

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

**EXT FORCED by ConEd 08/06/2022 16:26**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

**EXT FORCED by ConEd 08/06/2022 16:26**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 2359  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**2550 MW      1900 MW**  
 300 MW      300 MW  
 2850 MW      2200 MW

**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

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**SPRNBK\_EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA **775 MW**  
 Impacts Total Transfer Capability 725 MW  
 TTC with All Lines In Service 1500 MW

FWD (Import) REV (Export)

**STLAWRNC-MOSES\_230\_L34P**

Mon 10/03/2022 to Mon 09/25/2023  
 1800 Continuous 0800  
 Work scheduled by: IESO

**UPDATED by IESO 10/04/2022 16:51**

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**SCH-IMO-NYISO\_LIMIT\_1600**

Tue 11/01/2022 to Sun 04/30/2023  
 0001 Continuous 2359  
 Work scheduled by: IESO

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 2300 MW

FWD (Import) REV (Export)

**SCH-NYISO-IMO\_LIMIT\_1400**

Tue 11/01/2022 to Sun 04/30/2023  
 0001 Continuous 2359  
 Work scheduled by: IESO

SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

**CLAY\_EDIC\_345\_1-16**

Tue 11/01/2022 to Wed 01/04/2023  
 0600 Continuous 1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:37**

OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

**W49TH\_ST-E13THSTA\_345\_M54**

Mon 11/14/2022 to Thu 01/12/2023  
 0200 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 10/05/2022 15:32**

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

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DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SCH-NE-NYISO\_LIMIT\_1000**

Tue 11/29/2022 to Mon 12/19/2022  
 2300 Daily 0659  
 Work scheduled by: ISONE

**UPDATED by ISONE 11/29/2022 07:24**

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>1200 MW</b>	
	200 MW	
	1400 MW	

**CHASLAKE-PORTER\_\_230\_11**

Thu 12/01/2022 to Thu 12/22/2022  
 0630 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>2300 MW</b>	
	850 MW	
	3150 MW	

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Thu 12/01/2022 to Thu 12/22/2022  
 0701 Continuous 1900  
 Work scheduled by: NYPA

**UPDATED by NYPA 09/02/2022 14:08**

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>2300 MW</b>	
	850 MW	
	3150 MW	

**CRICKVLY-PLSNTVLY\_345\_F84**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:12**

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>600 MW</b>	
	800 MW	
	1400 MW	

**CRICKVLY-PLSNTVLY\_345\_F84**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:12**

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
	100 MW	100 MW
	200 MW	200 MW

**MILLWOOD\_345KV\_18**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 1800  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/19/2022 07:42**

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)		REV (Export)
	<b>4350 MW</b>	
	3465 MW	
	7815 MW	

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TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**BECK\_\_-PACKARD\_230\_BP76**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 12/05/2022 09:43**

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1750 MW</b>	<b>1400 MW</b>
550 MW	600 MW
2300 MW	2000 MW

**SCH-IMO-NYISO\_LIMIT\_950**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 12/05/2022 09:43**

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1250 MW</b>	
1050 MW	
2300 MW	

**SCH-NYISO-IMO\_LIMIT\_800**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 12/05/2022 09:43**

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>1100 MW</b>
	900 MW
	2000 MW

**SCH-NYISO-IMO\_LIMIT\_700**

Mon 12/05/2022 to Fri 12/09/2022  
 0700 Continuous 1700  
 Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>1000 MW</b>
	1000 MW
	2000 MW

**SCH-NYISO-IMO\_LIMIT\_500**

Mon 12/05/2022 to Fri 12/16/2022  
 0800 Continuous 1700  
 Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
	<b>800 MW</b>
	1200 MW
	2000 MW

**FRASER\_-COOPERS\_345\_33**

Wed 12/07/2022 to Wed 12/07/2022  
 0700 Continuous 1700  
 Work scheduled by: NYSEG

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2335 MW</b>	
250 MW	
2585 MW	

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MARCY\_\_345KV\_CSC**

Wed 12/07/2022 to Tue 12/20/2022  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	2585 MW	

**MARCY\_\_345KV\_CSC , MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 12/07/2022 to Wed 12/07/2022  
 1400 1500  
 Work scheduled by:

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2315 MW</b>	
Impacts Total Transfer Capability	270 MW	
TTC with All Lines In Service	2585 MW	

**MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 12/07/2022 to Wed 12/07/2022  
 1400 Continuous 1500  
 Work scheduled by: NYPA

**UPDATED by NYISO 12/05/2022 10:03**

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2360 MW</b>	
Impacts Total Transfer Capability	225 MW	
TTC with All Lines In Service	2585 MW	

**LAFAYTTE-CLRKSCRN\_345\_4-46**

Thu 12/08/2022 to Fri 12/16/2022  
 0800 Daily 1600  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	2585 MW	

**LAFAYTTE-CLRKSCRN\_345\_4-46**

Thu 12/08/2022 to Fri 12/16/2022  
 0800 Continuous 1600  
 Work scheduled by: NGrid

**CANCELLED by TO 12/07/2022 10:56**

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2450 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	2585 MW	

**SPRNBK\_-TREMONT\_345\_X28**

Fri 12/09/2022 to Fri 12/09/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

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**Seasonal Limits**

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_TREMONT\_345\_X28**

Fri 12/09/2022 to Fri 12/09/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>4200 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	4600 MW	

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
TOTAL EAST	<b>5200 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	6000 MW	

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1000 MW
TTC with All Lines In Service	2850 MW	2200 MW

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
UPNY CONED	<b>7480 MW</b>	
Impacts Total Transfer Capability	335 MW	
TTC with All Lines In Service	7815 MW	

**MARCY\_\_345KV\_CSC , HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 2000  
 Work scheduled by:

	FWD (Import)	REV (Export)
TOTAL EAST	<b>5100 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	6000 MW	

**RAMAPO\_\_345\_345\_PAR3500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	350 MW	950 MW
TTC with All Lines In Service	2850 MW	2200 MW

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**RAMAPO\_\_345\_345\_PAR4500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2500 MW</b>	<b>1250 MW</b>
350 MW	950 MW
2850 MW	2200 MW

**RAMAPO\_\_500\_345\_BK 1500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1650 MW</b>	<b>1200 MW</b>
1200 MW	1000 MW
2850 MW	2200 MW

**RAMAPO\_\_500\_345\_BK 1500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7480 MW</b>	
335 MW	
7815 MW	

**CRICKVLY-PLSNTVLY\_345\_F83**

Thu 12/15/2022 to Fri 12/23/2022  
 0201 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:08**

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>100 MW</b>	<b>100 MW</b>
100 MW	100 MW
200 MW	200 MW

**CRICKVLY-PLSNTVLY\_345\_F83**

Thu 12/15/2022 to Fri 12/23/2022  
 0201 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:08**

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>600 MW</b>	
800 MW	
1400 MW	

**SCH-NE-NYISO\_LIMIT\_900**

Thu 12/15/2022 to Fri 12/16/2022  
 0800 Continuous 1200  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>1100 MW</b>	
300 MW	
1400 MW	

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TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**DUNWODIE\_345KV\_3**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**PLSNTVLE-DUNWODIE\_345\_W89**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

**COOPERS\_-MIDDLETP\_345\_CCRT34**

Sat 12/17/2022 to Sun 12/18/2022  
 0800 Continuous 1630  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

**DUNWODIE\_345KV\_3**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	



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**PLSNTVLE-DUNWODIE\_345\_W89**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

**FRASER\_-COOPERS\_345\_33**

Mon 12/19/2022 to Fri 12/23/2022  
 0600 Continuous 1659  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2335 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	2585 MW	

**E13THSTA-FARRAGUT\_345\_45**

Thu 12/22/2022 to Fri 12/30/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**MILLWOOD\_345KV\_18**

Tue 12/27/2022 to Tue 12/27/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**MILLWOOD\_345KV\_18**

Fri 12/30/2022 to Fri 12/30/2022  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**CHASLAKE-PORTER\_230\_11**

Tue 01/03/2023 to Sat 07/15/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**FRASER\_\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

**UPDATED by NYPA 12/30/2021 15:43**

CENTRAL EAST - VC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>2550 MW</b>	
TTC with All Lines In Service	35 MW	
	2585 MW	

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Tue 01/03/2023 to Wed 03/01/2023  
 0700 Continuous 1059  
 Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>2300 MW</b>	
TTC with All Lines In Service	850 MW	
	3150 MW	

**SCH-NE-NYISO\_LIMIT\_700**

Tue 01/03/2023 to Sun 01/15/2023  
 0830 Daily 1200  
 Work scheduled by: ISONE

SCH - NE - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>900 MW</b>	
TTC with All Lines In Service	500 MW	
	1400 MW	

**NIAGARA\_-ROBNSNRD\_230\_64**

Wed 01/04/2023 to Wed 01/04/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>1900 MW</b>	
TTC with All Lines In Service	100 MW	
	2000 MW	

**FITZPTRK-EDIC\_\_345\_FE-1**

Thu 01/05/2023 to Sat 01/07/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>4800 MW</b>	
TTC with All Lines In Service	450 MW	
	5250 MW	

**FITZPTRK-EDIC\_\_345\_FE-1**

Thu 01/05/2023 to Sat 01/07/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
Impacts Total Transfer Capability	<b>2480 MW</b>	
TTC with All Lines In Service	105 MW	
	2585 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**BUCHAN\_S-MILLWOOD\_345\_W98**

Mon 01/09/2023 to Wed 01/11/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7680 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	7815 MW	

**MILLWOOD\_345KV\_18**

Mon 01/09/2023 to Wed 01/11/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**NIAGARA\_PACKARD\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>900 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	1400 MW	150 MW
TTC with All Lines In Service	2300 MW	2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Wed 01/18/2023 to Fri 01/20/2023  
 0201 Continuous 0100  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_8**

Mon 01/23/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 02/06/2023 to Tue 02/21/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7560 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_7**

Sun 02/19/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_72**

Sun 02/19/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_46**

Wed 02/22/2023 to Mon 02/27/2023  
 0301 Continuous 0300  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**MARCY\_-EDIC\_345\_UE1-7**

Wed 02/22/2023 to Thu 02/23/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

**ARR: 19,16**

FWD (Import) REV (Export)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Mon 02/27/2023 to Tue 02/28/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Mon 02/27/2023 to Tue 02/28/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2480 MW</b>	
Impacts Total Transfer Capability	105 MW	
TTC with All Lines In Service	2585 MW	

**EDIC\_\_\_FRASER\_\_\_345\_EF24-40**

Wed 03/01/2023 to Sat 04/15/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	2585 MW	

**MOSES\_\_\_ADIRNDCK\_230\_MA1**

Wed 03/01/2023 to Fri 05/26/2023  
 1101 Continuous 1930  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

**NIAGARA\_ROBNSNRD\_230\_64**

Mon 03/06/2023 to Fri 03/17/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1900 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2000 MW	

**MAINESBG-WATRCURE\_345\_30**

Thu 03/09/2023 to Thu 03/09/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2300 MW</b>	
Impacts Total Transfer Capability	550 MW	
TTC with All Lines In Service	2850 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**COOPERS\_MIDDLETP\_345\_CCRT34**

Mon 03/13/2023 to Fri 03/17/2023  
 0700 Continuous 0759  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

**GORDONRD-N.SCTLND\_345\_55**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1400  
 Work scheduled by: LS

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2045 MW</b>	
Impacts Total Transfer Capability	540 MW	
TTC with All Lines In Service	2585 MW	

**HOMRC\_NY-MAINS\_NY\_345\_47**

Thu 03/23/2023 to Thu 03/23/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 11/04/2022 13:09**

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

**SPRNBK\_345KV\_RNS4**

Sun 03/26/2023 to Tue 03/28/2023  
 0001 Continuous 0100  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

**SPRNBK-W49TH\_ST\_345\_M52**

Sun 03/26/2023 to Tue 03/28/2023  
 0001 Continuous 0100  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

**W49TH\_ST\_345KV\_5**

Sun 03/26/2023 to Tue 03/28/2023  
 0001 Continuous 0100  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 03/27/2023 to Mon 03/27/2023  
 0600 Continuous 0630  
 Work scheduled by: ORU

UPNY CONED **7560 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 7815 MW

**N.SCTLND-ALPS\_\_\_345\_2**

Mon 03/27/2023 to Fri 05/19/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:45**

SCH - NE - NY **900 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1400 MW

**N.SCTLND-ALPS\_\_\_345\_2**

Mon 03/27/2023 to Fri 05/19/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:45**

SCH - NPX\_1385 **100 MW** **100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

**MOTTHAVN-RAINEY\_\_345\_Q12**

Wed 03/29/2023 to Sun 04/30/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 09/05/2022 07:25**

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

Wed 03/29/2023 to Wed 03/29/2023  
 2030 Continuous 2100  
 Work scheduled by: ORU

UPNY CONED **7560 MW**  
 Impacts Total Transfer Capability 255 MW  
 TTC with All Lines In Service 7815 MW

**ATHENS\_-PLSNTVLY\_345\_91**

Sat 04/01/2023 to Sat 04/15/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**PLSNTVLY\_345KV\_RNS4**

Sat 04/01/2023 to Sat 04/01/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Sun 04/09/2023 to Sat 04/15/2023  
 1400 Continuous 1400  
 Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJM_VFT	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	315 MW	315 MW
TTC with All Lines In Service	315 MW	315 MW

**DYSINGER-STA\_255\_345\_DH1**

Mon 04/10/2023 to Fri 04/14/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**DUNWODIE\_345KV\_3**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**PLSNTVLY\_345KV\_RNS4**

Sat 04/15/2023 to Sat 04/15/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**LEEDS\_\_-PLSNTVLY\_345\_92**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**PLSNTVLY\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/16/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**DYSINGER-STA\_255\_345\_DH2**

Mon 04/17/2023 to Fri 04/21/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**CLAY\_\_-EDIC\_\_345\_2-15**

Mon 04/17/2023 to Fri 04/28/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

**DUNWODIE\_345KV\_3**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**DUNWODIE\_345KV\_4**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

FWD (Import) REV (Export)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 3815 MW  
 TTC with All Lines In Service 7815 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 04/21/2023 to Fri 04/21/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 11/23/2022 14:30**

FWD (Import) REV (Export)  
 SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**PANNELL\_-CLAY\_\_\_345\_1**

Mon 04/24/2023 to Fri 04/28/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD (Import) REV (Export)  
 WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

**PLSNTVLY\_345KV\_RNS5**

Sun 04/30/2023 to Sun 04/30/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

FWD (Import) REV (Export)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/01/2023 to Fri 05/05/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

FWD (Import) REV (Export)  
 SCH - NPX\_CSC **0 MW** **0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**PANNELL\_-CLAY\_\_\_345\_2**

Mon 05/01/2023 to Fri 05/05/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL	FWD (Import)	REV (Export)
	<b>1300 MW</b>	
Impacts Total Transfer Capability	950 MW	
TTC with All Lines In Service	2250 MW	

**NIAGARA\_-ROBNSNRD\_230\_64**

Fri 05/05/2023 to Fri 05/05/2023  
 0500 Continuous 1700  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1400 MW</b>	
Impacts Total Transfer Capability	150 MW	
TTC with All Lines In Service	1550 MW	

**W49TH\_ST\_345KV\_6**

Sat 05/06/2023 to Sat 05/06/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_8**

Sat 05/06/2023 to Sat 05/06/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 05/08/2023 to Sun 05/21/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

**DOLSONAV-ROCKTVRN\_345\_DART44**

Mon 05/08/2023 to Sat 05/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**W49TH\_ST\_345KV\_6**

Sat 05/13/2023 to Sat 05/13/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_8**

Sat 05/13/2023 to Sat 05/13/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>450 MW</b>	
Impacts Total Transfer Capability	210 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST\_345KV\_6**

Mon 05/15/2023 to Mon 05/15/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SCH - PJM_HTP	FWD (Import)	REV (Export)
	<b>300 MW</b>	
Impacts Total Transfer Capability	360 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST-E13THSTA\_345\_M55**

Mon 05/15/2023 to Wed 05/17/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 05/15/2023 to Mon 05/15/2023  
 0600 Continuous 0630  
 Work scheduled by: ORU

UPNY CONED	FWD (Import)	REV (Export)
	<b>7560 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	7815 MW	

**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 05/15/2023 to Mon 05/15/2023  
 2030 Continuous 2100  
 Work scheduled by: ORU

UPNY CONED	FWD (Import)	REV (Export)
	<b>7560 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**MOTTHAVN-RAINEY\_\_345\_Q11**

Wed 05/17/2023 to Sat 05/20/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

**W49TH\_ST\_345KV\_6**

Wed 05/17/2023 to Wed 05/17/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**300 MW**  
 360 MW  
 660 MW

**BECK\_\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1500 MW**  
 400 MW  
 1900 MW

**NIAGARA -PACKARD\_230\_62**

Mon 06/26/2023 to Fri 06/30/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
 400 MW  
 1550 MW

**NIAGARA\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW** **1300 MW**  
 100 MW 250 MW  
 1900 MW 1550 MW

**SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB**

Mon 07/17/2023 to Fri 07/28/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1800 MW** **1300 MW**  
 100 MW 250 MW  
 1900 MW 1550 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**NIAGARA\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
 400 MW  
 1550 MW

**ADIRNDCK-PORTER\_230\_12**

Tue 08/22/2023 to Tue 08/22/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

**ADIRNDCK-CHASLAKE\_230\_13**

Wed 08/23/2023 to Wed 08/23/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

**CLAY\_-EDIC\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4850 MW**  
 400 MW  
 5250 MW

**FRASER\_-GILBOA\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
 135 MW  
 2585 MW

**SPRNBK\_345KV\_RNS5**

Fri 09/15/2023 to Mon 10/23/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 08/10/2022 13:51**

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3200 MW**  
 1400 MW  
 4600 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_-W49TH\_ST\_345\_M51**

Fri 09/15/2023 to Mon 10/23/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 08/10/2022 13:51**

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3200 MW</b>	
1400 MW	
4600 MW	

**CHASLAKE-PORTER\_\_230\_11**

Sat 09/16/2023 to Sun 10/15/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2100 MW</b>	
1050 MW	
3150 MW	

**CLAY\_\_-EDIC\_\_345\_2-15**

Mon 09/18/2023 to Fri 09/22/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

OSWEGO EXPORT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>4850 MW</b>	
400 MW	
5250 MW	

**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 09/25/2023 to Fri 09/29/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

DYSINGER EAST  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2700 MW</b>	
500 MW	
3200 MW	

**MARCY\_\_345KV\_CSC**

Mon 09/25/2023 to Sat 10/07/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>2535 MW</b>	
50 MW	
2585 MW	

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/02/2023 to Fri 10/06/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
330 MW	330 MW
330 MW	330 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work Description	FWD (Import)	REV (Export)
<b>NEPTUNE_DUFFYAVE_345_NEPTUNE</b>		
Mon 10/09/2023 to Fri 10/13/2023		
0600 Continuous 1600		
Work scheduled by: LI		
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>		
Mon 10/09/2023 to Fri 10/13/2023		
0600 Continuous 1600		
Work scheduled by: LI		
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>		
Mon 10/09/2023 to Fri 10/13/2023		
0600 Continuous 1600		
Work scheduled by: LI		
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>		
Mon 10/09/2023 to Fri 10/13/2023		
0600 Continuous 1600		
Work scheduled by: LI		
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	
<b>GILBOA_-N.SCTLND_345_GNS-1</b>		
Mon 10/09/2023 to Fri 10/13/2023		
0700 Continuous 1530		
Work scheduled by: NYPA		
CENTRAL EAST - VC	<b>2300 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	2585 MW	
<b>NIAGARA_PACKARD_230_61</b>		
Fri 10/13/2023 to Fri 10/13/2023		
0500 Continuous 1900		
Work scheduled by: NYPA		
SCH - OH - NY	<b>1350 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	1550 MW	



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**ADIRNDCK-CHASLAKE\_230\_13**

Mon 10/16/2023 to Tue 11/14/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

**UPDATED by NGrid 11/07/2022 15:17**

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

**HURLYAVE-ROSETON\_345\_303**

Mon 11/13/2023 to Fri 12/22/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4100 MW**  
 3715 MW  
 7815 MW

**CHATGUAY-MASSENA\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

SCH - HQ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**0 MW** **0 MW**  
 1500 MW 1000 MW  
 1500 MW 1000 MW

**CHATGUAY-MASSENA\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1550 MW**  
 1600 MW  
 3150 MW

**CHATGUAY-MASSENA\_765\_7040 , MASSENA -MARCY\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 1730  
 Work scheduled by:

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**500 MW**  
 2650 MW  
 3150 MW

**MASSENA -MARCY\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1720 MW**  
 865 MW  
 2585 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work Scheduled	Schedule	Location	FWD (Import)	REV (Export)
<b>MASSENA -MARCY__765_MSU1</b>				
Wed 11/15/2023	to	Mon 11/27/2023		
0700	Continuous	1730		
Work scheduled by: NYPA				
		SCH - HQ_CEDARS	<b>90 MW</b>	
		Impacts Total Transfer Capability	189 MW	
		TTC with All Lines In Service	279 MW	
<b>MASSENA -MARCY__765_MSU1</b>				
Wed 11/15/2023	to	Mon 11/27/2023		
0700	Continuous	1730		
Work scheduled by: NYPA				
		SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
		Impacts Total Transfer Capability	1025 MW	0 MW
		TTC with All Lines In Service	1500 MW	1000 MW
<b>MASSENA -MARCY__765_MSU1</b>				
Wed 11/15/2023	to	Mon 11/27/2023		
0700	Continuous	1730		
Work scheduled by: NYPA				
		MOSES SOUTH	<b>500 MW</b>	
		Impacts Total Transfer Capability	2650 MW	
		TTC with All Lines In Service	3150 MW	
<b>MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2</b>				
Wed 11/15/2023	to	Mon 11/20/2023		
0700		1530		
Work scheduled by:				
		SCH - HQ_CEDARS	<b>90 MW</b>	
		Impacts Total Transfer Capability	189 MW	
		TTC with All Lines In Service	279 MW	
<b>MOSES__-MASSENA_230_MMS1 , MOSES__-MASSENA_230_MMS2</b>				
Wed 11/15/2023	to	Mon 11/20/2023		
0700		1530		
Work scheduled by:				
		SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
		Impacts Total Transfer Capability	650 MW	1000 MW
		TTC with All Lines In Service	1500 MW	1000 MW
<b>NIAGARA_345_230_AT4</b>				
Mon 11/27/2023	to	Fri 12/01/2023		
0500	Continuous	1900		
Work scheduled by: NYPA				
		SCH - OH - NY		<b>1750 MW</b>
		Impacts Total Transfer Capability		250 MW
		TTC with All Lines In Service		2000 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Wednesday, December 7, 2022 to Thursday, June 6, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)

**W49TH\_ST\_345KV\_6**

Mon 01/08/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)  
**310 MW**  
 350 MW  
 660 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Mon 01/08/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

**W49TH\_ST\_345KV\_8**

Sat 02/03/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)  
**310 MW**  
 350 MW  
 660 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/06/2024 to Fri 05/10/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)    REV (Export)  
**0 MW**    **0 MW**  
 330 MW    330 MW  
 330 MW    330 MW