

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|---|------------|----------------|------------------|-----------------|-----------------------------------|-------------------|
| HUDSONP_-FARRAGUT_345_B3402 | | | | | FWD | |
| Mon 01/15/2018 | to | Tue 11/30/2021 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>05/26/2021</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 2050 MW |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2050 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 2250 MW |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | | | | | FWD | REV |
| Mon 01/15/2018 | to | Tue 11/30/2021 | | | | (Import) (Export) |
| 0001 | | 2359 | | | | 2000 MW 1150 MW |
| Work scheduled by: | | | | | SCH - PJ - NY | 2000 MW 1150 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW 100 MW |
| | | | | | TTC with All Lines In Service | 2250 MW 1250 MW |
| MARION_-FARRAGUT_345_C3403 | | | | | FWD | |
| Mon 01/15/2018 | to | Tue 11/30/2021 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>05/26/2021</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 2050 MW |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2050 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 2250 MW |
| STLAWRNC-MOSES_230_L33P | | | | | | |
| Mon 04/30/2018 | to | Mon 10/31/2022 | <u>EXT FORCE</u> | <u>by IESO</u> | <u>07/08/2021</u> | |
| 0456 | Continuous | 1600 | | | | |
| Work scheduled by: IESO | | | | | SCH - OH - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| NEWBRDGE_345_138_BK_1 | | | | | FWD | |
| Wed 09/02/2020 | to | Tue 02/01/2022 | <u>EXT FORCE</u> | <u>by LI</u> | <u>01/12/2021</u> | (Import) |
| 1807 | Continuous | 2359 | | | | 375 MW |
| Work scheduled by: LI | | | | | SCH - PJM_NEPTUNE | 375 MW |
| | | | | | Impacts Total Transfer Capability | 285 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| SCH-IMO-NYISO_LIMIT_1600 | | | | | FWD | |
| Sat 05/01/2021 | to | Sun 10/31/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 1900 MW |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 1900 MW |
| | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | TTC with All Lines In Service | 1950 MW |
| EGRDNCTY_345_138_AT1 | | | | | FWD | |
| Fri 08/06/2021 | to | Thu 10/07/2021 | <u>UPDATED</u> | <u>by LI</u> | <u>10/07/2021</u> | (Import) |
| 1939 | Continuous | 1333 | | | | 1250 MW |
| Work scheduled by: LI | | | | | CONED - LIPA | 1250 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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EGRDNCTY_345_138_AT2

Fri 08/06/2021 to Thu 10/07/2021
1939 Continuous 1333

UPDATED by LI 10/07/2021

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **1250 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1500 MW

SPRNBRK_-EGRDNCTR_345_Y49

Fri 08/06/2021 to Thu 10/07/2021
1953 Continuous 1333

UPDATED by LI 10/07/2021

Work scheduled by: LI

FWD
(Import)
CONED - LIPA **775 MW**
Impacts Total Transfer Capability 725 MW
TTC with All Lines In Service 1500 MW

MOSES_-ADIRNDCK_230_MA2

Tue 09/07/2021 to Sun 11/14/2021
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

SCH-IMO-NYISO_LIMIT_1400

Tue 09/07/2021 to Sun 11/14/2021
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: IESO

FWD
(Import)
SCH - OH - NY **1700 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1950 MW

SCH-NYISO-IMO_LIMIT_1200

Tue 09/07/2021 to Sun 11/14/2021
0600 Continuous 1300

UPDATED by NYPA 09/01/2021

Work scheduled by: IESO

REV
(Export)
SCH - OH - NY **1500 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1700 MW

SCH-HQ_CEDARS-NYISO_LIMIT_80

Tue 09/07/2021 to Fri 10/22/2021
0700 Continuous 2359

UPDATED by HQ 10/07/2021

Work scheduled by: HQ

FWD
(Import)
SCH - HQ_CEDARS **80 MW**
Impacts Total Transfer Capability 110 MW
TTC with All Lines In Service 190 MW

E13THSTA-FARRAGUT_345_46

Wed 09/15/2021 to Fri 10/08/2021
0001 Continuous 0500

UPDATED by CONED 10/03/2021

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|---|------------|----------------|----------------|-----------------|-----------------------------------|----------------|
| W49TH_ST-E13THSTA_345_M55 | | | | | FWD | |
| Wed 09/15/2021 | to | Fri 10/08/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/03/2021</u> | (Import) |
| 0001 | Continuous | 0500 | | | | 3800 MW |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| PORTER__-ROTTRDAM_230_30 | | | | | FWD | |
| Wed 09/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/31/2021</u> | (Import) |
| 0700 | Continuous | 1730 | | | | 2805 MW |
| Work scheduled by: NGrid | | | | | CENTRAL EAST - VC | |
| | | | | | Impacts Total Transfer Capability | 170 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EDIC___-N.SCTLND_345_14 | | | | | FWD | |
| Thu 09/16/2021 | to | Sun 11/14/2021 | <u>UPDATED</u> | <u>by NGRID</u> | <u>08/31/2021</u> | (Import) |
| 0600 | Continuous | 1830 | | | | 1670 MW |
| Work scheduled by: NGrid | | | | | CENTRAL EAST - VC | |
| | | | | | Impacts Total Transfer Capability | 1305 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| EDIC___-N.SCTLND_345_14 & PORTER__-ROTTRDAM_230_30 | | | | | FWD | |
| Thu 09/16/2021 | to | Sun 11/14/2021 | | | | (Import) |
| 0600 | | 1830 | | | | 1500 MW |
| Work scheduled by: | | | | | CENTRAL EAST - VC | |
| | | | | | Impacts Total Transfer Capability | 1475 MW |
| | | | | | TTC with All Lines In Service | 2975 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | | |
| Sat 09/18/2021 | to | Fri 11/05/2021 | <u>UPDATED</u> | <u>by PJM</u> | <u>10/08/2021</u> | |
| 0800 | Continuous | 1600 | | | | |
| Work scheduled by: PJM | | | | | SCH - PJ - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| SCH-NYISO-NE_LIMIT_600 | | | | | | |
| Sun 09/26/2021 | to | Sat 10/23/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/02/2021</u> | REV |
| 0701 | Daily | 2300 | | | | (Export) |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| LEEDS___-HURLYAVE_345_301 | | | | | FWD | |
| Mon 09/27/2021 | to | Sun 10/10/2021 | <u>UPDATED</u> | <u>by CH</u> | <u>10/09/2021</u> | (Import) |
| 0800 | Continuous | 0133 | | | | 4100 MW |
| Work scheduled by: CHGE | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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LEEDS ___ 345KV_R395

Thu 09/30/2021 to Thu 10/07/2021
0900 Continuous 1800

EXTENDED by NGRID 10/06/2021

Work scheduled by: NGrid

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

NIAGARA -STA_255__345_NH2

Sat 10/02/2021 to Sun 10/17/2021
0500 Continuous 1900

UPDATED by NYPA 10/02/2021

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

SCH-NE-NYISO_LIMIT_300

Sat 10/02/2021 to Sun 10/24/2021
2301 Daily 0700

UPDATED by ISONE 10/02/2021

Work scheduled by: ISONE

FWD
(Import)
SCH - NE - NY **500 MW**
Impacts Total Transfer Capability 900 MW
TTC with All Lines In Service 1400 MW

SCH-NYISO-NE_LIMIT_1200

Sat 10/02/2021 to Sun 10/24/2021
2301 Daily 0700

UPDATED by ISONE 10/02/2021

Work scheduled by: ISONE

REV
(Export)
SCH - NE - NY **1400 MW**
Impacts Total Transfer Capability 200 MW
TTC with All Lines In Service 1600 MW

CHAT_DC_GC1

Sun 10/03/2021 to Tue 11/23/2021
0500 Continuous 2000

Work scheduled by: HQ

FWD
(Import)
MOSES SOUTH **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

CHAT_DC_GC1

Sun 10/03/2021 to Tue 11/23/2021
0500 Continuous 2000

Work scheduled by: HQ

REV
(Export)
SCH - HQ - NY **500 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1000 MW

SCH-NE-NYISO_LIMIT_600

Sun 10/03/2021 to Mon 10/18/2021
0701 Daily 2300

UPDATED by ISONE 10/02/2021

Work scheduled by: ISONE

FWD
(Import)
SCH - NE - NY **800 MW**
Impacts Total Transfer Capability 600 MW
TTC with All Lines In Service 1400 MW

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Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | | |
|--|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------------|---------------|
| CLAY -EDIC 345_2-15 | | | | | | FWD | | |
| Mon 10/04/2021 | to | Sat 10/30/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/16/2021</u> | (Import) | | |
| 0700 | Continuous | 1730 | | | | OSWEGO EXPORT | 4850 MW | |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 400 MW | |
| | | | | | | TTC with All Lines In Service | 5250 MW | |
| ELBRIDGE-LAFAYTTE_345_17-LE | | | | | | FWD | | |
| Mon 10/04/2021 | to | Sat 10/09/2021 | <u>EXTENDED</u> | <u>by NGRID</u> | <u>10/07/2021</u> | (Import) | | |
| 0800 | Continuous | 1630 | | | | OSWEGO EXPORT | 5250 MW | |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 0 MW | |
| | | | | | | TTC with All Lines In Service | 5250 MW | |
| NRTH1385-NOR HBR_138_601 | | | | | | FWD | REV | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/07/2021</u> | (Import) | (Export) | |
| 0900 | Continuous | 2359 | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602 | | | | | | FWD | REV | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | | | | (Import) | (Export) | |
| 0900 | | 2359 | | | | SCH - NPX_1385 | 0 MW | 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603 | | | | | | FWD | REV | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | | | | (Import) | (Export) | |
| 0900 | | 2359 | | | | SCH - NPX_1385 | 0 MW | 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| NRTH1385-NOR HBR_138_602 | | | | | | FWD | REV | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/07/2021</u> | (Import) | (Export) | |
| 0900 | Continuous | 2359 | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |
| NRTH1385-NOR HBR_138_602 & NRTH1385-NOR HBR_138_603 | | | | | | FWD | REV | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | | | | (Import) | (Export) | |
| 0900 | | 2359 | | | | SCH - NPX_1385 | 0 MW | 0 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 200 MW | 200 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | FWD | REV |
|----------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| NRTH1385-NOR HBR__138_603 | | | | | | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/07/2021</u> | |
| 0900 | Continuous | 2359 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| NRTH1385-NRTHPORT_138_NNC | | | | | | |
| Wed 10/06/2021 | to | Thu 10/07/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/07/2021</u> | |
| 0900 | Continuous | 2359 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NPX_1385 | 0 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| SCH-HQ-NYISO_LIMIT_1200 | | | | | | |
| Thu 10/07/2021 | to | Tue 11/23/2021 | | | | |
| 0001 | Continuous | 2000 | | | | |
| Work scheduled by: HQ | | | | | SCH - HQ - NY | 1200 MW |
| | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |
| W49TH_ST_345KV_6 | | | | | | |
| Fri 10/08/2021 | to | Fri 10/08/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/03/2021</u> | |
| 0430 | Continuous | 0500 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJM_HTP | 300 MW |
| | | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| LEEDS__345KV_R94301 | | | | | | |
| Fri 10/08/2021 | to | Sun 10/10/2021 | <u>UPDATED</u> | <u>by CH</u> | <u>10/09/2021</u> | |
| 1530 | Continuous | 0132 | | | | |
| Work scheduled by: CHGE | | | | | UPNY CONED | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 4015 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| W49TH_ST-E13THSTA_345_M54 | | | | | | |
| Sat 10/09/2021 | to | Sun 10/10/2021 | | | | |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| EFISHKIL-WOOD_ST__345_F38 | | | | | | |
| Sat 10/09/2021 | to | Sun 10/10/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/24/2021</u> | |
| 0001 | Continuous | 2200 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 4000 MW |
| | | | | | Impacts Total Transfer Capability | 3815 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
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| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|------------------|-----------------|---|------------------------------|
| PLSNTVLE-DUNWODIE_345_W89 | | | | | FWD | |
| Sat 10/09/2021 | to | Sun 10/10/2021 | UPDATED | by CONED | 09/24/2021 | (Import) |
| 0001 | Continuous | 2200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3815 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| WOOD_ST_-PLSNTVLE_345_Y86 | | | | | FWD | |
| Sat 10/09/2021 | to | Sun 10/10/2021 | UPDATED | by CONED | 09/24/2021 | (Import) |
| 0001 | Continuous | 2200 | | | | UPNY CONED 7210 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 605 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Sat 10/09/2021 | to | Sat 10/09/2021 | CANCELLED | by NGrid | 10/09/2021 | (Import) |
| 0800 | Daily | 0830 | | | | UPNY CONED 3800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 4015 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| LEEDS___-PLSNTVLY_345_92 | | | | | FWD | |
| Sat 10/09/2021 | to | Sat 10/09/2021 | CANCELLED | by NGrid | 10/09/2021 | (Import) |
| 0800 | Daily | 1500 | | | | UPNY CONED 3800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 4015 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| PLSNTVLY_345KV_RNS5 | | | | | FWD | |
| Sat 10/09/2021 | to | Sat 10/09/2021 | CANCELLED | by NGrid | 10/09/2021 | (Import) |
| 1430 | Daily | 1500 | | | | UPNY CONED 3800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 4015 MW | |
| | | | | | TTC with All Lines In Service 7815 MW | |
| OSWEGO__-ELBRIDGE_345_17 | | | | | FWD | |
| Sat 10/09/2021 | to | Sat 10/09/2021 | EXTENDED | by NGRID | 10/07/2021 | (Import) |
| 1600 | Continuous | 1630 | | | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 0 MW | |
| | | | | | TTC with All Lines In Service 5250 MW | |
| SCH-IMO-NYISO_LIMIT_600 | | | | | FWD | |
| Mon 10/11/2021 | to | Fri 10/15/2021 | EXTENDED | by IESO | 10/12/2021 | (Import) |
| 0500 | Continuous | 1600 | | | | SCH - OH - NY 900 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 1050 MW | |
| | | | | | TTC with All Lines In Service 1950 MW | |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SCH-NYISO-IMO_LIMIT_500 | | | | | | REV |
|---------------------------|------------|----------------|-----------------|-----------------|-------------------|---------------------------------------|
| Mon 10/11/2021 | to | Fri 10/15/2021 | <u>EXTENDED</u> | <u>by IESO</u> | <u>10/12/2021</u> | (Export) |
| 0500 | Continuous | 1600 | | | | 800 MW |
| Work scheduled by: IESO | | | | | | 900 MW |
| | | | | | | TTC with All Lines In Service 1700 MW |
| LEEDS_345KV_R94301 | | | | | | FWD |
| Mon 10/11/2021 | to | Mon 10/11/2021 | <u>UPDATED</u> | <u>by CH</u> | <u>10/09/2021</u> | (Import) |
| 0700 | Continuous | 0800 | | | | 3800 MW |
| Work scheduled by: CHGE | | | | | | 4015 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| LEEDS_-HURLYAVE_345_301 | | | | | | FWD |
| Mon 10/11/2021 | to | Fri 10/29/2021 | <u>UPDATED</u> | <u>by CH</u> | <u>10/09/2021</u> | (Import) |
| 0700 | Continuous | 1600 | | | | 4100 MW |
| Work scheduled by: CHGE | | | | | | 3715 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| EFISHKIL-WOOD_ST_345_F38 | | | | | | FWD |
| Tue 10/12/2021 | to | Tue 10/12/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/24/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | 4000 MW |
| Work scheduled by: ConEd | | | | | | 3815 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Tue 10/12/2021 | to | Tue 10/12/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/24/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | 4000 MW |
| Work scheduled by: ConEd | | | | | | 3815 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| WOOD_ST_-PLSNTVLE_345_Y86 | | | | | | FWD |
| Tue 10/12/2021 | to | Tue 10/12/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>09/24/2021</u> | (Import) |
| 0130 | Continuous | 0200 | | | | 7210 MW |
| Work scheduled by: ConEd | | | | | | 605 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | | FWD |
| Tue 10/12/2021 | to | Tue 10/12/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 0201 | Continuous | 0230 | | | | 4350 MW |
| Work scheduled by: ConEd | | | | | | 3465 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-----------------------------------|------------|----------------|-----------------|--------------|-----------------------------------|--------------------|
| EASTVIEW-SPRNBK__345_W79 | | | | | FWD | |
| Tue 10/12/2021 | to | Wed 10/13/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 0201 | Continuous | 2200 | | | | 4350 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | | | | |
| CEDARS__-ROSEMNTB_115_2/22 | | | | | FWD | REV |
| Tue 10/12/2021 | to | Fri 10/15/2021 | <u>EXTENDED</u> | <u>by HQ</u> | <u>10/06/2021</u> | (Import) (Export) |
| 0500 | Continuous | 2359 | | | | 95 MW 40 MW |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | |
| | | | | | Impacts Total Transfer Capability | 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| <hr/> | | | | | | |
| DENNISON-ROSEMNTB_115_2/22 | | | | | FWD | REV |
| Tue 10/12/2021 | to | Fri 10/15/2021 | <u>EXTENDED</u> | <u>by HQ</u> | <u>10/06/2021</u> | (Import) (Export) |
| 0500 | Continuous | 2359 | | | | 95 MW 40 MW |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | |
| | | | | | Impacts Total Transfer Capability | 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| <hr/> | | | | | | |
| SCH-NE-NYISO_LIMIT_100 | | | | | FWD | |
| Tue 10/12/2021 | to | Wed 10/20/2021 | | | | (Import) |
| 2300 | Daily | 0659 | | | | 300 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | |
| | | | | | Impacts Total Transfer Capability | 1100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| <hr/> | | | | | | |
| W49TH_ST_345KV_5 | | | | | FWD | |
| Wed 10/13/2021 | to | Fri 10/15/2021 | | | | (Import) |
| 0001 | Continuous | 0100 | | | | 300 MW |
| Work scheduled by: ConEd | | | | | SCH - PJM_HTP | |
| | | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| <hr/> | | | | | | |
| W49TH_ST_345KV_7 | | | | | FWD | |
| Wed 10/13/2021 | to | Fri 10/15/2021 | | | | (Import) |
| 0001 | Continuous | 0100 | | | | 300 MW |
| Work scheduled by: ConEd | | | | | SCH - PJM_HTP | |
| | | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| <hr/> | | | | | | |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | FWD | |
| Wed 10/13/2021 | to | Wed 10/13/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 2130 | Continuous | 2200 | | | | 4350 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 3465 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD-EASTVIEW_345_W85

Thu 10/14/2021 to Thu 10/14/2021
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **7550 MW**
 Impacts Total Transfer Capability 265 MW
 TTC with All Lines In Service 7815 MW

DUNWODIE-MOTTHAVN_345_72

Thu 10/14/2021 to Sat 10/16/2021 **UPDATED by CONED 08/04/2021**
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Thu 10/14/2021 to Sat 10/16/2021 **UPDATED by CONED 08/04/2021**
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK_345_W78

Thu 10/14/2021 to Sat 10/16/2021
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 3465 MW
 TTC with All Lines In Service 7815 MW

DUNWODIE_345KV_5

Thu 10/14/2021 to Sun 11/28/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Thu 10/14/2021 to Sun 11/28/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBK_-DUNWODIE_345_W75

Thu 10/14/2021 to Sun 11/28/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|--------------------|----------------|------------------|---------------|---|
| SPRNBK__345KV_RNS3 | | | | | FWD |
| Thu 10/14/2021 | to | Sun 11/28/2021 | | | (Import) |
| 0001 | Continuous | 0200 | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SCH-NYISO-HQ_LIMIT_300 | | | | | REV |
| Thu 10/14/2021 | to | Sun 10/17/2021 | <u>UPDATED</u> | <u>by HQ</u> | <u>10/07/2021</u> |
| 0600 | Daily | 1800 | | SCH - HQ - NY | 300 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 700 MW |
| | | | | | TTC with All Lines In Service 1000 MW |
| SCH-NYISO-HQ_LIMIT_300 | | | | | REV |
| Thu 10/14/2021 | to | Wed 10/20/2021 | <u>CANCELLED</u> | <u>by HQ</u> | <u>10/07/2021</u> |
| 0600 | Continuous | 1800 | | SCH - HQ - NY | 300 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability 700 MW |
| | | | | | TTC with All Lines In Service 1000 MW |
| OSWEGO__-VOLNEY__345_12 | | | | | FWD |
| Thu 10/14/2021 | to | Thu 10/14/2021 | | | (Import) |
| 1100 | Daily(No Weekends) | 1400 | | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 0 MW |
| | | | | | TTC with All Lines In Service 5250 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | | FWD |
| Sat 10/16/2021 | to | Tue 10/19/2021 | | | (Import) |
| 0001 | | 0200 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| MILLWOOD-EASTVIEW_345_W85 | | | | | FWD |
| Sat 10/16/2021 | to | Sat 10/16/2021 | | | (Import) |
| 0030 | Continuous | 0100 | | UPNY CONED | 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 265 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| DUNWODIE-MOTTHAVN_345_71 | | | | | FWD |
| Sat 10/16/2021 | to | Mon 10/18/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/01/2021</u> |
| 0101 | Continuous | 0200 | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|----------------|--------------|-----------------------------------|------------------------|
| <hr/> | | | | | | FWD |
| DUNWODIE_345KV_3 | | | | | | (Import) |
| Sat 10/16/2021 | to | Mon 10/18/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/01/2021</u> | |
| 0101 | Continuous | 0200 | | | | 3800 MW |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| <hr/> | | | | | | |
| CLAY - INDPDNCE_345_26 | | | | | | FWD |
| | | | | | | (Import) |
| Sat 10/16/2021 | to | Sat 10/16/2021 | | | | |
| 0800 | Daily | 1000 | | | | 5000 MW |
| Work scheduled by: NGrid | | | | | OSWEGO EXPORT | |
| | | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| <hr/> | | | | | | |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | | FWD |
| | | | | | | (Import) |
| Sun 10/17/2021 | to | Sun 10/17/2021 | | | | |
| 0001 | | 0200 | | | | 2550 MW |
| Work scheduled by: | | | | | MOSES SOUTH | |
| | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | | | | |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | | FWD REV |
| | | | | | | (Import) (Export) |
| Sun 10/17/2021 | to | Sun 10/17/2021 | | | | |
| 0001 | | 0200 | | | | 1370 MW 0 MW |
| Work scheduled by: | | | | | SCH - HQ - NY | |
| | | | | | Impacts Total Transfer Capability | 130 MW 1000 MW |
| | | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| <hr/> | | | | | | |
| CHAT_DC_GC2 | | | | | | FWD |
| | | | | | | (Import) |
| Sun 10/17/2021 | to | Sun 10/17/2021 | | | | |
| 0001 | Continuous | 0200 | | | | 2850 MW |
| Work scheduled by: HQ | | | | | MOSES SOUTH | |
| | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | | | | |
| CHAT_DC_GC2 | | | | | | REV |
| | | | | | | (Export) |
| Sun 10/17/2021 | to | Sun 10/17/2021 | | | | |
| 0001 | Continuous | 0200 | | | | 500 MW |
| Work scheduled by: HQ | | | | | SCH - HQ - NY | |
| | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | TTC with All Lines In Service | 1000 MW |
| <hr/> | | | | | | |
| SCH-HQ-NYISO_LIMIT_1150 | | | | | | FWD |
| | | | | | | (Import) |
| Sun 10/17/2021 | to | Sun 10/17/2021 | | | | |
| 0001 | Continuous | 0200 | | | | 1150 MW |
| Work scheduled by: HQ | | | | | SCH - HQ - NY | |
| | | | | | Impacts Total Transfer Capability | 350 MW |
| | | | | | TTC with All Lines In Service | 1500 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | FWD | REV |
|------------------------------------|--------------------|----------------|----------------|-----------------|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| CEDARS__-ROSEMNTA_115_1/11 | | | | | | |
| Mon 10/18/2021 | to | Thu 10/21/2021 | | | | |
| 0500 | Continuous | 2359 | | SCH - HQ_CEDARS | 95 MW | 40 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| DENNISON-ROSEMNTA_115_1/11 | | | | | | |
| Mon 10/18/2021 | to | Thu 10/21/2021 | | | | |
| 0500 | Continuous | 2359 | | SCH - HQ_CEDARS | 95 MW | 40 MW |
| Work scheduled by: HQ | | | | | Impacts Total Transfer Capability | 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| NIAGARA_-KINTIGH_345_NS1-38 | | | | | FWD | |
| Mon 10/18/2021 | to | Sat 12/04/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>08/20/2021</u> | |
| 0500 | Continuous | 1900 | | | | |
| Work scheduled by: NYPA | | | | | DYSINGER EAST | 1400 MW |
| | | | | | Impacts Total Transfer Capability | 1750 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD | |
| Mon 10/18/2021 | to | Tue 10/19/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/02/2021</u> | |
| 2301 | Daily | 0700 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 800 MW |
| | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD | |
| Tue 10/19/2021 | to | Sat 10/23/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/02/2021</u> | |
| 0701 | Daily | 2300 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 800 MW |
| | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| ROTTRDAM-EASTOVER_230_38 | | | | | | REV |
| Wed 10/20/2021 | to | Wed 10/20/2021 | | | | (Export) |
| 0730 | Daily(No Weekends) | 1059 | | | | |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 1400 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| | | | | | | ARR: 77 |
| SCH-NE-NYISO_LIMIT_900 | | | | | FWD | |
| Thu 10/21/2021 | to | Fri 10/29/2021 | | | | (Import) |
| 1700 | Continuous | 1600 | | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | 1100 MW |
| | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|----------------|-----------------|-------------------------------|---|
| SCH-NE-NYISO_LIMIT_600 | | | | | FWD | |
| Sun 10/24/2021 | to | Sun 10/24/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/02/2021</u> | (Import) |
| 0701 | Daily | 1600 | | | | 800 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | Impacts Total Transfer Capability 600 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NYISO-NE_LIMIT_600 | | | | | REV | |
| Sun 10/24/2021 | to | Sun 10/24/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>10/02/2021</u> | (Export) |
| 0701 | Daily | 1600 | | | | 800 MW |
| Work scheduled by: ISONE | | | | | SCH - NE - NY | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service | 1600 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | FWD | REV |
| Mon 10/25/2021 | to | Sun 11/21/2021 | | | | (Import) (Export) |
| 0700 | Continuous | 1600 | | | | 0 MW 0 MW |
| Work scheduled by: ISONE | | | | | SCH - NPX_CSC | Impacts Total Transfer Capability 330 MW 330 MW |
| | | | | | TTC with All Lines In Service | 330 MW 330 MW |
| CEDARS__-ROSEMNTB_115_2/22 | | | | | FWD | REV |
| Tue 10/26/2021 | to | Thu 10/28/2021 | | | | (Import) (Export) |
| 0300 | Continuous | 0200 | | | | 95 MW 40 MW |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | Impacts Total Transfer Capability 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| DENNISON-ROSEMNTB_115_2/22 | | | | | FWD | REV |
| Tue 10/26/2021 | to | Thu 10/28/2021 | | | | (Import) (Export) |
| 0300 | Continuous | 0200 | | | | 95 MW 40 MW |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | Impacts Total Transfer Capability 95 MW 60 MW |
| | | | | | TTC with All Lines In Service | 190 MW 100 MW |
| SCH-HQ_CEDARS-NYISO_LIMIT_140 | | | | | FWD | |
| Tue 10/26/2021 | to | Thu 10/28/2021 | | | | (Import) |
| 0300 | Continuous | 0200 | | | | 140 MW |
| Work scheduled by: HQ | | | | | SCH - HQ_CEDARS | Impacts Total Transfer Capability 50 MW |
| | | | | | TTC with All Lines In Service | 190 MW |
| LEEDS____345KV_R94301 | | | | | FWD | |
| Fri 10/29/2021 | to | Fri 10/29/2021 | <u>UPDATED</u> | <u>by CH</u> | <u>10/09/2021</u> | (Import) |
| 1500 | Continuous | 1600 | | | | 3800 MW |
| Work scheduled by: CHGE | | | | | UPNY CONED | Impacts Total Transfer Capability 4015 MW |
| | | | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | |
|----------------------------------|------------------------------------|----------------|
| W49TH_ST_345KV_7 | | FWD |
| Sat 10/30/2021 to Sat 10/30/2021 | | (Import) |
| 0001 Continuous 0030 | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 360 MW |
| | TTC with All Lines In Service | 660 MW |
| <hr/> | | |
| W49TH_ST_345KV_5 | | FWD |
| Sat 10/30/2021 to Sun 12/05/2021 | UPDATED by CONED 06/20/2021 | (Import) |
| 0001 Continuous 0300 | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 360 MW |
| | TTC with All Lines In Service | 660 MW |
| <hr/> | | |
| LEEDS__ -ATHENS__ 345_95 | | FWD |
| Sat 10/30/2021 to Sat 10/30/2021 | | (Import) |
| 0800 Daily(No Weekends) 1500 | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | Impacts Total Transfer Capability | 4015 MW |
| | TTC with All Lines In Service | 7815 MW |
| <hr/> | | |
| LEEDS__ 345KV_R395 | | FWD |
| Sat 10/30/2021 to Sat 10/30/2021 | | (Import) |
| 0800 Daily(No Weekends) 1500 | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | Impacts Total Transfer Capability | 4015 MW |
| | TTC with All Lines In Service | 7815 MW |
| <hr/> | | |
| BUCHAN_S-MILLWOOD_345_W97 | | FWD |
| Mon 11/01/2021 to Fri 12/10/2021 | UPDATED by CE 10/12/2021 | (Import) |
| 0001 Continuous 0200 | UPNY CONED | 7680 MW |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 135 MW |
| | TTC with All Lines In Service | 7815 MW |
| <hr/> | | |
| SCH-IMO-NYISO_LIMIT_1750 | | FWD |
| Mon 11/01/2021 to Fri 12/31/2021 | UPDATED by IESO 05/03/2019 | (Import) |
| 0001 Continuous 2359 | SCH - OH - NY | 2050 MW |
| Work scheduled by: IESO | Impacts Total Transfer Capability | 250 MW |
| | TTC with All Lines In Service | 2300 MW |
| <hr/> | | |
| SCH-NYISO-IMO_LIMIT_1600 | | REV |
| Mon 11/01/2021 to Fri 12/31/2021 | UPDATED by IESO 05/03/2019 | (Export) |
| 0001 Continuous 2359 | SCH - OH - NY | 1900 MW |
| Work scheduled by: IESO | Impacts Total Transfer Capability | 100 MW |
| | TTC with All Lines In Service | 2000 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|------------------------------------|--------------------|----------------|----------------|--------------|-------------------|---|
| LADENTWN-BUCHAN_S_345_Y88 | | | | | FWD | |
| Mon 11/01/2021 | to | Wed 11/03/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 0201 | Continuous | 0200 | | | | UPNY CONED 7560 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| W49TH_ST_345KV_7 | | | | | FWD | |
| Tue 11/02/2021 | to | Tue 11/02/2021 | | | | (Import) |
| 0200 | Continuous | 0230 | | | | SCH - PJM_HTP 300 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 360 MW |
| | | | | | | TTC with All Lines In Service 660 MW |
| LINDN_CG-LNDVFT__345_V-3022 | | | | | FWD | REV |
| Tue 11/02/2021 | to | Fri 11/05/2021 | | | | (Import) (Export) |
| 0800 | Continuous | 1500 | | | | SCH - PJM_VFT 0 MW 0 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability 315 MW 315 MW |
| | | | | | | TTC with All Lines In Service 315 MW 315 MW |
| MILLWOOD_345KV_18 | | | | | FWD | |
| Wed 11/03/2021 | to | Fri 11/12/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 0001 | Continuous | 1800 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| BUCHAN_S-MILLWOOD_345_W98 | | | | | FWD | |
| Wed 11/03/2021 | to | Tue 11/09/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> | (Import) |
| 0201 | Continuous | 0200 | | | | UPNY CONED 7680 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 135 MW |
| | | | | | | TTC with All Lines In Service 7815 MW |
| OSWEGO__VOLNEY__345_11 | | | | | FWD | |
| Wed 11/03/2021 | to | Wed 11/03/2021 | | | | (Import) |
| 1100 | Daily(No Weekends) | 1300 | | | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability 0 MW |
| | | | | | | TTC with All Lines In Service 5250 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | | |
| Fri 11/05/2021 | to | Mon 11/08/2021 | | | | |
| 1601 | Continuous | 0800 | | | | SCH - PJ - NY |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability |
| | | | | | | TTC with All Lines In Service |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|---|------------|----------------|----------------|-----------------|---|
| <hr/> | | | | | FWD |
| SHORE_RD_345_138_BK 1 | | | | | (Import) |
| Mon 11/08/2021 | to | Wed 11/10/2021 | | | CONED - LIPA 1350 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability 150 MW |
| Work scheduled by: LI | | | | | TTC with All Lines In Service 1500 MW |
| <hr/> | | | | | FWD |
| LADENTWN-BUCHAN_S_345_Y88 | | | | | (Import) |
| Wed 11/10/2021 | to | Tue 11/16/2021 | <u>UPDATED</u> | <u>by CE</u> | <u>10/12/2021</u> |
| 0201 | Continuous | 0200 | | | UPNY CONED 7560 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 255 MW |
| | | | | | TTC with All Lines In Service 7815 MW |
| <hr/> | | | | | FWD |
| SHORE_RD_345_138_BK 2 | | | | | (Import) |
| Thu 11/11/2021 | to | Fri 11/12/2021 | | | CONED - LIPA 1350 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability 150 MW |
| Work scheduled by: LI | | | | | TTC with All Lines In Service 1500 MW |
| <hr/> | | | | | FWD |
| GOETHALS_345KV_5 | | | | | (Import) |
| Fri 11/12/2021 | to | Tue 11/16/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>06/30/2021</u> |
| 0001 | Continuous | 0300 | | | STATEN ISLAND |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability |
| | | | | | TTC with All Lines In Service |
| <hr/> | | | | | FWD |
| BERKSHIR-ALPS_____345_393 | | | | | REV |
| Sun 11/14/2021 | to | Wed 11/24/2021 | | | (Import) (Export) |
| 0700 | Continuous | 1600 | | | SCH - NE - NY 1100 MW 1700 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 300 MW 0 MW |
| | | | | | TTC with All Lines In Service 1400 MW 1700 MW |
| <hr/> | | | | | FWD |
| BERKSHIR-ALPS_____345_393 | | | | | REV |
| Sun 11/14/2021 | to | Wed 11/24/2021 | | | (Import) (Export) |
| 0700 | Continuous | 1600 | | | SCH - NPX_1385 100 MW 100 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability 100 MW 100 MW |
| | | | | | TTC with All Lines In Service 200 MW 200 MW |
| <hr/> | | | | | FWD |
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | REV |
| Sun 11/14/2021 | to | Wed 11/24/2021 | | | (Import) (Export) |
| 0700 | | 1600 | | | SCH - NE - NY 1100 MW 1700 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 300 MW 0 MW |
| | | | | | TTC with All Lines In Service 1400 MW 1700 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID | Start Date | End Date | Time | Duration | Work Scheduled by | Transfer Type | Impact | TTC |
|--|----------------|----------------|------|------------|-------------------|---------------|-----------------------------------|---------|
| BERKSHIR-NORTHFLD_345_312 | Sun 11/14/2021 | Wed 11/24/2021 | 0700 | Continuous | 1600 | ISONE | SCH - NE - NY | 1300 MW |
| | | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-NORTHFLD_345_312 | Sun 11/14/2021 | Wed 11/24/2021 | 0700 | Continuous | 1600 | ISONE | SCH - NPX_1385 | 100 MW |
| | | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | | TTC with All Lines In Service | 200 MW |
| SCH-NE-NYISO_LIMIT_800 | Sun 11/14/2021 | Wed 11/24/2021 | 0700 | Continuous | 1600 | ISONE | SCH - NE - NY | 1000 MW |
| | | | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NYISO-NE_LIMIT_700 | Sun 11/14/2021 | Wed 11/24/2021 | 0700 | Continuous | 1600 | ISONE | SCH - NE - NY | 900 MW |
| | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 1700 MW |
| PORTER__-ROTTRDAM_230_30 & MASSENA_-MARCY___765_MSU1 | Mon 11/15/2021 | Tue 11/30/2021 | 0100 | Continuous | 1730 | | CENTRAL EAST - VC | 1500 MW |
| | | | | | | | Impacts Total Transfer Capability | 1475 MW |
| | | | | | | | TTC with All Lines In Service | 2975 MW |
| CHATGUAY-MASSENA_765_7040 | Mon 11/15/2021 | Tue 11/30/2021 | 0100 | Continuous | 1859 | NYPA | MOSES SOUTH | 1550 MW |
| | | | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | | | TTC with All Lines In Service | 3150 MW |
| CHATGUAY-MASSENA_765_7040 | Mon 11/15/2021 | Tue 11/30/2021 | 0100 | Continuous | 1859 | NYPA | SCH - HQ - NY | 0 MW |
| | | | | | | | Impacts Total Transfer Capability | 1500 MW |
| | | | | | | | TTC with All Lines In Service | 1500 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|----------------|-----------------------------------|---|
| MARCY___765_345_AT1 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) |
| 0100 | Continuous | 1859 | | | MOSES SOUTH 1750 MW |
| Work scheduled by: NYPA | | | | ARR: 19 | Impacts Total Transfer Capability 1400 MW TTC with All Lines In Service 3150 MW |
| MARCY___765_345_AT2 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) |
| 0100 | Continuous | 1859 | | | MOSES SOUTH 1700 MW |
| Work scheduled by: NYPA | | | | ARR: 19 | Impacts Total Transfer Capability 1450 MW TTC with All Lines In Service 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) |
| 0100 | Continuous | 1859 | | | CENTRAL EAST - VC 1670 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1305 MW TTC with All Lines In Service 2975 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) |
| 0100 | Continuous | 1859 | | | MOSES SOUTH 500 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 2650 MW TTC with All Lines In Service 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) (Export) |
| 0100 | Continuous | 1859 | | | SCH - HQ - NY 475 MW 1000 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1025 MW 0 MW TTC with All Lines In Service 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | <u>UPDATED</u> | <u>by NYISO</u> <u>06/03/2021</u> | (Import) |
| 0100 | Continuous | 1859 | | | SCH - HQ_CEDARS 90 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 109 MW TTC with All Lines In Service 199 MW |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040 | | | | | FWD |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | (Import) |
| 0100 | | 1859 | | | MOSES SOUTH 500 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 2650 MW TTC with All Lines In Service 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| MOSES ___-MASSENA___ 230_MMS1 & MOSES ___-MASSENA___ 230_MMS2 | FWD | REV |
|--|-------------------------------------|--|
| Mon 11/15/2021 to Tue 11/30/2021 | (Import) | (Export) |
| 0100 1859 | SCH - HQ - NY | 850 MW 0 MW |
| Work scheduled by: | Impacts Total Transfer Capability | 650 MW 1000 MW |
| | TTC with All Lines In Service | 1500 MW 1000 MW |
| <hr/> | | |
| MOSES ___-MASSENA___ 230_MMS1 & MOSES ___-MASSENA___ 230_MMS2 | FWD | |
| Mon 11/15/2021 to Tue 11/30/2021 | (Import) | |
| 0100 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | Impacts Total Transfer Capability | 109 MW |
| | TTC with All Lines In Service | 199 MW |
| <hr/> | | |
| STLAWRNC-MOSES___ 230_L33P & MASSENA_-MARCY___ 765_MSU1 | FWD | |
| Mon 11/15/2021 to Tue 11/30/2021 | (Import) | |
| 0100 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | Impacts Total Transfer Capability | 109 MW |
| | TTC with All Lines In Service | 199 MW |
| <hr/> | | |
| STLAWRNC-MOSES___ 230_L33P & MOSES ___-MASSENA___ 230_MMS1 & MOSES ___-MASSENA___ 230_MMS2 | FWD | |
| Mon 11/15/2021 to Tue 11/30/2021 | (Import) | |
| 0100 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | Impacts Total Transfer Capability | 109 MW |
| | TTC with All Lines In Service | 199 MW |
| <hr/> | | |
| MILLWOOD-EASTVIEW_345_W85 | FWD | |
| Wed 11/17/2021 to Wed 11/17/2021 | (Import) | |
| 0001 Continuous 0030 | EXTENDED by CE 10/12/2021 | 7550 MW |
| Work scheduled by: ConEd | UPNY CONED | Impacts Total Transfer Capability 265 MW |
| | TTC with All Lines In Service | 7815 MW |
| <hr/> | | |
| DUNWODIE-MOTTHAVN_345_72 | FWD | |
| Wed 11/17/2021 to Mon 11/22/2021 | (Import) | |
| 0001 Continuous 0200 | EXTENDED by CONED 10/12/2021 | 3800 MW |
| Work scheduled by: ConEd | SPR/DUN-SOUTH | Impacts Total Transfer Capability 800 MW |
| | TTC with All Lines In Service | 4600 MW |
| <hr/> | | |
| DUNWODIE_345KV_8 | FWD | |
| Wed 11/17/2021 to Mon 11/22/2021 | (Import) | |
| 0001 Continuous 0200 | EXTENDED by CONED 10/12/2021 | 3800 MW |
| Work scheduled by: ConEd | SPR/DUN-SOUTH | Impacts Total Transfer Capability 800 MW |
| | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|-----------------|-----------------|---|---------------------------------------|
| EASTVIEW-SPRNBK__345_W78 | | | | | FWD | |
| Wed 11/17/2021 | to | Mon 11/22/2021 | EXTENDED | by CE | 10/12/2021 | (Import) |
| 0001 | Continuous | 0200 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 3465 MW | TTC with All Lines In Service 7815 MW |
| W49TH_ST_345KV_7 | | | | | FWD | |
| Sat 11/20/2021 | to | Sat 11/20/2021 | UPDATED | by CONED | 06/20/2021 | (Import) |
| 0001 | Continuous | 0030 | | | | SCH - PJM_HTP 300 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 360 MW | TTC with All Lines In Service 660 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | | FWD | |
| Mon 11/22/2021 | to | Sun 11/28/2021 | | | | (Import) |
| 0001 | | 0200 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability 800 MW | TTC with All Lines In Service 4600 MW |
| MILLWOOD-EASTVIEW_345_W85 | | | | | FWD | |
| Mon 11/22/2021 | to | Mon 11/22/2021 | EXTENDED | by CE | 10/12/2021 | (Import) |
| 0130 | Continuous | 0200 | | | | UPNY CONED 7550 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 265 MW | TTC with All Lines In Service 7815 MW |
| DUNWODIE-MOTTHAVN_345_71 | | | | | FWD | |
| Mon 11/22/2021 | to | Sun 11/28/2021 | UPDATED | by CE | 10/01/2021 | (Import) |
| 0201 | Continuous | 0100 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW | TTC with All Lines In Service 4600 MW |
| DUNWODIE_345KV_3 | | | | | FWD | |
| Mon 11/22/2021 | to | Sun 11/28/2021 | UPDATED | by CE | 10/01/2021 | (Import) |
| 0201 | Continuous | 0100 | | | | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW | TTC with All Lines In Service 4600 MW |
| W49TH_ST_345KV_7 | | | | | FWD | |
| Thu 11/25/2021 | to | Fri 12/03/2021 | UPDATED | by CONED | 06/20/2021 | (Import) |
| 0001 | Continuous | 0200 | | | | SCH - PJM_HTP 300 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 360 MW | TTC with All Lines In Service 660 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | |
|--------------------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|----------------|
| SPRNBRK__345KV_RNS4 | | | | | | FWD | | |
| Sun 11/28/2021 | to | Sun 11/28/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>06/20/2021</u> | (Import) | | |
| 0300 | Continuous | 0330 | | | | SPR/DUN-SOUTH | 3200 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW | |
| | | | | | | TTC with All Lines In Service | 4600 MW | |
| SPRNBRK_-W49TH_ST_345_M52 | | | | | | FWD | | |
| Sun 11/28/2021 | to | Wed 12/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>06/20/2021</u> | (Import) | | |
| 0300 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3200 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW | |
| | | | | | | TTC with All Lines In Service | 4600 MW | |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | | FWD | | |
| Mon 11/29/2021 | to | Fri 12/17/2021 | <u>UPDATED</u> | <u>by PJM</u> | <u>09/15/2021</u> | (Import) | | |
| 0600 | Continuous | 1600 | | | | SCH - PJM_NEPTUNE | 0 MW | |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 660 MW | |
| | | | | | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE-DUFFYAVE_345_501 | | | | | | FWD | | |
| Mon 11/29/2021 | to | Fri 12/17/2021 | <u>UPDATED</u> | <u>by PJM</u> | <u>09/15/2021</u> | (Import) | | |
| 0600 | Continuous | 1600 | | | | SCH - PJM_NEPTUNE | 0 MW | |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 660 MW | |
| | | | | | | TTC with All Lines In Service | 660 MW | |
| NEWBRDGE_345_138_BK_2 | | | | | | FWD | | |
| Mon 11/29/2021 | to | Fri 12/17/2021 | <u>UPDATED</u> | <u>by PJM</u> | <u>09/15/2021</u> | (Import) | | |
| 0600 | Continuous | 1600 | | | | SCH - PJM_NEPTUNE | 375 MW | |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 285 MW | |
| | | | | | | TTC with All Lines In Service | 660 MW | |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV | |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | | | (Import) | (Export) | |
| 0700 | Continuous | 1600 | | | | SCH - NE - NY | 1100 MW | 1700 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 300 MW | 0 MW |
| | | | | | | TTC with All Lines In Service | 1400 MW | 1700 MW |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV | |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | | | (Import) | (Export) | |
| 0700 | Continuous | 1600 | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: ISONE | | | | | | Impacts Total Transfer Capability | 100 MW | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW | 200 MW |

ARR: 78

ARR: 78

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|---------------------------------|-----------------------------------|------------------------|
| BERKSHIR-ALPS_____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | FWD | REV |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | (Import) | (Export) |
| 0700 | | 1600 | | SCH - NE - NY | 1100 MW 1700 MW |
| Work scheduled by: | | | ARR: 78 | Impacts Total Transfer Capability | 300 MW 0 MW |
| | | | | TTC with All Lines In Service | 1400 MW 1700 MW |
| <hr/> | | | | | |
| BERKSHIR-NORTHFLD_345_312 | | | | FWD | |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | (Import) | |
| 0700 | Continuous | 1600 | | SCH - NE - NY | 1300 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| <hr/> | | | | | |
| BERKSHIR-NORTHFLD_345_312 | | | | FWD | REV |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | (Import) | (Export) |
| 0700 | Continuous | 1600 | | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | | | |
| SCH-NE-NYISO_LIMIT_800 | | | | FWD | |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | (Import) | |
| 0700 | Continuous | 1600 | | SCH - NE - NY | 1000 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| <hr/> | | | | | |
| SCH-NYISO-NE_LIMIT_700 | | | | | REV |
| Mon 11/29/2021 | to | Sat 12/18/2021 | | | (Export) |
| 0700 | Continuous | 1600 | | SCH - NE - NY | 900 MW |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 1700 MW |
| <hr/> | | | | | |
| HURLYAVE-ROSETON___345_303 | | | | FWD | |
| Mon 11/29/2021 | to | Sun 12/05/2021 | UPDATED by CH 10/07/2021 | (Import) | |
| 0800 | Continuous | 1600 | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | Impacts Total Transfer Capability | 3715 MW |
| | | | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | | | |
| NIAGARA_-PACKARD___230_61 | | | | FWD | REV |
| Tue 11/30/2021 | to | Mon 12/06/2021 | | (Import) | (Export) |
| 0615 | Continuous | 1900 | | SCH - OH - NY | 1200 MW 1850 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 1100 MW 150 MW |
| | | | | TTC with All Lines In Service | 2300 MW 2000 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|----------------------------------|--------------------|----------------|---|
| <hr/> | | | |
| SPRNBRK__345KV_RNS4 | | | FWD |
| Wed 12/01/2021 | to | Wed 12/01/2021 | (Import) |
| 0130 | Continuous | 0200 | 3200 MW |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH |
| | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| MOSES__-ADIRNDCK_230_MAI | | | FWD |
| Wed 12/01/2021 | to | Tue 05/31/2022 | (Import) |
| 0700 | Continuous | 1300 | 2300 MW |
| Work scheduled by: NYPA | | | MOSES SOUTH |
| | | | Impacts Total Transfer Capability 850 MW |
| | | | TTC with All Lines In Service 3150 MW |
| <hr/> | | | |
| SPRNBRK__345KV_RNS4 | | | FWD |
| Fri 12/03/2021 | to | Sat 12/04/2021 | (Import) |
| 0001 | Continuous | 1800 | 3200 MW |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH |
| | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| SPRNBRK_-W49TH_ST_345_M52 | | | FWD |
| Fri 12/03/2021 | to | Sat 12/18/2021 | (Import) |
| 0201 | Continuous | 0200 | 3200 MW |
| Work scheduled by: ConEd | | | SPR/DUN-SOUTH |
| | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | |
| MARCY__-EDIC__345_UE1-7 | | | FWD |
| Fri 12/03/2021 | to | Fri 12/03/2021 | (Import) |
| 0700 | Daily(No Weekends) | 1000 | 5250 MW |
| Work scheduled by: NGrid | | | OSWEGO EXPORT |
| | | | Impacts Total Transfer Capability 0 MW |
| | | | TTC with All Lines In Service 5250 MW |
| <hr/> | | | |
| MILLWOOD_345KV_18 | | | FWD |
| Mon 12/06/2021 | to | Fri 12/10/2021 | (Import) |
| 0001 | Continuous | 0200 | 4350 MW |
| Work scheduled by: ConEd | | | UPNY CONED |
| | | | Impacts Total Transfer Capability 3465 MW |
| | | | TTC with All Lines In Service 7815 MW |
| <hr/> | | | |
| W49TH_ST_345KV_5 | | | FWD |
| Mon 12/06/2021 | to | Sat 12/18/2021 | (Import) |
| 0001 | Continuous | 0200 | 300 MW |
| Work scheduled by: ConEd | | | SCH - PJM_HTP |
| | | | Impacts Total Transfer Capability 360 MW |
| | | | TTC with All Lines In Service 660 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___345KV_CSC

Mon 12/06/2021 to Fri 12/17/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

BUCHAN_S-MILLWOOD_345_W98

Tue 12/07/2021 to Fri 12/10/2021 UPDATED by CE 10/12/2021
0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7680 MW**
Impacts Total Transfer Capability 135 MW
TTC with All Lines In Service 7815 MW

LADENTWN-BUCHAN_S_345_Y88

Tue 12/07/2021 to Fri 12/10/2021 UPDATED by CE 10/12/2021
0201 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **7560 MW**
Impacts Total Transfer Capability 255 MW
TTC with All Lines In Service 7815 MW

SPRNBRK__345KV_RNS4

Mon 12/13/2021 to Tue 12/14/2021
0001 Continuous 1800

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

HURLYAVE-ROSETON__345_303

Mon 12/13/2021 to Wed 12/22/2021
0700 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 3715 MW
TTC with All Lines In Service 7815 MW

SPRNBRK__345KV_RNS4

Sat 12/18/2021 to Sat 12/18/2021
0130 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

FRASER___345_FRASER SVC

Tue 01/04/2022 to Mon 02/28/2022 UPDATED by NYPA 05/25/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2935 MW**
Impacts Total Transfer Capability 40 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| NIAGARA_-PACKARD__230_61 | | FWD | REV |
|---|-------------------|-----------------------------------|----------------------------|
| | | (Import) | (Export) |
| Mon 01/17/2022 | to Fri 01/21/2022 | | |
| 0615 | Continuous 1900 | SCH - OH - NY | 1200 MW 1850 MW |
| Work scheduled by: NGrid | | Impacts Total Transfer Capability | 1100 MW 150 MW |
| | | TTC with All Lines In Service | 2300 MW 2000 MW |
| S.RIPLEY-DUNKIRK__230_68 | | | |
| Tue 01/18/2022 | to Fri 02/04/2022 | <u>UPDATED</u> | <u>by NGRID 09/24/2021</u> |
| 0700 | Continuous 1730 | SCH - PJ - NY | |
| Work scheduled by: NGrid | | Impacts Total Transfer Capability | |
| | | TTC with All Lines In Service | |
| NIAGARA_-STA_255__345_NH2 | | | FWD |
| | | | (Import) |
| Fri 01/21/2022 | to Fri 03/04/2022 | <u>UPDATED</u> | <u>by NYPA 08/20/2021</u> |
| 0500 | Continuous 1900 | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1450 MW |
| | | TTC with All Lines In Service | 3150 MW |
| ATHENS__-PLSNTVLY_345_91 | | | FWD |
| | | | (Import) |
| Sat 02/12/2022 | to Wed 02/16/2022 | <u>UPDATED</u> | <u>by NGRID 05/07/2021</u> |
| 0600 | Continuous 1900 | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | FWD |
| | | | (Import) |
| Thu 02/17/2022 | to Sat 02/19/2022 | | |
| 0001 | 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |
| LEEDS__-PLSNTVLY_345_92 | | | FWD |
| | | | (Import) |
| Thu 02/17/2022 | to Fri 03/25/2022 | | |
| 0001 | Continuous 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |
| PLSNTVLY_345KV_RNS5 | | | FWD |
| | | | (Import) |
| Thu 02/17/2022 | to Fri 03/25/2022 | | |
| 0001 | Continuous 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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PLSNTVLY-WOOD_ST__345_F30

Sun 02/20/2022 to Mon 02/21/2022
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 3815 MW
 TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK__345_W64

Tue 02/22/2022 to Tue 02/22/2022 **UPDATED by CONED 08/31/2021**
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 3465 MW
 TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5

Tue 02/22/2022 to Tue 02/22/2022 **UPDATED by CONED 08/31/2021**
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

MILLWOOD-EASTVIEW_345_W99

Tue 02/22/2022 to Mon 03/21/2022 **UPDATED by CONED 08/31/2021**
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **7550 MW**
 Impacts Total Transfer Capability 265 MW
 TTC with All Lines In Service 7815 MW

MARCY__-EDIC__345_UE1-7

Wed 02/23/2022 to Mon 02/28/2022
 0700 Continuous 1530
 Work scheduled by: NYPA **ARR: 19&16**

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

PORTER__-ROTTRDAM_230_31

Tue 03/01/2022 to Tue 12/31/2030
 0600 Continuous 2359
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

N. SCTLND-LEEDS__345_93

Tue 03/01/2022 to Tue 03/15/2022
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EDIC -N.SCTLND_345_14

Tue 03/01/2022 to Tue 04/12/2022
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **1670 MW**
 Impacts Total Transfer Capability 1305 MW
 TTC with All Lines In Service 2975 MW

EDIC -N.SCTLND_345_14 & PORTER -ROTTRDAM_230_31

Tue 03/01/2022 to Tue 04/12/2022
 0700 Continuous 1900
 Work scheduled by:

FWD
 (Import)
 CENTRAL EAST - VC **1500 MW**
 Impacts Total Transfer Capability 1475 MW
 TTC with All Lines In Service 2975 MW

FRASANX-COOPERS_345_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

MARCY -FRASANX_345_UCC2-41

Tue 03/01/2022 to Wed 04/20/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2500 MW**
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

N.SCTLND-ALPS_345_2

Tue 03/01/2022 to Tue 05/24/2022
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD
 (Import)
 SCH - NE - NY **900 MW**
 Impacts Total Transfer Capability 500 MW
 TTC with All Lines In Service 1400 MW

N.SCTLND-ALPS_345_2

Tue 03/01/2022 to Tue 05/24/2022
 0700 Continuous 1900
 Work scheduled by: NGrid

FWD REV
 (Import) (Export)
 SCH - NPX_1385 **100 MW 100 MW**
 Impacts Total Transfer Capability 100 MW 100 MW
 TTC with All Lines In Service 200 MW 200 MW

GOETHALS_345KV_5

Sat 03/05/2022 to Mon 04/04/2022
 0001 Continuous 0200
 Work scheduled by: ConEd

UPDATED by CONED 03/26/2021

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN__-GOETHALS_230_A2253

Sat 03/05/2022 to Mon 04/04/2022
0001 Continuous 0200

UPDATED by CONED 03/26/2021

Work scheduled by: ConEd

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

INDDNCE-SCRIBA__345_25

Thu 03/10/2022 to Wed 03/16/2022
0800 Continuous 1800

Work scheduled by: NGrid

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Thu 03/17/2022 to Sun 03/20/2022
0100 2200

Work scheduled by:

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

PLSNTVLY-WOOD_ST__345_F30

Mon 03/21/2022 to Wed 03/23/2022
0001 Continuous 2200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 3815 MW
TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK__345_W64

Mon 03/21/2022 to Mon 03/21/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 3465 MW
TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5

Mon 03/21/2022 to Mon 03/21/2022
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD
(Import)
SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Sat 03/26/2022 to Mon 03/28/2022
0001 2200

Work scheduled by:

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 4015 MW
TTC with All Lines In Service 7815 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|------------------------------------|-------------------|------------------------------------|------------------|
| <hr/> | | | |
| ATHENS__-PLSNTVLY_345_91 | | FWD | |
| Sat 03/26/2022 | to Sun 05/01/2022 | (Import) | |
| 0001 | Continuous 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | |
| PLSNTVLY_345KV_RNS4 | | FWD | |
| Sat 03/26/2022 | to Sun 05/01/2022 | (Import) | |
| 0001 | Continuous 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 4015 MW |
| | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | |
| PLSNTVLY-WOOD_ST_345_F31 | | FWD | |
| Tue 03/29/2022 | to Wed 03/30/2022 | (Import) | |
| 0001 | Continuous 2200 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 3815 MW |
| | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | |
| LINDN_CG-LNDVFT__345_V-3022 | | FWD | REV |
| Sun 04/03/2022 | to Sat 04/09/2022 | (Import) (Export) | |
| 1400 | Continuous 1400 | SCH - PJM_VFT | 0 MW 0 MW |
| Work scheduled by: PJM | | Impacts Total Transfer Capability | 315 MW 315 MW |
| | | TTC with All Lines In Service | 315 MW 315 MW |
| <hr/> | | | |
| SPRNBK_-TREMONT__345_X28 | | FWD | |
| Tue 04/05/2022 | to Wed 04/06/2022 | (Import) | |
| 0201 | Continuous 0300 | SPR/DUN-SOUTH | 4200 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 400 MW |
| | | TTC with All Lines In Service | 4600 MW |
| <hr/> | | | |
| BUCHAN_N-EASTVIEW_345_W93 | | FWD | |
| Wed 04/06/2022 | to Wed 04/06/2022 | (Import) | |
| 0301 | Continuous 0330 | UPDATED by CONED 08/19/2021 | |
| Work scheduled by: ConEd | | UPNY CONED | 4350 MW |
| | | Impacts Total Transfer Capability | 3465 MW |
| | | TTC with All Lines In Service | 7815 MW |
| <hr/> | | | |
| EASTVIEW-SPRNBK__345_W79 | | FWD | |
| Wed 04/06/2022 | to Thu 04/07/2022 | (Import) | |
| 0301 | Continuous 0300 | UPDATED by CONED 08/19/2021 | |
| Work scheduled by: ConEd | | UPNY CONED | 4350 MW |
| | | Impacts Total Transfer Capability | 3465 MW |
| | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

BUCHAN_N-EASTVIEW_345_W93

Thu 04/07/2022 to Thu 04/07/2022
 0230 Continuous 0300
 Work scheduled by: ConEd

UPDATED by CONED 08/19/2021

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 3465 MW
 TTC with All Lines In Service 7815 MW

EASTVIEW-SPRNBK__345_W64

Thu 04/07/2022 to Thu 04/07/2022
 0301 Continuous 0330
 Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 3465 MW
 TTC with All Lines In Service 7815 MW

SPRNBK__345KV_RNS5

Thu 04/07/2022 to Thu 04/07/2022
 0301 Continuous 0330
 Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

MILLWOOD-EASTVIEW_345_W99

Thu 04/07/2022 to Tue 04/26/2022
 0301 Continuous 2200
 Work scheduled by: ConEd

UPDATED by CONED 08/31/2021

FWD
 (Import)
 UPNY CONED **7550 MW**
 Impacts Total Transfer Capability 265 MW
 TTC with All Lines In Service 7815 MW

PANNELL_-CLAY____345_1

Mon 04/11/2022 to Fri 04/15/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

UPDATED by CONED 08/31/2021

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

PORTER_-ROTTRDAM_230_30

Wed 04/13/2022 to Tue 12/31/2030
 0600 Continuous 2359
 Work scheduled by: NGrid

UPDATED by CONED 08/31/2021

FWD
 (Import)
 CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

PANNELL_-CLAY____345_2

Mon 04/18/2022 to Fri 04/22/2022
 0700 Continuous 1530
 Work scheduled by: NYPA

UPDATED by CONED 08/31/2021

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|--|------------|----------------|--|---|
| EDIC -FRASER 345_EF24-40 | | | | FWD |
| Thu 04/21/2022 | to | Tue 06/14/2022 | | (Import) |
| 0700 | Continuous | 1530 | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 475 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | FWD |
| Sat 04/23/2022 | to | Tue 04/26/2022 | | (Import) |
| 0001 | | 2200 | UPNY CONED | 3800 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability 4015 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| EASTVIEW-SPRNBK 345_W64 | | | | FWD |
| Tue 04/26/2022 | to | Tue 04/26/2022 | <u>UPDATED</u> <u>by CONED</u> <u>08/31/2021</u> | (Import) |
| 2130 | Continuous | 2200 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| SPRNBK 345KV_RNS5 | | | | FWD |
| Tue 04/26/2022 | to | Tue 04/26/2022 | <u>UPDATED</u> <u>by CONED</u> <u>08/31/2021</u> | (Import) |
| 2130 | Continuous | 2200 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| PLSNTVLY-WOOD_ST 345_F31 | | | | FWD |
| Wed 04/27/2022 | to | Fri 04/29/2022 | | (Import) |
| 0001 | Continuous | 2200 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3815 MW |
| | | | | TTC with All Lines In Service 7815 MW |
| NIAGARA 345_230_AT4 | | | | REV |
| Fri 04/29/2022 | to | Fri 04/29/2022 | | (Export) |
| 0500 | Continuous | 1700 | SCH - OH - NY | 1750 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 250 MW |
| | | | | TTC with All Lines In Service 2000 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD |
| Mon 05/02/2022 | to | Mon 05/02/2022 | | (Import) |
| 0001 | Continuous | 0030 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 3465 MW |
| | | | | TTC with All Lines In Service 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|----------------------------------|------------|----------------|------------------------------------|----------------|-------------|
| EASTVIEW-SPRNBK__345_W79 | | | | FWD | |
| Mon 05/02/2022 | to | Thu 05/05/2022 | | (Import) | |
| 0001 | Continuous | 0200 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| ROCHESTR-PANNELL__345_RP2 | | | | FWD | |
| Mon 05/02/2022 | to | Fri 05/06/2022 | | (Import) | |
| 0500 | Continuous | 1700 | DYSINGER EAST | 2300 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD | |
| Thu 05/05/2022 | to | Thu 05/05/2022 | | (Import) | |
| 0130 | Continuous | 0200 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 3465 MW | |
| | | | TTC with All Lines In Service | 7815 MW | |
| SPRNBK_-TREMONT__345_X28 | | | | FWD | |
| Fri 05/06/2022 | to | Mon 05/09/2022 | UPDATED by CONED 08/19/2021 | (Import) | |
| 0201 | Continuous | 1800 | SPR/DUN-SOUTH | 4200 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 400 MW | |
| | | | TTC with All Lines In Service | 4600 MW | |
| FRASER__345_FRASER SVC | | | | FWD | |
| Mon 05/09/2022 | to | Fri 05/13/2022 | | (Import) | |
| 0800 | Continuous | 1700 | CENTRAL EAST - VC | 2935 MW | |
| Work scheduled by: NYSEG | | | Impacts Total Transfer Capability | 40 MW | |
| | | | TTC with All Lines In Service | 2975 MW | |
| SHOR_NPX-SHOREHAM_138_CSC | | | | FWD | REV |
| Mon 05/16/2022 | to | Fri 05/27/2022 | | (Import) | (Export) |
| 0600 | Continuous | 1800 | SCH - NPX_CSC | 0 MW | 0 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 330 MW | 330 MW |
| | | | TTC with All Lines In Service | 330 MW | 330 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | |
| Fri 05/20/2022 | to | Fri 05/27/2022 | UPDATED by PJM 11/19/2020 | | |
| 0800 | Continuous | 1600 | SCH - PJ - NY | | |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | | |
| | | | TTC with All Lines In Service | | |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HOMR_NYW-PIERC_NY_345_48

Fri 05/20/2022 to Fri 05/27/2022
0800 Continuous 1600

Work scheduled by: PJM

UPDATED by PJM 11/19/2020

SCH - PJ - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

NIAGARA -PACKARD_230_62

Sat 06/18/2022 to Sat 06/18/2022
0500 Continuous 1700

Work scheduled by: NYPA

| | | |
|-----------------------------------|---------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - OH - NY | 700 MW | 1550 MW |
| Impacts Total Transfer Capability | 1250 MW | 150 MW |
| TTC with All Lines In Service | 1950 MW | 1700 MW |

NIAGARA_345_230_AT4

Tue 06/28/2022 to Wed 06/29/2022
0500 Continuous 1700

Work scheduled by: NYPA

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - OH - NY | 1900 MW | 1400 MW |
| Impacts Total Transfer Capability | 50 MW | 300 MW |
| TTC with All Lines In Service | 1950 MW | 1700 MW |

BECK -NIAGARA_230_PA27

Tue 07/05/2022 to Sat 07/09/2022
0500 Continuous 2100

Work scheduled by: NYPA

SCH - OH - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

ROCHESTR-PANNELL_345_RP1

Mon 07/25/2022 to Fri 07/29/2022
0500 Continuous 2100

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 2300 MW |
| Impacts Total Transfer Capability | 850 MW |
| TTC with All Lines In Service | 3150 MW |

SAND_BAR-PLATSBRG_115_PV20

Mon 08/22/2022 to Fri 08/26/2022
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

PANNELL -CLAY_345_1

Mon 09/12/2022 to Fri 09/16/2022
0700 Continuous 1530

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| WEST CENTRAL | 1300 MW |
| Impacts Total Transfer Capability | 950 MW |
| TTC with All Lines In Service | 2250 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------------------------|---|
| FRASER -GILBOA 345_GF5-35 | | | | | FWD |
| Mon 09/12/2022 | to | Sun 09/18/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | CENTRAL EAST - VC | 2650 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 325 MW |
| | | | | | TTC with All Lines In Service 2975 MW |
| SPRNBRK 345KV_RNS5 | | | | | FWD |
| Mon 09/19/2022 | to | Mon 09/19/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 0001 | Continuous | 0030 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK -W49TH_ST_345_M51 | | | | | FWD |
| Mon 09/19/2022 | to | Wed 09/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 0001 | Continuous | 2200 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| PANNELL -CLAY 345_2 | | | | | FWD |
| Mon 09/19/2022 | to | Fri 09/23/2022 | | | (Import) |
| 0700 | Continuous | 1530 | | WEST CENTRAL | 1300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 950 MW |
| | | | | | TTC with All Lines In Service 2250 MW |
| SPRNBRK 345KV_RNS5 | | | | | FWD |
| Wed 09/21/2022 | to | Wed 09/21/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>09/17/2020</u> | (Import) |
| 2130 | Continuous | 2200 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK -W49TH_ST_345_M51 | | | | | FWD |
| Sat 10/01/2022 | to | Mon 10/17/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/01/2020</u> | (Import) |
| 0001 | Continuous | 0300 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| SPRNBRK 345KV_RNS5 | | | | | FWD |
| Sat 10/01/2022 | to | Mon 10/17/2022 | <u>UPDATED</u> | <u>by CONED</u> <u>08/01/2020</u> | (Import) |
| 0001 | Continuous | 0300 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| SHOR_NPX-SHOREHAM_138_CSC | | | FWD | REV |
|-------------------------------|------------|----------------|-----------------------------------|----------------|
| | | | (Import) | (Export) |
| Mon 10/03/2022 | to | Fri 10/21/2022 | | |
| 0600 | Continuous | 1800 | SCH - NPX_CSC | 0 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 330 MW |
| | | | TTC with All Lines In Service | 330 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | FWD | |
| | | | (Import) | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 660 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | | FWD | |
| | | | (Import) | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 0 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 660 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_1 | | | FWD | |
| | | | (Import) | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 375 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 285 MW |
| | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | FWD | |
| | | | (Import) | |
| Mon 10/10/2022 | to | Fri 10/14/2022 | | |
| 0600 | Continuous | 1600 | SCH - PJM_NEPTUNE | 375 MW |
| Work scheduled by: LI | | | Impacts Total Transfer Capability | 285 MW |
| | | | TTC with All Lines In Service | 660 MW |
| GILBOA_-N.SCTLND_345_GNS-1 | | | FWD | |
| | | | (Import) | |
| Mon 10/31/2022 | to | Mon 11/28/2022 | | |
| 0500 | Continuous | 1900 | CENTRAL EAST - VC | 2520 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 455 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| LEEDS____345KV_R94301 | | | FWD | |
| | | | (Import) | |
| Mon 10/31/2022 | to | Mon 11/28/2022 | | |
| 0500 | Continuous | 1900 | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 4015 MW |
| | | | TTC with All Lines In Service | 7815 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,October 12, 2021 to Thursday ,April 13, 2023

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 7815MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-N.SCTLND_345_18

Mon 10/31/2022 to Mon 11/28/2022
 0500 Continuous 1900

Work scheduled by: NGrid

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **1470 MW**
 Impacts Total Transfer Capability 1505 MW
 TTC with All Lines In Service 2975 MW

N.SCTLND-LEEDS___345_94

Mon 10/31/2022 to Mon 11/28/2022
 0500 Continuous 1900

Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

PORTER__-ROTTRDAM_230_30 & MARCY___-N.SCTLND_345_18

Mon 10/31/2022 to Mon 11/28/2022
 0500 1900

Work scheduled by:

FWD
 (Import)
 CENTRAL EAST - VC **1300 MW**
 Impacts Total Transfer Capability 1675 MW
 TTC with All Lines In Service 2975 MW

PORTER__-ROTTRDAM_230_31 & MARCY___-N.SCTLND_345_18

Mon 10/31/2022 to Mon 11/28/2022
 0500 1900

Work scheduled by:

FWD
 (Import)
 CENTRAL EAST - VC **1300 MW**
 Impacts Total Transfer Capability 1675 MW
 TTC with All Lines In Service 2975 MW