

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

**EXT FORCED by ConEd 08/06/2022 16:26**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 Continuous 2359  
 Work scheduled by: ConEd

**EXT FORCED by ConEd 08/06/2022 16:26**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**MARION\_-FARRAGUT\_345\_C3403 , HUDSONP\_-FARRAGUT\_345\_B3402**

Mon 01/15/2018 to Tue 01/31/2023  
 0001 2359  
 Work scheduled by:

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**2550 MW      1900 MW**  
 300 MW      300 MW  
 2850 MW      2200 MW

**EGRDNCTY\_345\_138\_AT1**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1250 MW**  
 250 MW  
 1500 MW

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SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
 0001 Continuous 2359  
 Work scheduled by: LI

**UPDATED by ConEd 10/01/2022 09:02**

CONED - LIPA	FWD (Import)	REV (Export)
	<b>775 MW</b>	
Impacts Total Transfer Capability	725 MW	
TTC with All Lines In Service	1500 MW	

**STLAWRNC-MOSES\_230\_L34P**

Mon 10/03/2022 to Mon 09/25/2023  
 1800 Continuous 0800  
 Work scheduled by: IESO

**UPDATED by IESO 10/04/2022 16:51**

SCH - OH - NY	FWD (Import)	REV (Export)
Impacts Total Transfer Capability		
TTC with All Lines In Service		

**SCH-IMO-NYISO\_LIMIT\_1600**

Tue 11/01/2022 to Sun 04/30/2023  
 0001 Continuous 2359  
 Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1900 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	2300 MW	

**SCH-NYISO-IMO\_LIMIT\_1400**

Tue 11/01/2022 to Sun 04/30/2023  
 0001 Continuous 2359  
 Work scheduled by: IESO

SCH - OH - NY	FWD (Import)	REV (Export)
		<b>1700 MW</b>
Impacts Total Transfer Capability		300 MW
TTC with All Lines In Service		2000 MW

**CLAY\_EDIC\_345\_1-16**

Tue 11/01/2022 to Wed 01/04/2023  
 0600 Continuous 1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:37**

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

**W49TH\_ST-E13THSTA\_345\_M54**

Mon 11/14/2022 to Thu 01/12/2023  
 0200 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 10/05/2022 15:32**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**E13THSTA-FARRAGUT\_345\_45**

Sun 11/27/2022 to Sun 12/11/2022  
 1349 Continuous 0300  
 Work scheduled by: ConEd

**UPDATED by ConEd 10/05/2022 10:15**

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**3800 MW**  
 800 MW  
 4600 MW

**SCH-NE-NYISO\_LIMIT\_1000**

Tue 11/29/2022 to Mon 12/19/2022  
 2300 Daily 0659  
 Work scheduled by: ISONE

**UPDATED by ISONE 11/29/2022 07:24**

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1200 MW**  
 200 MW  
 1400 MW

**CHASLAKE-PORTER\_\_230\_11**

Thu 12/01/2022 to Wed 05/31/2023  
 0630 Continuous 1700  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
 850 MW  
 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Thu 12/01/2022 to Wed 03/01/2023  
 0701 Continuous 1100  
 Work scheduled by: NYPA

**UPDATED by NYPA 09/02/2022 14:08**

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2300 MW**  
 850 MW  
 3150 MW

**EASTVIEW-SPRNBK\_345\_W64**

Fri 12/02/2022 to Sun 12/04/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by NYISO 11/30/2022 16:53**

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**4350 MW**  
 3465 MW  
 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Fri 12/02/2022 to Sun 12/04/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by NYISO 11/30/2022 16:53**

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**7550 MW**  
 265 MW  
 7815 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SPRNBK\_345KV\_RNS5**

Fri 12/02/2022 to Sun 12/04/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by NYISO 11/30/2022 16:53**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

**CRICKVLY-PLSNTVLY\_345\_F84**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:12**

SCH - NE - NY	FWD (Import)	REV (Export)
	<b>600 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	1400 MW	

**CRICKVLY-PLSNTVLY\_345\_F84**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:12**

SCH - NPX_1385	FWD (Import)	REV (Export)
	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**MILLWOOD\_345KV\_18**

Sun 12/04/2022 to Mon 12/12/2022  
 0001 Continuous 1800  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/19/2022 07:42**

UPNY CONED	FWD (Import)	REV (Export)
	<b>4350 MW</b>	
Impacts Total Transfer Capability	3465 MW	
TTC with All Lines In Service	7815 MW	

**BECK\_\_-PACKARD\_230\_BP76**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 11/23/2022 16:08**

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1750 MW</b>	<b>1400 MW</b>
Impacts Total Transfer Capability	550 MW	600 MW
TTC with All Lines In Service	2300 MW	2000 MW

**SCH-IMO-NYISO\_LIMIT\_950**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 11/23/2022 16:08**

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>1250 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	2300 MW	

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**SCH-NYISO-IMO\_LIMIT\_800**

Mon 12/05/2022 to Fri 12/23/2022  
 0600 Continuous 1700  
 Work scheduled by: IESO

**UPDATED by IESO 11/23/2022 16:08**

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1100 MW**  
 900 MW  
 2000 MW

**SCH-NYISO-IMO\_LIMIT\_700**

Mon 12/05/2022 to Fri 12/09/2022  
 0700 Continuous 1700  
 Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1000 MW**  
 1000 MW  
 2000 MW

**SCH-NYISO-IMO\_LIMIT\_500**

Mon 12/05/2022 to Fri 12/16/2022  
 0800 Continuous 1700  
 Work scheduled by: IESO

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**800 MW**  
 1200 MW  
 2000 MW

**FRASER\_-COOPERS\_345\_33**

Wed 12/07/2022 to Wed 12/07/2022  
 0700 Continuous 1700  
 Work scheduled by: NYSEG

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2335 MW**  
 250 MW  
 2585 MW

**MARCY\_345KV\_CSC**

Wed 12/07/2022 to Tue 12/20/2022  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2535 MW**  
 50 MW  
 2585 MW

**LAFAYTTE-CLRKSCRN\_345\_4-46**

Thu 12/08/2022 to Fri 12/16/2022  
 0800 Continuous 1600  
 Work scheduled by: NGrid

CENTRAL EAST - VC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2450 MW**  
 135 MW  
 2585 MW

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CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**PIERCBRK-FIVEMILE\_345\_37**

Thu 12/08/2022 to Thu 12/08/2022  
 0800 Continuous 1600  
 Work scheduled by: PJM

**CANCELLED by TO 12/01/2022 11:37**

SCH - PJ - NY **2700 MW**  
 Impacts Total Transfer Capability 150 MW  
 TTC with All Lines In Service 2850 MW

FWD (Import) REV (Export)

**SPRNBK\_-TREMONT\_345\_X28**

Fri 12/09/2022 to Fri 12/09/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**SPRNBK\_-TREMONT\_345\_X28**

Fri 12/09/2022 to Fri 12/09/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

TOTAL EAST **5200 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 6000 MW

FWD (Import) REV (Export)

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

SCH - PJ - NY **1650 MW** **1200 MW**  
 Impacts Total Transfer Capability 1200 MW 1000 MW  
 TTC with All Lines In Service 2850 MW 2200 MW

FWD (Import) REV (Export)

**HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000  
 Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

UPNY CONED **7480 MW**  
 Impacts Total Transfer Capability 335 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MARCY\_\_345KV\_CSC , HOPATCON-RAMAPO\_\_500\_5018**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 2000

Work scheduled by:

	FWD (Import)	REV (Export)
TOTAL EAST	<b>5100 MW</b>	
Impacts Total Transfer Capability	900 MW	
TTC with All Lines In Service	6000 MW	

**RAMAPO\_\_345\_345\_PAR3500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000

Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	350 MW	950 MW
TTC with All Lines In Service	2850 MW	2200 MW

**RAMAPO\_\_345\_345\_PAR4500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000

Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2500 MW</b>	<b>1250 MW</b>
Impacts Total Transfer Capability	350 MW	950 MW
TTC with All Lines In Service	2850 MW	2200 MW

**RAMAPO\_\_500\_345\_BK 1500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000

Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>1650 MW</b>	<b>1200 MW</b>
Impacts Total Transfer Capability	1200 MW	1000 MW
TTC with All Lines In Service	2850 MW	2200 MW

**RAMAPO\_\_500\_345\_BK 1500**

Mon 12/12/2022 to Fri 12/16/2022  
 0001 Continuous 2000

Work scheduled by: ConEd

**UPDATED by ConEd 12/01/2022 06:57**

	FWD (Import)	REV (Export)
UPNY CONED	<b>7480 MW</b>	
Impacts Total Transfer Capability	335 MW	
TTC with All Lines In Service	7815 MW	

**CRICKVLY-PLSNTVLY\_345\_F83**

Thu 12/15/2022 to Fri 12/23/2022  
 0201 Continuous 0200

Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:08**

	FWD (Import)	REV (Export)
SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

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TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CRICKVLY-PLSNTVLY\_345\_F83**

Thu 12/15/2022 to Fri 12/23/2022  
 0201 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/04/2022 09:08**

SCH - NE - NY **600 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**SCH-NE-NYISO\_LIMIT\_900**

Thu 12/15/2022 to Fri 12/16/2022  
 0800 Continuous 1200  
 Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**DUNWODIE\_345KV\_3**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**DUNWODIE\_345KV\_4**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

FWD (Import) REV (Export)

**PLSNTVLE-DUNWODIE\_345\_W89**

Sat 12/17/2022 to Sat 12/17/2022  
 0001 Continuous 0030  
 Work scheduled by: ConEd

UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 3815 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

**COOPERS\_MIDDLETP\_345\_CCRT34**

Sat 12/17/2022 to Sun 12/18/2022  
 0800 Continuous 1630  
 Work scheduled by: NYSEG

CENTRAL EAST - VC **2485 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)



# NYISO TRANSFER LIMITATIONS

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CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**DUNWODIE\_345KV\_3**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**PLSNTVLE-DUNWODIE\_345\_W89**

Sat 12/17/2022 to Sat 12/17/2022  
 1730 Continuous 1800  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

**FRASER\_-COOPERS\_345\_33**

Mon 12/19/2022 to Fri 12/23/2022  
 0600 Continuous 1659  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2335 MW</b>	
Impacts Total Transfer Capability	250 MW	
TTC with All Lines In Service	2585 MW	

**E13THSTA-FARRAGUT\_345\_45**

Thu 12/22/2022 to Fri 12/30/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**FRASER\_345\_FRASER SVC**

Tue 01/03/2023 to Tue 02/28/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

**UPDATED by NYPA 12/30/2021 15:43**

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2550 MW</b>	
Impacts Total Transfer Capability	35 MW	
TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**SCH-NE-NYISO\_LIMIT\_700**

Tue 01/03/2023 to Sun 01/15/2023  
 0830 Daily 1200  
 Work scheduled by: ISONE

SCH - NE - NY **900 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1400 MW

FWD (Import) REV (Export)

**NIAGARA\_ROBNSNRD\_230\_64**

Wed 01/04/2023 to Wed 01/04/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 100 MW  
 TTC with All Lines In Service 2000 MW

FWD (Import) REV (Export)

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Thu 01/05/2023 to Sat 01/07/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

OSWEGO EXPORT **4800 MW**  
 Impacts Total Transfer Capability 450 MW  
 TTC with All Lines In Service 5250 MW

FWD (Import) REV (Export)

**FITZPTRK-EDIC\_\_\_345\_FE-1**

Thu 01/05/2023 to Sat 01/07/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

CENTRAL EAST - VC **2480 MW**  
 Impacts Total Transfer Capability 105 MW  
 TTC with All Lines In Service 2585 MW

FWD (Import) REV (Export)

**BUCHAN\_S-MILLWOOD\_345\_W98**

Mon 01/09/2023 to Wed 01/11/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **7680 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

**MILLWOOD\_345KV\_18**

Mon 01/09/2023 to Wed 01/11/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

FWD (Import) REV (Export)

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**NIAGARA\_PACKARD\_230\_62**

Mon 01/09/2023 to Fri 01/20/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY	FWD (Import)	REV (Export)
	<b>900 MW</b>	<b>1850 MW</b>
Impacts Total Transfer Capability	1400 MW	150 MW
TTC with All Lines In Service	2300 MW	2000 MW

**E13THSTA-FARRAGUT\_345\_46**

Wed 01/18/2023 to Fri 01/20/2023  
 0201 Continuous 0100  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_8**

Mon 01/23/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**LADENTWN-BUCHAN\_S\_345\_Y88**

Mon 02/06/2023 to Tue 02/21/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

UPNY CONED	FWD (Import)	REV (Export)
	<b>7560 MW</b>	
Impacts Total Transfer Capability	255 MW	
TTC with All Lines In Service	7815 MW	

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/08/2023 to Wed 02/08/2023  
 0001 Continuous 0030  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_7**

Sun 02/19/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**DUNWODIE-MOTTHAVN\_345\_72**

Sun 02/19/2023 to Mon 02/27/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 11/14/2022 16:50**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**E13THSTA-FARRAGUT\_345\_45**

Wed 02/22/2023 to Wed 02/22/2023  
 0230 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**E13THSTA-FARRAGUT\_345\_46**

Wed 02/22/2023 to Mon 02/27/2023  
 0301 Continuous 0300  
 Work scheduled by: ConEd

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**MARCY\_-EDIC\_345\_UE1-7**

Wed 02/22/2023 to Thu 02/23/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

**ARR: 19,16**

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>5250 MW</b>	
Impacts Total Transfer Capability	0 MW	
TTC with All Lines In Service	5250 MW	

**FITZPTRK-EDIC\_345\_FE-1**

Mon 02/27/2023 to Tue 02/28/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4800 MW</b>	
Impacts Total Transfer Capability	450 MW	
TTC with All Lines In Service	5250 MW	

**FITZPTRK-EDIC\_345\_FE-1**

Mon 02/27/2023 to Tue 02/28/2023  
 0700 Continuous 1700  
 Work scheduled by: NGrid

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2480 MW</b>	
Impacts Total Transfer Capability	105 MW	
TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**EDIC\_\_-FRASER\_\_345\_EF24-40**

Wed 03/01/2023 to Sat 04/15/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2275 MW</b>	
Impacts Total Transfer Capability	310 MW	
TTC with All Lines In Service	2585 MW	

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Wed 03/01/2023 to Fri 05/26/2023  
 1101 Continuous 1930  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2300 MW</b>	
Impacts Total Transfer Capability	850 MW	
TTC with All Lines In Service	3150 MW	

**NIAGARA\_-ROBNSNRD\_230\_64**

Mon 03/06/2023 to Fri 03/17/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1900 MW</b>
Impacts Total Transfer Capability		100 MW
TTC with All Lines In Service		2000 MW

**MAINESBG-WATRCURE\_345\_30**

Thu 03/09/2023 to Thu 03/09/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

	FWD (Import)	REV (Export)
SCH - PJ - NY	<b>2300 MW</b>	
Impacts Total Transfer Capability	550 MW	
TTC with All Lines In Service	2850 MW	

**COOPERS\_-MIDDLETP\_345\_CCRT34**

Mon 03/13/2023 to Fri 03/17/2023  
 0700 Continuous 0759  
 Work scheduled by: NYSEG

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2485 MW</b>	
Impacts Total Transfer Capability	100 MW	
TTC with All Lines In Service	2585 MW	

**GORDONRD-N.SCTLND\_345\_55**

Mon 03/20/2023 to Wed 04/19/2023  
 0700 Continuous 1400  
 Work scheduled by: LS

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2045 MW</b>	
Impacts Total Transfer Capability	540 MW	
TTC with All Lines In Service	2585 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**HOMRC\_NY-MAINS\_NY\_345\_47**

FWD (Import)    REV (Export)

Thu 03/23/2023                      to                      Thu 03/23/2023  
 0800                      Continuous                      1600  
 Work scheduled by: PJM

**UPDATED by PJM 11/04/2022 13:09**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**SPRNBK\_345KV\_RNS4**

FWD (Import)    REV (Export)

Sun 03/26/2023                      to                      Tue 03/28/2023  
 0001                      Continuous                      0100  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**3200 MW**  
 1400 MW  
 4600 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**

FWD (Import)    REV (Export)

Sun 03/26/2023                      to                      Tue 03/28/2023  
 0001                      Continuous                      0100  
 Work scheduled by: ConEd

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**3200 MW**  
 1400 MW  
 4600 MW

**W49TH\_ST\_345KV\_5**

FWD (Import)    REV (Export)

Sun 03/26/2023                      to                      Tue 03/28/2023  
 0001                      Continuous                      0100  
 Work scheduled by: ConEd

SCH - PJM\_HTP  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**300 MW**  
 360 MW  
 660 MW

**LADENTWN-BUCHAN\_S\_345\_Y88**

FWD (Import)    REV (Export)

Mon 03/27/2023                      to                      Mon 03/27/2023  
 0600                      Continuous                      0630  
 Work scheduled by: ORU

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**7560 MW**  
 255 MW  
 7815 MW

**N.SCTLND-ALPS\_\_\_345\_2**

FWD (Import)    REV (Export)

Mon 03/27/2023                      to                      Fri 05/19/2023  
 0700                      Continuous                      1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:45**

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**900 MW**  
 500 MW  
 1400 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**N.SCTLND-ALPS\_\_345\_2**

Mon 03/27/2023 to Fri 05/19/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

**UPDATED by NGrid 07/05/2022 10:45**

SCH - NPX\_1385  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>100 MW</b>	<b>100 MW</b>
100 MW	100 MW
200 MW	200 MW

**MOTHAVN-RAINEY\_\_345\_Q12**

Wed 03/29/2023 to Sun 04/30/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 09/05/2022 07:25**

SPR/DUN-SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
800 MW	
4600 MW	

**LADENTWN-BUCHAN\_S\_345\_Y88**

Wed 03/29/2023 to Wed 03/29/2023  
 2030 Continuous 2100  
 Work scheduled by: ORU

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>7560 MW</b>	
255 MW	
7815 MW	

**ATHENS\_-PLSNTVLY\_345\_91**

Sat 04/01/2023 to Sat 04/15/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**PLSNTVLY\_345KV\_RNS4**

Sat 04/01/2023 to Sat 04/01/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>3800 MW</b>	
4015 MW	
7815 MW	

**LINDN\_CG-LNDVFT\_\_345\_V-3022**

Sun 04/09/2023 to Sat 04/15/2023  
 1400 Continuous 1400  
 Work scheduled by: PJM

SCH - PJM\_VFT  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)	REV (Export)
<b>0 MW</b>	<b>0 MW</b>
315 MW	315 MW
315 MW	315 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**DYSINGER-STA\_255\_345\_DH1**

Mon 04/10/2023 to Fri 04/14/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**DUNWODIE\_345KV\_3**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 04/12/2023 to Wed 04/12/2023  
 0201 Continuous 0230  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

**PLSNTVLY\_345KV\_RNS4**

Sat 04/15/2023 to Sat 04/15/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**LEEDS\_\_PLSNTVLY\_345\_92**

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**PLSNTVLY\_345KV\_RNS5**

Sun 04/16/2023 to Sun 04/16/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
UPNY CONED	<b>3800 MW</b>	
Impacts Total Transfer Capability	4015 MW	
TTC with All Lines In Service	7815 MW	

**DYSINGER-STA\_255\_345\_DH2**

Mon 04/17/2023 to Fri 04/21/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2850 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	3200 MW	

**CLAY\_\_-EDIC\_\_345\_2-15**

Mon 04/17/2023 to Fri 04/28/2023  
 0600 Continuous 1800  
 Work scheduled by: NGrid

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

**DUNWODIE\_345KV\_3**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**DUNWODIE\_345KV\_4**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**PLSNTVLE-DUNWODIE\_345\_W89**

Thu 04/20/2023 to Thu 04/20/2023  
 0130 Continuous 0200  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
UPNY CONED	<b>4000 MW</b>	
Impacts Total Transfer Capability	3815 MW	
TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 04/21/2023 to Fri 04/21/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 11/23/2022 14:30**

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)

**PANNELL\_-CLAY\_\_\_345\_1**

Mon 04/24/2023 to Fri 04/28/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1300 MW**  
 950 MW  
 2250 MW

**PLSNTVLY\_345KV\_RNS5**

Sun 04/30/2023 to Sun 04/30/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

UPNY CONED  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**3800 MW**  
 4015 MW  
 7815 MW

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/01/2023 to Fri 05/05/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

SCH - NPX\_CSC  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**0 MW**      **0 MW**  
 330 MW      330 MW  
 330 MW      330 MW

**PANNELL\_-CLAY\_\_\_345\_2**

Mon 05/01/2023 to Fri 05/05/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

WEST CENTRAL  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1300 MW**  
 950 MW  
 2250 MW

**NIAGARA\_-ROBNSNRD\_230\_64**

Fri 05/05/2023 to Fri 05/05/2023  
 0500 Continuous 1700  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import)      REV (Export)  
**1400 MW**  
 150 MW  
 1550 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work ID	Start Date	End Date	Time	Status	Work Scheduled by	Impact	FWD (Import)	REV (Export)	
<b>W49TH_ST_345KV_6</b>	Sat 05/06/2023	to	Sat 05/06/2023	0001	Continuous	0030			
Work scheduled by: ConEd							SCH - PJM_HTP	<b>300 MW</b>	
							Impacts Total Transfer Capability	360 MW	
							TTC with All Lines In Service	660 MW	
<b>W49TH_ST_345KV_8</b>	Sat 05/06/2023	to	Sat 05/06/2023	0001	Continuous	0030			
Work scheduled by: ConEd							SCH - PJM_HTP	<b>450 MW</b>	
							Impacts Total Transfer Capability	210 MW	
							TTC with All Lines In Service	660 MW	
<b>COOPERS_-DOLSONAV_345_CCDA42</b>	Mon 05/08/2023	to	Sun 05/21/2023	0700	Continuous	1530			
Work scheduled by: NYPA							CENTRAL EAST - VC	<b>2485 MW</b>	
							Impacts Total Transfer Capability	100 MW	
							TTC with All Lines In Service	2585 MW	
<b>DOLSONAV-ROCKTVRN_345_DART44</b>	Mon 05/08/2023	to	Sat 05/13/2023	0700	Continuous	1530			
Work scheduled by: NYPA							CENTRAL EAST - VC	<b>2485 MW</b>	
							Impacts Total Transfer Capability	100 MW	
							TTC with All Lines In Service	2585 MW	
<b>LADENTWN-BUCHAN_S_345_Y88</b>	Wed 05/10/2023	to	Wed 05/10/2023	0600	Continuous	0630			
Work scheduled by: ORU							UPNY CONED	<b>7560 MW</b>	
							Impacts Total Transfer Capability	255 MW	
							TTC with All Lines In Service	7815 MW	
<b>LADENTWN-BUCHAN_S_345_Y88</b>	Wed 05/10/2023	to	Wed 05/10/2023	2030	Continuous	2100			
Work scheduled by: ORU							UPNY CONED	<b>7560 MW</b>	
							Impacts Total Transfer Capability	255 MW	
							TTC with All Lines In Service	7815 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

Work ID	Start Date	End Date	Time	Type	Work Scheduled by	SCH - PJM_HTP	FWD (Import)	REV (Export)
<hr style="border-top: 1px dashed black;"/>								
<b>W49TH_ST_345KV_6</b>	Sat 05/13/2023	to	Sat 05/13/2023			SCH - PJM_HTP	<b>300 MW</b>	
	0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr style="border-top: 1px dashed black;"/>								
<b>W49TH_ST_345KV_8</b>	Sat 05/13/2023	to	Sat 05/13/2023			SCH - PJM_HTP	<b>450 MW</b>	
	0130	Continuous	0200			Impacts Total Transfer Capability	210 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr style="border-top: 1px dashed black;"/>								
<b>W49TH_ST_345KV_6</b>	Mon 05/15/2023	to	Mon 05/15/2023			SCH - PJM_HTP	<b>300 MW</b>	
	0001	Continuous	0030			Impacts Total Transfer Capability	360 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr style="border-top: 1px dashed black;"/>								
<b>W49TH_ST-E13THSTA_345_M55</b>	Mon 05/15/2023	to	Wed 05/17/2023			SPR/DUN-SOUTH	<b>3800 MW</b>	
	0001	Continuous	0200			Impacts Total Transfer Capability	800 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<hr style="border-top: 1px dashed black;"/>								
<b>MOTTHAVN-RAINEY__345_Q11</b>	Wed 05/17/2023	to	Sat 05/20/2023			SPR/DUN-SOUTH	<b>3800 MW</b>	
	0001	Continuous	0200			Impacts Total Transfer Capability	800 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	4600 MW	
<hr style="border-top: 1px dashed black;"/>								
<b>W49TH_ST_345KV_6</b>	Wed 05/17/2023	to	Wed 05/17/2023			SCH - PJM_HTP	<b>300 MW</b>	
	0130	Continuous	0200			Impacts Total Transfer Capability	360 MW	
	Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**BECK\_\_-NIAGARA\_230\_PA27**

Tue 05/30/2023 to Fri 06/02/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)

**CHASLAKE-PORTER\_230\_11**

Thu 06/01/2023 to Sat 07/15/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

**NIAGARA\_PACKARD\_230\_62**

Mon 06/26/2023 to Fri 06/30/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1500 MW**  
 400 MW  
 1900 MW

**NIAGARA\_345\_230\_AT4**

Wed 06/28/2023 to Thu 06/29/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
 400 MW  
 1550 MW

**NIAGARA\_345\_230\_AT4**

Mon 08/21/2023 to Fri 08/25/2023  
 0500 Continuous 2100  
 Work scheduled by: NYPA

SCH - OH - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**1150 MW**  
 400 MW  
 1550 MW

**ADIRNDCK-PORTER\_230\_12**

Tue 08/22/2023 to Tue 08/22/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

FWD (Import) REV (Export)  
**2100 MW**  
 1050 MW  
 3150 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

**The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.**

**ADIRNDCK-CHASLAKE\_230\_13**

Wed 08/23/2023 to Wed 08/23/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**CLAY\_\_-EDIC\_\_345\_1-16**

Mon 09/11/2023 to Fri 09/15/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

OSWEGO EXPORT	FWD (Import)	REV (Export)
	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

**FRASER\_-GILBOA\_\_345\_GF5-35**

Mon 09/11/2023 to Sun 09/17/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

CENTRAL EAST - VC	FWD (Import)	REV (Export)
	<b>2450 MW</b>	
Impacts Total Transfer Capability	135 MW	
TTC with All Lines In Service	2585 MW	

**SPRNBK\_345KV\_RNS5**

Fri 09/15/2023 to Mon 10/23/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 08/10/2022 13:51**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

**SPRNBK\_-W49TH\_ST\_345\_M51**

Fri 09/15/2023 to Mon 10/23/2023  
 0001 Continuous 0200  
 Work scheduled by: ConEd

**UPDATED by ConEd 08/10/2022 13:51**

SPR/DUN-SOUTH	FWD (Import)	REV (Export)
	<b>3200 MW</b>	
Impacts Total Transfer Capability	1400 MW	
TTC with All Lines In Service	4600 MW	

**CHASLAKE-PORTER\_\_230\_11**

Sat 09/16/2023 to Sun 10/15/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

MOSES SOUTH	FWD (Import)	REV (Export)
	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CLAY\_\_-EDIC\_\_345\_2-15**

Mon 09/18/2023 to Fri 09/22/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
OSWEGO EXPORT	<b>4850 MW</b>	
Impacts Total Transfer Capability	400 MW	
TTC with All Lines In Service	5250 MW	

**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 09/25/2023 to Fri 09/29/2023  
 0500 Continuous 2000  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
DYSINGER EAST	<b>2700 MW</b>	
Impacts Total Transfer Capability	500 MW	
TTC with All Lines In Service	3200 MW	

**MARCY\_\_345KV\_CSC**

Mon 09/25/2023 to Sat 10/07/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2535 MW</b>	
Impacts Total Transfer Capability	50 MW	
TTC with All Lines In Service	2585 MW	

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 10/02/2023 to Fri 10/06/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>375 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	660 MW	

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - PJM_NEPTUNE	<b>0 MW</b>	
Impacts Total Transfer Capability	660 MW	
TTC with All Lines In Service	660 MW	

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Mon 10/09/2023 to Fri 10/13/2023  
 0700 Continuous 1530  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>2300 MW</b>	
Impacts Total Transfer Capability	285 MW	
TTC with All Lines In Service	2585 MW	

**NIAGARA\_-PACKARD\_230\_61**

Fri 10/13/2023 to Fri 10/13/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY	<b>1350 MW</b>	
Impacts Total Transfer Capability	200 MW	
TTC with All Lines In Service	1550 MW	

**ADIRNDCK-CHASLAKE\_230\_13**

Mon 10/16/2023 to Tue 11/14/2023  
 0630 Continuous 1730  
 Work scheduled by: NGrid

**UPDATED by NGrid 11/07/2022 15:17**

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>2100 MW</b>	
Impacts Total Transfer Capability	1050 MW	
TTC with All Lines In Service	3150 MW	

**HURLYAVE-ROSETON\_345\_303**

Mon 11/13/2023 to Fri 12/22/2023  
 0800 Continuous 1600  
 Work scheduled by: CHGE

	FWD (Import)	REV (Export)
UPNY CONED	<b>4100 MW</b>	
Impacts Total Transfer Capability	3715 MW	
TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	1500 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>1550 MW</b>	
Impacts Total Transfer Capability	1600 MW	
TTC with All Lines In Service	3150 MW	

**CHATGUAY-MASSENA\_\_765\_7040 , MASSENA\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 1730  
 Work scheduled by:

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

**MASSENA\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
CENTRAL EAST - VC	<b>1720 MW</b>	
Impacts Total Transfer Capability	865 MW	
TTC with All Lines In Service	2585 MW	

**MASSENA\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

**MASSENA\_-MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>475 MW</b>	<b>1000 MW</b>
Impacts Total Transfer Capability	1025 MW	0 MW
TTC with All Lines In Service	1500 MW	1000 MW

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**MASSENA\_MARCY\_\_765\_MSU1**

Wed 11/15/2023 to Mon 11/27/2023  
 0700 Continuous 1730  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
MOSES SOUTH	<b>500 MW</b>	
Impacts Total Transfer Capability	2650 MW	
TTC with All Lines In Service	3150 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
 0700 1530  
 Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ_CEDARS	<b>90 MW</b>	
Impacts Total Transfer Capability	189 MW	
TTC with All Lines In Service	279 MW	

**MOSES\_\_-MASSENA\_230\_MMS1 , MOSES\_\_-MASSENA\_230\_MMS2**

Wed 11/15/2023 to Mon 11/20/2023  
 0700 1530  
 Work scheduled by:

	FWD (Import)	REV (Export)
SCH - HQ - NY	<b>850 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	650 MW	1000 MW
TTC with All Lines In Service	1500 MW	1000 MW

**NIAGARA\_345\_230\_AT4**

Mon 11/27/2023 to Fri 12/01/2023  
 0500 Continuous 1900  
 Work scheduled by: NYPA

	FWD (Import)	REV (Export)
SCH - OH - NY		<b>1750 MW</b>
Impacts Total Transfer Capability		250 MW
TTC with All Lines In Service		2000 MW

**HOMR\_NYW-PIERC\_NY\_345\_48**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

**HOMRC\_NY-MAINS\_NY\_345\_47**

Fri 12/08/2023 to Fri 12/15/2023  
 0800 Continuous 1600  
 Work scheduled by: PJM

**UPDATED by PJM 07/28/2022 14:08**

	FWD (Import)	REV (Export)
SCH - PJ - NY		
Impacts Total Transfer Capability		
TTC with All Lines In Service		

# NYISO TRANSFER LIMITATIONS

**Seasonal Limits**

Sunday, December 4, 2022 to Monday, June 3, 2024

CENTRAL EAST	2650 MW
CENTRAL EAST - VC	2585 MW
TOTAL EAST	6000 MW
UPNY CONED	7815 MW
SPR/DUN-SOUTH	4600 MW
DYSINGER EAST	3200 MW
MOSES SOUTH	3150 MW

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**W49TH\_ST\_345KV\_6**

Mon 01/08/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

**W49TH\_ST-E13THSTA\_345\_M55**

Mon 01/08/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SPR/DUN-SOUTH	<b>3800 MW</b>	
Impacts Total Transfer Capability	800 MW	
TTC with All Lines In Service	4600 MW	

**W49TH\_ST\_345KV\_8**

Sat 02/03/2024 to Mon 02/19/2024  
 0001 Continuous 0201  
 Work scheduled by: ConEd

	FWD (Import)	REV (Export)
SCH - PJM_HTP	<b>310 MW</b>	
Impacts Total Transfer Capability	350 MW	
TTC with All Lines In Service	660 MW	

**SHOR\_NPX-SHOREHAM\_138\_CSC**

Mon 05/06/2024 to Fri 05/10/2024  
 0600 Continuous 1800  
 Work scheduled by: LI

	FWD (Import)	REV (Export)
SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Impacts Total Transfer Capability	330 MW	330 MW
TTC with All Lines In Service	330 MW	330 MW