

# NYISO TRANSFER LIMITATIONS

## Seasonal Limits

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

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**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

EXT FORCED by ConEd 08/06/2022 16:26

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

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**MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Thu 08/31/2023  
 0001 2359  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2350 MW 2050 MW**  
 100 MW 100 MW  
 2450 MW 2150 MW

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**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

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**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

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**SPRNBK\_EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

UPDATED by ConEd 10/01/2022 09:02

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**775 MW**  
 725 MW  
 1500 MW

**STLAWRNC-MOSES\_230\_L34P**

Mon 10/03/2022 to Mon 11/06/2023  
 1800 Continuous 0800  
 Work scheduled by: IESO

UPDATED by IESO 03/07/2023 10:12

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**SCH-IMO-NYISO\_LIMIT\_1750**

Fri 01/20/2023 to Sun 04/30/2023  
 1601 Continuous 2359  
 Work scheduled by: IESO

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2050 MW**  
 350 MW  
 2400 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

Sat 01/21/2023 to Sun 04/30/2023  
 1800 Continuous 2359  
 Work scheduled by: IESO

UPDATED by IESO 01/18/2023 16:31

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1900 MW**  
 100 MW  
 2000 MW

**PRINCTWN-N.SCTLND\_345\_361**

Tue 02/14/2023 to Thu 04/27/2023  
 1128 Continuous 1200  
 Work scheduled by: LS

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**PRINCTWN-N.SCTLND\_345\_362**

Tue 02/14/2023 to Thu 04/27/2023  
 1129 Continuous 1600  
 Work scheduled by: LS

UPDATED by LS 02/21/2023 14:36

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

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**CHASLAKE-PORTER\_\_230\_11**

Tue 02/21/2023 to Sat 07/15/2023  
0630 Continuous 1730

UPDATED by NGrid 02/01/2023 11:03

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_345\_2**

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY

FWD (Import) REV (Export)

**900 MW**

Impacts Total Transfer Capability

700 MW

TTC with All Lines In Service

1600 MW

Work scheduled by: NGrid

**N.SCTLND-ALPS\_\_345\_2**

Mon 02/27/2023 to Mon 04/24/2023  
0700 Continuous 1600

UPDATED by NYISO 03/22/2023 10:09

SCH - NPX\_1385

FWD (Import) REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: NGrid

**EDIC\_\_-FRASER\_\_345\_EF24-40**

Wed 03/01/2023 to Tue 04/11/2023  
0600 Continuous 1800

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NGrid

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Sun 03/05/2023 to Fri 05/26/2023  
2000 Continuous 1930

MOSES SOUTH

FWD (Import) REV (Export)

**2300 MW**

Impacts Total Transfer Capability

850 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NYPA

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**NIAGARA\_ROBNSNRD\_230\_64**

Mon 03/13/2023 to Fri 03/31/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability **1900 MW**  
 TTC with All Lines In Service 100 MW  
 2000 MW

**SCH-HQ\_CEDARS-NYISO\_LIMIT\_240**

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ  
UPDATED by HQ 03/22/2023 11:52

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability **240 MW**  
 TTC with All Lines In Service 39 MW  
 279 MW

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

Mon 03/13/2023 to Thu 04/06/2023  
 0500 Continuous 2200  
 Work scheduled by: HQ  
UPDATED by HQ 03/22/2023 11:52

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability **0 MW**  
 TTC with All Lines In Service 100 MW  
 100 MW

**GORDONRD-PRINCTWN\_345\_371**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1000  
 Work scheduled by: LS  
UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC  
 Impacts Total Transfer Capability **2045 MW**  
 TTC with All Lines In Service 540 MW  
 2585 MW

**PRINCTWN-N.SCTLND\_345\_55**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1000  
 Work scheduled by: LS  
UPDATED by NYISO 02/21/2023 14:40

CENTRAL EAST - VC  
 Impacts Total Transfer Capability **2045 MW**  
 TTC with All Lines In Service 540 MW  
 2585 MW

**SCH-NE-NYISO\_LIMIT\_500**

Fri 03/24/2023 to Mon 04/24/2023  
 0001 Continuous 1600  
 Work scheduled by: NGrid  
UPDATED by NYISO 03/22/2023 10:09

SCH - NE - NY  
 Impacts Total Transfer Capability **700 MW**  
 TTC with All Lines In Service 900 MW  
 1600 MW

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DYSINGER EAST	3200 MW
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**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 03/27/2023 to Wed 03/29/2023  
 0001 Continuous 2300  
 Work scheduled by: ORU

UPDATED by ConEd 03/27/2023 15:57

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7560 MW**  
 255 MW  
 7815 MW

**EASTVIEW-SPRNBK\_345\_W65**

Mon 03/27/2023 to Wed 03/29/2023  
 0201 Continuous 1800  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4350 MW**  
 3465 MW  
 7815 MW

**MILLWOOD-EASTVIEW\_345\_W82**

Mon 03/27/2023 to Wed 03/29/2023  
 0201 Continuous 1800  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7550 MW**  
 265 MW  
 7815 MW

**SPRNBK\_345KV\_RNS4**

Mon 03/27/2023 to Wed 03/29/2023  
 0201 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

**NINEMILE-CLAY\_345\_8**

Mon 03/27/2023 to Wed 04/12/2023  
 0800 Continuous 1900  
 Work scheduled by: NGrid

UPDATED by NGrid 03/25/2023 14:10

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**5150 MW**  
 100 MW  
 5250 MW

**EASTVIEW-SPRNBK\_345\_W65**

Wed 03/29/2023 to Fri 04/07/2023  
 1801 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4350 MW**  
 3465 MW  
 7815 MW

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SPR/DUN-SOUTH	4600 MW
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MOSES SOUTH	3150 MW

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**MILLWOOD-EASTVIEW\_345\_W82**

Wed 03/29/2023 to Fri 04/07/2023  
 1801 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

**ATHENS\_-PLSNTVLY\_345\_91**

Fri 03/31/2023 to Sat 04/15/2023  
 0001 Continuous 1800  
 Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS4**

Fri 03/31/2023 to Sat 04/15/2023  
 0001 Continuous 1800  
 Work scheduled by: NGrid

UPDATED by NGrid 03/14/2023 10:15

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Fri 03/31/2023 to Fri 03/31/2023  
 1230 Continuous 1500  
 Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**OSWEGO\_-ELBRIDGE\_345\_17**

Fri 03/31/2023 to Fri 03/31/2023  
 1230 Continuous 1500  
 Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**ADIRNDCK-PORTER\_\_230\_12**

Fri 03/31/2023 to Mon 04/03/2023  
 1700 Continuous 0600  
 Work scheduled by: LS

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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TOTAL EAST	6000 MW
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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11**

Fri 03/31/2023 to Mon 04/03/2023  
1700 0600

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
139 MW  
279 MW

**ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11**

Fri 03/31/2023 to Mon 04/03/2023  
1700 0600

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**140 MW**  
139 MW  
279 MW

**E13THSTA-FARRAGUT\_345\_45**

Sat 04/01/2023 to Sat 04/01/2023  
0001 Continuous 2200

Work scheduled by: ConEd

UPDATED by ConEd 03/28/2023 13:51

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
800 MW  
4600 MW

**VOLNEY\_-MARCY\_\_345\_19**

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/10/2023 13:25

ARR: 19

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**4900 MW**  
350 MW  
5250 MW

**VOLNEY\_-MARCY\_\_345\_19**

Sat 04/01/2023 to Sun 04/02/2023  
0500 Continuous 1900

Work scheduled by: NYPA

UPDATED by NYPA 03/10/2023 13:25

ARR: 19

CENTRAL EAST - VC  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2475 MW**  
110 MW  
2585 MW

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**CHAT\_DC\_GC1**

Sun 04/02/2023 to Sun 04/02/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**2850 MW**  
300 MW  
3150 MW

**CHAT\_DC\_GC1**

Sun 04/02/2023 to Sun 04/02/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**500 MW**  
500 MW  
1000 MW

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/02/2023 to Sun 04/02/2023  
0001 0200

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**2550 MW**  
600 MW  
3150 MW

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/02/2023 to Sun 04/02/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**1370 MW**    **0 MW**  
130 MW    1000 MW  
1500 MW    1000 MW

**CHAT\_DC\_GC2**

Sun 04/02/2023 to Sun 04/02/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**2850 MW**  
300 MW  
3150 MW

**CHAT\_DC\_GC2**

Sun 04/02/2023 to Sun 04/02/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)    REV (Export)  
**500 MW**  
500 MW  
1000 MW



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**SCH-HQ-NYISO\_LIMIT\_1050**

Sun 04/02/2023 to Sun 04/02/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>1050 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	1500 MW	

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 04/03/2023 to Fri 04/14/2023  
 0730 Continuous 1600  
 Work scheduled by: CHGE

UPDATED by CHGE 03/15/2023 09:53

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

**WATRCURE-OAKDALE\_345\_31**

Tue 04/04/2023 to Tue 04/04/2023  
 0700 Daily 1800  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

**EASTVIEW-SPRNBRK\_345\_W64**

Fri 04/07/2023 to Sun 04/16/2023  
 0201 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**MILLWOOD-EASTVIEW\_345\_W99**

Fri 04/07/2023 to Fri 04/07/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>7550 MW</b>	
Impacts Total Transfer Capability	265 MW	
TTC with All Lines In Service	7815 MW	

**SPRNBRK\_345KV\_RNS5**

Fri 04/07/2023 to Fri 04/07/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

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**CHAT\_DC\_GC1**

Sun 04/09/2023 to Sun 04/09/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **2850 MW**  
REV (Export)  
300 MW  
3150 MW

**CHAT\_DC\_GC1**

Sun 04/09/2023 to Sun 04/09/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **500 MW**  
REV (Export)  
500 MW  
1000 MW

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/09/2023 to Sun 04/09/2023  
0001 0200

Work scheduled by:

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **2550 MW**  
REV (Export)  
600 MW  
3150 MW

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/09/2023 to Sun 04/09/2023  
0001 0200

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **1370 MW**  
REV (Export) **0 MW**  
130 MW  
1000 MW  
1500 MW  
1000 MW

**CHAT\_DC\_GC2**

Sun 04/09/2023 to Sun 04/09/2023  
0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **2850 MW**  
REV (Export)  
300 MW  
3150 MW

**CHAT\_DC\_GC2**

Sun 04/09/2023 to Sun 04/09/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) **500 MW**  
REV (Export)  
500 MW  
1000 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**SCH-HQ-NYISO\_LIMIT\_1050**

Sun 04/09/2023 to Sun 04/09/2023  
0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1050 MW**  
450 MW  
1500 MW

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Sun 04/09/2023 to Sat 04/15/2023  
1400 Continuous 2300

Work scheduled by: PJM

UPDATED by PJM 02/06/2023 07:36

SCH - PJM\_VFT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
315 MW 315 MW  
315 MW 315 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Sun 04/09/2023 to Tue 04/18/2023  
2030 Continuous 1300

Work scheduled by: ISONE

UPDATED by ISONE 03/07/2023 11:22

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**1300 MW**  
300 MW  
1600 MW

**SCH-NE-NYISO\_LIMIT\_600**

Sun 04/09/2023 to Tue 04/18/2023  
2030 Continuous 1300

Work scheduled by: ISONE

UPDATED by ISONE 03/07/2023 11:22

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
800 MW  
1600 MW

**DYSINGER-STA\_255\_345\_DH1**

Mon 04/10/2023 to Fri 04/14/2023  
0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**2850 MW**  
350 MW  
3200 MW

**OSWEGO\_-VOLNEY\_\_345\_12**

Tue 04/11/2023 to Tue 04/11/2023  
0630 Continuous 1800

Work scheduled by: NGrid

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**5250 MW**  
0 MW  
5250 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**LEEDS\_\_-ATHENS\_\_345\_95**

Tue 04/11/2023 to Tue 04/11/2023  
0830 Daily 1100

UPDATED by NGrid 03/24/2023 11:12

UPNY CONED

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

4015 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: NGrid

**DUNWODIE\_345KV\_3**

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

**DUNWODIE\_345KV\_4**

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

SPR/DUN-SOUTH

FWD (Import) REV (Export)

**3800 MW**

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

4600 MW

Work scheduled by: ConEd

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 04/12/2023 to Wed 04/12/2023  
0201 Continuous 0230

UPNY CONED

FWD (Import) REV (Export)

**4000 MW**

Impacts Total Transfer Capability

3815 MW

TTC with All Lines In Service

7815 MW

Work scheduled by: ConEd

**FRASANNX-COOPERS\_\_345\_UCC2-41**

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

**MARCY\_\_-FRASANNX\_345\_UCC2-41**

Wed 04/12/2023 to Fri 05/05/2023  
0600 Continuous 1730

ARR: 19

CENTRAL EAST - VC

FWD (Import) REV (Export)

**2275 MW**

Impacts Total Transfer Capability

310 MW

TTC with All Lines In Service

2585 MW

Work scheduled by: NYPA

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**OSWEGO\_VOLNEY\_\_345\_11**

Wed 04/12/2023 to Wed 04/12/2023  
 0630 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

**SCH-NPX\_1385-NYISO\_LIMIT\_100**

Thu 04/13/2023 to Fri 04/28/2023  
 2030 Continuous 2000  
 Work scheduled by: ISONE

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	200 MW	

**ADIRNDCK-PORTER\_\_230\_12**

Fri 04/14/2023 to Tue 04/18/2023  
 1700 Continuous 0700  
 Work scheduled by: NGrid

UPDATED by NGrid 03/16/2023 11:27

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

**ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11**

Fri 04/14/2023 to Tue 04/18/2023  
 1700 0700  
 Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>140 MW</b>	
Impacts Total Transfer Capability	139 MW	
TTC with All Lines In Service	279 MW	

**ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11**

Fri 04/14/2023 to Tue 04/18/2023  
 1700 0700  
 Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>140 MW</b>	
Impacts Total Transfer Capability	139 MW	
TTC with All Lines In Service	279 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**PLSNTVLY\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/16/2023  
 0100 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sun 04/16/2023 to Sun 04/16/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

**SPRNBK\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/16/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**LEEDS\_\_PLSNTVLY\_345\_92**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 03/10/2023 10:36

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 03/10/2023 10:36

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**MOTTHAVN-RAINEY\_\_345\_Q12**

Mon 04/17/2023 to Tue 04/25/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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#### BECK\_\_-NIAGARA\_230\_PA27

Mon 04/17/2023 to Fri 05/05/2023  
 0400 Continuous 1600

Work scheduled by: IESO

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

300 MW

2400 MW

#### DYSINGER-STA\_255\_345\_DH2

Mon 04/17/2023 to Fri 04/21/2023  
 0500 Continuous 2000

Work scheduled by: NYPA

DYSINGER EAST

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2850 MW**

350 MW

3200 MW

#### CLAY\_\_-EDIC\_\_345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
 0600 Continuous 1800

Work scheduled by: NGrid

UPDATED by NGrid 03/20/2023 14:42

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**4850 MW**

400 MW

5250 MW

#### MARCY\_SO\_SERIES\_COMP\_I/S

Wed 04/19/2023 to Mon 05/01/2023  
 1000 Continuous 0559

Work scheduled by: NYISO

UPDATED by NYISO 02/27/2023 17:19

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2360 MW**

225 MW

2585 MW

#### ADIRNDCK-PORTER\_\_230\_12

Thu 04/20/2023 to Tue 04/25/2023  
 1700 Continuous 0700

Work scheduled by: LS

UPDATED by NGrid 03/16/2023 11:38

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2300 MW**

850 MW

3150 MW

#### ADIRNDCK-PORTER\_\_230\_12 , CHASLAKE-PORTER\_\_230\_11

Thu 04/20/2023 to Tue 04/25/2023  
 1700 Continuous 0700

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**140 MW**

139 MW

279 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**ADIRNDCK-PORTER\_\_230\_12 , STLAWRNC-MOSES\_\_230\_L34P ,  
 CHASLAKE-PORTER\_\_230\_11**

Thu 04/20/2023 to Tue 04/25/2023  
 1700 0700

Work scheduled by:

SCH - HQ\_CEDARS  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>140 MW</b>	
139 MW	
279 MW	

**CHAT\_DC\_GC1**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200

Work scheduled by: HQ

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2850 MW</b>	
300 MW	
3150 MW	

**CHAT\_DC\_GC1**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200

Work scheduled by: HQ

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>500 MW</b>	
500 MW	
1000 MW	

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 0200

Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2550 MW</b>	
600 MW	
3150 MW	

**CHAT\_DC\_GC1 , CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 0200

Work scheduled by:

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1370 MW</b>	<b>0 MW</b>
130 MW	1000 MW
1500 MW	1000 MW



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

**CHAT\_DC\_GC2**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 04/23/2023 to Sun 04/23/2023  
 0001 Continuous 0200  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>1150 MW</b>
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

**BUCHAN\_S-MILLWOOD\_345\_W98**

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED		<b>7680 MW</b>
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	7815 MW	

**MILLWOOD\_345KV\_18**

Mon 04/24/2023 to Wed 04/26/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED		<b>4350 MW</b>
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**DUNWODIE\_345KV\_3**

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_4**

Mon 04/24/2023 to Mon 04/24/2023  
0130 Continuous 0200  
Work scheduled by: ConEd

SPR/DUN-SOUTH FWD (Import) REV (Export)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PANNELL\_-CLAY\_\_\_345\_1**

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530  
Work scheduled by: NYPA

WEST CENTRAL FWD (Import) REV (Export)  
**1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**NRTH1385-NOR HBR\_138\_601**

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359 UPDATED by LI 02/02/2023 09:40  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_138\_602**

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359 UPDATED by LI 02/02/2023 09:40  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

**NRTH1385-NOR HBR\_138\_603**

Tue 04/25/2023 to Sat 04/29/2023  
0500 Continuous 2359 UPDATED by LI 02/02/2023 09:40  
Work scheduled by: LI

SCH - NPX\_1385 FWD (Import) REV (Export)  
**100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_601</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)
0500		2359	Impacts Total Transfer Capability	REV (Export)
Work scheduled by:			TTC with All Lines In Service	
				<b>0 MW</b>
				<b>0 MW</b>
				200 MW
				200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_601</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)
0500		2359	Impacts Total Transfer Capability	REV (Export)
Work scheduled by:			TTC with All Lines In Service	
				<b>0 MW</b>
				<b>0 MW</b>
				200 MW
				200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)
0500		2359	Impacts Total Transfer Capability	REV (Export)
Work scheduled by:			TTC with All Lines In Service	
				<b>0 MW</b>
				<b>0 MW</b>
				200 MW
				200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				
Tue 04/25/2023	to	Sat 04/29/2023	SCH - NPX_1385	FWD (Import)
0500	Continuous	2359	Impacts Total Transfer Capability	REV (Export)
Work scheduled by: LI			TTC with All Lines In Service	
				<b>0 MW</b>
				<b>0 MW</b>
				200 MW
				200 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>				
Wed 04/26/2023	to	Wed 05/10/2023	SCH - PJ - NY	FWD (Import)
0700	Continuous	1630	Impacts Total Transfer Capability	REV (Export)
Work scheduled by: NGrid			TTC with All Lines In Service	
				<b>0 MW</b>
				<b>0 MW</b>
				200 MW
				200 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**CHAT\_DC\_GC2**

Sun 04/30/2023 to Sun 05/21/2023  
 0500 Continuous 2000  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2850 MW</b>	
Impacts Total Transfer Capability	300 MW	
TTC with All Lines In Service	3150 MW	

**CHAT\_DC\_GC2**

Sun 04/30/2023 to Sun 05/21/2023  
 0500 Continuous 2000  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>500 MW</b>
Impacts Total Transfer Capability		500 MW
TTC with All Lines In Service		1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Sun 04/30/2023 to Fri 05/05/2023  
 0500 Continuous 1659  
 Work scheduled by: HQ

	FWD (Import)	REV (Export)
SCH - HQ - NY		<b>1150 MW</b>
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	1500 MW	

**NRTH1385-NOR HBR\_138\_601**

Mon 05/01/2023 to Fri 06/09/2023  
 0500 Continuous 2359  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**NRTH1385-NOR HBR\_138\_602**

Mon 05/01/2023 to Fri 06/09/2023  
 0500 Continuous 2359  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

<b>NRTH1385-NOR HBR_138_603</b>				
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500	Continuous	2359	Impacts Total Transfer Capability	<b>100 MW</b> <b>100 MW</b>
Work scheduled by: LI			TTC with All Lines In Service	200 MW    200 MW
<b>NRTH1385-NORHBR_138_602 , NRTH1385-NORHBR_138_601</b>				
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500		2359	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by:			TTC with All Lines In Service	200 MW    200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_601</b>				
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500		2359	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by:			TTC with All Lines In Service	200 MW    200 MW
<b>NRTH1385-NORHBR_138_603 , NRTH1385-NORHBR_138_602</b>				
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500		2359	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by:			TTC with All Lines In Service	200 MW    200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>				
Mon 05/01/2023	to	Fri 06/09/2023	SCH - NPX_1385	FWD (Import)    REV (Export)
0500	Continuous	2359	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI			TTC with All Lines In Service	200 MW    200 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>				
Mon 05/01/2023	to	Fri 05/05/2023	SCH - PJM_HTP	FWD (Import)    REV (Export)
0600	Continuous	1800	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: ConEd			TTC with All Lines In Service	660 MW    660 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**W49TH\_ST\_345KV\_7**

Mon 05/01/2023 to Mon 05/01/2023  
 0600 Continuous 0630  
 Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Mon 05/01/2023 to Mon 05/01/2023  
 0600 Continuous 0630  
 Work scheduled by: ConEd

SCH - PJM\_HTP **450 MW**  
 Impacts Total Transfer Capability 210 MW  
 TTC with All Lines In Service 660 MW

**PANNELL\_-CLAY\_\_\_345\_2**

Mon 05/01/2023 to Fri 05/05/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**LEEDS\_-HURLYAVE\_345\_301**

Mon 05/01/2023 to Fri 06/02/2023  
 0800 Continuous 1700  
 Work scheduled by: CHGE

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

**PIERCBRK-FIVEMILE\_345\_37**

Tue 05/02/2023 to Tue 05/02/2023  
 0830 Continuous 1230  
 Work scheduled by: NGrid

SCH - PJ - NY **300 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 300 MW

**E13THSTA-FARRAGUT\_345\_46**

Wed 05/03/2023 to Fri 05/05/2023  
 0201 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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**LONG\_MTN-CRICKVLY\_345\_398**

Wed 05/03/2023 to Wed 05/03/2023  
 0830 Continuous 1600

Work scheduled by: ISONE

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**100 MW**

100 MW

200 MW

REV (Export)

**100 MW**

100 MW

200 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Wed 05/03/2023 to Wed 05/03/2023  
 0830 Continuous 1600

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

900 MW

1400 MW

REV (Export)

**1150 MW**

450 MW

1600 MW

**LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_601**

Wed 05/03/2023 to Wed 05/03/2023  
 0830 1600

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

200 MW

200 MW

REV (Export)

**0 MW**

200 MW

200 MW

**LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_602**

Wed 05/03/2023 to Wed 05/03/2023  
 0830 1600

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

200 MW

200 MW

REV (Export)

**0 MW**

200 MW

200 MW

**LONG\_MTN-CRICKVLY\_345\_398 , NRTH1385-NORHBR\_138\_603**

Wed 05/03/2023 to Wed 05/03/2023  
 0830 1600

Work scheduled by:

SCH - NPX\_1385

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

200 MW

200 MW

REV (Export)

**0 MW**

200 MW

200 MW

**SCH-HQ-NYISO\_LIMIT\_1050**

Fri 05/05/2023 to Sun 05/21/2023  
 1700 Continuous 2000

Work scheduled by: HQ

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1050 MW**

450 MW

1500 MW

REV (Export)

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work ID	Start Date	End Date	Time	Type	Sched By	Sched	Impact	FWD (Import)	REV (Export)
<hr/>									
<b>W49TH_ST_345KV_7</b>	Fri 05/05/2023	to	Fri 05/05/2023	1730	Continuous	1800	SCH - PJM_HTP	<b>300 MW</b>	
							Impacts Total Transfer Capability	360 MW	
							TTC with All Lines In Service	660 MW	
	Work scheduled by: ConEd								
<hr/>									
<b>W49TH_ST_345KV_8</b>	Fri 05/05/2023	to	Fri 05/05/2023	1730	Continuous	1800	SCH - PJM_HTP	<b>450 MW</b>	
							Impacts Total Transfer Capability	210 MW	
							TTC with All Lines In Service	660 MW	
	Work scheduled by: ConEd								
<hr/>									
<b>W49TH_ST_345KV_6</b>	Sat 05/06/2023	to	Sat 05/06/2023	0001	Continuous	0030	SCH - PJM_HTP	<b>300 MW</b>	
							Impacts Total Transfer Capability	360 MW	
							TTC with All Lines In Service	660 MW	
	Work scheduled by: ConEd								
<hr/>									
<b>W49TH_ST_345KV_8</b>	Sat 05/06/2023	to	Sat 05/06/2023	0001	Continuous	0030	SCH - PJM_HTP	<b>450 MW</b>	
							Impacts Total Transfer Capability	210 MW	
							TTC with All Lines In Service	660 MW	
	Work scheduled by: ConEd								
<hr/>									
<b>VOLNEY_-MARCY__345_19</b>	Sat 05/06/2023	to	Sun 05/28/2023	0500	Continuous	1900	OSWEGO EXPORT	<b>4900 MW</b>	
							Impacts Total Transfer Capability	350 MW	
							TTC with All Lines In Service	5250 MW	
	Work scheduled by: NYPA					ARR: 19			
<hr/>									
<b>VOLNEY_-MARCY__345_19</b>	Sat 05/06/2023	to	Sun 05/28/2023	0500	Continuous	1900	CENTRAL EAST - VC	<b>2475 MW</b>	
							Impacts Total Transfer Capability	110 MW	
							TTC with All Lines In Service	2585 MW	
	Work scheduled by: NYPA					ARR: 19			



## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**ATHENS\_-PLSNTVLY\_345\_91**

Mon 05/08/2023 to Thu 05/18/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 4015 MW  
 7815 MW

**PLSNTVLY\_345KV\_RNS4**

Mon 05/08/2023 to Thu 05/18/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:27

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 4015 MW  
 7815 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 05/08/2023 to Sun 05/21/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2485 MW**  
 100 MW  
 2585 MW

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 05/08/2023 to Sat 05/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2485 MW**  
 100 MW  
 2585 MW

**OAKDALE\_-FRASER\_345\_32**

Tue 05/09/2023 to Tue 05/09/2023  
 0700 Daily 1800  
 Work scheduled by: NYSEG

UPDATED by NYSEG 03/07/2023 14:15

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
 135 MW  
 2585 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

Wed 05/10/2023 to Sat 05/13/2023  
 0101 Continuous 0100  
 Work scheduled by: ORU

UPDATED by ConEd 03/27/2023 15:57

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7560 MW**  
 255 MW  
 7815 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_345KV\_RNS4**

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

Work scheduled by: ConEd

**SPRNBK\_W49TH\_ST\_345\_M52**

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SPR/DUN-SOUTH  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
1400 MW  
4600 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_5**

Sat 05/13/2023 to Mon 05/15/2023  
0001 Continuous 0300

UPDATED by ConEd 01/04/2023 11:31

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**450 MW**  
210 MW  
660 MW

Work scheduled by: ConEd

**W49TH\_ST\_345KV\_6**

Mon 05/15/2023 to Mon 05/15/2023  
0001 Continuous 0030

SCH - PJM\_HTP  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
360 MW  
660 MW

Work scheduled by: ConEd

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST 2650 MW  
 CENTRAL EAST - VC 2585 MW  
 TOTAL EAST 6000 MW  
 UPNY CONED 7815 MW  
 SPR/DUN-SOUTH 4600 MW  
 DYSINGER EAST 3200 MW  
 MOSES SOUTH 3150 MW

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#### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Mon 05/15/2023  
 0001 Continuous 0030

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

#### W49TH\_ST\_345KV\_6

Mon 05/15/2023 to Mon 05/15/2023  
 0301 Continuous 0330

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

360 MW

660 MW

REV (Export)

#### W49TH\_ST-E13THSTA\_345\_M55

Mon 05/15/2023 to Wed 05/17/2023  
 0301 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

#### W49TH\_ST\_345KV\_6

Tue 05/16/2023 to Wed 05/17/2023  
 0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 03/20/2023 09:13

SCH - PJM\_HTP

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**300 MW**

360 MW

660 MW

REV (Export)

#### SHOR\_NPX-SHOREHAM\_138\_CSC

Tue 05/16/2023 to Sun 05/21/2023  
 0500 Continuous 1500

Work scheduled by: LI

SCH - NPX\_CSC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

330 MW

330 MW

REV (Export)

**0 MW**

330 MW

330 MW

#### MOTTHAVN-RAINEY\_\_345\_Q11

Fri 05/19/2023 to Sat 05/20/2023  
 0001 Continuous 0200

Work scheduled by: ConEd

UPDATED by ConEd 02/18/2023 08:38

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**3800 MW**

800 MW

4600 MW

REV (Export)

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MARCY\_\_345KV\_CSC**

Fri 05/19/2023 to Tue 05/23/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 10/05/2022 11:11

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2535 MW</b>	
50 MW	
2585 MW	

**LEEDS\_\_PLSNTVLY\_345\_92**

Sat 05/20/2023 to Sat 05/27/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**PLSNTVLY\_345KV\_RNS5**

Sat 05/20/2023 to Sat 05/27/2023  
 0001 Continuous 2200  
 Work scheduled by: NGrid

UPDATED by ConEd 02/21/2023 15:21

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**CHATGUAY-MASSENA\_765\_7040**

Tue 05/30/2023 to Tue 05/30/2023  
 0600 Continuous 1930  
 Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
1500 MW	1000 MW
1500 MW	1000 MW

**CHATGUAY-MASSENA\_765\_7040**

Tue 05/30/2023 to Tue 05/30/2023  
 0600 Continuous 1930  
 Work scheduled by: NYPA

UPDATED by NYPA 12/13/2022 09:46

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1550 MW</b>	
1600 MW	
3150 MW	

**CHATGUAY-MASSENA\_765\_7040 , MASSENA-MARCY\_\_765\_MSU1**

Tue 05/30/2023 to Tue 05/30/2023  
 0600 Continuous 1930  
 Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>500 MW</b>	
2650 MW	
3150 MW	

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**
**Wednesday, March 29, 2023 to Saturday, September 28, 2024**

**CENTRAL EAST 2650 MW**  
**CENTRAL EAST - VC 2585 MW**  
**TOTAL EAST 6000 MW**  
**UPNY CONED 7815 MW**  
**SPR/DUN-SOUTH 4600 MW**  
**DYSINGER EAST 3200 MW**  
**MOSES SOUTH 3150 MW**

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

				FWD (Import)	REV (Export)
<b>MARCY___765_345_AT1</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	MOSES SOUTH	<b>1750 MW</b>
0600	Continuous	1930	ARR: 19	Impacts Total Transfer Capability	1400 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<hr/>					
<b>MARCY___765_345_AT2</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 16:34</u>	MOSES SOUTH	<b>1700 MW</b>
0600	Continuous	1930	ARR: 19	Impacts Total Transfer Capability	1450 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW
<hr/>					
<b>MASSENA_-MARCY___765_MSU1</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	CENTRAL EAST - VC	<b>1720 MW</b>
0600	Continuous	1930		Impacts Total Transfer Capability	865 MW
Work scheduled by: NYPA				TTC with All Lines In Service	2585 MW
<hr/>					
<b>MASSENA_-MARCY___765_MSU1</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	SCH - HQ_CEDARS	<b>90 MW</b>
0600	Continuous	1930		Impacts Total Transfer Capability	180 MW
Work scheduled by: NYPA				TTC with All Lines In Service	270 MW
<hr/>					
<b>MASSENA_-MARCY___765_MSU1</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	SCH - HQ - NY	<b>475 MW</b> <b>1000 MW</b>
0600	Continuous	1930		Impacts Total Transfer Capability	1025 MW    0 MW
Work scheduled by: NYPA				TTC with All Lines In Service	1500 MW    1000 MW
<hr/>					
<b>MASSENA_-MARCY___765_MSU1</b>					
Tue 05/30/2023	to	Tue 05/30/2023	<u>UPDATED by NYPA 12/13/2022 09:46</u>	MOSES SOUTH	<b>500 MW</b>
0600	Continuous	1930		Impacts Total Transfer Capability	2650 MW
Work scheduled by: NYPA				TTC with All Lines In Service	3150 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MASSENA -MARCY\_\_765\_MSU1 , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MASSENA -MARCY\_\_765\_MSU1 , STLAWRNC-MOSES\_\_230\_L34P**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MASSENA -MARCY\_\_765\_MSU1 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>850 MW</b>	<b>0 MW</b>
650 MW	1000 MW
1500 MW	1000 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , STLAWRNC-MOSES\_\_230\_L34P**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2 , STLAWRNC-MOSES\_\_230\_L34P , CHASLAKE-PORTER\_\_230\_11**

Tue 05/30/2023 to Tue 05/30/2023  
0600 1930

Work scheduled by:

SCH - HQ\_CEDARS  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>90 MW</b>	
180 MW	
270 MW	

**LEEDS\_\_345KV\_R94301**

Mon 06/05/2023 to Tue 06/06/2023  
0830 Continuous 1400

Work scheduled by: NGrid

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**ELBRIDGE-LAFAYTTE\_345\_17-LE**

Wed 06/07/2023 to Wed 06/07/2023  
0630 Daily 1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT  
Impacts Total Transfer Capability  
TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>5250 MW</b>	
0 MW	
5250 MW	

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**
**Wednesday, March 29, 2023 to Saturday, September 28, 2024**

**CENTRAL EAST**      **2650 MW**  
**CENTRAL EAST - VC**    **2585 MW**  
**TOTAL EAST**        **6000 MW**  
**UPNY CONED**        **7815 MW**  
**SPR/DUN-SOUTH**    **4600 MW**  
**DYSINGER EAST**    **3200 MW**  
**MOSES SOUTH**      **3150 MW**

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**OSWEGO\_-ELBRIDGE\_345\_17**

Wed 06/07/2023      to      Wed 06/07/2023  
 0630                      Daily                      1800

Work scheduled by: NGrid

ARR: 75

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

**NIAGARA\_-PACKARD\_230\_62**

Mon 06/26/2023      to      Fri 06/30/2023  
 0500                      Continuous                      1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1500 MW**

400 MW

1900 MW

**NIAGARA\_345\_230\_AT4**

Wed 06/28/2023      to      Thu 06/29/2023  
 0500                      Continuous                      1900

Work scheduled by: NYPA

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1150 MW**

400 MW

1550 MW

**MARCY\_-EDIC\_345\_UE1-7**

Sat 07/08/2023      to      Sun 07/09/2023  
 0500                      Continuous                      1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 10:56

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

**MARCY\_-EDIC\_345\_UE1-7**

Sat 07/15/2023      to      Sun 07/16/2023  
 0500                      Continuous                      1900

Work scheduled by: NYPA

UPDATED by NYPA 10/28/2022 11:17

ARR: 19,16

OSWEGO EXPORT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**5250 MW**

0 MW

5250 MW

**ADIRNDCK-PORTER\_230\_12**

Sun 07/16/2023      to      Sun 07/16/2023  
 0700                      Continuous                      1530

Work scheduled by: NYPA

UPDATED by NYPA 12/14/2022 14:55

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**2100 MW**

1050 MW

3150 MW



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MOSES\_\_-ADIRNDCK\_230\_MA2**

Sun 07/16/2023 to Sun 07/16/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB**

Mon 07/17/2023 to Fri 07/28/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1800 MW</b>	<b>1300 MW</b>
Impacts Total Transfer Capability	100 MW	250 MW
TTC with All Lines In Service	1900 MW	1550 MW

**ADIRNDCK-CHASLAKE\_230\_13**

Mon 07/17/2023 to Mon 07/17/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Mon 07/17/2023 to Mon 07/17/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

UPDATED by NYPA 02/17/2023 15:10

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**ADIRNDCK-CHASLAKE\_230\_13**

Tue 07/18/2023 to Fri 09/15/2023  
 0630 Continuous 1600  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**HURLYAVE-ROSETON\_345\_303**

Mon 07/31/2023 to Fri 08/25/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**DYSINGER-STA\_255\_345\_DH2**

Fri 08/04/2023 to Mon 08/14/2023  
 0500 Continuous 2300  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**SCH-IMO\_NY\_NIAG\_SOUTH\_BUS\_W/BB**

Mon 08/07/2023 to Fri 08/11/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1300 MW</b>	<b>1100 MW</b>
Impacts Total Transfer Capability	600 MW	450 MW
TTC with All Lines In Service	1900 MW	1550 MW

**DYSINGER-STA\_255\_345\_DH1**

Tue 08/15/2023 to Fri 08/25/2023  
 0500 Continuous 2300  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**MARCY\_\_345KV\_CSC**

Sat 08/19/2023 to Sun 08/20/2023  
 0500 Continuous 1930  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	2585 MW	

**MARCY\_\_-EDIC\_\_345\_UE1-7**

Sat 08/19/2023 to Sun 08/20/2023  
 0500 Continuous 1930  
 Work scheduled by: NYPA

ARR: 19,16

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NIAGARA\_345\_230\_AT4**

Mon 08/28/2023 to Fri 09/01/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

UPDATED by NYPA 03/16/2023 08:43

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>1150 MW</b>
	400 MW
	1550 MW

**CLAY\_-EDIC\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

UPDATED by NYISO 02/22/2023 09:21

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>4850 MW</b>
	400 MW
	5250 MW

**FRASER\_-GILBOA\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>2450 MW</b>
	135 MW
	2585 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Fri 09/15/2023 to Sun 10/01/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>100 MW</b>
	100 MW
	200 MW
	200 MW

**LONG\_MTN-CRICKVLY\_345\_398**

Fri 09/15/2023 to Sun 10/01/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>500 MW</b>
	900 MW
	450 MW
	1400 MW
	1600 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>SPRNBK_345KV_RNS5</b>				FWD (Import)	REV (Export)
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<u>UPDATED by ConEd 08/10/2022 13:51</u>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<b>SPRNBK_-W49TH_ST_345_M51</b>					
Fri 09/15/2023	to	Mon 10/23/2023			
0001	Continuous	0200	<u>UPDATED by ConEd 08/10/2022 13:51</u>	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	4600 MW
<b>CHASLAKE-PORTER__230_11</b>					
Sat 09/16/2023	to	Sun 10/15/2023			
0630	Continuous	1730	<u>UPDATED by NGrid 02/01/2023 11:03</u>	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1050 MW
				TTC with All Lines In Service	3150 MW
<b>CLAY__-EDIC__345_2-15</b>					
Mon 09/18/2023	to	Fri 09/22/2023			
0700	Continuous	1530		OSWEGO EXPORT	<b>4850 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	400 MW
				TTC with All Lines In Service	5250 MW
<b>MARCY__-EDIC__345_UE1-7</b>					
Sat 09/23/2023	to	Sun 09/24/2023			
0500	Continuous	1900	<u>UPDATED by NYPA 10/28/2022 11:09</u>	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
				ARR: 19,16	
<b>NIAGARA_-DYSINGER_345_ND2</b>					
Mon 09/25/2023	to	Fri 09/29/2023			
0500	Continuous	2000		DYSINGER EAST	<b>2700 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**
**Wednesday, March 29, 2023 to Saturday, September 28, 2024**

**CENTRAL EAST**      **2650 MW**  
**CENTRAL EAST - VC**   **2585 MW**  
**TOTAL EAST**        **6000 MW**  
**UPNY CONED**        **7815 MW**  
**SPR/DUN-SOUTH**    **4600 MW**  
**DYSINGER EAST**    **3200 MW**  
**MOSES SOUTH**      **3150 MW**

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**MARCY\_\_345KV\_CSC**

Mon 09/25/2023                      to                      Sat 10/07/2023

0700                      Continuous                      1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2535 MW**

Impacts Total Transfer Capability

50 MW

TTC with All Lines In Service

2585 MW

**ROSETON\_-EFISHKIL\_345\_RFK305**

Mon 09/25/2023                      to                      Fri 10/13/2023

0700                      Continuous                      1530

Work scheduled by: NYPA

UPNY CONED

FWD (Import)

REV (Export)

**6680 MW**

Impacts Total Transfer Capability

1135 MW

TTC with All Lines In Service

7815 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/02/2023                      to                      Fri 10/06/2023

0600                      Continuous                      1800

Work scheduled by: LI

SCH - NPX\_CSC

FWD (Import)

REV (Export)

**0 MW**
**0 MW**

Impacts Total Transfer Capability

330 MW

330 MW

TTC with All Lines In Service

330 MW

330 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 10/02/2023                      to                      Fri 11/03/2023

0800                      Continuous                      1600

Work scheduled by: CHGE

UPNY CONED

FWD (Import)

REV (Export)

**4400 MW**

Impacts Total Transfer Capability

3415 MW

TTC with All Lines In Service

7815 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023                      to                      Fri 10/13/2023

0700                      Continuous                      1530

Work scheduled by: NYPA

CENTRAL EAST - VC

FWD (Import)

REV (Export)

**2300 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

2585 MW

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023                      to                      Fri 10/13/2023

0500                      Continuous                      1900

Work scheduled by: NYPA

SCH - OH - NY

FWD (Import)

REV (Export)

**1350 MW**

Impacts Total Transfer Capability

200 MW

TTC with All Lines In Service

1550 MW

## NYISO TRANSFER LIMITATIONS

Wednesday, March 29, 2023 to Saturday, September 28, 2024

**Seasonal Limits**

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**ADIRNDCK-CHASLAKE\_230\_13**

Mon 10/16/2023 to Tue 11/14/2023  
0630 Continuous 1730

UPDATED by NGrid 11/07/2022 15:17

MOSES SOUTH

FWD (Import) REV (Export)

**2100 MW**

Impacts Total Transfer Capability

1050 MW

TTC with All Lines In Service

3150 MW

Work scheduled by: NGrid

**NEPTUNE\_DUFFYAVE\_345\_NEPTUNE**

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

SCH - PJM\_NEPTUNE

FWD (Import) REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_1**

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

SCH - PJM\_NEPTUNE

FWD (Import) REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

**NEWBRDGE\_345\_138\_BK\_2**

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

SCH - PJM\_NEPTUNE

FWD (Import) REV (Export)

**375 MW**

Impacts Total Transfer Capability

285 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

**NEWBRDGE-DUFFYAVE\_345\_501**

Sun 10/29/2023 to Fri 11/17/2023  
0001 Continuous 2359

SCH - PJM\_NEPTUNE

FWD (Import) REV (Export)

**0 MW**

Impacts Total Transfer Capability

660 MW

TTC with All Lines In Service

660 MW

Work scheduled by: LI

**LONG\_MTN-CRICKVLY\_345\_398**

Mon 11/06/2023 to Thu 11/30/2023  
0001 Continuous 2200

SCH - NPX\_1385

FWD (Import) REV (Export)

**100 MW**

**100 MW**

Impacts Total Transfer Capability

100 MW

100 MW

TTC with All Lines In Service

200 MW

200 MW

Work scheduled by: ConEd

## NYISO TRANSFER LIMITATIONS

### Seasonal Limits

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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#### LONG\_MTN-CRICKVLY\_345\_398

Mon 11/06/2023 to Thu 11/30/2023

0001 Continuous 2200

Work scheduled by: ConEd

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**700 MW**

900 MW

1600 MW

REV (Export)

**1300 MW**

500 MW

1800 MW

#### LINDN\_CG-LNDVFT\_345\_V-3022

Mon 11/06/2023 to Thu 11/09/2023

0800 Continuous 1500

Work scheduled by: PJM

SCH - PJM\_VFT

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

315 MW

315 MW

REV (Export)

**0 MW**

315 MW

315 MW

#### HURLYAVE-ROSETON\_345\_303

Mon 11/13/2023 to Fri 12/22/2023

0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**4100 MW**

3715 MW

7815 MW

REV (Export)

#### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**0 MW**

1500 MW

1500 MW

REV (Export)

**0 MW**

1000 MW

1000 MW

#### CHATGUAY-MASSENA\_765\_7040

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**1550 MW**

1600 MW

3150 MW

REV (Export)

#### CHATGUAY-MASSENA\_765\_7040 , MASSENA -MARCY\_\_765\_MSU1

Wed 11/15/2023 to Mon 11/27/2023

0700 Continuous 1730

Work scheduled by:

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

**500 MW**

2650 MW

3150 MW

REV (Export)

## NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MASSENA\_-MARCY\_\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**1720 MW**

865 MW

2585 MW

**MASSENA\_-MARCY\_\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

**MASSENA\_-MARCY\_\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**475 MW**

**1000 MW**

0 MW

1025 MW

1000 MW

**MASSENA\_-MARCY\_\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
0700 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**500 MW**

2650 MW

3150 MW

**MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ\_CEDARS

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**90 MW**

189 MW

279 MW

**MOSES\_-MASSENA\_230\_MMS1 , MOSES\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
0700 1530

Work scheduled by:

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD (Import)

REV (Export)

**850 MW**

**0 MW**

650 MW

1000 MW

1500 MW

1000 MW



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**LINDN\_CG-LNDVFT\_345\_V-3022**

Wed 11/15/2023 to Wed 11/15/2023  
 1500 Continuous 1700  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

**NIAGARA\_345\_230\_AT4**

Mon 12/04/2023 to Fri 12/08/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

UPDATED by NYPA 03/21/2023 14:25

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>1650 MW</b>
	350 MW
	2000 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 12/04/2023 to Fri 12/08/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
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**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

UPDATED by PJM 07/28/2022 14:08

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
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**LONG\_MTN-CRICKVLY\_345\_398**

Tue 12/12/2023 to Thu 12/21/2023  
 0001 Continuous 2200  
 Work scheduled by: ConEd

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>100 MW</b>	<b>100 MW</b>
100 MW	100 MW
200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, March 29, 2023 to Saturday, September 28, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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<b>LONG_MTN-CRICKVLY_345_398</b>				
Tue 12/12/2023	to	Thu 12/21/2023	SCH - NE - NY	FWD (Import)    REV (Export)
0001	Continuous	2200	Impacts Total Transfer Capability	<b>700 MW</b> <b>1300 MW</b>
Work scheduled by: ConEd			TTC with All Lines In Service	900 MW    500 MW
				1600 MW    1800 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>				
Wed 12/27/2023	to	Fri 12/29/2023	SCH - PJ - NY	FWD (Import)    REV (Export)
0730	Continuous	1600	Impacts Total Transfer Capability	
Work scheduled by: NGrid			TTC with All Lines In Service	
<b>W49TH_ST_345KV_6</b>				
Mon 01/08/2024	to	Mon 02/19/2024	SCH - PJM_HTP	FWD (Import)    REV (Export)
0001	Continuous	0201	Impacts Total Transfer Capability	<b>310 MW</b>
Work scheduled by: ConEd			TTC with All Lines In Service	350 MW
				660 MW
<b>W49TH_ST-E13THSTA_345_M55</b>				
Mon 01/08/2024	to	Mon 02/19/2024	SPR/DUN-SOUTH	FWD (Import)    REV (Export)
0001	Continuous	0201	Impacts Total Transfer Capability	<b>3800 MW</b>
Work scheduled by: ConEd			TTC with All Lines In Service	800 MW
				4600 MW
<b>W49TH_ST_345KV_8</b>				
Sat 02/03/2024	to	Mon 02/19/2024	SCH - PJM_HTP	FWD (Import)    REV (Export)
0001	Continuous	0201	Impacts Total Transfer Capability	<b>310 MW</b>
Work scheduled by: ConEd			TTC with All Lines In Service	350 MW
				660 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>				
Mon 05/06/2024	to	Fri 05/10/2024	SCH - NPX_CSC	FWD (Import)    REV (Export)
0600	Continuous	1800	Impacts Total Transfer Capability	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI			TTC with All Lines In Service	330 MW    330 MW
				330 MW    330 MW

## NYISO TRANSFER LIMITATIONS