

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 2359  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**2350 MW      2050 MW**  
 100 MW      100 MW  
 2450 MW      2150 MW

**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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**SPRNBK\_EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA

FWD (Import)

REV (Export)

**775 MW**

Impacts Total Transfer Capability

725 MW

TTC with All Lines In Service

1500 MW

Work scheduled by: LI

**STLAWRNC-MOSES\_230\_L34P**

Mon 10/03/2022 to Mon 11/06/2023  
 1800 Continuous 0800

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: IESO

**SCH-IMO-NYISO\_LIMIT\_1750**

Fri 01/20/2023 to Sun 04/30/2023  
 1601 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**2050 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

2400 MW

Work scheduled by: IESO

**SCH-NYISO-IMO\_LIMIT\_1600**

Sat 01/21/2023 to Sun 04/30/2023  
 1800 Continuous 2359

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY

FWD (Import)

REV (Export)

**1900 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2000 MW

Work scheduled by: IESO

**PRINCTWN-N.SCTLND\_345\_361**

Tue 02/14/2023 to Thu 04/27/2023  
 1128 Continuous 1200

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

**PRINCTWN-N.SCTLND\_345\_362**

Tue 02/14/2023 to Thu 04/27/2023  
 1129 Continuous 1600

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC

FWD (Import)

REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LS

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

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UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHASLAKE-PORTER\_\_230\_11**

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_345\_2**

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY

FWD (Import) REV (Export)

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_345\_2**

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NPX\_1385

FWD (Import) REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

**EDIC\_\_-FRASER\_\_345\_EF24-40**

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NGrid

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

## NYISO TRANSFER LIMITATIONS

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NIAGARA\_ROBNSNRD\_230\_64**

Mon 03/13/2023 to Fri 03/31/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>1900 MW</b>
TTC with All Lines In Service		100 MW
		2000 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_240**

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ

UPDATED by HQ 03/22/2023 11:52

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>240 MW</b>
TTC with All Lines In Service		39 MW
		279 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ

UPDATED by HQ 03/22/2023 11:52

SCH - HQ_CEDARS	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>0 MW</b>
TTC with All Lines In Service		100 MW
		100 MW

**GORDONRD-PRINCTWN\_345\_371**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1000  
 Work scheduled by: LS

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2045 MW</b>
TTC with All Lines In Service		540 MW
		2585 MW

**PRINCTWN-N.SCTLND\_345\_55**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1000  
 Work scheduled by: LS

UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>2045 MW</b>
TTC with All Lines In Service		540 MW
		2585 MW

**SCH-NE-NYISO\_LIMIT\_500**

Fri 03/24/2023 to Mon 04/24/2023  
 0001 Continuous 1600  
 Work scheduled by: NGrid

UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		<b>700 MW</b>
TTC with All Lines In Service		900 MW
		1600 MW

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UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NINEMILE-CLAY\_345\_8**

Mon 03/27/2023 to Wed 04/12/2023  
0800 Continuous 1900

UPDATED by NGrid 03/25/2023 14:10

OSWEGO EXPORT

FWD (Import) REV (Export)

**5150 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

**EASTVIEW-SPRNBRK\_345\_W65**

Wed 03/29/2023 to Fri 04/07/2023  
1801 Continuous 0200

UPNY CONED

FWD (Import) REV (Export)

**4350 MW**

Impacts Total Transfer Capability

3465 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

**MILLWOOD-EASTVIEW\_345\_W82**

Wed 03/29/2023 to Fri 04/07/2023  
1801 Continuous 0200

UPNY CONED

FWD (Import) REV (Export)

**7550 MW**

Impacts Total Transfer Capability

265 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

**ATHENS\_-PLSNTVLY\_345\_91**

Fri 03/31/2023 to Sat 04/15/2023  
0001 Continuous 1800

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS4**

Fri 03/31/2023 to Sat 04/15/2023  
0001 Continuous 1800

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Fri 03/31/2023 to Fri 03/31/2023  
1230 Continuous 1500

ARR: 75

OSWEGO EXPORT

FWD (Import) REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**OSWEGO\_\_ELBRIDGE\_345\_17**

Fri 03/31/2023 to Fri 03/31/2023  
1230 Continuous 1500

ARR: 75

FWD (Import) REV (Export)

OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NGrid

**ADIRNDCK-PORTER\_\_230\_12**

Fri 03/31/2023 to Mon 04/03/2023  
1700 Continuous 0600

FWD (Import) REV (Export)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: LS

**ADIRNDCK-PORTER\_\_230\_12, CHASLAKE-PORTER\_\_230\_11**

Fri 03/31/2023 to Mon 04/03/2023  
1700 0600

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

Work scheduled by:

**ADIRNDCK-PORTER\_\_230\_12, STLAWRNC-MOSES\_\_230\_L34P, CHASLAKE-PORTER\_\_230\_11**

Fri 03/31/2023 to Mon 04/03/2023  
1700 0600

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **140 MW**  
Impacts Total Transfer Capability 139 MW  
TTC with All Lines In Service 279 MW

Work scheduled by:

**VOLNEY\_\_MARCY\_\_345\_19**

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900

UPDATED by NYPA 03/10/2023 13:25

ARR: 19

FWD (Import) REV (Export)

OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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Work ID	Start Date	End Date	Status	Time	Location	Impact	FWD (Import)	REV (Export)
<b>VOLNEY_-MARCY__345_19</b>								
Sat 04/01/2023	to	Sun 04/02/2023	Continuous	0500 - 1900	CENTRAL EAST - VC	Impacts Total Transfer Capability	<b>2475 MW</b>	
Work scheduled by: NYPA						TTC with All Lines In Service	110 MW	
							2585 MW	
<b>CHAT_DC_GC1</b>								
Sun 04/02/2023	to	Sun 04/02/2023	Continuous	0001 - 0200	MOSES SOUTH	Impacts Total Transfer Capability	<b>2850 MW</b>	
Work scheduled by: HQ						TTC with All Lines In Service	300 MW	
							3150 MW	
<b>CHAT_DC_GC1</b>								
Sun 04/02/2023	to	Sun 04/02/2023	Continuous	0001 - 0200	SCH - HQ - NY	Impacts Total Transfer Capability	<b>500 MW</b>	
Work scheduled by: HQ						TTC with All Lines In Service	500 MW	
							1000 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>								
Sun 04/02/2023	to	Sun 04/02/2023		0001 - 0200	MOSES SOUTH	Impacts Total Transfer Capability	<b>2550 MW</b>	
Work scheduled by:						TTC with All Lines In Service	600 MW	
							3150 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>								
Sun 04/02/2023	to	Sun 04/02/2023		0001 - 0200	SCH - HQ - NY	Impacts Total Transfer Capability	<b>1370 MW</b>	<b>0 MW</b>
Work scheduled by:						TTC with All Lines In Service	130 MW	1000 MW
							1500 MW	1000 MW
<b>CHAT_DC_GC2</b>								
Sun 04/02/2023	to	Sun 04/02/2023	Continuous	0001 - 0200	MOSES SOUTH	Impacts Total Transfer Capability	<b>2850 MW</b>	
Work scheduled by: HQ						TTC with All Lines In Service	300 MW	
							3150 MW	

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TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHAT\_DC\_GC2**

Sun 04/02/2023 to Sun 04/02/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability **500 MW**  
 TTC with All Lines In Service 500 MW  
 1000 MW

**E13THSTA-FARRAGUT\_345\_45**

Sun 04/02/2023 to Sun 04/02/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd  
UPDATED by ConEd 03/28/2023 13:51

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability **3800 MW**  
 TTC with All Lines In Service 800 MW  
 4600 MW

**SCH-HQ-NYISO\_LIMIT\_1050**

Sun 04/02/2023 to Sun 04/02/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability **1050 MW**  
 TTC with All Lines In Service 450 MW  
 1500 MW

**SCH-NYISO-IMO\_NIAGARA\_CB\_3108**

Mon 04/03/2023 to Wed 04/05/2023  
 0500 Continuous 1700  
 Work scheduled by: NYPA  
UPDATED by NYISO 03/31/2023 13:29

SCH - OH - NY  
 Impacts Total Transfer Capability **1800 MW**  
 TTC with All Lines In Service 200 MW  
 2000 MW

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 04/03/2023 to Fri 04/14/2023  
 0730 Continuous 1600  
 Work scheduled by: CHGE  
UPDATED by CHGE 03/15/2023 09:53

CENTRAL EAST - VC  
 Impacts Total Transfer Capability **2485 MW**  
 TTC with All Lines In Service 100 MW  
 2585 MW

**WATRCURE-OAKDALE\_345\_31**

Tue 04/04/2023 to Tue 04/04/2023  
 0700 Daily 1800  
 Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability **REV (Export)**  
 TTC with All Lines In Service FWD (Import)



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<b>EASTVIEW-SPRNBK_345_W64</b>					
Fri 04/07/2023	to	Sun 04/16/2023	UPNY CONED	<b>4350 MW</b>	
0201	Continuous	0200	Impacts Total Transfer Capability	3465 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	7815 MW	
<b>MILLWOOD-EASTVIEW_345_W99</b>					
Fri 04/07/2023	to	Fri 04/07/2023	UPNY CONED	<b>7550 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	265 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	7815 MW	
<b>SPRNBK_345KV_RNS5</b>					
Fri 04/07/2023	to	Fri 04/07/2023	SPR/DUN-SOUTH	<b>3200 MW</b>	
0201	Continuous	0230	Impacts Total Transfer Capability	1400 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW	
<b>CHAT_DC_GC1</b>					
Sun 04/09/2023	to	Sun 04/09/2023	MOSES SOUTH	<b>2850 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ			TTC with All Lines In Service	3150 MW	
<b>CHAT_DC_GC1</b>					
Sun 04/09/2023	to	Sun 04/09/2023	SCH - HQ - NY	<b>500 MW</b>	
0001	Continuous	0200	Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ			TTC with All Lines In Service	1000 MW	
<b>CHAT_DC_GC1 , CHAT_DC_GC2</b>					
Sun 04/09/2023	to	Sun 04/09/2023	MOSES SOUTH	<b>2550 MW</b>	
0001		0200	Impacts Total Transfer Capability	600 MW	
Work scheduled by:			TTC with All Lines In Service	3150 MW	

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 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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#### CHAT\_DC\_GC1 , CHAT\_DC\_GC2

Sun 04/09/2023 to Sun 04/09/2023  
 0001 0200

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1370 MW**

130 MW

1500 MW

REV (Export)

**0 MW**

1000 MW

1000 MW

#### CHAT\_DC\_GC2

Sun 04/09/2023 to Sun 04/09/2023  
 0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**2850 MW**

300 MW

3150 MW

REV (Export)

#### CHAT\_DC\_GC2

Sun 04/09/2023 to Sun 04/09/2023  
 0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

500 MW

1000 MW

REV (Export)

#### SCH-HQ-NYISO\_LIMIT\_1050

Sun 04/09/2023 to Sun 04/09/2023  
 0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1050 MW**

450 MW

1500 MW

REV (Export)

#### LINDN\_CG-LNDVFT\_345\_V-3022

Sun 04/09/2023 to Sat 04/15/2023  
 1400 Continuous 2300

Work scheduled by: PJM

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

315 MW

315 MW

REV (Export)

**0 MW**

315 MW

315 MW

#### FROST\_BR-LONG\_MTN\_345\_352

Sun 04/09/2023 to Tue 04/18/2023  
 2030 Continuous 1300

Work scheduled by: ISONE

UPDATED by ISONE 03/07/2023 11:22

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1300 MW**

300 MW

1600 MW

REV (Export)

## NYISO TRANSFER LIMITATIONS

Friday, March 31, 2023 to Monday, September 30, 2024

### Seasonal Limits

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

#### SCH-NE-NYISO\_LIMIT\_600

Sun 04/09/2023 to Tue 04/18/2023  
2030 Continuous 1300

UPDATED by ISONE 03/07/2023 11:22

SCH - NE - NY

FWD (Import) REV (Export)

**800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: ISONE

#### DYSINGER-ST\_A255\_345\_DH1

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

DYSINGER EAST

FWD (Import) REV (Export)

**2850 MW**

Impacts Total Transfer Capability

350 MW

TTC with All Lines In Service

3200 MW

Work scheduled by: NYPA

#### OSWEGO\_-VOLNEY\_\_345\_12

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800

OSWEGO EXPORT

FWD (Import) REV (Export)

**5250 MW**

Impacts Total Transfer Capability

0 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

#### LEEDS\_-ATHENS\_\_345\_95

Tue 04/11/2023 to Tue 04/11/2023  
0830 Daily 1100

UPDATED by NGrid 03/24/2023 11:12

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

#### DUNWODIE\_345KV\_3

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

#### DUNWODIE\_345KV\_4

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

**FRASANNX-COOPERS\_345\_UCC2-41**

Wed 04/12/2023 to Fri 05/05/2023  
 0600 Continuous 1730  
 Work scheduled by: NYPA  
 ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	2585 MW	

**MARCY\_-FRASANNX\_345\_UCC2-41**

Wed 04/12/2023 to Fri 05/05/2023  
 0600 Continuous 1730  
 Work scheduled by: NYPA  
 ARR: 19

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	2585 MW	

**OSWEGO\_-VOLNEY\_345\_11**

Wed 04/12/2023 to Wed 04/12/2023  
 0630 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

**PLSNTVLY\_345KV\_RN4 , PLSNTVLY\_345KV\_RN5**

Thu 04/13/2023 to Fri 04/14/2023  
 0001 2200  
 Work scheduled by:

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**SCH-NPX\_1385-NYISO\_LIMIT\_100**

Thu 04/13/2023 to Fri 04/28/2023  
 2030 Continuous 2000  
 Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	200 MW	

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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#### ADIRNDCK-PORTER\_\_230\_12

Fri 04/14/2023 to Tue 04/18/2023  
1700 Continuous 0700

Work scheduled by: NGrid

UPDATED by NGrid 03/16/2023 11:27

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

#### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**140 MW**

139 MW

279 MW

#### ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11

Fri 04/14/2023 to Tue 04/18/2023  
1700 0700

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**140 MW**

139 MW

279 MW

#### PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0100 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

4015 MW

7815 MW

#### MILLWOOD-EASTVIEW\_345\_W99

Sun 04/16/2023 to Sun 04/16/2023  
0130 Continuous 0200

Work scheduled by: ConEd

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**7550 MW**

265 MW

7815 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/16/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**LEEDS\_\_PLSNTVLY\_345\_92**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 03/10/2023 10:36

FWD (Import) REV (Export)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 03/10/2023 10:36

FWD (Import) REV (Export)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**MOTTHAVN-RAINEY\_\_345\_Q12**

Mon 04/17/2023 to Tue 04/25/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**BECK\_\_-NIAGARA\_230\_PA27**

Mon 04/17/2023 to Fri 05/05/2023  
 0400 Continuous 1600  
 Work scheduled by: IESO

FWD (Import) REV (Export)  
 SCH - OH - NY **2100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 2400 MW

**DYSINGER-STA\_255\_345\_DH2**

Mon 04/17/2023 to Fri 04/21/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

FWD (Import) REV (Export)  
 DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

**NYISO TRANSFER LIMITATIONS****Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST 2650 MW  
CENTRAL EAST - VC 2585 MW  
TOTAL EAST 6000 MW  
UPNY CONED 7815 MW  
SPR/DUN-SOUTH 4600 MW  
DYSINGER EAST 3200 MW  
MOSES SOUTH 3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**CLAY\_\_-EDIC\_\_345\_2-15**

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

UPDATED by NGrid 03/20/2023 14:42

OSWEGO EXPORT

FWD (Import) REV (Export)

**4850 MW**

Impacts Total Transfer Capability

400 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

**NINEMILE-CLAY\_\_345\_8**

Mon 04/17/2023 to Fri 04/21/2023  
0700 Continuous 1700

OSWEGO EXPORT

FWD (Import) REV (Export)

**5150 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

5250 MW

Work scheduled by: NGrid

**MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 04/19/2023 to Mon 05/01/2023  
1000 Continuous 0559

UPDATED by NYISO 02/27/2023 17:19

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2360 MW**

Impacts Total Transfer Capability

225 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYISO

**ADIRNDCK-PORTER\_\_230\_12**

Thu 04/20/2023 to Tue 04/25/2023  
1700 Continuous 0700

UPDATED by NGrid 03/16/2023 11:38

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: LS

**ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11**

Thu 04/20/2023 to Tue 04/25/2023  
1700 Continuous 0700

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**140 MW**

Impacts Total Transfer Capability

139 MW

TTC with All Lines In Service

279 MW

Work scheduled by:

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P ,  
 CHASLAKE-PORTER\_\_230\_11**

Thu 04/20/2023 to Tue 04/25/2023  
 1700 0700

Work scheduled by:

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>140 MW</b>	
139 MW	
279 MW	

**CHAT\_DC\_GC1**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
300 MW	
3150 MW	

**CHAT\_DC\_GC1**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>500 MW</b>	
500 MW	
1000 MW	

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 0200

Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2550 MW</b>	
600 MW	
3150 MW	

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 0200

Work scheduled by:

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1370 MW</b>	<b>0 MW</b>
130 MW	1000 MW
1500 MW	1000 MW



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

**CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>1150 MW</b>
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

**BUCHAN\_S-MILLWOOD\_345\_W98**

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED		<b>7680 MW</b>
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	7815 MW	

**MILLWOOD\_345KV\_18**

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED		<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**DUNWODIE\_345KV\_3**

Mon 04/24/2023 to Mon 04/24/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH		<b>3800 MW</b>
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**DUNWODIE\_345KV\_4**

Mon 04/24/2023 to Mon 04/24/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability 3800 MW  
 800 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**PANNELL\_CLAY\_\_\_345\_1**

Mon 04/24/2023 to Fri 04/28/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability 1300 MW  
 950 MW  
 TTC with All Lines In Service 2250 MW

FWD (Import) REV (Export)

**NRTH1385-NOR HBR\_138\_601**

Tue 04/25/2023 to Sat 04/29/2023  
 0500 Continuous 2359  
 Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385  
 Impacts Total Transfer Capability 100 MW 100 MW  
 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

**NRTH1385-NOR HBR\_138\_602**

Tue 04/25/2023 to Sat 04/29/2023  
 0500 Continuous 2359  
 Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385  
 Impacts Total Transfer Capability 100 MW 100 MW  
 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

**NRTH1385-NOR HBR\_138\_603**

Tue 04/25/2023 to Sat 04/29/2023  
 0500 Continuous 2359  
 Work scheduled by: LI  
UPDATED by LI 02/02/2023 09:40

SCH - NPX\_1385  
 Impacts Total Transfer Capability 100 MW 100 MW  
 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

**NRTH1385-NORHBR\_138\_602 , NRTH1385-NORHBR\_138\_601**

Tue 04/25/2023 to Sat 04/29/2023  
 0500 Continuous 2359  
 Work scheduled by:

SCH - NPX\_1385  
 Impacts Total Transfer Capability 0 MW 0 MW  
 200 MW 200 MW  
 TTC with All Lines In Service 200 MW 200 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_601</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500		2359		<b>0 MW</b> <b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW            200 MW
			TTC with All Lines In Service	200 MW            200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500		2359		<b>0 MW</b> <b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW            200 MW
			TTC with All Lines In Service	200 MW            200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500	Continuous	2359	<u>UPDATED by LI 02/02/2023 09:40</u>	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI			Impacts Total Transfer Capability	200 MW            200 MW
			TTC with All Lines In Service	200 MW            200 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>				
Wed 04/26/2023	to	Wed 05/10/2023	SCH - PJ - NY	FWD (Import)    REV (Export)
0700	Continuous	1630	<u>UPDATED by NGrid 03/21/2023 12:58</u>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	
			TTC with All Lines In Service	
<b>PLSNTVLY_345KV_RN4 , PLSNTVLY_345KV_RN5</b>				
Fri 04/28/2023	to	Sat 04/29/2023	UPNY CONED	FWD (Import)    REV (Export)
0001		2200		<b>3800 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	4015 MW
			TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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Work ID	Start Date	End Date	Zone	FWD (Import)	REV (Export)
<hr/>					
<b>CHAT_DC_GC2</b>	Sun 04/30/2023	to Sun 05/21/2023	MOSES SOUTH	<b>2850 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ			TTC with All Lines In Service	3150 MW	
<hr/>					
<b>CHAT_DC_GC2</b>	Sun 04/30/2023	to Sun 05/21/2023	SCH - HQ - NY	<b>500 MW</b>	
0500	Continuous	2000	Impacts Total Transfer Capability	500 MW	
Work scheduled by: HQ			TTC with All Lines In Service	1000 MW	
<hr/>					
<b>SCH-HQ-NYISO_LIMIT_1150</b>	Sun 04/30/2023	to Fri 05/05/2023	SCH - HQ - NY	<b>1150 MW</b>	
0500	Continuous	1659	Impacts Total Transfer Capability	350 MW	
Work scheduled by: HQ			TTC with All Lines In Service	1500 MW	
<hr/>					
<b>NRTH1385-NOR HBR_138_601</b>	Mon 05/01/2023	to Fri 06/09/2023	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<hr/>					
<b>NRTH1385-NOR HBR_138_602</b>	Mon 05/01/2023	to Fri 06/09/2023	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<hr/>					
<b>NRTH1385-NOR HBR_138_603</b>	Mon 05/01/2023	to Fri 06/09/2023	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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				FWD (Import)	REV (Export)
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_601</b>					
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_601</b>					
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>					
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500		2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by:			TTC with All Lines In Service	200 MW	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
0500	Continuous	2359	Impacts Total Transfer Capability	200 MW	200 MW
Work scheduled by: LI			TTC with All Lines In Service	200 MW	200 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>					
Mon 05/01/2023	to	Fri 05/05/2023	SCH - PJM_HTP	<b>0 MW</b>	
0600	Continuous	1800	Impacts Total Transfer Capability	660 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_7</b>					
Mon 05/01/2023	to	Mon 05/01/2023	SCH - PJM_HTP	<b>300 MW</b>	
0600	Continuous	0630	Impacts Total Transfer Capability	360 MW	
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW	

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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#### W49TH\_ST\_345KV\_8

Mon 05/01/2023 to Mon 05/01/2023  
0600 Continuous 0630

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**450 MW**

210 MW

660 MW

#### PANNELL\_CLAY\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1730

Work scheduled by: NYPA

WEST CENTRAL

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1300 MW**

950 MW

2250 MW

#### LEEDS\_HURLYAVE\_345\_301

Mon 05/01/2023 to Fri 06/02/2023  
0800 Continuous 1700

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4100 MW**

3715 MW

7815 MW

#### PIERCBRK-FIVEMILE\_345\_37

Tue 05/02/2023 to Tue 05/02/2023  
0830 Continuous 1230

Work scheduled by: NGrid

SCH - PJ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

#### E13THSTA-FARRAGUT\_345\_46

Wed 05/03/2023 to Fri 05/05/2023  
0201 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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Work Scheduled	to	Work Scheduled	SCH -	FWD (Import)	REV (Export)
<b>LONG_MTN-CRICKVLY_345_398</b>					
Wed 05/03/2023 0830	to	Wed 05/03/2023 1600	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Continuous			Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ISONE			TTC with All Lines In Service	200 MW	200 MW
<hr/>					
<b>LONG_MTN-CRICKVLY_345_398</b>					
Wed 05/03/2023 0830	to	Wed 05/03/2023 1600	SCH - NE - NY	<b>500 MW</b>	<b>1150 MW</b>
Continuous			Impacts Total Transfer Capability	900 MW	450 MW
Work scheduled by: ISONE			TTC with All Lines In Service	1400 MW	1600 MW
<hr/>					
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_601</b>					
Wed 05/03/2023 0830	to	Wed 05/03/2023 1600	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW	200 MW
			TTC with All Lines In Service	200 MW	200 MW
<hr/>					
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_602</b>					
Wed 05/03/2023 0830	to	Wed 05/03/2023 1600	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW	200 MW
			TTC with All Lines In Service	200 MW	200 MW
<hr/>					
<b>LONG_MTN-CRICKVLY_345_398 , NRTH1385-NORHBR_138_603</b>					
Wed 05/03/2023 0830	to	Wed 05/03/2023 1600	SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	200 MW	200 MW
			TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SCH-HQ-NYISO\_LIMIT\_1050**

Fri 05/05/2023 to Sun 05/21/2023  
 1700 Continuous 2000  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	1500 MW	

**W49TH\_ST\_345KV\_7**

Fri 05/05/2023 to Fri 05/05/2023  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_8**

Fri 05/05/2023 to Fri 05/05/2023  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_6**

Sat 05/06/2023 to Sat 05/06/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_8**

Sat 05/06/2023 to Sat 05/06/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

**VOLNEY\_-MARCY\_\_345\_19**

Sat 05/06/2023 to Sun 05/28/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

ARR: 19

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4900 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	5250 MW	



## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**VOLNEY\_-MARCY\_\_345\_19**

Sat 05/06/2023 to Sun 05/28/2023  
0500 Continuous 1900

ARR: 19

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2475 MW**

Impacts Total Transfer Capability

110 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

**ATHENS\_-PLSNTVLY\_345\_91**

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

**PLSNTVLY\_345KV\_RNS4**

Mon 05/08/2023 to Thu 05/18/2023  
0001 Continuous 2200

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 05/08/2023 to Sun 05/21/2023  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2485 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 05/08/2023 to Sat 05/13/2023  
0700 Continuous 1530

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2485 MW**

Impacts Total Transfer Capability

100 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

**OAKDALE\_-FRASER\_\_345\_32**

Tue 05/09/2023 to Tue 05/09/2023  
0700 Daily 1800

UPDATED by NYSEG 03/07/2023 14:15

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2450 MW**

Impacts Total Transfer Capability

135 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYSEG

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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#### LADENTWN-BUCHAN\_S\_345\_Y88

Wed 05/10/2023 to Sat 05/13/2023  
0101 Continuous 0100

UPDATED by ConEd 03/27/2023 15:57

UPNY CONED

FWD (Import) REV (Export)

**7560 MW**

Impacts Total Transfer Capability

255 MW

Work scheduled by: ORU

TTC with All Lines In Service

7815 MW

#### SPRNBK\_345KV\_RNS4

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service

4600 MW

#### SPRNBK-W49TH\_ST\_345\_M52

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3200 MW**

Impacts Total Transfer Capability

1400 MW

Work scheduled by: ConEd

TTC with All Lines In Service

4600 MW

#### W49TH\_ST\_345KV\_5

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP

FWD (Import) REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

Work scheduled by: ConEd

TTC with All Lines In Service

660 MW

#### W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import) REV (Export)

**300 MW**

Impacts Total Transfer Capability

360 MW

Work scheduled by: ConEd

TTC with All Lines In Service

660 MW

#### W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP

FWD (Import) REV (Export)

**450 MW**

Impacts Total Transfer Capability

210 MW

Work scheduled by: ConEd

TTC with All Lines In Service

660 MW

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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#### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

#### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

#### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

#### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
0301 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**3800 MW**

800 MW

4600 MW

#### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**300 MW**

360 MW

660 MW

#### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
0500 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**0 MW**

**0 MW**

330 MW

330 MW

330 MW

330 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MOTTHAVN-RAINEY\_\_345\_Q11**

Fri 05/19/2023 to Sat 05/20/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

**MARCY\_\_345KV\_CSC**

Fri 05/19/2023 to Tue 05/23/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2535 MW</b>	
50 MW	
2585 MW	

**LEEDS\_\_PLSNTVLY\_345\_92**

Sat 05/20/2023 to Sat 05/27/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**PLSNTVLY\_345KV\_RNS5**

Sat 05/20/2023 to Sat 05/27/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**CHATGUAY-MASSENA\_765\_7040**

Tue 05/30/2023 to Tue 05/30/2023  
 0600 Continuous 1930  
 Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
1500 MW	1000 MW
1500 MW	1000 MW

**CHATGUAY-MASSENA\_765\_7040**

Tue 05/30/2023 to Tue 05/30/2023  
 0600 Continuous 1930  
 Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1550 MW</b>	
1600 MW	
3150 MW	

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
2650 MW  
3150 MW

**MARCY\_\_765\_345\_AT1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1750 MW**  
1400 MW  
3150 MW

**MARCY\_\_765\_345\_AT2**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 16:34

ARR: 19

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1700 MW**  
1450 MW  
3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
865 MW  
2585 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**90 MW**  
180 MW  
270 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MASSENA -MARCYSU1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY

FWD (Import) REV (Export)

**475 MW 1000 MW**

Impacts Total Transfer Capability

1025 MW 0 MW

TTC with All Lines In Service

1500 MW 1000 MW

Work scheduled by: NYPA

**MASSENA -MARCYSU1**

Tue 05/30/2023 to Tue 05/30/2023  
0600 Continuous 1930

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH

FWD (Import) REV (Export)

**500 MW**

Impacts Total Transfer Capability

2650 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

**MASSENA -MARCYSU1 , CHASLAKE-PORTER 230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

**MASSENA -MARCYSU1 , STLAWRNC-MOSES 230\_L34P**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

**MASSENA -MARCYSU1 , STLAWRNC-MOSES 230\_L34P , CHASLAKE-PORTER 230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

SCH - HQ\_CEDARS

FWD (Import) REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

Work scheduled by:

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

Impacts Total Transfer Capability

650 MW

1000 MW

TTC with All Lines In Service

1500 MW

1000 MW

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , STLAWRNC-MOSES\_\_230\_L34P**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS

FWD (Import)

REV (Export)

**90 MW**

Impacts Total Transfer Capability

180 MW

TTC with All Lines In Service

270 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**LEEDS\_\_345KV\_R94301**

Mon 06/05/2023 to Tue 06/06/2023  
 0830 Continuous 1400  
 Work scheduled by: NGrid

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Wed 06/07/2023 to Wed 06/07/2023  
 0630 Daily 1800  
 Work scheduled by: NGrid  
 ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

**OSWEGO\_\_ELBRIDGE\_345\_17**

Wed 06/07/2023 to Wed 06/07/2023  
 0630 Daily 1800  
 Work scheduled by: NGrid  
 ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

**NIAGARA\_\_PACKARD\_230\_62**

Mon 06/26/2023 to Fri 06/30/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY **1500 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 1900 MW

FWD (Import) REV (Export)

**NIAGARA\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY **1150 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work ID	Start Date	End Date	Update Info	Location	FWD (Import)	REV (Export)
<hr/>						
<b>MARCY__-EDIC__345_UE1-7</b>	Sat 07/08/2023	Sun 07/09/2023	<u>UPDATED by NYPA 10/28/2022 10:56</u>	OSWEGO EXPORT	<b>5250 MW</b>	
0500	Continuous	1900	ARR: 19,16	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<hr/>						
<b>MARCY__-EDIC__345_UE1-7</b>	Sat 07/15/2023	Sun 07/16/2023	<u>UPDATED by NYPA 10/28/2022 11:17</u>	OSWEGO EXPORT	<b>5250 MW</b>	
0500	Continuous	1930	ARR: 19,16	Impacts Total Transfer Capability	0 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	5250 MW	
<hr/>						
<b>ADIRNDCK-PORTER__230_12</b>	Sun 07/16/2023	Sun 07/16/2023	<u>UPDATED by NYPA 12/14/2022 14:55</u>	MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<hr/>						
<b>MOSES__-ADIRNDCK_230_MA2</b>	Sun 07/16/2023	Sun 07/16/2023		MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1530		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	
<hr/>						
<b>SCH-IMO_NY_NIAG_CB_3122_W/BB</b>	Mon 07/17/2023	Fri 07/28/2023		SCH - OH - NY	<b>1800 MW</b>	<b>1300 MW</b>
0500	Continuous	2100		Impacts Total Transfer Capability	100 MW	250 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1900 MW	1550 MW
<hr/>						
<b>ADIRNDCK-CHASLAKE_230_13</b>	Mon 07/17/2023	Mon 07/17/2023	<u>UPDATED by NYPA 02/17/2023 15:10</u>	MOSES SOUTH	<b>2100 MW</b>	
0700	Continuous	1730		Impacts Total Transfer Capability	1050 MW	
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MOSES\_\_-ADIRNDCK\_230\_MA1**

Mon 07/17/2023 to Mon 07/17/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

**ADIRNDCK-CHASLAKE\_230\_13**

Tue 07/18/2023 to Fri 09/15/2023  
 0630 Continuous 1600  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

**HURLYAVE-ROSETON\_345\_303**

Mon 07/31/2023 to Fri 08/25/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4100 MW</b>	
3715 MW	
7815 MW	

**DYSINGER-STA\_255\_345\_DH2**

Fri 08/04/2023 to Mon 08/14/2023  
 0500 Continuous 2300  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

**SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB**

Mon 08/07/2023 to Fri 08/11/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1300 MW</b>	<b>1100 MW</b>
600 MW	450 MW
1900 MW	1550 MW

**DYSINGER-STA\_255\_345\_DH1**

Tue 08/15/2023 to Fri 08/25/2023  
 0500 Continuous 2300  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
350 MW	
3200 MW	

## NYISO TRANSFER LIMITATIONS

Friday, March 31, 2023 to Monday, September 30, 2024

**Seasonal Limits**

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

<b>MARCY__345KV_CSC</b>					
Sat 08/19/2023	to	Sun 08/20/2023		CENTRAL EAST - VC	FWD (Import)    REV (Export)
0500	Continuous	1930		Impacts Total Transfer Capability	<b>2535 MW</b>
Work scheduled by: NYPA				TTC with All Lines In Service	50 MW
					2585 MW

<b>MARCY_-EDIC__345_UE1-7</b>					
Sat 08/19/2023	to	Sun 08/20/2023		OSWEGO EXPORT	FWD (Import)    REV (Export)
0500	Continuous	1930	ARR: 19,16	Impacts Total Transfer Capability	<b>5250 MW</b>
Work scheduled by: NYPA				TTC with All Lines In Service	0 MW
					5250 MW

<b>NIAGARA_345_230_AT4</b>					
Mon 08/28/2023	to	Fri 09/01/2023		SCH - OH - NY	FWD (Import)    REV (Export)
0500	Continuous	2100	<u>UPDATED by NYPA 03/16/2023 08:43</u>	Impacts Total Transfer Capability	<b>1150 MW</b>
Work scheduled by: NYPA				TTC with All Lines In Service	400 MW
					1550 MW

<b>CLAY_-EDIC__345_1-16</b>					
Mon 09/11/2023	to	Fri 09/15/2023		OSWEGO EXPORT	FWD (Import)    REV (Export)
0700	Continuous	1530	<u>UPDATED by NYISO 02/22/2023 09:21</u>	Impacts Total Transfer Capability	<b>4850 MW</b>
Work scheduled by: NYPA				TTC with All Lines In Service	400 MW
					5250 MW

<b>FRASER_-GILBOA__345_GF5-35</b>					
Mon 09/11/2023	to	Sun 09/17/2023		CENTRAL EAST - VC	FWD (Import)    REV (Export)
0700	Continuous	1530		Impacts Total Transfer Capability	<b>2450 MW</b>
Work scheduled by: NYPA				TTC with All Lines In Service	135 MW
					2585 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

<b>LONG_MTN-CRICKVLY_345_398</b>		FWD (Import)	REV (Export)
Fri 09/15/2023	to Sun 10/01/2023		
0001	Continuous 2200	SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: ConEd		Impacts Total Transfer Capability	100 MW
		TTC with All Lines In Service	200 MW

<b>LONG_MTN-CRICKVLY_345_398</b>		FWD (Import)	REV (Export)
Fri 09/15/2023	to Sun 10/01/2023		
0001	Continuous 2200	SCH - NE - NY	<b>500 MW</b>
Work scheduled by: ConEd		Impacts Total Transfer Capability	900 MW
		TTC with All Lines In Service	1400 MW

<b>SPRNBK_345KV_RNS5</b>		FWD (Import)	REV (Export)
Fri 09/15/2023	to Mon 10/23/2023		
0001	Continuous 0200	<u>UPDATED by ConEd 08/10/2022 13:51</u>	<b>3200 MW</b>
Work scheduled by: ConEd		SPR/DUN-SOUTH	1400 MW
		Impacts Total Transfer Capability	4600 MW
		TTC with All Lines In Service	4600 MW

<b>SPRNBK_W49TH_ST_345_M51</b>		FWD (Import)	REV (Export)
Fri 09/15/2023	to Mon 10/23/2023		
0001	Continuous 0200	<u>UPDATED by ConEd 08/10/2022 13:51</u>	<b>3200 MW</b>
Work scheduled by: ConEd		SPR/DUN-SOUTH	1400 MW
		Impacts Total Transfer Capability	4600 MW
		TTC with All Lines In Service	4600 MW

<b>CHASLAKE-PORTER_230_11</b>		FWD (Import)	REV (Export)
Sat 09/16/2023	to Sun 10/15/2023		
0630	Continuous 1730	<u>UPDATED by NGrid 02/01/2023 11:03</u>	<b>2100 MW</b>
Work scheduled by: NGrid		MOSES SOUTH	1050 MW
		Impacts Total Transfer Capability	3150 MW
		TTC with All Lines In Service	3150 MW

<b>CLAY__-EDIC__345_2-15</b>		FWD (Import)	REV (Export)
Mon 09/18/2023	to Fri 09/22/2023		
0700	Continuous 1530	OSWEGO EXPORT	<b>4850 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	400 MW
		TTC with All Lines In Service	5250 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MARCY\_\_-EDIC\_\_345\_UE1-7**

Sat 09/23/2023 to Sun 09/24/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:09

ARR: 19,16

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>5250 MW</b>	
0 MW	
5250 MW	

**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 09/25/2023 to Fri 09/29/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

**MARCY\_\_345KV\_CSC**

Mon 09/25/2023 to Sat 10/07/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2535 MW</b>	
50 MW	
2585 MW	

**ROSETON\_-EFISHKIL\_345\_RFK305**

Mon 09/25/2023 to Fri 10/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>6680 MW</b>	
1135 MW	
7815 MW	

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/02/2023 to Fri 10/06/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
330 MW	330 MW
330 MW	330 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 10/02/2023 to Fri 11/03/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4400 MW</b>	
3415 MW	
7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023 to Fri 10/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

**2300 MW**  
 285 MW  
 2585 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1550 MW

FWD (Import) REV (Export)

**1350 MW**  
 200 MW  
 1550 MW

**ADIRNDCK-CHASLAKE\_230\_13**

Mon 10/16/2023 to Tue 11/14/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

FWD (Import) REV (Export)

**2100 MW**  
 1050 MW  
 3150 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Sun 10/29/2023 to Fri 11/17/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

SCH - PJM\_NEPTUNE  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

FWD (Import) REV (Export)

**0 MW**  
 660 MW  
 660 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NEWBRDGE\_345\_138\_BK\_1**

Sun 10/29/2023 to Fri 11/17/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

**NEWBRDGE\_345\_138\_BK\_2**

Sun 10/29/2023 to Fri 11/17/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

**NEWBRDGE-DUFFYAVE\_345\_501**

Sun 10/29/2023 to Fri 11/17/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

**LONG\_MTN-CRICKVLY\_345\_398**

Mon 11/06/2023 to Thu 11/30/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Mon 11/06/2023 to Thu 11/30/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - NE - NY	<b>700 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	900 MW	500 MW
TTC with All Lines In Service	1600 MW	1800 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Mon 11/06/2023 to Thu 11/09/2023  
 0800 Continuous 1500  
 Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

**HURLYAVE-ROSETON\_345\_303**

Mon 11/13/2023 to Fri 12/22/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

**CHATGUAY-MASSENA\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**CHATGUAY-MASSENA\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

**CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 1730  
 Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

**MASSENA-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>1720 MW</b>	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	



## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MASSENA -MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

Work scheduled by: NYPA

**MASSENA -MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

FWD (Import) REV (Export)

SCH - HQ - NY **475 MW** **1000 MW**  
Impacts Total Transfer Capability 1025 MW 0 MW  
TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by: NYPA

**MASSENA -MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

FWD (Import) REV (Export)

MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

FWD (Import) REV (Export)

SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 189 MW  
TTC with All Lines In Service 279 MW

Work scheduled by:

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

FWD (Import) REV (Export)

SCH - HQ - NY **850 MW** **0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

Work scheduled by:

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Wed 11/15/2023 to Wed 11/15/2023  
1500 Continuous 1700

FWD (Import) REV (Export)

SCH - PJM\_VFT **0 MW** **0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

Work scheduled by: PJM

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NIAGARA\_345\_230\_AT4**

Mon 12/04/2023 to Fri 12/08/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1650 MW**  
 350 MW  
 2000 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 12/04/2023 to Fri 12/08/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/12/2023 to Thu 12/21/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**100 MW** **100 MW**  
 100 MW 100 MW  
 200 MW 200 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/12/2023 to Thu 12/21/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**700 MW** **1300 MW**  
 900 MW 500 MW  
 1600 MW 1800 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Friday, March 31, 2023 to Monday, September 30, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**S.RIPLEY-DUNKIRK\_230\_68**

Wed 12/27/2023 to Fri 12/29/2023  
0730 Continuous 1600

SCH - PJ - NY

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NGrid

**W49TH\_ST\_345KV\_6**

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**310 MW**

350 MW

660 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Mon 01/08/2024 to Mon 02/19/2024  
0001 Continuous 0201

SPR/DUN-SOUTH

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**3800 MW**

800 MW

4600 MW

**W49TH\_ST\_345KV\_8**

Sat 02/03/2024 to Mon 02/19/2024  
0001 Continuous 0201

SCH - PJM\_HTP

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: ConEd

**310 MW**

350 MW

660 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/06/2024 to Fri 05/10/2024  
0600 Continuous 1800

SCH - NPX\_CSC

FWD (Import) REV (Export)

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: LI

**0 MW**

**0 MW**

330 MW

330 MW

330 MW

330 MW