/2026 | | MOSES SOUTH | 500 MW | | |
| 0001 | 1 | | 2359 | | Impacts Total Transfer Capability | 2900 MW | | |
| Work | scheduled by: | | | | TTC with All Lines In Service | 3400 MW | | |
| DUNWODIE_345K | (V_7 | | | | | FWD (Import) | REV (Export) | |
| Wed 10/28 | 8/2026 | to | Thu 10/29/2026 | UPDATED by ConEd 12/04/2025 14:30 | SPR/DUN-SOUTH | 3800 MW | | |
| 0001 | 1 | Continuous | 0200 | 01 BATED by Conta 1270-72025 14.50 | Impacts Total Transfer Capability | 800 MW | | |
| Work | scheduled by: (| ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| DUNWODIE_345K | (V_8 | | | | | FWD (Import) | REV (Export) | |
| Wed 10/28 | 8/2026 | to | Thu 10/29/2026 | <u>UPDATED</u> by ConEd 12/04/2025 14:30 | SPR/DUN-SOUTH | 3800 MW | | |
| 0001 | 1 | Continuous | 0200 | 01 DATED BY COILE 12704/2023 14:30 | Impacts Total Transfer Capability | 800 MW | | |
| Work | scheduled by: (| ConEd | | | TTC with All Lines In Service | 4600 MW | | |
| STLAWRNC-MOSE | ES230_L34P | | | | | FWD (Import) | REV (Export) | |
| Thu 10/29 | 9/2026 | to | Fri 11/13/2026 | | SCH - OH - NY | | | |
| 0900 | 0 | Continuous | 1600 | | Impacts Total Transfer Capability | | | |
| Work | scheduled by: I | ESO | | | TTC with All Lines In Service | | | |
| MILLWOOD-EAST | VIEW_345_W99 | | | | | FWD (Import) | REV (Export) | |
| Mon 11/09 | 9/2026 | to | Mon 11/09/2026 | | UPNY CONED | 7810 MW | | |
| 0001 | 1 | Continuous | 0030 | | Impacts Total Transfer Capability | 240 MW | | |
| Work | scheduled by: (| ConEd | | | TTC with All Lines In Service | 8050 MW | | |
| SPRNBRK_345KV | /_RNS5 | | | | | FWD (Import) | REV (Export) | |
| Mon 11/09 | 9/2026 | to | Mon 11/09/2026 | | SPR/DUN-SOUTH | 3200 MW | , , | |
| 0001 | 1 | Continuous | 0030 | | Impacts Total Transfer Capability | 1400 MW | | |
| Mode | scheduled by: (| onEd | | | TTC with All Lines In Service | 4600 MW | | |

Page 28 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Monday, December 8, 2025 to Monday, June 7, 2027 **Seasonal Limits** CENTRAL EAST 7550 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability CENTRAL EAST - VC 3725 MW

| TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | between NYISO LBMP zones as limited by either interface stability limits, voltage tr transmission facility thermal limitations. Only those transmission facility outages t NYISO transfer capability are reported. The DAM and HAM values of TTC may differ t this report due to unanticipated NYISO or external control area limitations. | ransfer limits, or that significantl | r individual y impact |
|-------------------------------------------------------------------------------------------------------|------------|----------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------|--------------------------|
| STLAWRNC-MOSES230_L33 | 3P | | | FWD (Import) | REV (Export) |
| Mon 11/16/2026 | to | Fri 11/20/2026 | SCH - OH - NY | | |
| 0600 | Continuous | 1630 | Impacts Total Transfer Capability | | |
| Work scheduled b | y: NYPA | | TTC with All Lines In Service | | |
| BECKNIAGARA_230_PA27 | | | | FWD (Import) | REV (Export) |
| Mon 11/23/2026 | to | Fri 11/27/2026 | SCH - OH - NY | 2050 MW | |
| 0630 | Continuous | 1600 | Impacts Total Transfer Capability | 450 MW | |
| Work scheduled b | y: IESO | | TTC with All Lines In Service | 2500 MW | |
| EDICFRASER345_EF24-4 | 0 | | | FWD (Import) | REV (Export) |
| Mon 11/30/2026 | to | Sun 12/06/2026 | CENTRAL EAST - VC | 3225 MW | |
| 0700 | Continuous | 1530 | Impacts Total Transfer Capability | 500 MW | |
| Work scheduled b | y: NYPA | | TTC with All Lines In Service | 3725 MW | |
| DUNWODIE_345KV_3 | | | | FWD (Import) | REV (Export) |
| Fri 12/04/2026 | to | Fri 12/04/2026 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE_345KV_5 | | | | FWD (Import) | REV (Export) |
| Fri 12/04/2026 | to | Fri 12/04/2026 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0030 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE-MOTTHAVN_345_ | 71 | | | FWD (Import) | REV (Export) |
| Fri 12/04/2026 | to | Sat 12/12/2026 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0259 | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled b | y: ConEd | | TTC with All Lines In Service | 4600 MW | |
| | | | | | |

Page 29 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 7550 MW CENTRAL EAST CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in 3200 MW this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST MOSES SOUTH 3400 MW DUNWODIE_345KV_3 FWD (Import) REV (Export) Sat 12/12/2026 to Sat 12/12/2026 SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE_345KV_5 FWD (Import) REV (Export) Sat 12/12/2026 Sat 12/12/2026 to SPR/DUN-SOUTH 3800 MW 0230 Continuous 0259 Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW MILLWOOD-EASTVIEW 345 W99 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 **UPNY CONED** 7810 MW 2130 Continuous 2200 Impacts Total Transfer Capability 240 MW Work scheduled by: ConEd TTC with All Lines In Service 8050 MW SPRNBRK 345KV RNS5 FWD (Import) REV (Export) Wed 12/23/2026 Wed 12/23/2026 to SPR/DUN-SOUTH 3200 MW 2130 Continuous 2200 Impacts Total Transfer Capability 1400 MW Work scheduled by: ConEd TTC with All Lines In Service 4600 MW STLAWRNC-MOSES 230 L34P FWD (Import) REV (Export) Fri 12/25/2026 to Fri 12/25/2026 SCH - OH - NY 0800 Continuous 1600 Impacts Total Transfer Capability Work scheduled by: IESO TTC with All Lines In Service SPRNBRK_345KV_RS3, SPRNBRK_345KV_RS4 FWD (Import) REV (Export) Mon 02/08/2027 to Tue 02/09/2027 SPR/DUN-SOUTH 3800 MW 0001 0200 Impacts Total Transfer Capability 800 MW Work scheduled by: TTC with All Lines In Service 4600 MW

Page 30 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits

Monday, December 8, 2025 to Monday, June 7, 2027

| CENTRAL EAST - VC 33 TOTAL EAST 75 UPNY CONED 86 SPR/DUN-SOUTH 46 DYSINGER EAST 33 | 2550 MW 2725 MW 2550 MW 2050 MW 2600 MW 2200 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from this report due to unanticipated NYISO or external control area limitations. | nsfer limits, or individual at significantly impact om the values indicated in FWD (Import) REV (Export 3200 MW 1400 MW 4600 MW | r individual y impact |
|------------------------------------------------------------------------------------|----------------------------------------------------------------|----------|----------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------|--------------------------|
| SPRNBRK_345KV_R | RNS5 | | | | FWD (Import) | REV (Export) |
| Tue 02/09/2 | 027 | to | Fri 02/19/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0201 | Co | ntinuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work sc | cheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| SPRNBRKW49TH_S | ST_345_M51 | | | | FWD (Import) | REV (Export) |
| Tue 02/09/2 | .027 | to | Fri 02/19/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0201 | Co | ntinuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work sc | cheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| BUCHAN_S-MILLWOOD_345_W97 | | | | FWD (Import) | REV (Export) | |
| Mon 03/01/2 | 2027 | to | Wed 03/03/2027 | UPNY CONED | 8015 MW | |
| 0001 | Со | ntinuous | 0200 | Impacts Total Transfer Capability | 35 MW | |
| | cheduled by: ConEd | | | TTC with All Lines In Service | 8050 MW | |
| SPRNBRK_345KV_R | | KV_RS4 | | | FWD (Import) | REV (Export) |
| Thu 03/11/2 | 2027 | to | Sun 03/14/2027 | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | | | 0100 | Impacts Total Transfer Capability | 800 MW | |
| Work sc | cheduled by: | | | TTC with All Lines In Service | 4600 MW | |
| SPRNBRK_345KV_R | RNS5 | | | | FWD (Import) | REV (Export) |
| Sun 03/14/20 | 027 | to | Wed 03/17/2027 | SPR/DUN-SOUTH | 3200 MW | |
| 0101 | Co | ntinuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work sc | cheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |
| SPRNBRKW49TH_S | ST_345_M51 | | | | FWD (Import) | REV (Export) |
| Sun 03/14/20 | 027 | to | Wed 03/17/2027 | SPR/DUN-SOUTH | 3200 MW | • |
| 0101 | Co | ntinuous | 0200 | Impacts Total Transfer Capability | 1400 MW | |
| Work sc | cheduled by: ConEd | | | TTC with All Lines In Service | 4600 MW | |

Monday, December 8, 2025 to Monday, June 7, 2027

Seasonal Limits

Page 31 of 33 Number Of Records: 193

Report Run Date: 12/08/2025 23:03 (EPT)

| CENTRAL EAST 7550 MW CENTRAL EAST - VC 3725 MW TOTAL EAST 7550 MW UPNY CONED 8050 MW SPR/DUN-SOUTH 4600 MW DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW | | | The Total Transfer Capabilities (TTCs) indicated in this report represent predicted value between NYISO LBMP zones as limited by either interface stability limits, voltage transmission facility thermal limitations. Only those transmission facility outages the NYISO transfer capability are reported. The DAM and HAM values of TTC may differ furthis report due to unanticipated NYISO or external control area limitations. | ansfer limits, or nat significantly | r individual y impact |
|------------------------------------------------------------------------------------------------------------------------------------------------------|------------|----------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------|--------------------------|
| BUCHAN_S-MILLWOOD_345_W97 | | | | FWD (Import) | REV (Export) |
| Sun 04/04/2027 | to | Wed 04/07/2027 | UPNY CONED | 8015 MW | |
| 0201 | Continuous | 0200 | Impacts Total Transfer Capability | 35 MW | |
| Work scheduled by: O | ConEd | | TTC with All Lines In Service | 8050 MW | |
| NEPTUNEDUFFYAVE_345_NEPTU | JNE | | | FWD (Import) | REV (Export) |
| Mon 05/10/2027 | to | Fri 05/14/2027 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: L | ı | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE_345_138_BK_1 | | | | FWD (Import) | REV (Export) |
| Mon 05/10/2027 | to | Fri 05/14/2027 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: L | .1 | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE_345_138_BK_2 | | | | FWD (Import) | REV (Export) |
| Mon 05/10/2027 | to | Fri 05/14/2027 | SCH - PJM_NEPTUNE | 375 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 285 MW | |
| Work scheduled by: L | .1 | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | FWD (Import) | REV (Export) |
| Mon 05/10/2027 | to | Fri 05/14/2027 | SCH - PJM_NEPTUNE | 0 MW | |
| 0600 | Continuous | 1600 | Impacts Total Transfer Capability | 660 MW | |
| Work scheduled by: L | ı | | TTC with All Lines In Service | 660 MW | |
| CHATGUAY-MASSENA_765_7040 | | | | FWD (Import) | REV (Export) |
| Tue 05/25/2027 | to | Sat 05/29/2027 | SCH - HQ - NY | 0 MW | 0 MW |
| 0001 | Continuous | 0130 | Impacts Total Transfer Capability | 1500 MW | 1000 MW |
| Work scheduled by: N | NYPA | | TTC with All Lines In Service | 1500 MW | 1000 MW |

Page 32 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual TOTAL EAST 7550 MW **UPNY CONED** 8050 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact SPR/DUN-SOUTH 4600 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations. DYSINGER EAST 3200 MW MOSES SOUTH 3400 MW CHATGUAY-MASSENA_765_7040 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 MOSES SOUTH 1750 MW Continuous 0001 0130 Impacts Total Transfer Capability 1650 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to 1750 MW MOSES SOUTH 0001 Continuous 0130 Impacts Total Transfer Capability 1650 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MARCY___765_345_AT2 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 MOSES SOUTH 1700 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1700 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA -MARCY 765 MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 to SCH - HQ - NY 475 MW 1000 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1025 MW 0 MW Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 1000 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 to Sat 05/29/2027 **MOSES SOUTH** 500 MW 0001 Continuous 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: NYPA TTC with All Lines In Service 3400 MW MASSENA_-MARCY___765_MSU1 FWD (Import) REV (Export) Tue 05/25/2027 Sat 05/29/2027 CENTRAL EAST - VC 2595 MW 0001 Continuous 0130 Impacts Total Transfer Capability 1130 MW Work scheduled by: NYPA TTC with All Lines In Service 3725 MW

Page 33 of 33 Number Of Records: 193 Report Run Date: 12/08/2025 23:03 (EPT)

Seasonal Limits Monday, December 8, 2025 to Monday, June 7, 2027 **CENTRAL EAST** 7550 MW CENTRAL EAST - VC 3725 MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual **TOTAL EAST** 7550 MW transmission facility thermal limitations. Only those transmission facility outages that significantly impact **UPNY CONED** 8050 MW NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in SPR/DUN-SOUTH 4600 MW this report due to unanticipated NYISO or external control area limitations. 3200 MW DYSINGER EAST **MOSES SOUTH** 3400 MW MASSENA_-MARCY___765_MSU1, CHATGUAY-MASSENA_765_7040 REV (Export) FWD (Import) Tue 05/25/2027 to Sat 05/29/2027 **MOSES SOUTH** 500 MW 0001 0130 Impacts Total Transfer Capability 2900 MW Work scheduled by: TTC with All Lines In Service 3400 MW