

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Sun 07/31/2022 **EXT FORCE** **by CONED** **01/04/2022**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Sun 07/31/2022
 0001 2359
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 300 MW | 300 MW |
| TTC with All Lines In Service | 2850 MW | 2200 MW |

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Sun 07/31/2022 **EXT FORCE** **by CONED** **01/04/2022**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

STLAWRNC-MOSES_230_L33P

Mon 04/30/2018 to Tue 05/31/2022 **EXT FORCE** **by IESO** **11/04/2021**
 0456 Continuous 1600
 Work scheduled by: IESO

SCH - OH - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

NEWBRDGE_345_138_BK_1

Wed 09/02/2020 to Mon 08/01/2022 **EXT FORCE** **by LI** **12/10/2021**
 1807 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_NEPTUNE | 375 MW |
| Impacts Total Transfer Capability | 285 MW |
| TTC with All Lines In Service | 660 MW |

NIAGARA_-KINTIGH_345_NS1-38

Mon 10/18/2021 to Sat 12/31/2022 **UPDATED** **by NYPA** **01/08/2022**
 0500 Continuous 2359
 Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

SCH-IMO-NYISO_LIMIT_1750

Mon 11/01/2021 to Sat 04/30/2022 **UPDATED** **by IESO** **05/03/2019**
 0001 Continuous 2359
 Work scheduled by: IESO

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| SCH - OH - NY | 2050 MW |
| Impacts Total Transfer Capability | 250 MW |
| TTC with All Lines In Service | 2300 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| SCH-NYISO-IMO_LIMIT_1600 | | | | | | REV |
|----------------------------|------------|----------------|------------------|----------------|-------------------|---|
| Mon 11/01/2021 | to | Sat 04/30/2022 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Export) |
| 0001 | Continuous | 2359 | | | | 1900 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | | TTC with All Lines In Service 2000 MW |
| KINTIGH_STA_255_345_SH1-39 | | | | | | FWD |
| Wed 12/08/2021 | to | Sat 12/31/2022 | <u>UPDATED</u> | <u>by RGE</u> | <u>01/08/2022</u> | (Import) |
| 2000 | Continuous | 2359 | | | | 1700 MW |
| Work scheduled by: NYSEG | | | | | | Impacts Total Transfer Capability 1450 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |
| SPRNBK_W49TH_ST_345_M51 | | | | | | FWD |
| Mon 01/10/2022 | to | Thu 01/13/2022 | | | | (Import) |
| 1553 | Continuous | 2359 | | | | 3200 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | | TTC with All Lines In Service 4600 MW |
| DUNWODIE-SHORE_RD_345_Y50 | | | | | | FWD |
| Tue 01/11/2022 | to | Sun 01/16/2022 | | | | (Import) |
| 1838 | Continuous | 0600 | | | | 800 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 700 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SHORE_RD_345_138_BK 1 | | | | | | FWD |
| Tue 01/11/2022 | to | Sun 01/16/2022 | | | | (Import) |
| 1838 | Continuous | 0600 | | | | 1350 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SHORE_RD_345_138_BK 2 | | | | | | FWD |
| Tue 01/11/2022 | to | Sun 01/16/2022 | | | | (Import) |
| 1839 | Continuous | 0600 | | | | 1350 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| HURLYAVE-ROSETON_345_303 | | | | | | FWD |
| Wed 01/12/2022 | to | Sat 01/22/2022 | <u>CANCELLED</u> | <u>by CHGE</u> | <u>01/12/2022</u> | (Import) |
| 1300 | Continuous | 1600 | | | | 4100 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability 3715 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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SCH-IMO-NYISO_LIMIT_1000

Thu 01/13/2022 to Tue 01/18/2022
0600 Daily 2000

Work scheduled by: NYISO

FWD
(Import)
SCH - OH - NY **1300 MW**
Impacts Total Transfer Capability 1000 MW
TTC with All Lines In Service 2300 MW

SCH-NYISO-HQ_LIMIT_500

Thu 01/13/2022 to Thu 01/13/2022
0700 Continuous 1900

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

MOSES__-ADIRNDCK_230_MAL

Thu 01/13/2022 to Mon 02/28/2022 **UPDATED by NYPA 01/07/2022**
0700 Continuous 1600

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

SCH-IMO-NYISO_LIMIT_1550

Thu 01/13/2022 to Mon 02/28/2022 **UPDATED by IESO 01/10/2022**
0700 Continuous 1600

Work scheduled by: IESO

FWD
(Import)
SCH - OH - NY **1850 MW**
Impacts Total Transfer Capability 450 MW
TTC with All Lines In Service 2300 MW

SCH-NYISO-IMO_LIMIT_1400

Thu 01/13/2022 to Mon 02/28/2022 **UPDATED by IESO 01/10/2022**
0700 Continuous 1600

Work scheduled by: IESO

REV
(Export)
SCH - OH - NY **1700 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 2000 MW

W49TH_ST_345KV_5

Fri 01/14/2022 to Fri 01/14/2022
0001 Continuous 0030

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Fri 01/14/2022 to Fri 01/14/2022
0001 Continuous 0030

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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W49TH_ST_345KV_5

Sat 01/15/2022 to Sat 01/15/2022
 0130 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Sat 01/15/2022 to Sat 01/15/2022
 0130 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

SCH-IMO-NYISO_LIMIT_1300

Sun 01/16/2022 to Mon 01/17/2022 **CANCELLED by IESO 01/16/2022**
 0700 Continuous 1700
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **1600 MW**
 Impacts Total Transfer Capability 700 MW
 TTC with All Lines In Service 2300 MW

SCH-NYISO-IMO_LIMIT_1300

Sun 01/16/2022 to Mon 01/17/2022 **CANCELLED by IESO 01/16/2022**
 0700 Continuous 1700
 Work scheduled by: IESO

REV
 (Export)
 SCH - OH - NY **1600 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 2000 MW

CHATGUAY-MASSENA__765_7040

Mon 01/17/2022 to Thu 01/20/2022 **CANCELLED by NYPA 01/13/2022**
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **1550 MW**
 Impacts Total Transfer Capability 1600 MW
 TTC with All Lines In Service 3150 MW

CHATGUAY-MASSENA__765_7040

Mon 01/17/2022 to Thu 01/20/2022 **CANCELLED by NYPA 01/13/2022**
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD REV
 (Import) (Export)
 SCH - HQ - NY **0 MW 0 MW**
 Impacts Total Transfer Capability 1500 MW 1000 MW
 TTC with All Lines In Service 1500 MW 1000 MW

FIVEMILE-STOLLERD_345_29

Tue 01/18/2022 to Fri 01/21/2022
 0700 Continuous 1800
 Work scheduled by: NYSEG

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

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| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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S.RIPLEY-DUNKIRK__230_68

Tue 01/18/2022 to Fri 02/04/2022
0700 Continuous 1730

CANCELLED by NGrid 01/14/2022

Work scheduled by: NGrid

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

BECK__-NIAGARA__345_PA301

Tue 01/18/2022 to Fri 06/17/2022
0700 Continuous 1700

Work scheduled by: IESO

| | | |
|-----------------------------------|----------------|---------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - OH - NY | 1100 MW | 950 MW |
| Impacts Total Transfer Capability | 1200 MW | 1050 MW |
| TTC with All Lines In Service | 2300 MW | 2000 MW |

SCH-IMO-NYISO_LIMIT_1000

Wed 01/19/2022 to Fri 01/21/2022
0600 Daily 1900

Work scheduled by: NYISO

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| SCH - OH - NY | 1300 MW |
| Impacts Total Transfer Capability | 1000 MW |
| TTC with All Lines In Service | 2300 MW |

EDIC__-N.SCTLND_345_14

Wed 01/19/2022 to Wed 01/19/2022
0630 Daily 1700

Work scheduled by: NGrid

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CENTRAL EAST - VC | 1670 MW |
| Impacts Total Transfer Capability | 1305 MW |
| TTC with All Lines In Service | 2975 MW |

E13THSTA-FARRAGUT_345_45

Sat 01/22/2022 to Mon 01/24/2022
0001 Continuous 0200

UPDATED by CONED 01/14/2022

Work scheduled by: ConEd

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| SPR/DUN-SOUTH | 3800 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 4600 MW |

W49TH_ST_345KV_5

Sun 01/23/2022 to Sun 01/23/2022
0001 Continuous 0030

Work scheduled by: ConEd

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_HTP | 300 MW |
| Impacts Total Transfer Capability | 360 MW |
| TTC with All Lines In Service | 660 MW |

W49TH_ST_345KV_7

Sun 01/23/2022 to Sun 01/23/2022
0001 Continuous 0030

Work scheduled by: ConEd

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_HTP | 300 MW |
| Impacts Total Transfer Capability | 360 MW |
| TTC with All Lines In Service | 660 MW |

NYISO TRANSFER LIMITATIONS

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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FIVEMILE-STOLLERD_345_29

Mon 01/24/2022 to Sun 01/30/2022
 0500 Continuous 1900
 Work scheduled by: PJM

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

DYSINGER-KINTIGH_345_38

Tue 01/25/2022 to Fri 01/28/2022 **UPDATED by NYPA 01/11/2022**
 0500 Continuous 1900
 Work scheduled by: NYSEG

FWD
 (Import)
 DYSINGER EAST **2500 MW**
 Impacts Total Transfer Capability 650 MW
 TTC with All Lines In Service 3150 MW

NIAGARA_-DYSINGER_345_ND1

Tue 01/25/2022 to Fri 01/28/2022 **UPDATED by NYPA 01/11/2022**
 0500 Continuous 1900
 Work scheduled by: NYPA

FWD
 (Import)
 DYSINGER EAST **2650 MW**
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 3150 MW

OAKDALE_-FRASER_345_32

Tue 01/25/2022 to Wed 01/26/2022
 0700 Continuous 1600
 Work scheduled by: NYSEG

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

W49TH_ST_345KV_5

Fri 01/28/2022 to Fri 01/28/2022
 0130 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Fri 01/28/2022 to Fri 01/28/2022
 0130 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

PLSNTVLY-WOOD_ST_345_F30

Sat 01/29/2022 to Sat 01/29/2022 **CANCELLED by ConEd 01/13/2022**
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 3815 MW
 TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

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| | |
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| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLY_345KV_RNS5

Sat 01/29/2022 to Sat 01/29/2022
0001 Continuous 0030

CANCELLED by ConEd 01/13/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

NIAGARA -STA_255_345_NH2

Sat 01/29/2022 to Sat 03/12/2022
0500 Continuous 1900

EXTENDED by NYPA 01/10/2022

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

NIAGARA -STA_255_345_NH2 & KINTIGH -STA_255_345_SH1-39

Sat 01/29/2022 to Sat 03/12/2022
0500 1900

Work scheduled by:

FWD
(Import)
DYSINGER EAST **1250 MW**
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 3150 MW

PLSNTVLY-WOOD_ST_345_F30

Wed 02/02/2022 to Wed 02/02/2022
1930 Continuous 2000

CANCELLED by ConEd 01/13/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Wed 02/02/2022 to Wed 02/02/2022
1930 Continuous 2000

CANCELLED by ConEd 01/13/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

NIAGARA -PACKARD_230_61

Thu 02/03/2022 to Sat 02/12/2022
0615 Continuous 1900

UPDATED by NGRID 12/03/2021

Work scheduled by: NGrid

FWD REV
(Import) (Export)
SCH - OH - NY **1400 MW 1850 MW**
Impacts Total Transfer Capability 900 MW 150 MW
TTC with All Lines In Service 2300 MW 2000 MW

MARCY -N.SCTLND_345_18

Tue 02/08/2022 to Wed 02/09/2022
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **1470 MW**
Impacts Total Transfer Capability 1505 MW
TTC with All Lines In Service 2975 MW

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| SPR/DUN-SOUTH | 4600MW |
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PLSNTVLY_345KV_RNS4

Sat 02/12/2022 to Sat 02/12/2022
0600 Continuous 0630

UPDATED by CONED 11/12/2021

Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

ATHENS__-PLSNTVLY_345_91

Sat 02/12/2022 to Wed 02/16/2022
0600 Continuous 1900

UPDATED by CONED 11/12/2021

Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

BUCHAN_N-EASTVIEW_345_W93

Sun 02/13/2022 to Mon 02/14/2022
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

RAMAPO__-BUCHAN_N_345_Y94

Sun 02/13/2022 to Mon 02/14/2022
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7580 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 7815 MW

MILLWOOD_345KV_18

Mon 02/14/2022 to Tue 02/15/2022
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

EDIC__-FRASER_345_EF24-40

Mon 02/14/2022 to Tue 02/22/2022
0700 Continuous 1530

UPDATED by NYSEG 01/04/2022

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

EASTVIEW-SPRBRK__345_W78

Tue 02/15/2022 to Wed 02/16/2022
0201 Continuous 0200

UPDATED by CE 01/07/2022

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

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| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MILLWOOD-EASTVIEW_345_W85

Tue 02/15/2022 to Wed 02/16/2022
 0201 Continuous 0200
 Work scheduled by: ConEd

UPDATED by CE 01/07/2022

FWD
 (Import)
 UPNY CONED **7550 MW**
 Impacts Total Transfer Capability 265 MW
 TTC with All Lines In Service 7815 MW

SPRNBRK_345KV_RNS3

Tue 02/15/2022 to Wed 02/16/2022
 0201 Continuous 0200
 Work scheduled by: ConEd

UPDATED by CE 01/07/2022

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

PLSNTVLY_345KV_RNS4

Wed 02/16/2022 to Wed 02/16/2022
 1830 Continuous 1900
 Work scheduled by: NGrid

UPDATED by CONED 11/12/2021

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 02/17/2022 to Sat 02/19/2022
 0001 2200
 Work scheduled by:

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

LEEDS__-PLSNTVLY_345_92

Thu 02/17/2022 to Fri 03/25/2022
 0001 Continuous 2200
 Work scheduled by: ConEd

UPDATED by NYISO 11/15/2021

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

PLSNTVLY_345KV_RNS5

Thu 02/17/2022 to Fri 03/25/2022
 0001 Continuous 2200
 Work scheduled by: ConEd

UPDATED by NYISO 11/15/2021

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD_ST_345_F30

Sun 02/20/2022 to Mon 02/21/2022
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 3815 MW
 TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|----------------------------------|------------|----------------|------------------------------------|---|
| EASTVIEW-SPRNBK__345_W64 | | | | FWD |
| Sun 02/20/2022 | to | Mon 02/21/2022 | | (Import) |
| 2000 | Continuous | 2359 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | FWD |
| Sun 02/20/2022 | to | Mon 02/21/2022 | | (Import) |
| 2000 | Continuous | 2359 | UPNY CONED | 7550 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 265 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK__345KV_RNS5 | | | | FWD |
| Sun 02/20/2022 | to | Mon 02/21/2022 | | (Import) |
| 2000 | Continuous | 2359 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| EASTVIEW-SPRNBK__345_W64 | | | | FWD |
| Tue 02/22/2022 | to | Wed 02/23/2022 | UPDATED by CONED 01/13/2022 | (Import) |
| 0001 | Continuous | 0030 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK__345KV_RNS5 | | | | FWD |
| Tue 02/22/2022 | to | Wed 02/23/2022 | UPDATED by CONED 01/13/2022 | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | FWD |
| Tue 02/22/2022 | to | Mon 03/21/2022 | UPDATED by CONED 01/13/2022 | (Import) |
| 0001 | Continuous | 0200 | UPNY CONED | 7550 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 265 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| MARCY__-EDIC__345_UE1-7 | | | | FWD |
| Wed 02/23/2022 | to | Mon 02/28/2022 | UPDATED by NYPA 01/17/2022 | (Import) |
| 0600 | Continuous | 1730 | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 0 MW |
| | | | | TTC with All Lines In Service 5250 MW |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST-E13THSTA_345_M54

Sun 02/27/2022 to Wed 03/02/2022
 0201 Continuous 2230
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

FIVEMILE-STOLLERD_345_29

Tue 03/01/2022 to Tue 04/12/2022
 0500 Continuous 1900
 Work scheduled by: NYSEG

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

PORTER_-ROTTRDAM_230_31

Tue 03/01/2022 to Tue 12/31/2030
 0600 Continuous 2359
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

N.SCTLND-LEEDS_345_93

Tue 03/01/2022 to Mon 03/28/2022 **UPDATED by NGRID 11/15/2021**
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

EDIC_-N.SCTLND_345_14

Tue 03/01/2022 to Tue 04/12/2022 **UPDATED by NGRID 11/15/2021**
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **1670 MW**
 Impacts Total Transfer Capability 1305 MW
 TTC with All Lines In Service 2975 MW

EDIC_-N.SCTLND_345_14 & PORTER_-ROTTRDAM_230_31

Tue 03/01/2022 to Tue 04/12/2022
 0700 1900
 Work scheduled by:

FWD
 (Import)
 CENTRAL EAST - VC **1500 MW**
 Impacts Total Transfer Capability 1475 MW
 TTC with All Lines In Service 2975 MW

FRASANX-COOPERS_345_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

ARR: 19

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|--------------------------------------|------------|----------------|----------------------------|---|
| MARCY___-FRASANNX_345_UCC2-41 | | | | FWD |
| Tue 03/01/2022 | to | Wed 04/20/2022 | | (Import) |
| 0700 | Continuous | 1530 | | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | ARR: 19 | Impacts Total Transfer Capability 475 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| N. SCTLND-ALPS_____345_2 | | | | FWD |
| Tue 03/01/2022 | to | Fri 06/24/2022 | UPDATED | (Import) |
| 0700 | Continuous | 1900 | by NGRID 11/15/2021 | SCH - NE - NY 900 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability 500 MW |
| | | | | TTC with All Lines In Service 1400 MW |
| N. SCTLND-ALPS_____345_2 | | | | FWD |
| Tue 03/01/2022 | to | Fri 06/24/2022 | UPDATED | (Import) (Export) |
| 0700 | Continuous | 1900 | by NGRID 11/15/2021 | SCH - NPX_1385 100 MW 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability 100 MW 100 MW |
| | | | | TTC with All Lines In Service 200 MW 200 MW |
| W49TH_ST_345KV_5 | | | | FWD |
| Fri 03/04/2022 | to | Fri 03/04/2022 | | (Import) |
| 0001 | Continuous | 0031 | | SCH - PJM_HTP 300 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 360 MW |
| | | | | TTC with All Lines In Service 660 MW |
| SPRNBK__345KV_RNS4 | | | | FWD |
| Fri 03/04/2022 | to | Sat 03/05/2022 | | (Import) |
| 0001 | Continuous | 1800 | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| SPRNBK_-W49TH_ST_345_M52 | | | | FWD |
| Fri 03/04/2022 | to | Sat 03/19/2022 | | (Import) |
| 0001 | Continuous | 0200 | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| GOETHALS_345KV_5 | | | | |
| Sat 03/05/2022 | to | Mon 04/04/2022 | UPDATED | |
| 0001 | Continuous | 0200 | by CONED 03/26/2021 | |
| Work scheduled by: ConEd | | | | STATEN ISLAND |
| | | | | Impacts Total Transfer Capability |
| | | | | TTC with All Lines In Service |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN__-GOETHALS_230_A2253

Sat 03/05/2022 to Mon 04/04/2022 **UPDATED by CONED 03/26/2021**
 0001 Continuous 0200
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402

Sat 03/05/2022 to Mon 04/04/2022
 0001 0200
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 300 MW | 300 MW |
| TTC with All Lines In Service | 2850 MW | 2200 MW |

LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 & MARION__-FARRAGUT_345_C3403

Sat 03/05/2022 to Mon 04/04/2022
 0001 0200
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 300 MW | 300 MW |
| TTC with All Lines In Service | 2850 MW | 2200 MW |

LINDEN__-GOETHALS_230_A2253 & MARION__-FARRAGUT_345_C3403

Sat 03/05/2022 to Mon 04/04/2022
 0001 0200
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 300 MW | 300 MW |
| TTC with All Lines In Service | 2850 MW | 2200 MW |

W49TH_ST_345KV_5

Mon 03/07/2022 to Sat 03/19/2022
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

SPRNBRK__345KV_RNS4

Thu 03/10/2022 to Tue 03/15/2022
 0001 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

INDPDNCE-SCRIBA__345_25

Thu 03/10/2022 to Wed 03/16/2022
 0800 Continuous 1800
 Work scheduled by: NGrid

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_-DYSINGER_345_ND1

Fri 03/11/2022 to Fri 03/11/2022
0500 Continuous 1700

CANCELLED by NYPA 01/13/2022

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2650 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3150 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 03/17/2022 to Sun 03/20/2022
0100 2200

Work scheduled by:

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD_ST_345_F30

Mon 03/21/2022 to Wed 03/23/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

EGRDNCTY_345_138_AT1

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY_345_138_AT2

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBK_-EGRDNCTR_345_Y49

Mon 03/21/2022 to Sat 03/26/2022
0001 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

EASTVIEW-SPRNBK_345_W64

Mon 03/21/2022 to Mon 03/21/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 01/13/2022

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|-----------------|-----------------------------------|------------------------------|
| SPRNBK__345KV_RNS5 | | | | | FWD | |
| Mon 03/21/2022 | to | Mon 03/21/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/13/2022</u> | (Import) |
| 0130 | Continuous | 0200 | | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | | FWD | |
| Sat 03/26/2022 | to | Mon 03/28/2022 | | | | (Import) |
| 0001 | | 2200 | | | | UPNY CONED 3800 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| ATHENS__-PLSNTVLY_345_91 | | | | | FWD | |
| Sat 03/26/2022 | to | Sun 05/01/2022 | <u>UPDATED</u> | <u>by CE</u> | <u>01/03/2022</u> | (Import) |
| 0001 | Continuous | 2200 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLY_345KV_RNS4 | | | | | FWD | |
| Sat 03/26/2022 | to | Sun 05/01/2022 | <u>UPDATED</u> | <u>by CE</u> | <u>01/03/2022</u> | (Import) |
| 0001 | Continuous | 2200 | | | | UPNY CONED 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLY-WOOD_ST__345_F31 | | | | | FWD | |
| Tue 03/29/2022 | to | Wed 03/30/2022 | | | | (Import) |
| 0001 | Continuous | 2200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 3815 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| DUNWODIE_345KV_6 | | | | | FWD | |
| Thu 03/31/2022 | to | Sat 04/02/2022 | | | | (Import) |
| 2100 | Continuous | 0300 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | FWD | |
| Thu 03/31/2022 | to | Sat 04/02/2022 | | | | (Import) |
| 2100 | Continuous | 0300 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|------------------------------------|------------|----------------|------------------------------------|----------------|-------------|
| PLSNTVLE-DUNWODIE_345_W90 | | | | FWD | |
| Thu 03/31/2022 | to | Tue 04/05/2022 | | (Import) | |
| 2100 | Continuous | 2200 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| WOOD_ST_-PLSNTVLE_345_Y87 | | | | FWD | |
| Thu 03/31/2022 | to | Tue 04/05/2022 | | (Import) | |
| 2100 | Continuous | 2200 | UPNY CONED | 7260 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 555 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| LINDN_CG-LNDVFT__345_V-3022 | | | | FWD | REV |
| Sun 04/03/2022 | to | Sat 04/09/2022 | | (Import) | (Export) |
| 1400 | Continuous | 1400 | SCH - PJM_VFT | 0 MW | 0 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 315 MW | 315 MW |
| | | | TTC with All Lines In Service | 315 MW | 315 MW |
| SPRNBRK_-TREMONT__345_X28 | | | | FWD | |
| Tue 04/05/2022 | to | Wed 04/06/2022 | UPDATED by CE 01/12/2022 | (Import) | |
| 0201 | Continuous | 0300 | SPR/DUN-SOUTH | 4200 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 400 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE_345KV_6 | | | | FWD | |
| Tue 04/05/2022 | to | Tue 04/05/2022 | | (Import) | |
| 2130 | Continuous | 2200 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| DUNWODIE_345KV_8 | | | | FWD | |
| Tue 04/05/2022 | to | Tue 04/05/2022 | | (Import) | |
| 2130 | Continuous | 2200 | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD | |
| Wed 04/06/2022 | to | Wed 04/06/2022 | UPDATED by CONED 08/19/2021 | (Import) | |
| 0301 | Continuous | 0330 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|---|------------------------------|
| EASTVIEW-SPRNBK__345_W79 | | | | | FWD | |
| Wed 04/06/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/19/2021</u> | (Import) |
| 0301 | Continuous | 0300 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>08/19/2021</u> | (Import) |
| 0230 | Continuous | 0300 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| EASTVIEW-SPRNBK__345_W64 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/13/2022</u> | (Import) |
| 0301 | Continuous | 0330 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| SPRNBK__345KV_RNS5 | | | | | FWD | |
| Thu 04/07/2022 | to | Thu 04/07/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/13/2022</u> | (Import) |
| 0301 | Continuous | 0330 | | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW | |
| | | | | | TTC with All Lines In Service 4600 MW | |
| MILLWOOD-EASTVIEW_345_W99 | | | | | FWD | |
| Thu 04/07/2022 | to | Tue 04/26/2022 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/13/2022</u> | (Import) |
| 0301 | Continuous | 2200 | | | | UPNY CONED 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 265 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| MOTTHAVN-RAINEY__345_Q12 | | | | | FWD | |
| Mon 04/11/2022 | to | Thu 04/28/2022 | | | | (Import) |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW | |
| | | | | | TTC with All Lines In Service 4600 MW | |
| PANNELL_-CLAY____345_1 | | | | | FWD | |
| Mon 04/11/2022 | to | Fri 04/15/2022 | | | | (Import) |
| 0700 | Continuous | 1530 | | | | WEST CENTRAL 1300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 950 MW | |
| | | | | | TTC with All Lines In Service 2250 MW | |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GOETHALS_345KV_5

Wed 04/13/2022 to Fri 05/13/2022
 0001 Continuous 0259
 Work scheduled by: ConEd

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

PORTER_-ROTTDAM_230_30

Wed 04/13/2022 to Tue 12/31/2030
 0600 Continuous 2359
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

PANNELL_-CLAY_345_2

Mon 04/18/2022 to Fri 04/22/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

SCH-NE-NYISO_LIMIT_700

Tue 04/19/2022 to Fri 04/22/2022
 0601 Continuous 0759
 Work scheduled by: ISONE

FWD
 (Import)
 SCH - NE - NY **900 MW**
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 1400 MW

EDIC_-FRASER_345_EF24-40

Thu 04/21/2022 to Tue 06/14/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

MARCY_345KV_CSC

Fri 04/22/2022 to Sat 04/23/2022
 0700 Continuous 1730
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2925 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 2975 MW

SCH-NE-NYISO_LIMIT_700

Fri 04/22/2022 to Sun 04/24/2022
 1601 Continuous 1800
 Work scheduled by: ISONE

FWD
 (Import)
 SCH - NE - NY **900 MW**
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 1400 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sat 04/23/2022 to Tue 04/26/2022
 0001 2200

Work scheduled by:

FWD
 (Import)
UPNY CONED 3800 MW
 Impacts Total Transfer Capability 4015 MW
 TTC with All Lines In Service 7815 MW

ROCHESTR-PANNELL_345_RP1

Mon 04/25/2022 to Fri 04/29/2022
 0500 Continuous 1700

Work scheduled by: NYPA

FWD
 (Import)
DYSINGER EAST 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

SAND_BAR-PLATSBURG_115_PV20

Mon 04/25/2022 to Fri 04/29/2022
 0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

EASTVIEW-SPRNBK_345_W64

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED** **by CONED** **01/13/2022**
 2130 Continuous 2200

Work scheduled by: ConEd

FWD
 (Import)
UPNY CONED 4350 MW
 Impacts Total Transfer Capability 3465 MW
 TTC with All Lines In Service 7815 MW

SPRNBK_345KV_RNS5

Tue 04/26/2022 to Tue 04/26/2022 **UPDATED** **by CONED** **01/13/2022**
 2130 Continuous 2200

Work scheduled by: ConEd

FWD
 (Import)
SPR/DUN-SOUTH 3200 MW
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

PLSNTVLY-WOOD_ST_345_F31

Wed 04/27/2022 to Fri 04/29/2022
 0001 Continuous 2200

Work scheduled by: ConEd

FWD
 (Import)
UPNY CONED 4000 MW
 Impacts Total Transfer Capability 3815 MW
 TTC with All Lines In Service 7815 MW

NIAGARA_345_230_AT4

Fri 04/29/2022 to Fri 04/29/2022
 0500 Continuous 1700

Work scheduled by: NYPA

REV
 (Export)
SCH - OH - NY 1750 MW
 Impacts Total Transfer Capability 250 MW
 TTC with All Lines In Service 2000 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|----------------------------------|------------|----------------|------------------------------------|---|
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD |
| Mon 05/02/2022 | to | Mon 05/02/2022 | | (Import) |
| 0001 | Continuous | 0030 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| EASTVIEW-SPRNBK_345_W79 | | | | FWD |
| Mon 05/02/2022 | to | Thu 05/05/2022 | | (Import) |
| 0001 | Continuous | 0200 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| ROCHESTR-PANNELL_345_RP2 | | | | FWD |
| Mon 05/02/2022 | to | Fri 05/06/2022 | | (Import) |
| 0500 | Continuous | 1700 | DYSINGER EAST | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 850 MW |
| | | | | TTC with All Lines In Service 3150 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD |
| Thu 05/05/2022 | to | Thu 05/05/2022 | | (Import) |
| 0130 | Continuous | 0200 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK_-TREMONT_345_X28 | | | | FWD |
| Fri 05/06/2022 | to | Mon 05/09/2022 | UPDATED by CONED 08/19/2021 | (Import) |
| 0201 | Continuous | 1800 | SPR/DUN-SOUTH | 4200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| FRASER_345_FRASER SVC | | | | FWD |
| Mon 05/09/2022 | to | Fri 05/13/2022 | | (Import) |
| 0800 | Continuous | 1700 | CENTRAL EAST - VC | 2935 MW |
| Work scheduled by: NYSEG | | | | Impacts Total Transfer Capability 40 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | FWD |
| Fri 05/13/2022 | to | Fri 05/13/2022 | | (Import) |
| 0200 | Continuous | 0230 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | TTC with All Lines In Service 7815 MW |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|----------------------------------|------------|----------------|-----------------------------------|------------------|
| EFISHKIL-WOOD_ST__345_F38 | | | FWD | |
| Fri 05/13/2022 | to | Fri 05/13/2022 | (Import) | |
| 0200 | Continuous | 0430 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW |
| | | | TTC with All Lines In Service | 7815 MW |
| WOOD_ST_-PLSNTVLE_345_Y86 | | | FWD | |
| Fri 05/13/2022 | to | Fri 05/13/2022 | (Import) | |
| 0200 | Continuous | 0430 | UPNY CONED | 7210 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 605 MW |
| | | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | FWD | |
| Fri 05/13/2022 | to | Fri 05/13/2022 | (Import) | |
| 0400 | Continuous | 0430 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3815 MW |
| | | | TTC with All Lines In Service | 7815 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | FWD | REV |
| Mon 05/16/2022 | to | Fri 05/27/2022 | (Import) | (Export) |
| 0600 | Continuous | 1800 | SCH - NPX_CSC | 0 MW 0 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | | TTC with All Lines In Service | 330 MW 330 MW |
| DUNWODIE-MOTTHAVN_345_71 | | | FWD | |
| Thu 05/19/2022 | to | Fri 05/20/2022 | (Import) | |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW |
| | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_3 | | | FWD | |
| Thu 05/19/2022 | to | Fri 05/20/2022 | (Import) | |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW |
| | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_5 | | | FWD | |
| Thu 05/19/2022 | to | Fri 05/20/2022 | (Import) | |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW |
| | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY -EDIC 345 UE1-7

Sat 05/21/2022 to Sat 05/21/2022
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

PORTER -ROTTRDAM 230_30 & VOLNEY -MARCY 345_19

Sat 05/21/2022 to Sat 05/21/2022
0700 1730

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2655 MW**
Impacts Total Transfer Capability 320 MW
TTC with All Lines In Service 2975 MW

PORTER -ROTTRDAM 230_31 & VOLNEY -MARCY 345_19

Sat 05/21/2022 to Sat 05/21/2022
0700 1730

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2655 MW**
Impacts Total Transfer Capability 320 MW
TTC with All Lines In Service 2975 MW

VOLNEY -MARCY 345_19

Sat 05/21/2022 to Sat 05/21/2022
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2825 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 2975 MW

VOLNEY -MARCY 345_19

Sat 05/21/2022 to Sat 05/21/2022
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
OSWEGO EXPORT **4900 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 5250 MW

MOSES -ADIRNDCK 230_MA2

Wed 06/01/2022 to Tue 11/29/2022
0700 Continuous 1800

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NIAGARA -DYSINGER 345_ND1

Mon 06/13/2022 to Fri 06/17/2022
0500 Continuous 2100

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2650 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|---|------------|----------------|-----------------------------------|------------------------|
| NIAGARA_-PACKARD__230_62 | | | FWD | REV |
| Sat 06/18/2022 | to | Sat 06/18/2022 | (Import) (Export) | |
| 0500 | Continuous | 1700 | SCH - OH - NY | 700 MW 1550 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1250 MW 150 MW |
| | | | TTC with All Lines In Service | 1950 MW 1700 MW |
| NIAGARA__345_230_AT4 | | | FWD | REV |
| Tue 06/28/2022 | to | Wed 06/29/2022 | (Import) (Export) | |
| 0500 | Continuous | 1700 | SCH - OH - NY | 1900 MW 1400 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 50 MW 300 MW |
| | | | TTC with All Lines In Service | 1950 MW 1700 MW |
| BECK___-NIAGARA__230_PA27 | | | | |
| Tue 07/05/2022 | to | Sat 07/09/2022 | | |
| 0500 | Continuous | 2100 | SCH - OH - NY | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | |
| | | | TTC with All Lines In Service | |
| NIAGARA_-DYSINGER_345_ND1 | | | FWD | |
| Mon 07/11/2022 | to | Fri 07/15/2022 | (Import) | |
| 0500 | Continuous | 1700 | DYSINGER EAST | 2650 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 500 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| ROCHESTR-PANNELL__345_RP1 | | | FWD | |
| Mon 07/25/2022 | to | Fri 07/29/2022 | (Import) | |
| 0500 | Continuous | 2100 | DYSINGER EAST | 2300 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MARCY___-EDIC____345_UE1-7 | | | FWD | |
| Sat 08/06/2022 | to | Sat 08/06/2022 | (Import) | |
| 0500 | Continuous | 1830 | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 0 MW |
| | | | TTC with All Lines In Service | 5250 MW |
| PORTER__-ROTTDAM_230_30 & VOLNEY__-MARCY____345_19 | | | FWD | |
| Sat 08/06/2022 | to | Sat 08/06/2022 | (Import) | |
| 0500 | | 1830 | CENTRAL EAST - VC | 2655 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 320 MW |
| | | | TTC with All Lines In Service | 2975 MW |

ARR: 19&16

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PORTER__-ROTTRDAM_230_31 & VOLNEY__-MARCY____345_19

Sat 08/06/2022 to Sat 08/06/2022
0500 1830

Work scheduled by:

FWD
(Import)
CENTRAL EAST - VC **2655 MW**
Impacts Total Transfer Capability 320 MW
TTC with All Lines In Service 2975 MW

VOLNEY__-MARCY____345_19

Sat 08/06/2022 to Sat 08/06/2022
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2825 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 2975 MW

VOLNEY__-MARCY____345_19

Sat 08/06/2022 to Sat 08/06/2022
0500 Continuous 1830

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
OSWEGO EXPORT **4900 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 5250 MW

SAND_BAR-PLATSBRG_115_PV20

Mon 08/22/2022 to Fri 08/26/2022
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

ROSETON_-ROCKTVRN_345_311

Mon 08/29/2022 to Fri 09/09/2022
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4400 MW**
Impacts Total Transfer Capability 3415 MW
TTC with All Lines In Service 7815 MW

MOTTHAVN-RAINEY____345_Q12

Thu 09/01/2022 to Mon 09/05/2022
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

PANNELL_-CLAY____345_1

Mon 09/12/2022 to Fri 09/16/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FRASER -GILBOA 345_GF5-35

Mon 09/12/2022 to Sun 09/18/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

PANNELL -CLAY 345_2

Mon 09/19/2022 to Fri 09/23/2022
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

MARCY -EDIC 345_UE1-7

Mon 09/19/2022 to Sat 10/08/2022
0700 Continuous 1530

Work scheduled by: NYPA

ARR: 19&16

FWD

(Import)

OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

NIAGARA -DYSINGER 345_ND1

Mon 09/26/2022 to Fri 09/30/2022
0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import)

DYSINGER EAST **2650 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 3150 MW

EGRDNCTY 345_138_AT1

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

EGRDNCTY 345_138_AT2

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBK -EGRDNCTR 345_Y49

Sat 10/01/2022 to Wed 05/31/2023
0001 Continuous 2359

Work scheduled by: LI

FWD

(Import)

CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | FWD | REV |
|--|------------|----------------|------------------|--------------|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | |
| Mon 10/03/2022 | to | Fri 10/21/2022 | <u>UPDATED</u> | <u>by LI</u> | <u>01/07/2022</u> | |
| 1000 | Continuous | 1500 | | | | |
| Work scheduled by: LI | | | | | SCH - NPX_CSC | 0 MW |
| | | | | | Impacts Total Transfer Capability | 330 MW |
| | | | | | TTC with All Lines In Service | 330 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | <u>CANCELLED</u> | <u>by LI</u> | <u>01/13/2022</u> | |
| 0600 | Continuous | 1600 | | | | |
| Work scheduled by: LI | | | | | SCH - PJM_NEPTUNE | 0 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | | | | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | <u>CANCELLED</u> | <u>by LI</u> | <u>01/13/2022</u> | |
| 0600 | Continuous | 1600 | | | | |
| Work scheduled by: LI | | | | | SCH - PJM_NEPTUNE | 0 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_1 | | | | | | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | <u>CANCELLED</u> | <u>by LI</u> | <u>01/13/2022</u> | |
| 0600 | Continuous | 1600 | | | | |
| Work scheduled by: LI | | | | | SCH - PJM_NEPTUNE | 375 MW |
| | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | | | | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | <u>CANCELLED</u> | <u>by LI</u> | <u>01/13/2022</u> | |
| 0600 | Continuous | 1600 | | | | |
| Work scheduled by: LI | | | | | SCH - PJM_NEPTUNE | 375 MW |
| | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| EDIC_-N.SCTLND_345_14 | | | | | | |
| Mon 10/10/2022 | to | Mon 10/31/2022 | | | | |
| 0700 | Continuous | 1530 | | | | |
| Work scheduled by: NYPA | | | | | CENTRAL EAST - VC | 1670 MW |
| | | | | | Impacts Total Transfer Capability | 1305 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EDIC_-N.SCTLND_345_14 & PORTER_-ROTTRDAM_230_30 | | | | | | |
| Mon 10/10/2022 | to | Mon 10/31/2022 | | | | |
| 0700 | | 1530 | | | | |
| Work scheduled by: | | | | | CENTRAL EAST - VC | 1500 MW |
| | | | | | Impacts Total Transfer Capability | 1475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday, July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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EDIC___-N.SCTLND_345_14 & PORTER___-ROTTDAM_230_31

Mon 10/10/2022 to Mon 10/31/2022
0700 1530

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **1500 MW**
Impacts Total Transfer Capability 1475 MW
TTC with All Lines In Service 2975 MW

GILBOA___-N.SCTLND_345_GNS-1

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2520 MW**
Impacts Total Transfer Capability 455 MW
TTC with All Lines In Service 2975 MW

LEEDS___345KV_R94301

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

MARCY___-N.SCTLND_345_18

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0500 Continuous 1900

Work scheduled by: NGrid

ARR: 19

FWD

(Import)

CENTRAL EAST - VC **1470 MW**
Impacts Total Transfer Capability 1505 MW
TTC with All Lines In Service 2975 MW

N.SCTLND-LEEDS___345_94

Tue 11/01/2022 to Tue 12/06/2022 **UPDATED by NGRID 12/29/2021**
0500 Continuous 1900

Work scheduled by: NGrid

FWD

(Import)

CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

PORTER___-ROTTDAM_230_30 & MARCY___-N.SCTLND_345_18

Tue 11/01/2022 to Tue 12/06/2022
0500 1900

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **1300 MW**
Impacts Total Transfer Capability 1675 MW
TTC with All Lines In Service 2975 MW

PORTER___-ROTTDAM_230_31 & MARCY___-N.SCTLND_345_18

Tue 11/01/2022 to Tue 12/06/2022
0500 1900

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **1300 MW**
Impacts Total Transfer Capability 1675 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Monday ,January 17, 2022 to Wednesday,July 19, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MOSES -ADIRNDCK_230_MA1

Wed 11/30/2022 to Wed 03/01/2023
 0700 Continuous 1100

Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

FRASER 345_FRASER SVC

Tue 01/03/2023 to Tue 02/28/2023 UPDATED by NYPA 12/30/2021
 0700 Continuous 1730

Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2935 MW**
 Impacts Total Transfer Capability 40 MW
 TTC with All Lines In Service 2975 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 05/01/2023 to Fri 05/05/2023
 0600 Continuous 1800

Work scheduled by: LI

FWD REV
 (Import) (Export)
 SCH - NPX_CSC **0 MW 0 MW**
 Impacts Total Transfer Capability 330 MW 330 MW
 TTC with All Lines In Service 330 MW 330 MW