

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>HUDSONP_-FARRAGUT_345_B3402</b>				FWD	
Mon 01/15/2018	to	Tue 01/31/2023	<u>EXT FORCE</u> <u>by CONED</u> <u>08/06/2022</u>	(Import)	
0001	Continuous	2359		SCH - PJ - NY	<b>2050 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>				FWD	REV
Mon 01/15/2018	to	Tue 01/31/2023		(Import)	(Export)
0001		2359		SCH - PJ - NY	<b>2000 MW 1150 MW</b>
Work scheduled by:				Impacts Total Transfer Capability	250 MW 50 MW
				TTC with All Lines In Service	2250 MW 1200 MW
<b>MARION_-FARRAGUT_345_C3403</b>				FWD	
Mon 01/15/2018	to	Tue 01/31/2023	<u>EXT FORCE</u> <u>by CONED</u> <u>08/06/2022</u>	(Import)	
0001	Continuous	2359		SCH - PJ - NY	<b>2050 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	200 MW
				TTC with All Lines In Service	2250 MW
<b>GORDONRD-ROTTDAM_230_31</b>				FWD	
Wed 04/27/2022	to	Mon 09/12/2022	<u>UPDATED</u> <u>by NYISO</u> <u>06/30/2022</u>	(Import)	
1130	Continuous	1000		CENTRAL EAST - VC	<b>2805 MW</b>
Work scheduled by: NYISO				Impacts Total Transfer Capability	170 MW
				TTC with All Lines In Service	2975 MW
<b>SCH-IMO-NYISO_LIMIT_1500</b>				FWD	
Wed 07/20/2022	to	Mon 08/15/2022	<u>EXTENDED</u> <u>by IESO</u> <u>07/28/2022</u>	(Import)	
0001	Continuous	0400		SCH - OH - NY	<b>1800 MW</b>
Work scheduled by: IESO				Impacts Total Transfer Capability	100 MW
				TTC with All Lines In Service	1900 MW
<b>STLAWRNC-MOSES_230_L34P</b>					
Sat 07/30/2022	to	Mon 08/15/2022	<u>UPDATED</u> <u>by IESO</u> <u>07/27/2022</u>		
1600	Continuous	0359		SCH - OH - NY	
Work scheduled by: IESO				Impacts Total Transfer Capability	
				TTC with All Lines In Service	
<b>DYSINGER-STA_255_345_DH2</b>				FWD	
Mon 08/01/2022	to	Sun 08/07/2022	<u>UPDATED</u> <u>by NYISO</u> <u>08/07/2022</u>	(Import)	
2000	Continuous	0600		DYSINGER EAST	<b>2850 MW</b>
Work scheduled by: NT				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	3200 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>NIAGARA_-DYSINGER_345_ND2</b>				FWD	
Mon 08/01/2022	to	Sun 08/07/2022	<b>UPDATED</b>	<b>by NYISO</b>	<b>08/07/2022</b>
2000	Continuous	0600		DYSINGER EAST	<b>2700 MW</b>
Work scheduled by: NT				Impacts Total Transfer Capability	500 MW
				TTC with All Lines In Service	3200 MW
<b>NIAGARA_-DYSINGER_345_ND2 &amp; DYSINGER-STA_255_345_DH2</b>				FWD	
Thu 08/04/2022	to	Fri 08/05/2022		DYSINGER EAST	<b>2500 MW</b>
2000		0600		Impacts Total Transfer Capability	700 MW
Work scheduled by:				TTC with All Lines In Service	3200 MW
<b>NIAGARA_-DYSINGER_345_ND2 &amp; DYSINGER-STA_255_345_DH2</b>				FWD	
Fri 08/05/2022	to	Sat 08/06/2022		DYSINGER EAST	<b>2500 MW</b>
2000		0600		Impacts Total Transfer Capability	700 MW
Work scheduled by:				TTC with All Lines In Service	3200 MW
<b>MARCY_-EDIC_345_UE1-7</b>				FWD	
Sat 08/06/2022	to	Sun 08/07/2022	<b>UPDATED</b>	<b>by NYPA</b>	<b>08/07/2022</b>
0500	Continuous	1200		OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	0 MW
				TTC with All Lines In Service	5250 MW
<b>VOLNEY_-MARCY_345_19</b>				FWD	
Sat 08/06/2022	to	Sun 08/07/2022	<b>UPDATED</b>	<b>by NYPA</b>	<b>08/07/2022</b>
0500	Continuous	1200		CENTRAL EAST - VC	<b>2825 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	150 MW
				TTC with All Lines In Service	2975 MW
<b>VOLNEY_-MARCY_345_19</b>				FWD	
Sat 08/06/2022	to	Sun 08/07/2022	<b>UPDATED</b>	<b>by NYPA</b>	<b>08/07/2022</b>
0500	Continuous	1200		OSWEGO EXPORT	<b>4900 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	350 MW
				TTC with All Lines In Service	5250 MW
<b>LINDN_CG-LNDVFT_345_V-3022</b>				FWD	REV
Sat 08/06/2022	to	Sat 08/06/2022		SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
1900	Continuous	2300		Impacts Total Transfer Capability	315 MW 315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW 315 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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**NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2**

Sat 08/06/2022 to Sun 08/07/2022  
 2000 0600

Work scheduled by:

FWD  
 (Import)  
 DYSINGER EAST **2500 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 3200 MW

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**NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2**

Tue 08/09/2022 to Wed 08/10/2022  
 2000 1000

Work scheduled by:

FWD  
 (Import)  
 DYSINGER EAST **2500 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 3200 MW

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**DYSINGER-STA\_255\_\_345\_DH2**

Tue 08/09/2022 to Thu 08/11/2022 **UPDATED by NYISO 08/07/2022**  
 2000 Continuous 1000

Work scheduled by: NT

FWD  
 (Import)  
 DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 3200 MW

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**NIAGARA\_-DYSINGER\_345\_ND2**

Tue 08/09/2022 to Thu 08/11/2022 **UPDATED by NYISO 08/07/2022**  
 2000 Continuous 1000

Work scheduled by: NT

FWD  
 (Import)  
 DYSINGER EAST **2700 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3200 MW

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**SCH-IMO-NYISO\_LIMIT\_1400**

Wed 08/10/2022 to Tue 08/16/2022  
 0800 Continuous 1300

Work scheduled by: IESO

FWD  
 (Import)  
 SCH - OH - NY **1700 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1900 MW

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**NIAGARA\_-DYSINGER\_345\_ND2 & DYSINGER-STA\_255\_\_345\_DH2**

Wed 08/10/2022 to Thu 08/11/2022  
 2000 1000

Work scheduled by:

FWD  
 (Import)  
 DYSINGER EAST **2500 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 3200 MW

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**BECK\_-NIAGARA\_345\_PA301**

Thu 08/11/2022 to Sun 08/14/2022  
 0500 Continuous 1900

Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **900 MW 800 MW**  
 Impacts Total Transfer Capability 1000 MW 750 MW  
 TTC with All Lines In Service 1900 MW 1550 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>MOSES -ADIRNDCK_230_MA2</b>						FWD
Thu 08/11/2022	to	Thu 09/15/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/05/2022</u>	(Import)
0500	Continuous	1100				MOSES SOUTH <b>2100 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 1050 MW
						TTC with All Lines In Service 3150 MW
<b>FRASANX-COOPERS_345_UCC2-41</b>						FWD
Thu 08/11/2022	to	Fri 09/09/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/05/2022</u>	(Import)
0700	Continuous	1700				CENTRAL EAST - VC <b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 475 MW
						TTC with All Lines In Service 2975 MW
<b>MARCY -FRASANX_345_UCC2-41</b>						FWD
Thu 08/11/2022	to	Fri 09/09/2022	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/05/2022</u>	(Import)
0700	Continuous	1700				CENTRAL EAST - VC <b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 475 MW
						TTC with All Lines In Service 2975 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>						FWD
Fri 08/12/2022	to	Fri 08/12/2022				(Import)
0001	Continuous	0030				UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 3815 MW
						TTC with All Lines In Service 7815 MW
<b>EFISHKIL-WOOD_ST_345_F38</b>						FWD
Fri 08/12/2022	to	Mon 08/15/2022				(Import)
0001	Continuous	0200				UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 3815 MW
						TTC with All Lines In Service 7815 MW
<b>WOOD_ST -PLSNTVLE_345_Y86</b>						FWD
Fri 08/12/2022	to	Mon 08/15/2022				(Import)
0001	Continuous	0200				UPNY CONED <b>7210 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 605 MW
						TTC with All Lines In Service 7815 MW
<b>NIAGARA -PACKARD_230_61</b>						REV
Fri 08/12/2022	to	Fri 08/12/2022				(Export)
1100	Daily(No Weekends)	1500				SCH - OH - NY <b>1350 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability 200 MW
						TTC with All Lines In Service 1550 MW

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DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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PLSNTVLE-DUNWODIE\_345\_W89

Mon 08/15/2022 to Mon 08/15/2022  
0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

STLAWRNC-MOSES\_230\_L34P

Mon 08/15/2022 to Tue 04/18/2023  
0400 Continuous 2359

Work scheduled by: IESO

**EXTENDED by IESO 05/18/2022**

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

SCH-NYISO-HQ\_LIMIT\_800

Mon 08/15/2022 to Tue 08/16/2022  
0600 Continuous 1800

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

BECK\_-PACKARD\_230\_BP76

Wed 08/17/2022 to Wed 08/17/2022  
0800 Daily(No Weekends) 1159

Work scheduled by: NGrid

**UPDATED by NGRID 08/06/2022**

FWD

REV

(Import) (Export)

SCH - OH - NY **1500 MW 1000 MW**  
Impacts Total Transfer Capability 400 MW 550 MW  
TTC with All Lines In Service 1900 MW 1550 MW

SCH-NYISO-HQ\_LIMIT\_800

Mon 08/22/2022 to Tue 08/23/2022  
0600 Continuous 1800

Work scheduled by: HQ

REV

(Export)

SCH - HQ - NY **800 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

SAND\_BAR-PLATSBURG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022  
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

W49TH\_ST\_345KV\_6

Sat 08/27/2022 to Sat 08/27/2022  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

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MOSES SOUTH	3150MW

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<b>W49TH_ST-E13THSTA_345_M55</b>			FWD	
Sat 08/27/2022	to	Mon 08/29/2022	(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW
			TTC with All Lines In Service	4600 MW
<b>W49TH_ST_345KV_6</b>			FWD	
Mon 08/29/2022	to	Mon 08/29/2022	(Import)	
0130	Continuous	0200	SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	360 MW
			TTC with All Lines In Service	660 MW
<b>ROSETON_-ROCKTVRN_345_311</b>			FWD	
Mon 08/29/2022	to	Fri 09/09/2022	(Import)	
0800	Continuous	1600	UPNY CONED	<b>4400 MW</b>
Work scheduled by: CHGE			Impacts Total Transfer Capability	3415 MW
			TTC with All Lines In Service	7815 MW
<b>SCH-NYISO-IMO_NIAGARA_CB_3022</b>			FWD	REV
Tue 08/30/2022	to	Tue 08/30/2022	(Import)	(Export)
0500	Continuous	1800	SCH - OH - NY	<b>1250 MW 1100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	650 MW 450 MW
			TTC with All Lines In Service	1900 MW 1550 MW
<b>EFISHKIL-WOOD_ST__345_F38</b>			FWD	
Thu 09/01/2022	to	Sat 09/03/2022	(Import)	
0001	Continuous	2200	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW
			TTC with All Lines In Service	7815 MW
<b>PLSNTVLE-DUNWODIE_345_W89</b>			FWD	
Thu 09/01/2022	to	Sat 09/03/2022	(Import)	
0001	Continuous	2200	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	3815 MW
			TTC with All Lines In Service	7815 MW
<b>WOOD_ST_-PLSNTVLE_345_Y86</b>			FWD	
Thu 09/01/2022	to	Sat 09/03/2022	(Import)	
0001	Continuous	2200	UPNY CONED	<b>7210 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	605 MW
			TTC with All Lines In Service	7815 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
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<b>MOTTHAVN-RAINEY_345_Q12</b>					FWD	
Thu 09/01/2022	to	Mon 09/05/2022	<u>UPDATED</u>	<u>by CE</u>	<u>06/14/2022</u>	(Import)
0001	Continuous	0200				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_6</b>					FWD	
Mon 09/05/2022	to	Wed 09/07/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/27/2022</u>	(Import)
0001	Continuous	0300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>					FWD	
Mon 09/05/2022	to	Wed 09/07/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/27/2022</u>	(Import)
0001	Continuous	0300				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>WOOD_ST_-PLSNTVLE_345_Y87</b>					FWD	
Mon 09/05/2022	to	Fri 09/09/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/27/2022</u>	(Import)
0001	Continuous	2200				UPNY CONED <b>7260 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	555 MW
					TTC with All Lines In Service	7815 MW
<b>PLSNTVLE-DUNWODIE_345_W90</b>					FWD	
Mon 09/05/2022	to	Sat 09/10/2022	<u>UPDATED</u>	<u>by CONED</u>	<u>06/27/2022</u>	(Import)
0001	Continuous	0200				UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	3815 MW
					TTC with All Lines In Service	7815 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>					FWD	REV
Tue 09/06/2022	to	Sat 09/10/2022				(Import) (Export)
0500	Continuous	1700				SCH - NPX_1385 <b>0 MW 0 MW</b>
Work scheduled by: ISONE					Impacts Total Transfer Capability	200 MW 200 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>						
Tue 09/06/2022	to	Tue 09/06/2022				
0730	Continuous	1800				SCH - PJ - NY
Work scheduled by: NGrid					Impacts Total Transfer Capability	
					TTC with All Lines In Service	

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**EDIC -N.SCTLND\_345\_14 & GORDONRD-ROTTDAM\_230\_31**

Thu 09/08/2022 to Mon 09/12/2022  
0700 1000

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

**EDIC -N.SCTLND\_345\_14**

Thu 09/08/2022 to Tue 12/31/2030 **UPDATED by NGRID 06/30/2022**  
0700 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **1670 MW**  
Impacts Total Transfer Capability 1305 MW  
TTC with All Lines In Service 2975 MW

**DUNWODIE\_345KV\_6**

Sat 09/10/2022 to Sat 09/10/2022 **UPDATED by CONED 06/27/2022**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Sat 09/10/2022 to Sat 09/10/2022 **UPDATED by CONED 06/27/2022**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Sat 09/10/2022 to Sat 09/10/2022 **UPDATED by CONED 06/27/2022**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7260 MW**  
Impacts Total Transfer Capability 555 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_S-MILLWOOD\_345\_W97**

Sat 09/10/2022 to Sun 09/11/2022  
0201 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

**SPRNBRK\_345KV\_RNS3**

Mon 09/12/2022 to Wed 09/14/2022  
0201 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER -GILBOA 345\_GF5-35**

Mon 09/12/2022 to Sun 09/18/2022  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 08/02/2022

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**EDIC -N.SCTLND 345\_14 & PORTER -ROTTRDAM 230\_30**

Mon 09/12/2022 to Tue 12/31/2030  
1200 2359

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **1500 MW**  
Impacts Total Transfer Capability 1475 MW  
TTC with All Lines In Service 2975 MW

**PORTER -ROTTRDAM 230\_30**

Mon 09/12/2022 to Tue 12/31/2030  
1200 Continuous 2359

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

**SCH-NE-NYISO\_LIMIT\_500**

Wed 09/14/2022 to Wed 09/14/2022  
0600 Continuous 1800

Work scheduled by: ISONE

FWD  
(Import)  
SCH - NE - NY **700 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1400 MW

**W49TH\_ST-E13THSTA 345\_M54**

Thu 09/15/2022 to Thu 09/15/2022  
0001 Continuous 0031

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SPRNBK 345KV\_RS3 & SPRNBK 345KV\_RS4**

Thu 09/15/2022 to Fri 09/16/2022  
0001 0300

Work scheduled by:

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**CRICKVLY-PLSNTVLY 345\_F84**

Thu 09/15/2022 to Sat 09/17/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD  
(Import)  
SCH - NE - NY **300 MW**  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**CRICKVLY-PLSNTVLY\_345\_F84**

Thu 09/15/2022 to Sat 09/17/2022  
0001 Continuous 2200

Work scheduled by: ConEd

	FWD	REV
	(Import)	(Export)
SCH - NPX_1385	100 MW	100 MW
Impacts Total Transfer Capability	100 MW	100 MW
TTC with All Lines In Service	200 MW	200 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Thu 09/15/2022 to Fri 10/14/2022  
0001 0200

Work scheduled by:

	FWD
	(Import)
UPNY CONED	3800 MW
Impacts Total Transfer Capability	4015 MW
TTC with All Lines In Service	7815 MW

**EASTVIEW-SPRNBRK\_\_345\_W78**

Fri 09/16/2022 to Mon 09/19/2022 **UPDATED by CONED 06/25/2022**  
2100 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	4350 MW
Impacts Total Transfer Capability	3465 MW
TTC with All Lines In Service	7815 MW

**MILLWOOD-EASTVIEW\_345\_W85**

Fri 09/16/2022 to Mon 09/19/2022 **UPDATED by CONED 06/25/2022**  
2100 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
UPNY CONED	7550 MW
Impacts Total Transfer Capability	265 MW
TTC with All Lines In Service	7815 MW

**SPRNBRK\_\_345KV\_RNS3**

Fri 09/16/2022 to Mon 09/19/2022 **UPDATED by CONED 06/25/2022**  
2100 Continuous 0200

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**DUNWODIE\_345KV\_4**

Mon 09/19/2022 to Mon 09/19/2022  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

**DUNWODIE\_345KV\_6**

Mon 09/19/2022 to Mon 09/19/2022  
0001 Continuous 0030

Work scheduled by: ConEd

	FWD
	(Import)
SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability	800 MW
TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE-SHORE\_RD\_345\_Y50**

Mon 09/19/2022 to Sun 09/25/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 1**

Mon 09/19/2022 to Sun 09/25/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

Mon 09/19/2022 to Sun 09/25/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**MILLWOOD\_345KV\_18**

Mon 09/19/2022 to Mon 09/19/2022  
0201 Continuous 0230

Work scheduled by: ConEd

**EXTENDED by CONED 07/22/2022**

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**FRASER\_\_345\_FRASER SVC**

Mon 09/19/2022 to Tue 09/27/2022  
0600 Continuous 1700

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2935 MW**  
Impacts Total Transfer Capability 40 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_-EDIC\_\_345\_UE1-7**

Mon 09/19/2022 to Sat 10/08/2022  
0600 Continuous 1930

Work scheduled by: NYPA

**UPDATED by NYPA 08/10/2022**

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**COOPERS\_-DOLSONAV\_345\_CCDA42**

Mon 09/19/2022 to Thu 09/29/2022  
0800 Continuous 1630

Work scheduled by: NYSEG

FWD  
(Import)  
CENTRAL EAST - VC **2720 MW**  
Impacts Total Transfer Capability 255 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_-HURLYAVE\_345\_301**

Mon 09/19/2022 to Fri 10/21/2022  
0800 Continuous 1600

Work scheduled by: CHGE

10/04/2021

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 3715 MW  
TTC with All Lines In Service 7815 MW

**MILLWOOD\_345KV\_18**

Fri 09/23/2022 to Fri 09/23/2022  
2130 Continuous 2200

Work scheduled by: ConEd

EXTENDED by CONED 07/22/2022

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**DUNWODIE\_345KV\_4**

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

Sat 09/24/2022 to Sun 09/25/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7550 MW**  
Impacts Total Transfer Capability 265 MW  
TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Sat 09/24/2022 to Mon 09/26/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Sat 09/24/2022 to Tue 09/27/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ADIRNDCK-PORTER\_\_230\_12

Mon 09/26/2022 to Wed 11/30/2022  
 0630 Continuous 1700  
 Work scheduled by: NGrid

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

MILLWOOD-EASTVIEW\_345\_W99

Tue 09/27/2022 to Tue 09/27/2022  
 0130 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

SPRNBK\_\_345KV\_RNS5

Tue 09/27/2022 to Tue 09/27/2022  
 0130 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK\_\_345\_W64

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

MILLWOOD-EASTVIEW\_345\_W99

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

SPRNBK\_\_345KV\_RNS5

Thu 09/29/2022 to Sat 10/01/2022 **UPDATED by CONED 06/08/2022**  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

EGRDNCTY\_345\_138\_AT1

Sat 10/01/2022 to Wed 05/31/2023 **UPDATED by CONED 03/10/2022**  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EGRDNCTY\_345\_138\_AT2**

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

Sat 10/01/2022 to Wed 05/31/2023  
0001 Continuous 2359

UPDATED by CONED 03/10/2022

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

**CHAT\_DC\_GC1**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 0200

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 10/02/2022 to Sun 10/02/2022  
0001 Continuous 0200

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

<b>CENTRAL EAST</b>	<b>2650MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6000MW</b>
<b>UPNY CONED</b>	<b>7815MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3200MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>CHAT_DC_GC2</b>					REV
Sun 10/02/2022	to	Sun 10/02/2022			(Export)
0001	Continuous	0200		SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability 500 MW
					TTC with All Lines In Service 1000 MW
<b>SCH-HQ-NYISO_LIMIT_1150</b>					FWD
Sun 10/02/2022	to	Sun 10/02/2022			(Import)
0001	Continuous	0200		SCH - HQ - NY	<b>1150 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability 350 MW
					TTC with All Lines In Service 1500 MW
<b>CLRKSCRN-OAKDALE_345_36</b>					FWD
Mon 10/03/2022	to	Fri 10/07/2022	<b>UPDATED</b>	<b>by NYSEG</b>	<b>04/20/2022</b>
0830	Continuous	1530		CENTRAL EAST - VC	<b>2650 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability 325 MW
					TTC with All Lines In Service 2975 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD
Mon 10/03/2022	to	Fri 10/21/2022	<b>UPDATED</b>	<b>by LI</b>	<b>01/07/2022</b>
1000	Continuous	1500		SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability 330 MW    330 MW
					TTC with All Lines In Service 330 MW    330 MW
<b>W49TH_ST_345KV_7</b>					FWD
Tue 10/04/2022	to	Tue 10/04/2022			(Import)
0201	Continuous	0230		SCH - PJM_HTP	<b>300 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 360 MW
					TTC with All Lines In Service 660 MW
<b>W49TH_ST_345KV_8</b>					FWD
Tue 10/04/2022	to	Tue 10/04/2022			(Import)
0201	Continuous	0230		SCH - PJM_HTP	<b>450 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 210 MW
					TTC with All Lines In Service 660 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>					FWD
Tue 10/04/2022	to	Sat 10/08/2022			(Import)
0201	Continuous	1800		SCH - PJM_HTP	<b>0 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 660 MW
					TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_3**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

UPDATED by CE 06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Thu 10/06/2022 to Sun 10/16/2022  
0001 Continuous 0200

UPDATED by CE 06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Thu 10/06/2022 to Thu 11/10/2022  
0001 Continuous 0300

UPDATED by CE 06/30/2022

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_7**

Sat 10/08/2022 to Sat 10/08/2022  
1730 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Sat 10/08/2022 to Sat 10/08/2022  
1730 Continuous 1800

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

**EASTVIEW-SPRNBK\_345\_W79**

Mon 10/17/2022 to Mon 10/17/2022  
0001 Continuous 0031

UPDATED by CONED 06/18/2022

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Mon 10/17/2022 to Sat 11/26/2022  
0001 Continuous 0200

UPDATED by CONED 06/18/2022

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 **UPDATED** **by NYPA** **02/10/2022**  
 0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3200 MW

EASTVIEW-SPRNBK\_345\_W79

FWD

Mon 10/17/2022 to Mon 10/17/2022 **UPDATED** **by CONED** **06/18/2022**  
 2130 Continuous 2200

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

RAMAPO\_-BUCHAN\_N\_345\_Y94

FWD

Tue 10/18/2022 to Sun 10/30/2022 **UPDATED** **by CONED** **06/18/2022**  
 0001 Continuous 0200

(Import)

Work scheduled by: ConEd

UPNY CONED **7580 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 7815 MW

PANNELL\_-CLAY\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

HURLYAVE-ROSETON\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 **UPDATED** **by CH** **04/13/2022**  
 0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

MAINESBG-WATRCURE\_345\_30

Tue 10/25/2022 to Tue 10/25/2022  
 0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

WATRCURE-OAKDALE\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
 0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**PANNELL\_-CLAY\_345\_2**

Mon 10/31/2022 to Fri 11/04/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**CLAY\_-EDIC\_345\_1-16**

Tue 11/01/2022 to Thu 11/03/2022  
0600 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 05/09/2022**

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

**GILBOA\_-N.SCTLND\_345\_GNS-1**

Tue 11/01/2022 to Tue 12/06/2022  
0700 Continuous 1900

Work scheduled by: NGrid

**UPDATED by NGRID 12/29/2021**

FWD  
(Import)  
CENTRAL EAST - VC **2520 MW**  
Impacts Total Transfer Capability 455 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>LEEDS___345KV_R94301</b>				FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<b>UPDATED</b>	<b>by NGRID</b>	<b>12/29/2021</b>
0700	Continuous	1900		UPNY CONED	<b>3800 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	4015 MW
				TTC with All Lines In Service	7815 MW
<b>MARCY___-N.SCTLND_345_18</b>				FWD	
Tue 11/01/2022	to	Tue 12/06/2022	<b>UPDATED</b>	<b>by NGRID</b>	<b>12/29/2021</b>
0700	Continuous	1900		CENTRAL EAST - VC	<b>1470 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	1505 MW
				TTC with All Lines In Service	2975 MW
<b>PORTER__-ROTTRDAM_230_30 &amp; MARCY___-N.SCTLND_345_18</b>				FWD	
Tue 11/01/2022	to	Tue 12/06/2022		CENTRAL EAST - VC	<b>1300 MW</b>
0700		1900		Impacts Total Transfer Capability	1675 MW
Work scheduled by:				TTC with All Lines In Service	2975 MW
<b>LINDN_CG-LNDVFT___345_V-3022</b>				FWD	REV
Tue 11/01/2022	to	Fri 11/04/2022		SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
0800	Continuous	1500		Impacts Total Transfer Capability	315 MW 315 MW
Work scheduled by: PJM				TTC with All Lines In Service	315 MW 315 MW
<b>LEEDS___-HURLYAVE_345_301</b>				FWD	
Mon 11/07/2022	to	Fri 12/09/2022		UPNY CONED	<b>4100 MW</b>
0800	Continuous	1600		Impacts Total Transfer Capability	3715 MW
Work scheduled by: CHGE				TTC with All Lines In Service	7815 MW
<b>DUNWODIE_345KV_3</b>				FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED</b>	<b>by CE</b>	<b>06/30/2022</b>
0230	Continuous	0300		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_5</b>				FWD	
Thu 11/10/2022	to	Thu 11/10/2022	<b>UPDATED</b>	<b>by CE</b>	<b>06/30/2022</b>
0230	Continuous	0300		SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW
				TTC with All Lines In Service	4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MAINESBG-WATRCURE\_345\_30**

Thu 11/10/2022 to Thu 11/10/2022  
0800 Continuous 1600

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJ - NY **2300 MW**  
Impacts Total Transfer Capability 550 MW  
TTC with All Lines In Service 2850 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Tue 11/15/2022 to Thu 11/17/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**RAMAPO\_\_-BUCHAN\_N\_345\_Y94**

Mon 11/21/2022 to Sat 11/26/2022 **UPDATED by CONED 06/18/2022**  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7580 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 7815 MW

**E13THSTA-FARRAGUT\_345\_45**

Mon 11/21/2022 to Fri 12/09/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**HOMRC\_NY-MAINS\_NY\_345\_47**

Wed 11/23/2022 to Wed 11/23/2022 **UPDATED by PJM 08/09/2022**  
0800 Continuous 1600

Work scheduled by: PJM

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**EASTVIEW-SPRNBK\_345\_W79**

Sat 11/26/2022 to Sat 11/26/2022 **UPDATED by CONED 06/18/2022**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

**BUCHAN\_S-MILLWOOD\_345\_W98**

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
UPNY CONED **7680 MW**  
Impacts Total Transfer Capability 135 MW  
TTC with All Lines In Service 7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD\_345KV\_18

Tue 11/29/2022 to Thu 12/01/2022  
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

MOSES -ADIRNDCK\_230\_MAI

Wed 11/30/2022 to Wed 03/01/2023  
0700 Continuous 1100

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Thu 12/15/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

SCH - NE - NY **600 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1400 MW

CRICKVLY-PLSNTVLY\_345\_F84

Thu 12/01/2022 to Thu 12/15/2022  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - NPX\_1385 **100 MW 100 MW**  
Impacts Total Transfer Capability 100 MW 100 MW  
TTC with All Lines In Service 200 MW 200 MW

MILLWOOD\_345KV\_18

Fri 12/02/2022 to Mon 12/12/2022  
0001 Continuous 1800

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 3465 MW  
TTC with All Lines In Service 7815 MW

MARCY 345KV\_CSC

Wed 12/07/2022 to Tue 12/20/2022  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

HOPATCON-RAMAPO 500\_5018

Mon 12/12/2022 to Fri 12/16/2022  
0001 Continuous 2000

Work scheduled by: ConEd

FWD

(Import) (Export)

SCH - PJ - NY **1650 MW 1200 MW**  
Impacts Total Transfer Capability 1200 MW 1000 MW  
TTC with All Lines In Service 2850 MW 2200 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HOPATCON-RAMAPO</b> ___ 500_5018			FWD	
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	
0001	Continuous	2000	TOTAL EAST	<b>5200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW
			TTC with All Lines In Service	6000 MW
<b>HOPATCON-RAMAPO</b> ___ 500_5018			FWD	
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW
			TTC with All Lines In Service	7815 MW
<b>HOPATCON-RAMAPO</b> ___ 500_5018 & <b>MARCY</b> ___ 345KV_CSC			FWD	
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	
0001		2000	TOTAL EAST	<b>5100 MW</b>
Work scheduled by:			Impacts Total Transfer Capability	900 MW
			TTC with All Lines In Service	6000 MW
<b>RAMAPO</b> ___ 345_345_PAR3500			FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW 1250 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW 950 MW
			TTC with All Lines In Service	2850 MW 2200 MW
<b>RAMAPO</b> ___ 345_345_PAR4500			FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>2500 MW 1250 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	350 MW 950 MW
			TTC with All Lines In Service	2850 MW 2200 MW
<b>RAMAPO</b> ___ 500_345_BK 1500			FWD	REV
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	(Export)
0001	Continuous	2000	SCH - PJ - NY	<b>1650 MW 1200 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	1200 MW 1000 MW
			TTC with All Lines In Service	2850 MW 2200 MW
<b>RAMAPO</b> ___ 500_345_BK 1500			FWD	
Mon 12/12/2022	to	Fri 12/16/2022	(Import)	
0001	Continuous	2000	UPNY CONED	<b>7480 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability	335 MW
			TTC with All Lines In Service	7815 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>W49TH_ST-E13THSTA_345_M54</b>				FWD		
Tue 12/13/2022	to	Wed 12/14/2022		(Import)		
0001	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW	
				TTC with All Lines In Service	4600 MW	
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD		
Fri 12/16/2022	to	Sat 12/31/2022		(Import)		
0001	Continuous	2200			SCH - NE - NY	<b>600 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW	
				TTC with All Lines In Service	1400 MW	
<b>CRICKVLY-PLSNTVLY_345_F83</b>				FWD	REV	
Fri 12/16/2022	to	Sat 12/31/2022		(Import)	(Export)	
0001	Continuous	2200			SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	100 MW	100 MW
				TTC with All Lines In Service	200 MW	200 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>						
Thu 12/22/2022	to	Thu 12/22/2022			SCH - PJ - NY	
0800	Continuous	1600			Impacts Total Transfer Capability	
Work scheduled by: PJM				TTC with All Lines In Service		
<b>W49TH_ST-E13THSTA_345_M54</b>				FWD		
Sun 12/25/2022	to	Sun 12/25/2022		(Import)		
0130	Continuous	0200			SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability	800 MW	
				TTC with All Lines In Service	4600 MW	
<b>CLAY -EDIC 345_1-16</b>				FWD		
Fri 12/30/2022	to	Sat 12/31/2022	<b>UPDATED</b>	(Import)		
0600	Continuous	1900	<b>by NGRID 05/09/2022</b>		OSWEGO EXPORT	<b>4850 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability	400 MW	
				TTC with All Lines In Service	5250 MW	
<b>FRASER 345_FRASER SVC</b>				FWD		
Tue 01/03/2023	to	Tue 02/28/2023	<b>UPDATED</b>	(Import)		
0700	Continuous	1730	<b>by NYPA 12/30/2021</b>		CENTRAL EAST - VC	<b>2935 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability	40 MW	
				TTC with All Lines In Service	2975 MW	

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>EDIC -FRASER 345_EF24-40</b>				FWD	
Wed 03/01/2023	to	Sat 04/15/2023		(Import)	
0600	Continuous	1800	CENTRAL EAST - VC	<b>2500 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	475 MW	
			TTC with All Lines In Service	2975 MW	
<b>N. SCTLND-ALPS 345_2</b>				FWD	
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u> <u>by NGRID</u> <u>06/16/2022</u>	(Import)	
0700	Continuous	1900	SCH - NE - NY	<b>900 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	500 MW	
			TTC with All Lines In Service	1400 MW	
<b>N. SCTLND-ALPS 345_2</b>				FWD	REV
Mon 03/27/2023	to	Fri 05/19/2023	<u>UPDATED</u> <u>by NGRID</u> <u>06/16/2022</u>	(Import)	(Export)
0700	Continuous	1900	SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid			Impacts Total Transfer Capability	100 MW	100 MW
			TTC with All Lines In Service	200 MW	200 MW
<b>PLSNTVLY_345KV_RNS4</b>				FWD	
Sat 04/01/2023	to	Sat 04/01/2023		(Import)	
0700	Continuous	0730	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>ATHENS -PLSNTVLY_345_91</b>				FWD	
Sat 04/01/2023	to	Sat 04/15/2023		(Import)	
0700	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	
<b>MOTTHAVN-RAINEY 345_Q12</b>				FWD	
Thu 04/13/2023	to	Sat 04/22/2023	<u>UPDATED</u> <u>by CE</u> <u>06/14/2022</u>	(Import)	
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	800 MW	
			TTC with All Lines In Service	4600 MW	
<b>PLSNTVLY_345KV_RNS4</b>				FWD	
Sat 04/15/2023	to	Sat 04/15/2023		(Import)	
1830	Continuous	1900	UPNY CONED	<b>3800 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	4015 MW	
			TTC with All Lines In Service	7815 MW	



# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
0700 Continuous 0730

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

LEEDS - PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

CLAY - EDIC 345\_2-15

Mon 04/17/2023 to Fri 04/28/2023  
0600 Continuous 1800

Work scheduled by: NGrid

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

PANNELL - CLAY 345\_1

Mon 04/24/2023 to Fri 04/28/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

MOTTHAVN-RAINEY 345\_Q12

Tue 04/25/2023 to Tue 04/25/2023 **UPDATED by CE 06/14/2022**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
1830 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
0600 Continuous 1800

Work scheduled by: LI

FWD REV  
(Import) (Export)  
SCH - NPX\_CSC **0 MW 0 MW**  
Impacts Total Transfer Capability 330 MW 330 MW  
TTC with All Lines In Service 330 MW 330 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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PANNELL\_-CLAY\_\_\_\_\_345\_2

Mon 05/01/2023 to Fri 05/05/2023  
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

PLSNTVLY-WOOD\_ST\_\_345\_F30

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4000 MW**  
Impacts Total Transfer Capability 3815 MW  
TTC with All Lines In Service 7815 MW

PLSNTVLY\_345KV\_RNS5

Wed 05/03/2023 to Mon 05/15/2023  
0001 Continuous 2200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

W49TH\_ST\_345KV\_6

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

W49TH\_ST\_345KV\_8

Sat 05/06/2023 to Sat 05/06/2023  
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

W49TH\_ST\_345KV\_6

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

W49TH\_ST\_345KV\_8

Sat 05/13/2023 to Sat 05/13/2023  
0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **450 MW**  
Impacts Total Transfer Capability 210 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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<b>MOTTHAVN-RAINEY___345_Q11</b>					FWD	
Wed 05/17/2023	to	Sat 05/20/2023			(Import)	
0001	Continuous	0200		SPR/DUN-SOUTH	<b>3800 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK_-W49TH_ST_345_M51</b>					FWD	
Fri 09/15/2023	to	Mon 10/23/2023	<u>UPDATED</u>	<u>by CE</u>	<u>08/10/2022</u>	(Import)
0001	Continuous	0200		SPR/DUN-SOUTH	<b>3200 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SPRNBRK__345KV_RNS5</b>					FWD	
Fri 09/15/2023	to	Mon 10/23/2023	<u>UPDATED</u>	<u>by CE</u>	<u>08/10/2022</u>	(Import)
0001	Continuous	0200		SPR/DUN-SOUTH	<b>3200 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>					FWD	REV
Mon 10/02/2023	to	Fri 10/06/2023			(Import)	(Export)
0600	Continuous	1800		SCH - NPX_CSC	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	330 MW
					TTC with All Lines In Service	330 MW
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>					FWD	
Mon 10/09/2023	to	Fri 10/13/2023			(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>0 MW</b>	
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
<b>NEWBRDGE-DUFFYAVE_345_501</b>					FWD	
Mon 10/09/2023	to	Fri 10/13/2023			(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>0 MW</b>	
Work scheduled by: LI					Impacts Total Transfer Capability	660 MW
					TTC with All Lines In Service	660 MW
<b>NEWBRDGE_345_138_BK_1</b>					FWD	
Mon 10/09/2023	to	Fri 10/13/2023			(Import)	
0600	Continuous	1600		SCH - PJM_NEPTUNE	<b>375 MW</b>	
Work scheduled by: LI					Impacts Total Transfer Capability	285 MW
					TTC with All Lines In Service	660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, August 10, 2022 to Friday, February 09, 2024

CENTRAL EAST	2650MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6000MW
UPNY CONED	7815MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3200MW
MOSES SOUTH	3150MW

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NEWBRDGE\_345\_138\_BK\_2

FWD

Mon 10/09/2023 to Fri 10/13/2023  
0600 Continuous 1600

(Import)

SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

Work scheduled by: LI

HOMRC\_NY-MAINS\_NY\_345\_47

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATED by PJM 01/11/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: PJM

HOMR\_NYW-PIERC\_NY\_345\_48

Fri 12/08/2023 to Fri 12/15/2023  
0800 Continuous 1600

UPDATED by PJM 01/11/2022

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: PJM