

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Zone   | Start          | End            | Reason    | By       | Effective Date | SCH         | Impacts | TTC     | FWD      | REV      |
|--|----------------|----------------|-----------|----------|----------------|-------------|---------|---------|----------|----------|
| HUDSONP_-FARRAGUT_345_B3402                              | Mon 01/15/2018 | Sun 07/31/2022 | EXT FORCE | by CONED | 01/04/2022     | PJ - NY     | 200 MW  | 2250 MW | (Import) |          |
| 0001   | Continuous     | 2359           |           |          |                |             |         |         |          |          |
| Work scheduled by: ConEd                                 |                |                |           |          |                |             |         |         |          |          |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | Mon 01/15/2018 | Sun 07/31/2022 |           |          |                | PJ - NY     | 250 MW  | 2250 MW | (Import) | (Export) |
| 0001   |                | 2359           |           |          |                |             | 100 MW  | 1250 MW |          |          |
| Work scheduled by:                                       |                |                |           |          |                |             |         |         |          |          |
| MARION_-FARRAGUT_345_C3403                               | Mon 01/15/2018 | Sun 07/31/2022 | EXT FORCE | by CONED | 01/04/2022     | PJ - NY     | 200 MW  | 2250 MW | (Import) |          |
| 0001   | Continuous     | 2359           |           |          |                |             |         |         |          |          |
| Work scheduled by: ConEd                                 |                |                |           |          |                |             |         |         |          |          |
| STLAWRNC-MOSES_230_L33P                                  | Mon 04/30/2018 | Mon 07/25/2022 | EXT FORCE | by IESO  | 11/04/2021     | OH - NY     |         |         |          |          |
| 0456   | Continuous     | 0800           |           |          |                |             |         |         |          |          |
| Work scheduled by: IESO                                  |                |                |           |          |                |             |         |         |          |          |
| NEWBRDGE_345_138_BK_1                                    | Wed 09/02/2020 | Mon 08/01/2022 | EXT FORCE | by LI    | 12/10/2021     | PJM_NEPTUNE | 285 MW  | 660 MW  | (Import) |          |
| 1807   | Continuous     | 2359           |           |          |                |             |         |         |          |          |
| Work scheduled by: LI                                    |                |                |           |          |                |             |         |         |          |          |
| BECK_-NIAGARA_345_PA301                                  | Wed 02/09/2022 | Fri 06/17/2022 | UPDATED   | by NYISO | 04/29/2022     | OH - NY     | 1050 MW | 1950 MW | (Import) | (Export) |
| 0700   | Continuous     | 1700           |           |          |                |             | 900 MW  | 1700 MW |          |          |
| Work scheduled by: IESO                                  |                |                |           |          |                |             |         |         |          |          |
| MOSES_-ADIRNDCK_230_MAL                                  | Mon 02/28/2022 | Sat 05/14/2022 | UPDATED   | by NYPA  | 04/28/2022     | MOSES SOUTH | 1050 MW | 3150 MW | (Import) |          |
| 0700   | Continuous     | 1300           |           |          |                |             |         |         |          |          |
| Work scheduled by: NYPA                                  |                |                |           |          |                |             |         |         |          |          |

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| MOSES SOUTH       | 3150MW |

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|  |            |                |                  |                 |                               |   |
|--|------------|----------------|------------------|-----------------|-------------------------------|---|
| <b>N. SCTLND-ALPS</b> _____ <b>345_2</b> |            |                |                  |                 | FWD                           |   |
| Tue 03/08/2022                           | to         | Fri 06/03/2022 | <u>UPDATED</u>   | <u>by NGRID</u> | <u>05/02/2022</u>             | (Import)  |
| 0700                                     | Continuous | 1900           |                  |                 |                               | <b>750 MW</b>                                   |
| Work scheduled by: NGrid                 |            |                |                  |                 | SCH - NE - NY                 | Impacts Total Transfer Capability 650 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 1400 MW   |
| <b>N. SCTLND-ALPS</b> _____ <b>345_2</b> |            |                |                  |                 | FWD                           | REV   |
| Tue 03/08/2022                           | to         | Fri 06/03/2022 | <u>UPDATED</u>   | <u>by NGRID</u> | <u>05/02/2022</u>             | (Import) (Export)                               |
| 0700                                     | Continuous | 1900           |                  |                 |                               | <b>100 MW 100 MW</b>                            |
| Work scheduled by: NGrid                 |            |                |                  |                 | SCH - NPX_1385                | Impacts Total Transfer Capability 100 MW 100 MW |
|  |            |                |                  |                 | TTC with All Lines In Service | 200 MW 200 MW                                   |
| <b>EGRDNCTY_345_138_AT1</b>              |            |                |                  |                 | FWD                           |   |
| Sat 03/12/2022                           | to         | Wed 05/25/2022 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>05/04/2022</u>             | (Import)  |
| 2148                                     | Continuous | 2359           |                  |                 |                               | <b>1250 MW</b>                                  |
| Work scheduled by: ConEd                 |            |                |                  |                 | CONED - LIPA                  | Impacts Total Transfer Capability 250 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 1500 MW   |
| <b>EGRDNCTY_345_138_AT2</b>              |            |                |                  |                 | FWD                           |   |
| Sat 03/12/2022                           | to         | Wed 05/25/2022 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>05/04/2022</u>             | (Import)  |
| 2148                                     | Continuous | 2359           |                  |                 |                               | <b>1250 MW</b>                                  |
| Work scheduled by: ConEd                 |            |                |                  |                 | CONED - LIPA                  | Impacts Total Transfer Capability 250 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 1500 MW   |
| <b>SPRNBK -EGRDNCTR_345_Y49</b>          |            |                |                  |                 | FWD                           |   |
| Sat 03/12/2022                           | to         | Wed 05/25/2022 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>05/04/2022</u>             | (Import)  |
| 2148                                     | Continuous | 2359           |                  |                 |                               | <b>775 MW</b>                                   |
| Work scheduled by: ConEd                 |            |                |                  |                 | CONED - LIPA                  | Impacts Total Transfer Capability 725 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 1500 MW   |
| <b>W49TH_ST_345KV_6</b>                  |            |                |                  |                 | FWD                           |   |
| Mon 03/21/2022                           | to         | Sat 06/11/2022 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>05/02/2022</u>             | (Import)  |
| 0809                                     | Continuous | 2359           |                  |                 |                               | <b>300 MW</b>                                   |
| Work scheduled by: ConEd                 |            |                |                  |                 | SCH - PJM_HTP                 | Impacts Total Transfer Capability 360 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 660 MW  |
| <b>W49TH_ST_345KV_8</b>                  |            |                |                  |                 | FWD                           |   |
| Mon 03/21/2022                           | to         | Sat 06/11/2022 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>05/02/2022</u>             | (Import)  |
| 0811                                     | Continuous | 2359           |                  |                 |                               | <b>450 MW</b>                                   |
| Work scheduled by: ConEd                 |            |                |                  |                 | SCH - PJM_HTP                 | Impacts Total Transfer Capability 210 MW        |
|  |            |                |                  |                 | TTC with All Lines In Service | 660 MW  |

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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**FIVEMILE-STOLLERD\_345\_29**

Fri 04/01/2022 to Tue 12/31/2030 **EXTENDED** by NYSEG 04/06/2022  
 0500 Continuous 2359  
 Work scheduled by: NYSEG  
 SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**ATHENS\_-PLSNTVLY\_345\_91**

Mon 04/18/2022 to Tue 05/24/2022 **EXTENDED** by CE 04/28/2022  
 0001 Continuous 2200  
 Work scheduled by: ConEd  
 FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**PLSNTVLY\_345KV\_RNS4**

Mon 04/18/2022 to Tue 05/24/2022 **EXTENDED** by CE 04/28/2022  
 0001 Continuous 2200  
 Work scheduled by: ConEd  
 FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

**GOETHALS\_345KV\_5**

Wed 04/20/2022 to Fri 05/20/2022  
 0301 Continuous 0300  
 Work scheduled by: ConEd  
 STATEN ISLAND  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**LINDEN\_-GOETHALS\_230\_A2253**

Wed 04/20/2022 to Fri 05/20/2022  
 0301 Continuous 0300  
 Work scheduled by: ConEd  
 FWD  
 (Import)  
 SCH - PJ - NY **2050 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 2250 MW

**LINDEN\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402**

Wed 04/20/2022 to Fri 05/20/2022  
 0301 0300  
 Work scheduled by:  
 FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 100 MW  
 TTC with All Lines In Service 2250 MW 1250 MW

**LINDEN\_-GOETHALS\_230\_A2253 & HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

Wed 04/20/2022 to Fri 05/20/2022  
 0301 0300  
 Work scheduled by:  
 FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **2000 MW 1150 MW**  
 Impacts Total Transfer Capability 250 MW 100 MW  
 TTC with All Lines In Service 2250 MW 1250 MW

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| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**LINDEN\_\_-GOETHALS\_230\_A2253 & MARION\_\_-FARRAGUT\_345\_C3403**

Wed 04/20/2022 to Fri 05/20/2022  
0301 to 0300

Work scheduled by:

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - PJ - NY                     | <b>2000 MW</b> | <b>1150 MW</b> |
| Impacts Total Transfer Capability | 250 MW         | 100 MW         |
| TTC with All Lines In Service     | 2250 MW        | 1250 MW        |

**EDIC\_\_\_\_-FRASER\_\_\_\_345\_EF24-40**

Fri 04/22/2022 to Tue 06/14/2022 **UPDATED by NJYPA 04/19/2022**  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2275 MW</b> |
| Impacts Total Transfer Capability | 310 MW         |
| TTC with All Lines In Service     | 2585 MW        |

**GORDONRD-N.SCTLND\_345\_55**

Wed 04/27/2022 to Wed 06/08/2022  
1122 Continuous 0800

Work scheduled by: NYISO

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2045 MW</b> |
| Impacts Total Transfer Capability | 540 MW         |
| TTC with All Lines In Service     | 2585 MW        |

**GORDONRD-ROTTRDAM\_230\_30**

Wed 04/27/2022 to Wed 06/15/2022  
1122 Continuous 0800

Work scheduled by: NYISO

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2535 MW</b> |
| Impacts Total Transfer Capability | 50 MW          |
| TTC with All Lines In Service     | 2585 MW        |

**EDIC\_\_\_\_-GORDONRD\_345\_14**

Wed 04/27/2022 to Tue 05/24/2022  
1130 Continuous 0800

Work scheduled by: NYISO

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>1695 MW</b> |
| Impacts Total Transfer Capability | 890 MW         |
| TTC with All Lines In Service     | 2585 MW        |

**EDIC\_\_\_\_-GORDONRD\_345\_14 & GORDONRD-ROTTRDAM\_230\_30**

Wed 04/27/2022 to Tue 05/24/2022  
1130 to 0800

Work scheduled by:

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>1645 MW</b> |
| Impacts Total Transfer Capability | 940 MW         |
| TTC with All Lines In Service     | 2585 MW        |

**EDIC\_\_\_\_-GORDONRD\_345\_14 & GORDONRD-ROTTRDAM\_230\_31**

Wed 04/27/2022 to Tue 05/24/2022  
1130 to 0800

Work scheduled by:

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>1645 MW</b> |
| Impacts Total Transfer Capability | 940 MW         |
| TTC with All Lines In Service     | 2585 MW        |

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| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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GORDONRD-ROTTDAM\_230\_30 & GORDONRD-ROTTDAM\_230\_31

Wed 04/27/2022 to Tue 05/24/2022  
1130 0800

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2485 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 2585 MW

GORDONRD-ROTTDAM\_230\_31

Wed 04/27/2022 to Tue 05/24/2022  
1130 Continuous 0800

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2535 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2585 MW

ROTTDAM-EASTOVER\_230\_38

Thu 04/28/2022 to Fri 05/06/2022 EXTENDED by NGRID 05/03/2022  
0900 Continuous 1600

Work scheduled by: NGrid **ARR: 77**

REV  
(Export)  
SCH - NE - NY **1400 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1600 MW

SCH-IMO-NYISO\_LIMIT\_500

Sun 05/01/2022 to Fri 06/17/2022 UPDATED by NYISO 04/29/2022  
0001 Continuous 1700

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **800 MW**  
Impacts Total Transfer Capability 1150 MW  
TTC with All Lines In Service 1950 MW

SCH-IMO-NYISO\_LIMIT\_1400

Sun 05/01/2022 to Mon 07/25/2022  
0001 Continuous 0800

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1700 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1950 MW

SCH-IMO-NYISO\_LIMIT\_1600

Sun 05/01/2022 to Mon 07/25/2022  
0001 Continuous 0800

Work scheduled by: IESO

FWD  
(Import)  
SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 1950 MW

SCH-NYISO-IMO\_LIMIT\_1200

Sun 05/01/2022 to Mon 07/25/2022  
0001 Continuous 0800

Work scheduled by: IESO

REV  
(Export)  
SCH - OH - NY **1500 MW**  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1700 MW

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| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|--------------------------------------|------------|----------------|------------------------------------|--|
| <b>SCH-NYISO-IMO_LIMIT_1400</b>      |            |                |                                    | REV                                      |
| Sun 05/01/2022                       | to         | Mon 07/25/2022 |                                    | (Export)                                 |
| 0001                                 | Continuous | 0800           | SCH - OH - NY                      | <b>1700 MW</b>                           |
| Work scheduled by: IESO              |            |                |                                    | Impacts Total Transfer Capability 0 MW   |
|                                      |            |                |                                    | TTC with All Lines In Service 1700 MW    |
| <b>CHAT_DC_GC2</b>                   |            |                |                                    | FWD                                      |
| Sun 05/01/2022                       | to         | Sat 06/04/2022 |                                    | (Import)                                 |
| 0500                                 | Continuous | 2200           | MOSES SOUTH                        | <b>2850 MW</b>                           |
| Work scheduled by: HQ                |            |                |                                    | Impacts Total Transfer Capability 300 MW |
|                                      |            |                |                                    | TTC with All Lines In Service 3150 MW    |
| <b>CHAT_DC_GC2</b>                   |            |                |                                    | REV                                      |
| Sun 05/01/2022                       | to         | Sat 06/04/2022 |                                    | (Export)                                 |
| 0500                                 | Continuous | 2200           | SCH - HQ - NY                      | <b>500 MW</b>                            |
| Work scheduled by: HQ                |            |                |                                    | Impacts Total Transfer Capability 500 MW |
|                                      |            |                |                                    | TTC with All Lines In Service 1000 MW    |
| <b>SCH-NYISO-HQ_LIMIT_500</b>        |            |                |                                    | REV                                      |
| Sun 05/01/2022                       | to         | Sat 06/04/2022 |                                    | (Export)                                 |
| 0500                                 | Continuous | 2200           | SCH - HQ - NY                      | <b>500 MW</b>                            |
| Work scheduled by: HQ                |            |                |                                    | Impacts Total Transfer Capability 500 MW |
|                                      |            |                |                                    | TTC with All Lines In Service 1000 MW    |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_220</b> |            |                |                                    | FWD                                      |
| Mon 05/02/2022                       | to         | Fri 05/20/2022 |                                    | (Import)                                 |
| 0200                                 | Continuous | 0200           | SCH - HQ_CEDARS                    | <b>220 MW</b>                            |
| Work scheduled by: HQ                |            |                |                                    | Impacts Total Transfer Capability 50 MW  |
|                                      |            |                |                                    | TTC with All Lines In Service 270 MW     |
| <b>ROCHESTR-PANNELL_345_RP2</b>      |            |                |                                    | FWD                                      |
| Mon 05/02/2022                       | to         | Fri 05/06/2022 |                                    | (Import)                                 |
| 0500                                 | Continuous | 1700           | DYSINGER EAST                      | <b>2300 MW</b>                           |
| Work scheduled by: NYPA              |            |                |                                    | Impacts Total Transfer Capability 900 MW |
|                                      |            |                |                                    | TTC with All Lines In Service 3200 MW    |
| <b>SCH-NYISO-NE_LIMIT_1200</b>       |            |                |                                    | REV                                      |
| Mon 05/02/2022                       | to         | Fri 05/13/2022 | <b>UPDATED by ISONE 05/05/2022</b> | (Export)                                 |
| 0600                                 | Continuous | 1800           | SCH - NE - NY                      | <b>1400 MW</b>                           |
| Work scheduled by: ISONE             |            |                |                                    | Impacts Total Transfer Capability 200 MW |
|                                      |            |                |                                    | TTC with All Lines In Service 1600 MW    |

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|                                      |            |                |                |              |                                   |                                   |
|--------------------------------------|------------|----------------|----------------|--------------|-----------------------------------|-----------------------------------|
| <b>CHAT_DC_GC1</b>                   |            |                |                |              | FWD                               |                                   |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 | <u>UPDATED</u> | <u>by HQ</u> | <u>04/28/2022</u>                 | (Import)                          |
| 0700                                 | Continuous | 1500           |                |              |                                   | MOSES SOUTH <b>2850 MW</b>        |
| Work scheduled by: HQ                |            |                |                |              | Impacts Total Transfer Capability | 300 MW                            |
|                                      |            |                |                |              | TTC with All Lines In Service     | 3150 MW                           |
| <b>CHAT_DC_GC1</b>                   |            |                |                |              |                                   | REV                               |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 | <u>UPDATED</u> | <u>by HQ</u> | <u>04/28/2022</u>                 | (Export)                          |
| 0700                                 | Continuous | 1500           |                |              |                                   | SCH - HQ - NY <b>500 MW</b>       |
| Work scheduled by: HQ                |            |                |                |              | Impacts Total Transfer Capability | 500 MW                            |
|                                      |            |                |                |              | TTC with All Lines In Service     | 1000 MW                           |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              | FWD                               |                                   |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 |                |              |                                   | (Import)                          |
| 0700                                 |            | 1500           |                |              |                                   | MOSES SOUTH <b>2550 MW</b>        |
| Work scheduled by:                   |            |                |                |              | Impacts Total Transfer Capability | 600 MW                            |
|                                      |            |                |                |              | TTC with All Lines In Service     | 3150 MW                           |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              | FWD                               | REV                               |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 |                |              |                                   | (Import) (Export)                 |
| 0700                                 |            | 1500           |                |              |                                   | SCH - HQ - NY <b>1370 MW 0 MW</b> |
| Work scheduled by:                   |            |                |                |              | Impacts Total Transfer Capability | 130 MW 1000 MW                    |
|                                      |            |                |                |              | TTC with All Lines In Service     | 1500 MW 1000 MW                   |
| <b>CHATGUAY-MASSENA__765_7040</b>    |            |                |                |              | FWD                               |                                   |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 |                |              |                                   | (Import)                          |
| 0700                                 | Continuous | 1530           |                |              |                                   | MOSES SOUTH <b>1550 MW</b>        |
| Work scheduled by: NYPA              |            |                |                |              | Impacts Total Transfer Capability | 1600 MW                           |
|                                      |            |                |                |              | TTC with All Lines In Service     | 3150 MW                           |
| <b>CHATGUAY-MASSENA__765_7040</b>    |            |                |                |              | FWD                               | REV                               |
| Tue 05/03/2022                       | to         | Fri 05/06/2022 |                |              |                                   | (Import) (Export)                 |
| 0700                                 | Continuous | 1530           |                |              |                                   | SCH - HQ - NY <b>0 MW 0 MW</b>    |
| Work scheduled by: NYPA              |            |                |                |              | Impacts Total Transfer Capability | 1500 MW 1000 MW                   |
|                                      |            |                |                |              | TTC with All Lines In Service     | 1500 MW 1000 MW                   |
| <b>BUCHAN_N-EASTVIEW_345_W93</b>     |            |                |                |              | FWD                               |                                   |
| Thu 05/05/2022                       | to         | Thu 05/05/2022 | <u>UPDATED</u> | <u>by CE</u> | <u>05/02/2022</u>                 | (Import)                          |
| 0001                                 | Continuous | 0030           |                |              |                                   | UPNY CONED <b>4350 MW</b>         |
| Work scheduled by: ConEd             |            |                |                |              | Impacts Total Transfer Capability | 3465 MW                           |
|                                      |            |                |                |              | TTC with All Lines In Service     | 7815 MW                           |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                |                 |   |                               |
|--------------------------------------|------------|----------------|----------------|-----------------|---|-------------------------------|
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_160</b> |            |                |                |                 | FWD                                       |                               |
| Thu 05/05/2022                       | to         | Fri 05/06/2022 | <u>UPDATED</u> | <u>by NYIOS</u> | <u>05/03/2022</u>                         | (Import)                      |
| 0001                                 | Continuous | 1600           |                |                 |   | SCH - HQ_CEDARS <b>160 MW</b> |
| Work scheduled by: NGrid             |            |                |                |                 | Impacts Total Transfer Capability 110 MW  |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 270 MW      |                               |
| <b>EASTVIEW-SPRNBK__345_W79</b>      |            |                |                |                 | FWD                                       |                               |
| Thu 05/05/2022                       | to         | Mon 05/09/2022 | <u>UPDATED</u> | <u>by CE</u>    | <u>05/02/2022</u>                         | (Import)                      |
| 0001                                 | Continuous | 0200           |                |                 |   | UPNY CONED <b>4350 MW</b>     |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 3465 MW |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 7815 MW     |                               |
| <b>SCH-NYISO-PJM_LIMIT_500</b>       |            |                |                |                 | REV                                       |                               |
| Mon 05/09/2022                       | to         | Fri 05/20/2022 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/07/2022</u>                         | (Export)                      |
| 0001                                 | Continuous | 1700           |                |                 |   | SCH - PJ - NY <b>800 MW</b>   |
| Work scheduled by: NGrid             |            |                |                |                 | Impacts Total Transfer Capability 450 MW  |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 1250 MW     |                               |
| <b>BUCHAN_N-EASTVIEW_345_W93</b>     |            |                |                |                 | FWD                                       |                               |
| Mon 05/09/2022                       | to         | Mon 05/09/2022 | <u>UPDATED</u> | <u>by CE</u>    | <u>05/02/2022</u>                         | (Import)                      |
| 0130                                 | Continuous | 0200           |                |                 |   | UPNY CONED <b>4350 MW</b>     |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 3465 MW |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 7815 MW     |                               |
| <b>SPRNBK_-TREMONT__345_X28</b>      |            |                |                |                 | FWD                                       |                               |
| Mon 05/09/2022                       | to         | Sat 05/14/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>05/03/2022</u>                         | (Import)                      |
| 0201                                 | Continuous | 0300           |                |                 |   | SPR/DUN-SOUTH <b>4200 MW</b>  |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 400 MW  |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 4600 MW     |                               |
| <b>E13THSTA-FARRAGUT_345_46</b>      |            |                |                |                 | FWD                                       |                               |
| Mon 05/09/2022                       | to         | Tue 05/24/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>05/10/2022</u>                         | (Import)                      |
| 0301                                 | Continuous | 0200           |                |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>  |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 800 MW  |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 4600 MW     |                               |
| <b>SCH-HQ_CEDARS-NYISO_LIMIT_20</b>  |            |                |                |                 | FWD                                       |                               |
| Mon 05/09/2022                       | to         | Fri 05/13/2022 | <u>UPDATED</u> | <u>by HQ</u>    | <u>05/02/2022</u>                         | (Import)                      |
| 0800                                 | Continuous | 1630           |                |                 |   | SCH - HQ_CEDARS <b>20 MW</b>  |
| Work scheduled by: NGrid             |            |                |                |                 | Impacts Total Transfer Capability 250 MW  |                               |
|                                      |            |                |                |                 | TTC with All Lines In Service 270 MW      |                               |



# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|                                   |                    |                |  |   |
|-----------------------------------|--------------------|----------------|--|---|
| <b>FRASER__345_FRASER SVC</b>     |                    |                |  | FWD                                       |
| Mon 05/09/2022                    | to                 | Fri 05/13/2022 | <b>CANCELLED</b> <b>by NYSEG</b> <b>05/09/2022</b> | (Import)                                  |
| 0800                              | Continuous         | 1700           | CENTRAL EAST - VC                                  | <b>2550 MW</b>                            |
| Work scheduled by: NYSEG          |                    |                |  | Impacts Total Transfer Capability 35 MW   |
|                                   |                    |                |  | TTC with All Lines In Service 2585 MW     |
| <b>RAMAPO__-LADENTWN_345_W72</b>  |                    |                |  | FWD                                       |
| Tue 05/10/2022                    | to                 | Wed 05/11/2022 | <b>UPDATED</b> <b>by CE</b> <b>02/23/2022</b>      | (Import)                                  |
| 0700                              | Continuous         | 1900           | UPNY CONED   | <b>4400 MW</b>                            |
| Work scheduled by: ORU            |                    |                |  | Impacts Total Transfer Capability 3415 MW |
|                                   |                    |                |  | TTC with All Lines In Service 7815 MW     |
| <b>SAND_BAR-PLATSBRG_115_PV20</b> |                    |                |  |   |
| Thu 05/12/2022                    | to                 | Tue 05/17/2022 | <b>UPDATED</b> <b>by NYISO</b> <b>05/09/2022</b>   |   |
| 0700                              | Continuous         | 1730           | SCH - NE - NY                                      |   |
| Work scheduled by: NYPA           |                    |                |  | Impacts Total Transfer Capability         |
|                                   |                    |                |  | TTC with All Lines In Service             |
| <b>SCH-NE-NYISO_LIMIT_400</b>     |                    |                |  | FWD                                       |
| Thu 05/12/2022                    | to                 | Tue 05/17/2022 | <b>UPDATED</b> <b>by NYISO</b> <b>05/09/2022</b>   | (Import)                                  |
| 0700                              | Continuous         | 1730           | SCH - NE - NY                                      | <b>600 MW</b>                             |
| Work scheduled by: NYPA           |                    |                |  | Impacts Total Transfer Capability 800 MW  |
|                                   |                    |                |  | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NYISO-NE_LIMIT_1300</b>    |                    |                |  | REV                                       |
| Thu 05/12/2022                    | to                 | Tue 05/17/2022 | <b>UPDATED</b> <b>by NYISO</b> <b>05/09/2022</b>   | (Export)                                  |
| 0700                              | Continuous         | 1730           | SCH - NE - NY                                      | <b>1500 MW</b>                            |
| Work scheduled by: NYPA           |                    |                |  | Impacts Total Transfer Capability 100 MW  |
|                                   |                    |                |  | TTC with All Lines In Service 1600 MW     |
| <b>SCRIBA__-VOLNEY__345_21</b>    |                    |                |  | FWD                                       |
| Thu 05/12/2022                    | to                 | Fri 05/13/2022 | <b>FORCED</b> <b>by NGRID</b> <b>05/10/2022</b>    | (Import)                                  |
| 1800                              | Daily(No Weekends) | 0400           | OSWEGO EXPORT                                      | <b>5250 MW</b>                            |
| Work scheduled by: NGrid          |                    |                |  | Impacts Total Transfer Capability 0 MW    |
|                                   |                    |                |  | TTC with All Lines In Service 5250 MW     |
| <b>EFISHKIL-WOOD_ST__345_F38</b>  |                    |                |  | FWD                                       |
| Thu 05/12/2022                    | to                 | Sun 05/15/2022 |  | (Import)                                  |
| 2100                              | Continuous         | 0300           | UPNY CONED   | <b>4000 MW</b>                            |
| Work scheduled by: ConEd          |                    |                |  | Impacts Total Transfer Capability 3815 MW |
|                                   |                    |                |  | TTC with All Lines In Service 7815 MW     |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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PLSNTVLE-DUNWODIE\_345\_W89

Thu 05/12/2022 to Sun 05/15/2022  
 2100 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 3815 MW  
 TTC with All Lines In Service 7815 MW

WOOD\_ST\_-PLSNTVLE\_345\_Y86

Thu 05/12/2022 to Sun 05/15/2022  
 2100 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **7210 MW**  
 Impacts Total Transfer Capability 605 MW  
 TTC with All Lines In Service 7815 MW

SCH-NYISO-NE\_LIMIT\_1200

Mon 05/16/2022 to Tue 05/17/2022  
 0600 Continuous 1800  
 Work scheduled by: ISONE

REV  
 (Export)  
 SCH - NE - NY **1400 MW**  
 Impacts Total Transfer Capability 200 MW  
 TTC with All Lines In Service 1600 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/16/2022 to Sat 05/21/2022 **UPDATED by LI 02/10/2022**  
 0600 Continuous 2000  
 Work scheduled by: LI

FWD REV  
 (Import) (Export)  
 SCH - NPX\_CSC **0 MW 0 MW**  
 Impacts Total Transfer Capability 330 MW 330 MW  
 TTC with All Lines In Service 330 MW 330 MW

MOSES\_-ADIRNDCK\_230\_MA2

Mon 05/16/2022 to Wed 05/25/2022 **UPDATED by NYPA 05/04/2022**  
 0700 Continuous 1930  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

HOMR\_NYW-PIERC\_NY\_345\_48

Mon 05/16/2022 to Fri 05/20/2022  
 0800 Continuous 1500  
 Work scheduled by: PJM

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

DENNISON-ROSEMNTA\_115\_1/11

Mon 05/16/2022 to Fri 05/20/2022  
 0800 Continuous 1630  
 Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **95 MW 40 MW**  
 Impacts Total Transfer Capability 175 MW 60 MW  
 TTC with All Lines In Service 270 MW 100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**W49TH\_ST-E13THSTA\_345\_M55**

Tue 05/17/2022 to Mon 05/23/2022  
0001 Continuous 0300

UPDATED by CONED 05/10/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE-MOTTHAVN\_345\_71**

Wed 05/18/2022 to Fri 05/20/2022  
0001 Continuous 0200

UPDATED by CONED 05/10/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_3**

Wed 05/18/2022 to Fri 05/20/2022  
0001 Continuous 0200

UPDATED by CONED 05/10/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_5**

Wed 05/18/2022 to Fri 05/20/2022  
0001 Continuous 0200

UPDATED by CONED 05/10/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Wed 05/18/2022 to Sat 05/21/2022  
0001 2200

UPDATED by CONED 05/10/2022

Work scheduled by:

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

**SCH-NE-NYISO\_LIMIT\_100**

Wed 05/18/2022 to Sat 05/21/2022  
0001 Continuous 2200

UPDATED by NYISO 05/09/2022

Work scheduled by: ConEd

FWD  
(Import)  
**300 MW**  
SCH - NE - NY  
Impacts Total Transfer Capability 1100 MW  
TTC with All Lines In Service 1400 MW

**MOTTHAVN-RAINEY\_345\_Q11**

Sat 05/21/2022 to Tue 05/24/2022  
0001 Continuous 0200

CANCELLED by ConEd 05/09/2022

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                       |                            |   |
|--|------------|----------------|-----------------------|----------------------------|---|
| <b>MARCY -EDIC 345 UE1-7</b>                               |            |                |                       |                            | FWD                                       |
| Sat 05/21/2022   | to         | Sun 05/22/2022 | <b>UPDATED</b>        | <b>by NYPA 04/07/2022</b>  | (Import)                                  |
| 0500   | Continuous | 1730           |                       |                            | OSWEGO EXPORT <b>5250 MW</b>              |
| Work scheduled by: NYPA                                    |            |                | <b>ARR: 19&amp;16</b> |                            | Impacts Total Transfer Capability 0 MW    |
|  |            |                |                       |                            | TTC with All Lines In Service 5250 MW     |
| <b>VOLNEY -MARCY 345 19</b>                                |            |                |                       |                            | FWD                                       |
| Sat 05/21/2022   | to         | Sun 05/22/2022 | <b>UPDATED</b>        | <b>by NYPA 04/07/2022</b>  | (Import)                                  |
| 0500   | Continuous | 1730           |                       |                            | CENTRAL EAST - VC <b>2475 MW</b>          |
| Work scheduled by: NYPA                                    |            |                | <b>ARR: 19</b>        |                            | Impacts Total Transfer Capability 110 MW  |
|  |            |                |                       |                            | TTC with All Lines In Service 2585 MW     |
| <b>VOLNEY -MARCY 345 19</b>                                |            |                |                       |                            | FWD                                       |
| Sat 05/21/2022   | to         | Sun 05/22/2022 | <b>UPDATED</b>        | <b>by NYPA 04/07/2022</b>  | (Import)                                  |
| 0500   | Continuous | 1730           |                       |                            | OSWEGO EXPORT <b>4900 MW</b>              |
| Work scheduled by: NYPA                                    |            |                | <b>ARR: 19</b>        |                            | Impacts Total Transfer Capability 350 MW  |
|  |            |                |                       |                            | TTC with All Lines In Service 5250 MW     |
| <b>VOLNEY -MARCY 345 19 &amp; GORDONRD-ROTTRDAM 230 30</b> |            |                |                       |                            | FWD                                       |
| Sat 05/21/2022   | to         | Sun 05/22/2022 |                       |                            | (Import)                                  |
| 0500   |            | 1730           |                       |                            | CENTRAL EAST - VC <b>2425 MW</b>          |
| Work scheduled by:   |            |                | <b>ARR: 19</b>        |                            | Impacts Total Transfer Capability 160 MW  |
|  |            |                |                       |                            | TTC with All Lines In Service 2585 MW     |
| <b>VOLNEY -MARCY 345 19 &amp; GORDONRD-ROTTRDAM 230 31</b> |            |                |                       |                            | FWD                                       |
| Sat 05/21/2022   | to         | Sun 05/22/2022 |                       |                            | (Import)                                  |
| 0500   |            | 1730           |                       |                            | CENTRAL EAST - VC <b>2425 MW</b>          |
| Work scheduled by:   |            |                | <b>ARR: 19</b>        |                            | Impacts Total Transfer Capability 160 MW  |
|  |            |                |                       |                            | TTC with All Lines In Service 2585 MW     |
| <b>PLSNTVLY-WOOD_ST 345 F31</b>                            |            |                |                       |                            | FWD                                       |
| Sun 05/22/2022   | to         | Tue 05/24/2022 | <b>UPDATED</b>        | <b>by CONED 04/28/2022</b> | (Import)                                  |
| 0001   | Continuous | 2200           |                       |                            | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd                                   |            |                |                       |                            | Impacts Total Transfer Capability 3815 MW |
|  |            |                |                       |                            | TTC with All Lines In Service 7815 MW     |
| <b>MOTTHAVN-RAINEY 345 Q12</b>                             |            |                |                       |                            | FWD                                       |
| Tue 05/24/2022   | to         | Sat 05/28/2022 |                       |                            | (Import)                                  |
| 0201   | Continuous | 0200           |                       |                            | SPR/DUN-SOUTH <b>3800 MW</b>              |
| Work scheduled by: ConEd                                   |            |                |                       |                            | Impacts Total Transfer Capability 800 MW  |
|  |            |                |                       |                            | TTC with All Lines In Service 4600 MW     |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                |              |                               |   |
|----------------------------------|------------|----------------|----------------|--------------|-------------------------------|---|
| <b>CRICKVLY-PLSNTVLY_345_F84</b> |            |                |                |              | FWD                           |   |
| Wed 05/25/2022                   | to         | Fri 05/27/2022 | <b>UPDATED</b> | <b>by CE</b> | <b>04/28/2022</b>             | (Import)  |
| 0001                             | Continuous | 2200           |                |              |                               | <b>350 MW</b>                                   |
| Work scheduled by: ConEd         |            |                |                |              | SCH - NE - NY                 | Impacts Total Transfer Capability 1050 MW       |
|                                  |            |                |                |              | TTC with All Lines In Service | 1400 MW   |
| <b>CRICKVLY-PLSNTVLY_345_F84</b> |            |                |                |              | FWD                           | REV   |
| Wed 05/25/2022                   | to         | Fri 05/27/2022 | <b>UPDATED</b> | <b>by CE</b> | <b>04/28/2022</b>             | (Import) (Export)                               |
| 0001                             | Continuous | 2200           |                |              |                               | <b>100 MW 100 MW</b>                            |
| Work scheduled by: ConEd         |            |                |                |              | SCH - NPX_1385                | Impacts Total Transfer Capability 100 MW 100 MW |
|                                  |            |                |                |              | TTC with All Lines In Service | 200 MW 200 MW                                   |
| <b>BUCHAN_S-MILLWOOD_345_W97</b> |            |                |                |              | FWD                           |   |
| Fri 05/27/2022                   | to         | Sat 05/28/2022 |                |              |                               | (Import)  |
| 0001                             | Continuous | 0200           |                |              |                               | <b>7680 MW</b>                                  |
| Work scheduled by: ConEd         |            |                |                |              | UPNY CONED                    | Impacts Total Transfer Capability 135 MW        |
|                                  |            |                |                |              | TTC with All Lines In Service | 7815 MW   |
| <b>MARCY -EDIC 345_UE1-7</b>     |            |                |                |              | FWD                           |   |
| Sat 05/28/2022                   | to         | Sun 05/29/2022 |                |              |                               | (Import)  |
| 0600                             | Continuous | 1830           |                |              |                               | <b>5250 MW</b>                                  |
| Work scheduled by: NYPA          |            |                |                |              | OSWEGO EXPORT                 | Impacts Total Transfer Capability 0 MW          |
|                                  |            |                |                |              | TTC with All Lines In Service | 5250 MW   |
| <b>DUNWODIE_345KV_3</b>          |            |                |                |              | FWD                           |   |
| Sun 05/29/2022                   | to         | Sun 05/29/2022 | <b>UPDATED</b> | <b>by CE</b> | <b>04/12/2022</b>             | (Import)  |
| 0201                             | Continuous | 1800           |                |              |                               | <b>3800 MW</b>                                  |
| Work scheduled by: ConEd         |            |                |                |              | SPR/DUN-SOUTH                 | Impacts Total Transfer Capability 800 MW        |
|                                  |            |                |                |              | TTC with All Lines In Service | 4600 MW   |
| <b>DUNWODIE_345KV_4</b>          |            |                |                |              | FWD                           |   |
| Sun 05/29/2022                   | to         | Sun 05/29/2022 | <b>UPDATED</b> | <b>by CE</b> | <b>04/12/2022</b>             | (Import)  |
| 0201                             | Continuous | 1800           |                |              |                               | <b>3800 MW</b>                                  |
| Work scheduled by: ConEd         |            |                |                |              | SPR/DUN-SOUTH                 | Impacts Total Transfer Capability 800 MW        |
|                                  |            |                |                |              | TTC with All Lines In Service | 4600 MW   |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |            |                |                |              | FWD                           |   |
| Sun 05/29/2022                   | to         | Sun 05/29/2022 | <b>UPDATED</b> | <b>by CE</b> | <b>04/12/2022</b>             | (Import)  |
| 0201                             | Continuous | 1800           |                |              |                               | <b>4000 MW</b>                                  |
| Work scheduled by: ConEd         |            |                |                |              | UPNY CONED                    | Impacts Total Transfer Capability 3815 MW       |
|                                  |            |                |                |              | TTC with All Lines In Service | 7815 MW   |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

FWD

Tue 05/31/2022 to Thu 09/15/2022  
0500 Continuous 1930

UPDATED by NYPA 05/04/2022

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**PIERCBRK-FIVEMILE\_345\_37**

Tue 05/31/2022 to Wed 06/01/2022  
0730 Continuous 1600

Work scheduled by: NGrid

SCH - PJ - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**SCH-NE-NYISO\_LIMIT\_300**

FWD

Wed 06/01/2022 to Wed 06/08/2022  
0700 Continuous 1600

UPDATED by ISONE 03/04/2022

Work scheduled by: ISONE

SCH - NE - NY **500 MW**  
Impacts Total Transfer Capability 900 MW  
TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_900**

REV

Wed 06/01/2022 to Wed 06/08/2022  
0700 Continuous 1600

UPDATED by ISONE 03/04/2022

Work scheduled by: ISONE

SCH - NE - NY **1100 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1600 MW

**ADIRNDCK-PORTER\_\_\_230\_12**

FWD

Wed 06/01/2022 to Tue 11/15/2022  
0700 Continuous 1700

Work scheduled by: NGrid

MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**HUDSONTP-W49TH\_ST\_345\_Y56**

FWD

Sat 06/04/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

FWD

Sat 06/04/2022 to Sun 06/05/2022  
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**EASTVIEW-SPRNBK\_\_345\_W64**

Sat 06/04/2022 to Mon 06/06/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 3465 MW  
 TTC with All Lines In Service 7815 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Sat 06/04/2022 to Mon 06/06/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **7550 MW**  
 Impacts Total Transfer Capability 265 MW  
 TTC with All Lines In Service 7815 MW

**SPRNBK\_\_345KV\_RNS5**

Sat 06/04/2022 to Mon 06/06/2022  
 0001 Continuous 0200  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**FROST\_BR-LONG\_MTN\_345\_352**

Thu 06/09/2022 to Sat 06/18/2022 **UPDATED by ISONE 03/04/2022**  
 0700 Continuous 1600  
 Work scheduled by: ISONE

FWD  
 (Import)  
 SCH - NE - NY **1150 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1400 MW

**SCH-NE-NYISO\_LIMIT\_200**

Thu 06/09/2022 to Sat 06/18/2022 **UPDATED by ISONE 03/04/2022**  
 0700 Continuous 1600  
 Work scheduled by: ISONE

FWD  
 (Import)  
 SCH - NE - NY **400 MW**  
 Impacts Total Transfer Capability 1000 MW  
 TTC with All Lines In Service 1400 MW

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 06/13/2022 to Fri 06/17/2022  
 0500 Continuous 2100  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **2700 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3200 MW

**OAKDALE\_-FRASER\_\_345\_32**

Wed 06/15/2022 to Fri 06/17/2022  
 0800 Continuous 1600  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2450 MW**  
 Impacts Total Transfer Capability 135 MW  
 TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                                   |                                   |                 |
|------------------------------------|------------|----------------|-----------------------------------|-----------------------------------|-----------------|
| <b>MARCY -EDIC 345 UE1-7</b>       |            |                |                                   | FWD                               |                 |
| Sat 06/18/2022                     | to         | Sun 06/19/2022 |                                   | (Import)                          |                 |
| 0600                               | Continuous | 1830           | OSWEGO EXPORT                     | <b>5250 MW</b>                    |                 |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 0 MW                              |                 |
|                                    |            |                | TTC with All Lines In Service     | 5250 MW                           |                 |
| <b>ARR: 19&amp;16</b>              |            |                |                                   |                                   |                 |
| <b>NIAGARA -PACKARD 230 62</b>     |            |                |                                   | FWD                               | REV             |
| Mon 06/20/2022                     | to         | Sun 06/26/2022 | <u>UPDATED</u>                    | (Import)                          | (Export)        |
| 0500                               | Continuous | 1700           | <u>by NYPA</u>                    | <b>700 MW</b>                     | <b>1550 MW</b>  |
| Work scheduled by: NYPA            |            |                | <u>04/19/2022</u>                 | Impacts Total Transfer Capability | 1250 MW 150 MW  |
|                                    |            |                | SCH - OH - NY                     | TTC with All Lines In Service     | 1950 MW 1700 MW |
| <b>SAND BAR-PLATSBURG 115 PV20</b> |            |                |                                   |                                   |                 |
| Tue 06/21/2022                     | to         | Thu 06/23/2022 |                                   | SCH - NE - NY                     |                 |
| 0700                               | Continuous | 1730           |                                   | Impacts Total Transfer Capability |                 |
| Work scheduled by: NYPA            |            |                |                                   | TTC with All Lines In Service     |                 |
| <b>SCH-NE-NYISO LIMIT 400</b>      |            |                |                                   | FWD                               |                 |
| Tue 06/21/2022                     | to         | Thu 06/23/2022 |                                   | (Import)                          |                 |
| 0700                               | Continuous | 1730           |                                   | SCH - NE - NY                     | <b>600 MW</b>   |
| Work scheduled by: NYPA            |            |                |                                   | Impacts Total Transfer Capability | 800 MW          |
|                                    |            |                |                                   | TTC with All Lines In Service     | 1400 MW         |
| <b>SCH-NYISO-NE LIMIT 1300</b>     |            |                |                                   |                                   | REV             |
| Tue 06/21/2022                     | to         | Thu 06/23/2022 |                                   | (Export)                          |                 |
| 0700                               | Continuous | 1730           |                                   | SCH - NE - NY                     | <b>1500 MW</b>  |
| Work scheduled by: NYPA            |            |                |                                   | Impacts Total Transfer Capability | 100 MW          |
|                                    |            |                |                                   | TTC with All Lines In Service     | 1600 MW         |
| <b>FRASER -GILBOA 345 GF5-35</b>   |            |                |                                   | FWD                               |                 |
| Tue 06/21/2022                     | to         | Sun 06/26/2022 |                                   | (Import)                          |                 |
| 0700                               | Continuous | 1530           |                                   | CENTRAL EAST - VC                 | <b>2450 MW</b>  |
| Work scheduled by: NYPA            |            |                |                                   | Impacts Total Transfer Capability | 135 MW          |
|                                    |            |                |                                   | TTC with All Lines In Service     | 2585 MW         |
| <b>BEAR SWP-EASTOVER 230 E205W</b> |            |                |                                   |                                   |                 |
| Mon 06/27/2022                     | to         | Tue 06/28/2022 |                                   | SCH - NE - NY                     |                 |
| 0700                               | Continuous | 0759           |                                   | Impacts Total Transfer Capability |                 |
| Work scheduled by: ISONE           |            |                |                                   | TTC with All Lines In Service     |                 |



# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**NIAGARA\_\_345\_230\_AT4**

Tue 06/28/2022 to Wed 06/29/2022  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD            | REV            |
|-----------------------------------|----------------|----------------|
|                                   | (Import)       | (Export)       |
| SCH - OH - NY                     | <b>1900 MW</b> | <b>1400 MW</b> |
| Impacts Total Transfer Capability | 50 MW          | 300 MW         |
| TTC with All Lines In Service     | 1950 MW        | 1700 MW        |

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Tue 06/28/2022  
0800 Daily(No Weekends) 1500

Work scheduled by: NGrid

|                                   |  |  |
|-----------------------------------|--|--|
| SCH - NE - NY                     |  |  |
| Impacts Total Transfer Capability |  |  |
| TTC with All Lines In Service     |  |  |

**BEAR SWP-EASTOVER\_230\_E205W**

Tue 06/28/2022 to Thu 06/30/2022  
1501 Continuous 1700

Work scheduled by: ISONE

|                                   |  |  |
|-----------------------------------|--|--|
| SCH - NE - NY                     |  |  |
| Impacts Total Transfer Capability |  |  |
| TTC with All Lines In Service     |  |  |

**BECK\_\_\_\_-NIAGARA\_230\_PA27**

Tue 07/05/2022 to Sat 07/09/2022  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   |  |  |
|-----------------------------------|--|--|
| SCH - OH - NY                     |  |  |
| Impacts Total Transfer Capability |  |  |
| TTC with All Lines In Service     |  |  |

**NIAGARA\_-DYSINGER\_345\_ND1**

Mon 07/11/2022 to Fri 07/15/2022  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>2700 MW</b> |
| Impacts Total Transfer Capability | 500 MW         |
| TTC with All Lines In Service     | 3200 MW        |

**HURLYAVE-ROSETON\_\_345\_303**

Mon 07/11/2022 to Fri 07/22/2022  
0800 Continuous 1600

Work scheduled by: CHGE

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| UPNY CONED                        | <b>4100 MW</b> |
| Impacts Total Transfer Capability | 3715 MW        |
| TTC with All Lines In Service     | 7815 MW        |

**ROCHESTR-PANNELL\_\_345\_RP1**

Mon 07/25/2022 to Fri 07/29/2022  
0500 Continuous 2100

Work scheduled by: NYPA

|                                   | FWD            |
|-----------------------------------|----------------|
|                                   | (Import)       |
| DYSINGER EAST                     | <b>2300 MW</b> |
| Impacts Total Transfer Capability | 900 MW         |
| TTC with All Lines In Service     | 3200 MW        |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASANXX-COOPERS\_\_345\_UCC2-41**

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

**MARCY\_\_-FRASANXX\_345\_UCC2-41**

Mon 07/25/2022 to Fri 08/05/2022  
0700 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

**NIAGARA\_-DYSINGER\_345\_ND2**

Mon 08/01/2022 to Fri 08/05/2022  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **2700 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 3200 MW

**MARCY\_\_-EDIC\_\_\_\_345\_UE1-7**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 04/07/2022**

**ARR: 19&16**

FWD  
(Import)  
OSWEGO EXPORT **5250 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 5250 MW

**VOLNEY\_\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 04/07/2022**

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2475 MW**  
Impacts Total Transfer Capability 110 MW  
TTC with All Lines In Service 2585 MW

**VOLNEY\_\_-MARCY\_\_\_\_345\_19**

Sat 08/06/2022 to Sun 08/07/2022  
0500 Continuous 1830

Work scheduled by: NYPA

**UPDATED by NYPA 04/07/2022**

**ARR: 19**

FWD  
(Import)  
OSWEGO EXPORT **4900 MW**  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 5250 MW

**FRASANXX-COOPERS\_\_345\_UCC2-41**

Mon 08/08/2022 to Fri 09/09/2022  
0700 Continuous 1700

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2275 MW**  
Impacts Total Transfer Capability 310 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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MARCY\_\_\_-FRASANNX\_345\_UCC2-41

FWD

Mon 08/08/2022 to Fri 09/09/2022

(Import)

0700 Continuous 1700

CENTRAL EAST - VC **2275 MW**

Impacts Total Transfer Capability 310 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

ARR: 19

SAND\_BAR-PLATSBRG\_115\_PV20

Mon 08/22/2022 to Fri 08/26/2022

0700 Continuous 1530

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

Work scheduled by: NYPA

ROSETON\_-ROCKTVRN\_345\_311

FWD

Mon 08/29/2022 to Fri 09/09/2022

(Import)

0800 Continuous 1600

UPNY CONED **4400 MW**

Impacts Total Transfer Capability 3415 MW

TTC with All Lines In Service 7815 MW

Work scheduled by: CHGE

MOTTHAVN-RAINEY\_\_\_345\_Q12

FWD

Thu 09/01/2022 to Mon 09/05/2022

(Import)

0001 Continuous 0200

SPR/DUN-SOUTH

Impacts Total Transfer Capability 800 MW

TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

FRASER\_-GILBOA\_\_\_345\_GF5-35

FWD

Mon 09/12/2022 to Sun 09/18/2022

(Import)

0700 Continuous 1530

CENTRAL EAST - VC **2450 MW**

Impacts Total Transfer Capability 135 MW

TTC with All Lines In Service 2585 MW

Work scheduled by: NYPA

MOSES\_\_\_-ADIRNDCK\_230\_MA2

FWD

Thu 09/15/2022 to Tue 11/29/2022

(Import)

1931 Continuous 1800

UPDATED by NYPA 05/04/2022

MOSES SOUTH **2100 MW**

Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

MARCY\_\_\_-EDIC\_\_\_345\_UE1-7

FWD

Mon 09/19/2022 to Sat 10/08/2022

(Import)

0700 Continuous 1530

OSWEGO EXPORT **5250 MW**

Impacts Total Transfer Capability 0 MW

TTC with All Lines In Service 5250 MW

Work scheduled by: NYPA

ARR: 19&16

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |  |                   |                                   |             |
|----------------------------------|------------|----------------|--|-------------------|-----------------------------------|-------------|
| <b>LEEDS___-HURLYAVE_345_301</b> |            |                |  |                   | FWD                               |             |
| Mon 09/19/2022                   | to         | Fri 10/21/2022 | <u>10/04/2021</u>                                |                   | (Import)                          |             |
| 0800                             | Continuous | 1600           |  | UPNY CONED        | <b>4100 MW</b>                    |             |
| Work scheduled by: CHGE          |            |                |  |                   | Impacts Total Transfer Capability | 3715 MW     |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 7815 MW     |
| <b>EGRDNCTY_345_138_AT1</b>      |            |                |  |                   | FWD                               |             |
| Sat 10/01/2022                   | to         | Wed 05/31/2023 | <u>UPDATED</u> <u>by CONED</u> <u>03/10/2022</u> |                   | (Import)                          |             |
| 0001                             | Continuous | 2359           |  | CONED - LIPA      | <b>1250 MW</b>                    |             |
| Work scheduled by: LI            |            |                |  |                   | Impacts Total Transfer Capability | 250 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 1500 MW     |
| <b>EGRDNCTY_345_138_AT2</b>      |            |                |  |                   | FWD                               |             |
| Sat 10/01/2022                   | to         | Wed 05/31/2023 | <u>UPDATED</u> <u>by CONED</u> <u>03/10/2022</u> |                   | (Import)                          |             |
| 0001                             | Continuous | 2359           |  | CONED - LIPA      | <b>1250 MW</b>                    |             |
| Work scheduled by: LI            |            |                |  |                   | Impacts Total Transfer Capability | 250 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 1500 MW     |
| <b>SPRNBRK_-EGRDNCTR_345_Y49</b> |            |                |  |                   | FWD                               |             |
| Sat 10/01/2022                   | to         | Wed 05/31/2023 | <u>UPDATED</u> <u>by CONED</u> <u>03/10/2022</u> |                   | (Import)                          |             |
| 0001                             | Continuous | 2359           |  | CONED - LIPA      | <b>775 MW</b>                     |             |
| Work scheduled by: LI            |            |                |  |                   | Impacts Total Transfer Capability | 725 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 1500 MW     |
| <b>CLRKSCRN-OAKDALE__345_36</b>  |            |                |  |                   | FWD                               |             |
| Mon 10/03/2022                   | to         | Fri 10/07/2022 | <u>UPDATED</u> <u>by NYSEG</u> <u>04/20/2022</u> |                   | (Import)                          |             |
| 0830                             | Continuous | 1530           |  | CENTRAL EAST - VC | <b>2450 MW</b>                    |             |
| Work scheduled by: NYSEG         |            |                |  |                   | Impacts Total Transfer Capability | 135 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 2585 MW     |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b> |            |                |  |                   | FWD                               | REV         |
| Mon 10/03/2022                   | to         | Fri 10/21/2022 | <u>UPDATED</u> <u>by LI</u> <u>01/07/2022</u>    |                   | (Import)                          | (Export)    |
| 1000                             | Continuous | 1500           |  | SCH - NPX_CSC     | <b>0 MW</b>                       | <b>0 MW</b> |
| Work scheduled by: LI            |            |                |  |                   | Impacts Total Transfer Capability | 330 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 330 MW      |
| <b>EDIC___-GORDONRD_345_14</b>   |            |                |  |                   | FWD                               |             |
| Mon 10/10/2022                   | to         | Mon 10/31/2022 |  |                   | (Import)                          |             |
| 0700                             | Continuous | 1530           |  | CENTRAL EAST - VC | <b>1695 MW</b>                    |             |
| Work scheduled by: NYPA          |            |                |  |                   | Impacts Total Transfer Capability | 890 MW      |
|                                  |            |                |  |                   | TTC with All Lines In Service     | 2585 MW     |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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NIAGARA\_-DYSINGER\_345\_ND1

FWD

Mon 10/17/2022 to Fri 10/21/2022 UPDATED by NYPA 02/10/2022  
 0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2700 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 3200 MW

PANNELL\_-CLAY\_345\_1

FWD

Mon 10/24/2022 to Fri 10/28/2022  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

HURLYAVE-ROSETON\_345\_303

FWD

Mon 10/24/2022 to Fri 11/04/2022 UPDATED by CH 04/13/2022  
 0800 Continuous 1600

(Import)

Work scheduled by: CHGE

UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 3715 MW  
 TTC with All Lines In Service 7815 MW

MAINESBG-WATRCURE\_345\_30

FWD

Tue 10/25/2022 to Tue 10/25/2022  
 0800 Daily 1500

(Import)

Work scheduled by: NYSEG

SCH - PJ - NY **2200 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2250 MW

WATRCURE-OAKDALE\_345\_31

Thu 10/27/2022 to Thu 10/27/2022  
 0800 Daily 1500

Work scheduled by: NYSEG

SCH - PJ - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

PANNELL\_-CLAY\_345\_2

FWD

Mon 10/31/2022 to Fri 11/04/2022  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**  
 Impacts Total Transfer Capability 950 MW  
 TTC with All Lines In Service 2250 MW

CLAY\_-EDIC\_345\_1-16

FWD

Tue 11/01/2022 to Thu 11/03/2022 UPDATED by NGRID 05/09/2022  
 0600 Continuous 1900

(Import)

Work scheduled by: NGrid

OSWEGO EXPORT **4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

NEWBRDGE-DUFFYAVE\_345\_501

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

NEWBRDGE\_345\_138\_BK\_1

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

NEWBRDGE\_345\_138\_BK\_2

Tue 11/01/2022 to Sat 11/19/2022  
0600 Continuous 1600

Work scheduled by: LI

FWD  
(Import)  
SCH - PJM\_NEPTUNE **375 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 660 MW

GILBOA\_-N.SCTLND\_345\_GNS-1

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2300 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2585 MW

LEEDS\_345KV\_R94301

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**  
0700 Continuous 1900

Work scheduled by: NGrid

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 4015 MW  
TTC with All Lines In Service 7815 MW

MARCY\_-N.SCTLND\_345\_18

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**  
0700 Continuous 1900

Work scheduled by: NGrid **ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **1400 MW**  
Impacts Total Transfer Capability 1185 MW  
TTC with All Lines In Service 2585 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Event ID                   | Start Date     | End Date       | Time | Duration   | Work Scheduled by | Transfer Capability | Impact                            | TTC     |
|----------------------------|----------------|----------------|------|------------|-------------------|---------------------|-----------------------------------|---------|
| LINDN_CG-LNDVFT_345_V-3022 | Tue 11/01/2022 | Fri 11/04/2022 | 0800 | Continuous | 1500              | PJM                 | SCH - PJM_VFT                     | 0 MW    |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 315 MW  |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 315 MW  |
| LEEDS_HURLYAVE_345_301     | Mon 11/07/2022 | Fri 12/09/2022 | 0800 | Continuous | 1600              | CHGE                | UPNY CONED                        | 4100 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 3715 MW |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 7815 MW |
| MOSES_ADIRNDCK_230_MA1     | Wed 11/30/2022 | Wed 03/01/2023 | 0700 | Continuous | 1100              | NYPA                | MOSES SOUTH                       | 2300 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 850 MW  |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 3150 MW |
| CLAY_EDIC_345_1-16         | Fri 12/30/2022 | Sat 12/31/2022 | 0600 | Continuous | 1900              | NGrid               | OSWEGO EXPORT                     | 4850 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 400 MW  |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 5250 MW |
| FRASER_345_FRASER SVC      | Tue 01/03/2023 | Tue 02/28/2023 | 0700 | Continuous | 1730              | NYPA                | CENTRAL EAST - VC                 | 2550 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 35 MW   |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 2585 MW |
| PLSNTVLY_345KV_RNS4        | Sat 04/01/2023 | Sat 04/01/2023 | 0700 | Continuous | 0730              | NGrid               | UPNY CONED                        | 3800 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 4015 MW |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 7815 MW |
| ATHENS_PLSNTVLY_345_91     | Sat 04/01/2023 | Sat 04/15/2023 | 0700 | Continuous | 1900              | NGrid               | UPNY CONED                        | 3800 MW |
|                            |                |                |      |            |                   |                     | Impacts Total Transfer Capability | 4015 MW |
|                            |                |                |      |            |                   |                     | TTC with All Lines In Service     | 7815 MW |

# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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PLSNTVLY\_345KV\_RNS4

Sat 04/15/2023 to Sat 04/15/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

PLSNTVLY\_345KV\_RNS5

Sun 04/16/2023 to Sun 04/16/2023  
 0700 Continuous 0730  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

LEEDS\_\_-PLSNTVLY\_345\_92

Sun 04/16/2023 to Sun 04/30/2023  
 0700 Continuous 1900  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

PLSNTVLY\_345KV\_RNS5

Sun 04/30/2023 to Sun 04/30/2023  
 1830 Continuous 1900  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 4015 MW  
 TTC with All Lines In Service 7815 MW

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 05/01/2023 to Fri 05/05/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

SHOR\_NPX-SHOREHAM\_138\_CSC

Mon 10/02/2023 to Fri 10/06/2023  
 0600 Continuous 1800  
 Work scheduled by: LI

|                                   | FWD         | REV         |
|-----------------------------------|-------------|-------------|
|                                   | (Import)    | (Export)    |
| SCH - NPX_CSC                     | <b>0 MW</b> | <b>0 MW</b> |
| Impacts Total Transfer Capability | 330 MW      | 330 MW      |
| TTC with All Lines In Service     | 330 MW      | 330 MW      |

NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,May 10, 2022 to Thursday ,November 09, 2023

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 2650MW |
| CENTRAL EAST - VC | 2585MW |
| TOTAL EAST        | 6000MW |
| UPNY CONED        | 7815MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3200MW |
| MOSES SOUTH       | 3150MW |

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**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

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**NEWBRDGE\_345\_138\_BK\_1**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

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**NEWBRDGE\_345\_138\_BK\_2**

Mon 10/09/2023 to Fri 10/13/2023  
 0600 Continuous 1600

Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW