NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 7815MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N' n the values	LBMP zones as ission facility the classion facility the classic transfer cannot be considered as the classic transfer cannot be considered as the classic transfer cannot be considered as the classic transfer be classic transfer by the classic transfer be classic transfer by the classic transfer be classic transfer by the cla	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
HUDSONPFARRAGUT	 :_345_B3402						FWD	
Mon 01/15/2018	to T	ue 11/30/2021	EXT FORCE	by CONED	05/26/2021	SCH - PJ - NY	(Import) 2050 MW	
0001	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled by						TTC with All Lines In Service	2250 MW	
HUDSONPFARRAGUT							FWD	REV
Mon 01/15/2018	to T	ue 11/30/2021						(Export)
0001		2359				SCH - PJ - NY Impacts Total Transfer Capability		1150 MW 100 MW
Work scheduled by	у:					TTC with All Lines In Service	2250 MW	1250 MW
MARIONFARRAGUT	_345_C3403						FWD	
Mon 01/15/2018	to T	ue 11/30/2021	EXT FORCE	by CONED	05/26/2021	agu pa wa	(Import)	
0001	Continuous	2359				SCH - PJ - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	y: ConEd					TTC with All Lines In Service	2250 MW	
STLAWRNC-MOSES	230_L33P							
Mon 04/30/2018	to M	on 10/31/2022	EXT FORCE	by IESO	07/08/2021			
0456	Continuous	1600				SCH - OH - NY Impacts Total Transfer Capability		
Work scheduled by	y: IESO					TTC with All Lines In Service		
NEWBRDGE_345_138_							FWD	
Wed 09/02/2020	to T	ue 02/01/2022	EXT FORCE	by LI	01/12/2021		(Import)	
1807	Continuous	2359				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW	
Work scheduled by	y: LI					TTC with All Lines In Service	660 MW	
SCH-IMO-NYISO_LIM	 IIT_1600						FWD	
Sat 05/01/2021		un 10/31/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY	1900 MW	
Work scheduled by	y: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	1950 MW	
SCH-HQ_CEDARS-NYI	 SO_LIMIT_14	 0					FWD	
Tue 06/15/2021	to T	hu 07/22/2021	UPDATED	by HQ	07/15/2021		(Import)	
0200	Continuous	2300				SCH - HQ_CEDARS	140 MW	
Work scheduled by	y: HQ					Impacts Total Transfer Capability TTC with All Lines In Service	190 MW	
_ 1.5								
Friday ,July	16, 20	21 1552				Page 1		

CENTRAL EAST

CENTRAL EAST - VC

3100MW

2975MW

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	6500MW 7815MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transm tly impact N n the values	LBMP zones as ission facility tl /ISO transfer ca	limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SAND_BAR-PLATSB	RG_115_PV20							
Tue 07/06/2021	to Thu	07/15/2021	UPDATED	by NYPA	07/09/2021	SCH - NE - NY		
1300	Continuous	1400				Impacts Total Transfer Capability	7	
Work scheduled	by: NYPA					TTC with All Lines In Service		
PORTERROTTRD	AM_230_30						FWD	
Thu 07/08/2021	to Wed	09/15/2021	UPDATED	by NYISO	07/04/2021	GDAMDAL DAGE MG	(Import)	
0600	Continuous	1830				CENTRAL EAST - VC Impacts Total Transfer Capability	2805 MW	
Work scheduled	by: NGrid					TTC with All Lines In Service	2975 MW	
MOSESADIRND	CK_230_MA2						FWD	
Thu 07/08/2021	to Sun	11/14/2021	UPDATED	by NYISO	07/04/2021		(Import)	
0600	Continuous	1300				MOSES SOUTH	2100 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
SCH-IMO-NYISO_L	 IMIT_1400						FWD	
Thu 07/08/2021		11/14/2021	UPDATED	by NYISO	07/06/2021		(Import)	
0600	Continuous	1300				SCH - OH - NY	1700 MW	
Work scheduled	by: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	7 250 MW 1950 MW	
SCH-NYISO-IMO_L								REV
Thu 07/08/2021		11/14/2021	UPDATED	by NYISO	07/06/2021			(Export)
0600	Continuous	1300		<u> </u>	<u> </u>	SCH - OH - NY		1500 MW
Work scheduled	by: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	7	200 MW 1700 MW
SPRNBRKW49TH_							FWD	
Sat 07/10/2021		07/12/2021	EXT FORCE	by CONED	07/10/2021		(Import)	
1237	Continuous	2359	HAT FORCE	Dy CONED	07/10/2021	SPR/DUN-SOUTH	3200 MW	
Work scheduled		2007				Impacts Total Transfer Capability TTC with All Lines In Service	7 1400 MW 4600 MW	
							FWD	
LAFAYTTE-CLRKSC		07/17/2021					(Import)	
Sat 07/17/2021 0600	Daily	1400				CENTRAL EAST - VC	2650 MW	
		1400				Impacts Total Transfer Capability		
Work scheduled	py: NGrla					TTC with All Lines In Service	2975 MW	
Friday Jul	v 16 2021	1552				Page 2		

16, 2021 1552 Page 2 Friday July,

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I idual transmi tly impact NY n the values i	BMP zones as ission facility the ISO transfer care	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
ATHENSPLSNTVLY	_345_91						FWD	
Sat 07/17/2021		07/17/2021				UPNY CONED	(Import) 3800 MW	
_	(No Weekends) 1500				Impacts Total Transfer Capability	4015 MW	
Work scheduled by						TTC with All Lines In Service	7815 MW	
NIAGARA345_230_2	AT4						FWD	REV
Mon 07/19/2021	to Fri	07/30/2021	UPDATED	by NYPA	06/30/2021	SCH - OH - NY	(Import) 1900 MW	(Export)
	Continuous	1700				Impacts Total Transfer Capability		300 MW
Work scheduled by	7: NYPA					TTC with All Lines In Service	1950 MW	1700 MW
CEDARSROSEMNTB	_115_2/22						FWD	REV
Fri 07/23/2021	to Fri	07/23/2021	<u>UPDATED</u>	by NYISO	07/08/2021	SCH - HQ_CEDARS	(Import) 95 MW	(Export) 40 MW
0700	Continuous	1900				Impacts Total Transfer Capability		0 MW
Work scheduled by	7: HQ					TTC with All Lines In Service	190 MW	40 MW
DENNISON-ROSEMNTB	_115_2/22						FWD	REV
Fri 07/23/2021	to Fri	07/23/2021	UPDATED	by NYISO	07/08/2021	SCH - HO CEDARS	(Import) 95 MW	(Export) 40 MW
0700	Continuous	1900				Impacts Total Transfer Capability		O MW
Work scheduled by	7: HQ					TTC with All Lines In Service	190 MW	40 MW
SCH-HQ_CEDARS-NYI	SO_LIMIT_80						FWD	
Fri 07/23/2021	to Fri	07/23/2021	UPDATED	by NYISO	07/08/2021	agy vo grana	(Import)	
0700	Continuous	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	80 MW	
Work scheduled by	7: HQ					TTC with All Lines In Service	190 MW	
FRASANNX-COOPERS_	_345_UCC2-41						FWD	
Fri 07/23/2021	to Thu	08/26/2021	UPDATED	by NYPA	07/16/2021		(Import)	
0700	Continuous	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW 475 MW	
Work scheduled by				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYFRASANNX							FWD	
Fri 07/23/2021	to Thu	08/26/2021	UPDATED	by NYPA	07/16/2021		(Import)	
0700	Continuous	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW	
Work scheduled by	7: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	

Friday 16, 2021 1552 Page 3 July,

Char DC - Grown Continuous Continuou	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW			capability bety limits, or indiv that significar	ween NYISC vidual trans ntly impact I m the value	D LBMP zones as mission facility th NYISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MOSE SOUTH	CHAT_DC_GC1									
Nork scheduled by: HQ			Sun		UPDATED	by HQ	07/06/2021	MOSES SOUTH	_	
Char DC Clar Cl				0200						
Continue	Work scheduled b	у: HQ 						TTC with All Lines In Service	3150 MW	
Note				05/05/0001			07/07/0001			
Impacts Total Transfer Capability			Sun		UPDATED	by HQ	07/06/2021	SCH - HQ - NY		_
CHAT_DC_GC1 & CHAT_DC_GC2 CONTINUOUS C				0200						
Sun 07/25/2021								TIC WICH AIT LINES IN SERVICE		MW
Mose			Cun	07/25/2021						
Impacts Total Transfer Capability 600 W Work scheduled by:	, , ,	20	Suii							
FWD REV CHAT DC GC1 & CHAT DC GC1 CHAT DC GC1 CHAT DC GC1 CHAT DC GC1 CHAT DC GC2		ov:								
Sun 07/25/2021	CHAT DC GC1 & CHA	AT DC GC2								REV
Mork scheduled by:			Sun	07/25/2021					(Import)	(Export)
Mork scheduled by:	0000			0200				~		
Sun 07/25/2021 to Sun 07/25/2021 UPDATED by HQ 07/06/2021 MOSES SOUTH 2850 MW Impacts Total Transfer Capability 300 MW TTC with All Lines In Service 3150 MW TTC with All Lines In Service SCH - HQ - NY S00 MW TTC with All Lines In Service 1000 MW TTC with All Lines In Service 1000 MW SCH-HQ-NYISO_LIMIT_1150 TTC with All Lines In Service 1000 MW SCH-HQ-NYISO_LIMIT_1150 TTC with All Lines In Service 1000 MW SCH - HQ - NY SCH - HQ	Work scheduled b	oy:								
Moses South Moses Mose	CHAT_DC_GC2								FWD	
Moses South	Sun 07/25/2021	to	Sun	07/25/2021	UPDATED	by HQ	07/06/2021		_	
CHAT_DC_GC2	0000	Continuous		0200						
Sun 07/25/2021 to Sun 07/25/2021 UPDATED by HQ 07/06/2021 SCH - HQ - NY SCH -	Work scheduled b	y: HQ								
Sun 07/25/2021 CO Sun 07/25/2021 OPDATED By HQ O7/06/2021 SCH - HQ - NY Impacts Total Transfer Capability 500 MW	CHAT_DC_GC2									REV
Impacts Total Transfer Capability 500 MW	Sun 07/25/2021	to	Sun	07/25/2021	UPDATED	by HQ	07/06/2021			-
Work scheduled by: HQ	0000	Continuous		0200						
Sun 07/25/2021 to Sun 07/25/2021 <u>UPDATED</u> <u>by HQ</u> <u>07/06/2021</u> 0000 Continuous 0200 (Import) SCH - HQ - NY 1150 MW Impacts Total Transfer Capability 350 MW	Work scheduled b	y: HQ								
0000 Continuous 0200 Sull 07/23/2021 OF Sull 07/23	SCH-HQ-NYISO_LIM	T_1150							FWD	
0000 Continuous 0200 Impacts Total Transfer Capability 350 MW	Sun 07/25/2021	to	Sun	07/25/2021	UPDATED	by HQ	07/06/2021	CCU UO NV	_	
	0000	Continuous		0200				~		
	Work scheduled b	y: HQ								

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
NIAGARASTA_255_	345_NH2						FWD	
Mon 07/26/2021	to Fri	07/30/2021	<u>UPDATED</u>	by NYPA	02/19/2021	DYSINGER EAST	(Import) 1400 MW	
0500	Continuous	1900				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1							FWD	
Sun 08/01/2021	to Sun	08/01/2021	UPDATED	by HQ	07/06/2021	MOGREE GOLIERI	(Import)	
0000	Continuous	0200				MOSES SOUTH Impacts Total Transfer Capability	2850 MW 300 MW	
Work scheduled b	y: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1								REV
Sun 08/01/2021	to Sun	08/01/2021	UPDATED	by HQ	07/06/2021	aa		(Export)
0000	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability		500 MW 500 MW
Work scheduled b	y: HQ					TTC with All Lines In Service		1000 MW
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	
Sun 08/01/2021	to Sun	08/01/2021					(Import)	
0000		0200				MOSES SOUTH Impacts Total Transfer Capability	2550 MW	
Work scheduled b	y:					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	REV
Sun 08/01/2021	to Sun	08/01/2021					_	(Export)
0000		0200				SCH - HQ - NY Impacts Total Transfer Capability	1370 MW	0 MW 1000 MW
Work scheduled b	y:					TTC with All Lines In Service	1500 MW	
CHAT_DC_GC2							FWD	
Sun 08/01/2021	to Sun	08/01/2021	UPDATED	by HQ	07/06/2021		(Import)	
0000	Continuous	0200				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled b	y: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2								REV
Sun 08/01/2021	to Sun	08/01/2021	UPDATED	by HQ	07/06/2021			(Export)
0000	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability		500 MW 500 MW
Work scheduled b	y: HQ					TTC with All Lines In Service		1000 MW

Work scheduled by: HQ

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transn ntly impact N m the values	LBMP zones as nission facility to YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH-HQ-NYISO_LIMI	T_1150						FWD	
Sun 08/01/2021 0000 C Work scheduled by	Continuous	08/01/2021 0200	UPDATED	by HQ	07/06/2021	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1150 MW 350 MW 1500 MW	
BECKNIAGARA_	_345_PA302						FWD	REV
Mon 08/02/2021 0400 0 Work scheduled by	Continuous	08/07/2021 0030	UPDATED	by NYPA	07/16/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	
CEDARSROSEMNTB	_115_2/22						FWD	REV
Mon 08/02/2021 0500 (Work scheduled by	Continuous	08/03/2021 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	(Export) 40 MW 0 MW 40 MW
DENNISON-ROSEMNTB	_115_2/22						FWD	REV
Mon 08/02/2021 0500 C Work scheduled by	Continuous	08/03/2021 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	(Export) 40 MW 0 MW 40 MW
SCH-HQ_CEDARS-NYI	SO_LIMIT_80						FWD	
Mon 08/02/2021 0500 C Work scheduled by	Continuous	08/03/2021 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 80 MW 110 MW 190 MW	
CEDARSROSEMNTA							FWD	REV
Wed 08/04/2021 0500 C Work scheduled by	Continuous	08/05/2021 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	(Export) 40 MW 0 MW 40 MW
DENNISON-ROSEMNTA	_115_1/11						FWD	REV
Wed 08/04/2021 0500	to Thu	08/05/2021 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability	95 MW	(Export) 40 MW 0 MW

TTC with All Lines In Service

190 MW 40 MW

16, 2021 1552 Page 6 Friday July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SCH-HQ_CEDARS-N	YISO_LIMIT_	80			FWD
Wed 08/04/2021	to	Thu	08/05/2021	agy vo grang	(Import)
0500	Continuous	5	1900	SCH - HQ_CEDARS Impacts Total Transfer Capability	80 MW
Work scheduled	by: HQ			TTC with All Lines In Service	190 MW
KINTIGHSTA_25	5345_SH1-	39			FWD
Mon 08/09/2021	to	Sun	08/15/2021		(Import)
0500	Continuous	5	1900	DYSINGER EAST	1400 MW
Work scheduled	by: NVDA			Impacts Total Transfer Capability	
				TTC with All Lines In Service	3150 MW
NIAGARAKINTIG	H345_NS1-	38			FWD
Mon 08/09/2021	to	Sun	08/15/2021	DYSINGER EAST	(Import) 1400 MW
0500	Continuous	3	1900	Impacts Total Transfer Capability	
Work scheduled	by: NYPA			TTC with All Lines In Service	3150 MW
KINTIGHSTA_25	5345_SH1-	 39			FWD
Mon 08/16/2021	to	Sun	08/22/2021		(Import)
0500	Continuous	-	1900	DYSINGER EAST	1400 MW
		,	1300	Impacts Total Transfer Capability	
Work scheduled	DY: NYPA			TTC with All Lines In Service	3150 MW
NIAGARAKINTIG	H345_NS1-	38			FWD
Mon 08/16/2021	to	Sun	08/22/2021	DUGINGED EAGE	(Import)
0500	Continuous	3	1900	DYSINGER EAST Impacts Total Transfer Capability	1400 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	3150 MW
FITZPTRK-EDIC	345_FE-1				FWD
Fri 08/27/2021	to	Thu	09/02/2021		(Import)
0600	Continuous	3	1830	CENTRAL EAST - VC	2825 MW
		-		Impacts Total Transfer Capability	
Work scheduled	DA: MGT IQ			TTC with All Lines In Service	2975 MW
FITZPTRK-EDIC	345_FE-1				FWD
Fri 08/27/2021	to	Thu	09/02/2021	OGWEGO TANDODE	(Import)
0600	Continuous	5	1830	OSWEGO EXPORT Impacts Total Transfer Capability	4800 MW
Work scheduled	1.3			impaces focal framsler capability	TOU MIM

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

FITZPTRK-EDIC	345_FE-1	& P(ORTERROTTRI	DAM_230_30				FWD
Fri 08/27/2021	to	Thu	09/02/2021					(Import)
0600			1830				CENTRAL EAST - VC	2655 MW
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	320 MW 2975 MW
NIAGARA -STA 25								FWD
		_	00/01/0001					(Import)
Wed 09/01/2021	to		09/21/2021				DYSINGER EAST	1400 MW
0500	Continuous	5	1900				Impacts Total Transfer Capability	1750 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
SPRNBRK345KV_I	RS3 & SPRNB	RK	345KV_RS4					FWD
Mon 09/06/2021	to	Mon	09/06/2021					(Import)
0001			0030				SPR/DUN-SOUTH	3200 MW
	1						Impacts Total Transfer Capability	
Work scheduled							TTC with All Lines In Service	4600 MW
W49TH_ST-E13THS	ΓA_345_M54							FWD
Mon 09/06/2021	to	Mon	09/06/2021					(Import)
0001	Continuous	5	0500				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability	
work scheduled	Dy: COILEG						TTC with All Lines In Service	4600 MW
SPRNBRK345KV_I	RS3 & SPRNB	RK	345KV_RS4					FWD
Mon 09/06/2021	to	Mon	09/06/2021				SPR/DUN-SOUTH	(Import) 3200 MW
2201			2230				Impacts Total Transfer Capability	
Work scheduled	by:						TTC with All Lines In Service	4600 MW
ROSETONROCKTVI	RN_345_311							FWD
Tue 09/07/2021	to	Fri	09/10/2021			07/15/2021		(Import)
0700	Continuous		1600			07/15/2021	UPNY CONED	4400 MW
		•	1000				Impacts Total Transfer Capability	3415 MW
Work scheduled by: CHGE TTC with All Lines In Service 78								7815 MW
FRASANNX-COOPERS345_UCC2-41							FWD	
Tue 09/07/2021	to	Wed	09/15/2021	UPDATED	by NYISO	02/03/2021		(Import)
0700	Continuous	3	1730				CENTRAL EAST - VC	2500 MW
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	475 MW 2975 MW
work scheduled	Dy . 111111						iic with All Lines in Service	WIM C/67

CENTRAL EAST 3100M CENTRAL EAST - VC 2975M TOTAL EAST 6500M UPNY CONED 7815M SPR/DUN-SOUTH 4600M DYSINGER EAST 3150M MOSES SOUTH 3150M	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
--	---

MARCYFRASANI	NX_345_UCC2-	-41						FWD
Tue 09/07/2021	to	Wed	09/15/2021	UPDATED	by NYISO	02/03/2021		(Import)
0700	Continuous		1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW
DUNWODIE_345KV_6	5							FWD
Wed 09/08/2021	to	Wed	09/08/2021	UPDATED	by CONED	06/17/2021		(Import)
0001	Continuous		0030				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	800 MW 4600 MW
								FWD
DUNWODIE_345KV_8		7.7 ~ ~]	00/00/2021	11003 850	h GOVER	06/15/0001		(Import)
Wed 09/08/2021	to		09/08/2021	UPDATED	by CONED	06/17/2021	SPR/DUN-SOUTH	3800 MW
0001	Continuous		0030				Impacts Total Transfer Capability	800 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
WOOD_STPLSNTVI	LE_345_Y87							FWD
Wed 09/08/2021	to	Wed	09/08/2021	UPDATED	by CONED	06/17/2021		(Import)
0001	Continuous		0030				UPNY CONED	7260 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
PLSNTVLE-DUNWOD	 IE 345 W90							FWD
Wed 09/08/2021	to	Wed	09/15/2021	UPDATED	by CONED	07/14/2021		(Import)
0001	Continuous		2200	OIDAILD	Dy CONED	07/14/2021	UPNY CONED	4000 MW
			2200				Impacts Total Transfer Capability	
Work scheduled	Dy. Colled						TTC with All Lines In Service	7815 MW
E13THSTA-FARRAGU	JT_345_45							FWD
Thu 09/09/2021	to	Thu	09/09/2021				SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous		0500				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_6	5							FWD
Sat 09/11/2021	to	Sat	09/11/2021	UPDATED	by CONED	07/14/2021		(Import)
0001	Continuous		1800				SPR/DUN-SOUTH	3800 MW
Impacts Total Transfer Capability 80							800 MW 4600 MW	
MOTY PCHEGATEA	Dy. Comma						ite with All Lines in Service	TOOO MM

Friday 16, 2021 1552 Page 9 July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_8							FWD
Sat 09/11/2021 to	Sat	09/11/2021	UPDATED	by CONED	07/14/2021		(Import)
0001 Contir	nuous	1800				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled by: Cor	nEd					TTC with All Lines In Service	4600 MW
WOOD_STPLSNTVLE_345_	¥87						FWD
Sat 09/11/2021 to	Wed	09/15/2021	UPDATED	by CONED	07/14/2021		(Import)
0001 Contir	nuous	2200				UPNY CONED	7260 MW
Work scheduled by: Cor	nEd					Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
PANNELLCLAY345_	2						FWD
Mon 09/13/2021 to	Fri	09/17/2021	UPDATED	by NYPA	05/12/2021		(Import)
0700 Contir	nuous	1530				WEST CENTRAL	1300 MW
Work scheduled by: NYI	PA					Impacts Total Transfer Capability TTC with All Lines In Service	2250 MW
						THE WIGH ATT BINES IN SCIVICE	FWD
W49TH_ST_345KV_6	1	10/10/0001					(Import)
Wed 09/15/2021 to		10/13/2021				SCH - PJM_HTP	300 MW
0001 Contir	nuous	0030				Impacts Total Transfer Capability	360 MW
Work scheduled by: Cor	nEd 					TTC with All Lines In Service	660 MW
E13THSTA-FARRAGUT_345_	46						FWD
Wed 09/15/2021 to	Wed	10/13/2021				GDD /DITH GOLUTH	(Import)
0001 Contir	nuous	2300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled by: Cor	nEd					TTC with All Lines In Service	4600 MW
W49TH_ST-E13THSTA_345_	м55						FWD
Wed 09/15/2021 to	Wed	10/13/2021					(Import)
0001 Contir	nuous	2300				SPR/DUN-SOUTH	3800 MW
Work scheduled by: Cor	nEd.					Impacts Total Transfer Capability TTC with All Lines In Service	800 MW 4600 MW
						TIC WICH AIT LINES IN SERVICE	
PORTERROTTRDAM_230_							FWD (Import)
Wed 09/15/2021 to	Tue	11/30/2021	UPDATED	by NGRID	05/11/2021	CENTRAL EAST - VC	2805 MW
1830 Contir	nuous	1730				Impacts Total Transfer Capability	
Work scheduled by: NG	rid					TTC with All Lines In Service	2975 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_0	5							FWD
Wed 09/15/2021	to	Wed	09/15/2021	<u>UPDATED</u>	by CONED	07/14/2021	SPR/DUN-SOUTH	(Import) 3800 MW
2130	Continuous		2200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8	 3							FWD
Wed 09/15/2021	to	Wed	09/15/2021	UPDATED	by CONED	07/14/2021		(Import)
2130	Continuous		2200	<u> </u>	<u> </u>	<u> </u>	SPR/DUN-SOUTH	3800 MW
	_	'	2200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
DUNWODIE-SHORE_	RD_345_Y50							FWD
Thu 09/16/2021	to	Sat	09/18/2021					(Import)
0001	Continuous		0200				CONED - LIPA	800 MW
Work scheduled	b ConEd						Impacts Total Transfer Capability	
WOLK Scheduled	Dy. Comma						TTC with All Lines In Service	1500 MW
DUNWODIE_345KV_4	4							FWD
Thu 09/16/2021	to	Sat	09/18/2021				GDD /DINI GOVERN	(Import)
0001	Continuous		0200				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_0								FWD (Import)
Thu 09/16/2021	to	Sat	09/18/2021				SPR/DUN-SOUTH	3800 MW
0001	Continuous		0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
SHORE_RD_345_13	8_BK 1							FWD
Thu 09/16/2021	to	Sat	09/18/2021					(Import)
0001	Continuous		0200				CONED - LIPA	1350 MW
		•	0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEa						TTC with All Lines In Service	1500 MW
SHORE_RD_345_13	8_BK 2							FWD
Thu 09/16/2021	to	Sat	09/18/2021					(Import)
0001	Continuous		0200				CONED - LIPA	1350 MW
Words achodicated	bre ConEd						Impacts Total Transfer Capability	
Work scheduled	Dy. Comed						TTC with All Lines In Service	1500 MW

16, 2021 1552 Page 11 Friday July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

EDICN.SCTL	ND_345_14							FWD
Thu 09/16/2021	to	Sun	11/14/2021	UPDATED	by NGRID	05/11/2021		(Import)
0700	Continuous		1730	<u> </u>	Dy NORED	03/11/2021	CENTRAL EAST - VC	1670 MW
		,	1730				Impacts Total Transfer Capability	
Work scheduled	by: NGrid						TTC with All Lines In Service	2975 MW
EDICN.SCTL	ND_345_14 &	POR!	rerrottrdam	1_230_30				FWD
Thu 09/16/2021	to	Sun	11/14/2021					(Import)
0700			1730				CENTRAL EAST - VC	1500 MW
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
								 FWD
HURLYAVE-ROSETOI		~	10/15/0001					(Import)
Thu 09/16/2021	to		10/17/2021	<u>UPDATED</u>	by CHGE	09/22/2020	UPNY CONED	4100 MW
0800	Continuous	3	1600				Impacts Total Transfer Capability	3715 MW
Work scheduled	by: CHGE						TTC with All Lines In Service	7815 MW
DUNWODIE_345KV_	3							FWD
Sat 09/18/2021	to	Sat	09/18/2021	UPDATED	by CONED	06/08/2021		(Import)
0001	Continuous	\$	0030				SPR/DUN-SOUTH	3800 MW
Marsha a abadul ad	b ConEd						Impacts Total Transfer Capability	
Work scheduled	Dy. Colled						TTC with All Lines In Service	4600 MW
PLSNTVLE-DUNWOD:	IE_345_W89							FWD
Sat 09/18/2021	to	Tue	09/28/2021	UPDATED	by CONED	06/08/2021	UPNY CONED	(Import) 4000 MW
0001	Continuous	\$	0030				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	7815 MW
HOMRC_NY-MAINS_I	NY 345 47							
Sat 09/18/2021	to	Fri	11/05/2021					
0800	Continuous	:	1600				SCH - PJ - NY	
		-					Impacts Total Transfer Capability	
Work scheduled	DA: LOM						TTC with All Lines In Service	
PANNELLCLAY	345_1							FWD
Mon 09/20/2021	to	Fri	09/24/2021					(Import)
0700	Continuous	3	1530				WEST CENTRAL	1300 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	950 MW 2250 MW
MOIN BUILDAILEA	21						ile with All Dines in Selvice	ZZJU IMIW

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 7815MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as sission facility the Sission facility the Sission facility the Sission and Si	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
CLAYEDIC	345_2-15						FWD
Mon 09/20/2021	to Sat	10/16/2021					(Import)
0700	Continuous	1730				OSWEGO EXPORT Impacts Total Transfer Capability	4850 MW
Work scheduled b	oy: NYPA					TTC with All Lines In Service	5250 MW
EFISHKIL-WOOD_ST_	345_F38						FWD
Sat 09/25/2021	to Tue	09/28/2021	UPDATED	by CONED	06/08/2021		(Import)
0001	Continuous	1000				UPNY CONED	4000 MW
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
WOOD_STPLSNTVLE	 E_345_Y86						FWD
Sat 09/25/2021	to Tue	09/28/2021	UPDATED	by CONED	06/08/2021		(Import)
	Continuous	1000	<u> </u>	<u> </u>	307 307 2022	UPNY CONED	7210 MW
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	605 MW 7815 MW
KINTIGHSTA_255							FWD
Mon 09/27/2021		09/29/2021	UPDATED	by NYPA	03/04/2021		(Import)
	Continuous	0459	<u>01211122</u>	27 11111	337 0 17 2 0 2 1	DYSINGER EAST	1400 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW 3150 MW
NIAGARAKINTIGH_	-					THE WIGHT ATT BINGS IN BELVICE	FWD
Mon 09/27/2021		09/29/2021	UPDATED	by NYPA	03/04/2021		(Import)
	Continuous	0459	OPDATED	Dy NIFA	03/04/2021	DYSINGER EAST	1400 MW
Work scheduled b		0135				Impacts Total Transfer Capability	
						TTC with All Lines In Service	3150 MW FWD
DUNWODIE_345KV_3	±0	00/00/0001		1	05/00/0001		(Import)
Tue 09/28/2021		09/28/2021	UPDATED	by CONED	06/08/2021	SPR/DUN-SOUTH	3800 MW
	Continuous	1000				Impacts Total Transfer Capability	800 MW
Work scheduled b	oy: ConEd 					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_4							FWD
Tue 09/28/2021	to Tue	09/28/2021	UPDATED	by CONED	06/08/2021	SPR/DUN-SOUTH	(Import) 3800 MW
0930	Continuous	1000				Impacts Total Transfer Capability	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	4600 MW
	<u> </u>						

16, 2021 1552 Page 13 Friday ,July

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage tra
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

EFISHKIL-WOOD_S	г345_F38							FWD
Wed 09/29/2021	to	Wed	09/29/2021	UPDATED	by CONED	06/08/2021		(Import)
0130	Continuou	S	0200				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
PLSNTVLE-DUNWOD:	IE_345_W89							FWD
Wed 09/29/2021	to	Wed	09/29/2021	UPDATED	by CONED	06/08/2021		(Import)
0130	Continuou	s	0200				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
WOOD STPLSNTV								FWD
Wed 09/29/2021	to	Wed	09/29/2021	UPDATED	by CONED	06/08/2021		(Import)
0130	Continuou		0200	OIDAILD	Dy CONED	0070072021	UPNY CONED	7210 MW
	_	5	0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEa						TTC with All Lines In Service	7815 MW
KINTIGHSTA_25	5345_SH1-	39						FWD
Wed 09/29/2021	to	Wed	12/01/2021					(Import)
0500	Continuou	S	1900				DYSINGER EAST	1400 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
NIAGARAKINTIG		 .38					THE WIGHT ALL BLINES IN BELVIEC	FWD
Wed 09/29/2021	to		12/01/2021					(Import)
			12/01/2021				DYSINGER EAST	1400 MW
0500	Continuou	S	1900				Impacts Total Transfer Capability	1750 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
W49TH_ST_345KV_	6							FWD
Wed 10/13/2021	to	Wed	10/13/2021					(Import)
2230	Continuou	S	2300				SCH - PJM_HTP	300 MW
Work scheduled	h ConEd						Impacts Total Transfer Capability	
work scheduled	Dy: Coned						TTC with All Lines In Service	660 MW
MILLWOOD-EASTVI	EW_345_W85							FWD
Thu 10/14/2021	to	Thu	10/14/2021				UPNY CONED	(Import) 7550 MW
0001	Continuou	s	0030				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	7815 MW

Friday 16, 2021 1552 Page 14 July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE-MOTTHA	VN_345_72							FWD
Thu 10/14/2021	to	Sat	10/16/2021					(Import)
0001	Continuous	5	0100				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_								FWD (Import)
Thu 10/14/2021	to	Sat	10/16/2021				SPR/DUN-SOUTH	3800 MW
0001	Continuous	3	0100				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
EASTVIEW-SPRNBR	K345_W78							FWD
Thu 10/14/2021	to	Sat	10/16/2021					(Import)
0001	Continuous	3	0100				UPNY CONED	4350 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
W49TH_ST_345KV_	7							FWD
Thu 10/14/2021	to	Sat	11/20/2021	UPDATED	by CONED	06/20/2021	SCH - PJM HTP	(Import) 300 MW
0001	Continuous	5	0030				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	660 MW
DUNWODIE_345KV_	 5							FWD
Thu 10/14/2021	to	Sun	11/28/2021					(Import)
0001	Continuous	5	0200				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_	7							FWD
Thu 10/14/2021	to	Sun	11/28/2021					(Import)
0001	Continuous		0200				SPR/DUN-SOUTH	3800 MW
		-					Impacts Total Transfer Capability	
Work scheduled	DA: COLLEG						TTC with All Lines In Service	4600 MW
SPRNBRKDUNWOD	IE_345_W75							FWD
Thu 10/14/2021	to	Sun	11/28/2021				SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous	5	0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW

Friday 16, 2021 1552 Page 15 July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_I	RNS3							FWD
Thu 10/14/2021	to	Sun	11/28/2021				((Import)
0001	Continuou	s	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
W49TH_ST_345KV_	 5							FWD
Thu 10/14/2021	to	Sun	12/05/2021	UPDATED	by CONED	06/20/2021		(Import)
0001	Continuou	S	0300				SCH - PJM_HTP	300 MW
Work scheduled	_						Impacts Total Transfer Capability	
							TTC with All Lines In Service	660 MW
SPRNBRK345KV_I								FWD (Import)
Sat 10/16/2021	to	Mon	10/18/2021				SPR/DUN-SOUTH	3200 MW
0001			0200				Impacts Total Transfer Capability	1400 MW
Work scheduled	by:						TTC with All Lines In Service	4600 MW
MILLWOOD-EASTVI	EW_345_W85							FWD
Sat 10/16/2021	to	Sat	10/16/2021					(Import)
0030	Continuou	S	0100				UPNY CONED	7550 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
DUNWODIE-MOTTHA	 VN_345_71							FWD
Sat 10/16/2021	to	Mon	10/18/2021					(Import)
0101	Continuou	s	0200				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability	
							TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_								FWD (Import)
Sat 10/16/2021	to		10/18/2021				SPR/DUN-SOUTH	3800 MW
0101	Continuou	S	0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
LEEDSHURLYA	VE_345_301							FWD
Mon 10/18/2021	to	Fri	11/19/2021					(Import)
0800	Continuou	s	1600				UPNY CONED	4100 MW
Work scheduled	by: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
Bolleauteu	~1						THE WICH ALL DINES IN SCIVICE	/OIS PW

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 7815MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm tly impact N n the values	LBMP zones as lission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
BUCHAN_N-EASTVIE	W_345_W93						FWD	
Wed 10/20/2021	to Thu	10/21/2021				LIDNIY GONTED	(Import)	
0001	Continuous	0200				UPNY CONED Impacts Total Transfer Capability	4350 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	7815 MW	
RAMAPOBUCHAN_I	N_345_Y94						FWD	
Wed 10/20/2021	to Thu	10/21/2021				TIDAY GOVED	(Import)	
0001	Continuous	0200				UPNY CONED Impacts Total Transfer Capability	7580 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	7815 MW	
BUCHAN_S-MILLWOOD	D_345_W97						FWD	
Mon 11/01/2021	to Fri	12/10/2021					(Import)	
0001	Continuous	0200				UPNY CONED Impacts Total Transfer Capability	7680 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	7815 MW	
SCH-IMO-NYISO_LI	 MIT_1750						FWD	
Mon 11/01/2021	to Fri	12/31/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled k	oy: IESO					TTC with All Lines In Service	2300 MW	
SCH-NYISO-IMO_LI	 MIT_1600							REV
Mon 11/01/2021	to Fri	12/31/2021	UPDATED	by IESO	05/03/2019			(Export)
0001	Continuous	2359	' 			SCH - OH - NY Impacts Total Transfer Capability		1900 MW 100 MW
Work scheduled b	oy: IESO					TTC with All Lines In Service		2000 MW
LINDN_CG-LNDVFT_	345_V-3022						FWD	REV
Tue 11/02/2021	to Fri	11/05/2021					_	(Export)
0800	Continuous	1500				SCH - PJM_VFT Impacts Total Transfer Capability	0 MW	0 MW 315 MW
Work scheduled b	oy: PJM					TTC with All Lines In Service	315 MW	315 MW
MILLWOOD_345KV_1	 8						FWD	
Wed 11/03/2021	to Wed	11/10/2021					(Import)	
0001	Continuous	0200				UPNY CONED Impacts Total Transfer Capability	4350 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	7815 MW	

Friday 16, 2021 1552 Page 17 July,

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 7815MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (transfer by outages of TTC
BUCHAN_S-MILLWOOD	D_345_W98						FWD	
Wed 11/03/2021	to Tue	11/09/2021					(Import)	
0201	Continuous	0200				UPNY CONED Impacts Total Transfer Capability	7680 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	7815 MW	
LADENTWN-BUCHAN_S	345 Y88						FWD	
Wed 11/03/2021		11/09/2021					(Import)	
	Continuous	0200				UPNY CONED	7560 MW	
Work scheduled b	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	255 MW 7815 MW	
GOETHALS_345KV_5	<u>-</u>							
 Fri 11/12/2021	to Tue	11/16/2021	UPDATED	by CONED	06/30/2021			
0001	Continuous	0300				STATEN ISLAND		
Work scheduled b	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service		
PORTERROTTRDAM			765 MSU1				FWD	
Mon 11/15/2021		11/30/2021					(Import)	
0100	140	1730				CENTRAL EAST - VC	1500 MW	
Work scheduled b	v:					Impacts Total Transfer Capability TTC with All Lines In Service	1475 MW 2975 MW	
CHATGUAY-MASSENA_						THE WICH THE BINES IN BELVICE	FWD	
Mon 11/15/2021		11/30/2021	UPDATED	by NYTSO	06/03/2021		(Import)	
	Continuous	1859	01211122	27 11120	007 007 2022	MOSES SOUTH	1550 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1600 MW 3150 MW	
CHATGUAY-MASSENA_	-						FWD	REV
Mon 11/15/2021		11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	(Export)
	Continuous	1859	01211122	27 11120	00,00,1011	SCH - HQ - NY	0 MW	0 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW 1500 MW	
MARCY765_345_	-						FWD	· ·
Mon 11/15/2021		11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
	Continuous	1859	<u> </u>			MOSES SOUTH	1750 MW	
Work scheduled b				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 3150 MW	
	1.6 0001	1550				_ 10		

16, 2021 1552 Page 18 Friday ,July

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
--	--	---

MARCY765_345	5_AT2							FWD	
Mon 11/15/2021	to	Tue	11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
0100	Continuous	5	1859				MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	
Mon 11/15/2021	to	Tue	11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
0100	Continuous	5	1859				CENTRAL EAST - VC Impacts Total Transfer Capability	1670 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1							FWD	
Mon 11/15/2021	to	Tue	11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
0100	Continuous	5	1859				MOSES SOUTH Impacts Total Transfer Capability	2650 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	REV
Mon 11/15/2021	to	Tue	11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
0100	Continuous	5	1859				SCH - HQ - NY Impacts Total Transfer Capability	475 MW	1000 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	1500 MW	
MASSENAMARCY_	765_MSU1							FWD	
Mon 11/15/2021	to	Tue	11/30/2021	UPDATED	by NYISO	06/03/2021		(Import)	
0100	Continuous	5	1859				<pre>SCH - HQ_CEDARS Impacts Total Transfer Capability</pre>	90 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	109 MW	
MASSENAMARCY_	765_MSU1	& C1	HATGUAY-MASSE	NA765_7040				FWD	
Mon 11/15/2021	to	Tue	11/30/2021					(Import)	
0100			1859				MOSES SOUTH	500 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESMASSEN	A230_MMS1	& M	OSESMASSE	NA230_MMS2				FWD	REV
Mon 11/15/2021	to	Tue	11/30/2021						(Export)
0100			1859				SCH - HQ - NY Impacts Total Transfer Capability	850 MW	0 MW 1000 MW
Work scheduled	by:						TTC with All Lines In Service	1500 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESMASSENA	230_MMS1	& MO	SESMASSEN	A230_MMS2				FWD
Mon 11/15/2021	to	Tue	11/30/2021					(Import)
0100			1859				SCH - HQ_CEDARS Impacts Total Transfer Capability	90 MW
Work scheduled b	oy:						TTC with All Lines In Service	199 MW
STLAWRNC-MOSES	230_L33P	& MA	SSENAMARCY_	765_MSU1				FWD
Mon 11/15/2021	to	Tue	11/30/2021					(Import)
0100			1859				SCH - HQ_CEDARS	90 MW
Work scheduled b	ov:						Impacts Total Transfer Capability TTC with All Lines In Service	109 MW
STLAWRNC-MOSES		ом <i>э</i>	SES -MASSEN		s MOGEG -			FWD
MASSENA 230 MMS		& MO	OESTROSEN	A230_MMS1	& MOSES			(Import)
Mon 11/15/2021	to	Tue	11/30/2021				SCH - HQ_CEDARS	90 MW
0100		140	1859				Impacts Total Transfer Capability	
	N		1007				TTC with All Lines In Service	199 MW
Work scheduled b								 FWD
MILLWOOD-EASTVIET			11 /10 /0001					(Import)
Fri 11/19/2021	to		11/19/2021	<u>UPDATED</u>	by CE	06/28/2021	UPNY CONED	7550 MW
0001	Continuous	5	0030				Impacts Total Transfer Capability	265 MW
Work scheduled b	_{oy} : ConEd						TTC with All Lines In Service	7815 MW
EASTVIEW-SPRNBRK	345_W78							FWD
Fri 11/19/2021	to	Wed	11/24/2021	UPDATED	by CE	06/28/2021		(Import)
0001	Continuous	5	0200				UPNY CONED Impacts Total Transfer Capability	4350 MW
Work scheduled k	oy: ConEd						TTC with All Lines In Service	7815 MW
DUNWODIE-MOTTHAVI	N_345_72							FWD
Sat 11/20/2021	to	Wed	11/24/2021	UPDATED	by CONED	06/07/2021		(Import)
	Continuous		0200	01 2111 112	Dy CONED	0070772022	SPR/DUN-SOUTH	3800 MW
	_		0200				Impacts Total Transfer Capability	
Work scheduled k							TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8								FWD
Sat 11/20/2021	to	Wed	11/24/2021	<u>UPDATED</u>	by CONED	06/07/2021	SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous	3	0200				Impacts Total Transfer Capability	
Work scheduled b	oy: ConEd						TTC with All Lines In Service	4600 MW

Page 20 Friday ,July 16, 2021 1552

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_F	RS3 & SPRNB	RK	345KV_RS4					FWD	
Wed 11/24/2021	to	Sun	11/28/2021				SPR/DUN-SOUTH	(Import) 3800 MW	
0001			0200				Impacts Total Transfer Capability		
Work scheduled	by:						TTC with All Lines In Service	4600 MW	
MILLWOOD-EASTVI	W_345_W85							FWD	
Wed 11/24/2021	to	Wed	11/24/2021	UPDATED	by CE	06/28/2021		(Import)	
0130	Continuous	5	0200				UPNY CONED	7550 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW	
DUNWODIE-MOTTHAY	7N_345_71							FWD	
Wed 11/24/2021	to	Sun	11/28/2021					(Import)	
0201	Continuous	5	0100				SPR/DUN-SOUTH	3800 MW	
		-					Impacts Total Transfer Capability		
Work scheduled	DA: COLLEG						TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_3	3							FWD	
Wed 11/24/2021	to	Sun	11/28/2021				GDD /DVDV GOVIEW	(Import)	
0201	Continuous	5	0100				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
SPRNBRK345KV_B	 RNS4							FWD	
Sun 11/28/2021	to	Sun	11/28/2021	UPDATED	by CONED	06/20/2021		(Import)	
0300	Continuous	5	0330	<u> </u>	<u> </u>	337 237 2322	SPR/DUN-SOUTH	3200 MW	
Work scheduled							Impacts Total Transfer Capability		
work scheduled	Dy: ConEd						TTC with All Lines In Service	4600 MW	
SPRNBRKW49TH_S	ST_345_M52							FWD	
Sun 11/28/2021	to	Wed	12/01/2021	<u>UPDATED</u>	by CONED	06/20/2021	SPR/DUN-SOUTH	(Import) 3200 MW	
0300	Continuous	3	0200				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
NIAGARAPACKARI	230_61							FWD	REV
Tue 11/30/2021	to	Mon	12/06/2021					(Import)	-
0615	Continuous	3	1900				SCH - OH - NY	1200 MW	
Work scheduled	by: NGrid						Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW	

16, 2021 1552 Page 21 Friday July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfe
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outage
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK345KV_RNS4 Wed 12/01/2021 to Wed 12/01/2021 UPDATED			
Wed 12/01/2021 to Wed 12/01/2021 UPDATED			FWD
<u>3121112</u>	by CONED 06/20/2021	GDD /DVDV GOVERN	(Import)
0130 Continuous 0200		SPR/DUN-SOUTH Impacts Total Transfer Capability	3200 MW
Work scheduled by: ConEd		TTC with All Lines In Service	4600 MW
FITZPTRK-EDIC345_FE-1			FWD
Wed 12/01/2021 to Thu 12/09/2021 CANCELLED	by NGrid 07/14/2021		(Import)
0700 Continuous 1730		CENTRAL EAST - VC	2825 MW
Work scheduled by: NGrid		Impacts Total Transfer Capability	
*		TTC with All Lines In Service	2975 MW
FITZPTRK-EDIC345_FE-1			FWD (Import)
Wed 12/01/2021 to Thu 12/09/2021 <u>CANCELLED</u>	<u>by NGrid</u> <u>07/14/2021</u>	OSWEGO EXPORT	4800 MW
0700 Continuous 1730		Impacts Total Transfer Capability	
Work scheduled by: NGrid		TTC with All Lines In Service	5250 MW
MOSESADIRNDCK_230_MA1			FWD
Wed 12/01/2021 to Tue 05/31/2022			(Import)
0700 Continuous 1300		MOSES SOUTH	2300 MW
Work scheduled by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	850 MW 3150 MW
NIAGARASTA_255345_NH2			FWD (Import)
Thu 12/02/2021 to Thu 01/13/2022		DYSINGER EAST	1700 MW
0500 Continuous 1900		Impacts Total Transfer Capability	
Work scheduled by: NYPA		TTC with All Lines In Service	3150 MW
BUCHAN_S-MILLWOOD_345_W98			FWD
Tue 12/07/2021 to Fri 12/10/2021			(Import)
0201 Continuous 0200		UPNY CONED	7680 MW
Work scheduled by: ConEd		Impacts Total Transfer Capability	
		TTC with All Lines In Service	7815 MW
LADENTWN-BUCHAN_S_345_Y88			FWD
Tue 12/07/2021 to Fri 12/10/2021		UPNY CONED	(Import) 7560 MW
0201 Continuous 0200		Impacts Total Transfer Capability	
Work scheduled by: ConEd		TTC with All Lines In Service	7815 MW

16, 2021 1552 Page 22 Friday July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MILLWOOD_345KV_3	 18							FWD
Tue 12/07/2021	to	Fri	12/10/2021					(Import)
0201	Continuous	\$	0200				UPNY CONED	4350 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
							THE WIGHT HIT DINES IN BETVICE	FWD
EASTVIEW-SPRNBRI		_	10/14/0001					(Import)
Sun 12/12/2021	to		12/14/2021				UPNY CONED	4350 MW
2000	Continuous	\$	0200				Impacts Total Transfer Capability	3465 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	7815 MW
MILLWOOD-EASTVI	EW_345_W99							FWD
Sun 12/12/2021	to	Tue	12/14/2021					(Import)
2000	Continuous	\$	0200				UPNY CONED	7550 MW
Work scheduled	bre ConEd						Impacts Total Transfer Capability	
work scheduled	Dy. ConEd						TTC with All Lines In Service	7815 MW
SPRNBRK345KV_I	RNS5							FWD
Sun 12/12/2021	to	Tue	12/14/2021				CDD / DUN COURT	(Import)
2000	Continuous	3	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3200 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
BUCHAN_N-EASTVII	EW_345_W93							FWD
Wed 12/22/2021	to	Thu	12/23/2021					(Import)
0001	Continuous		0200				UPNY CONED	4350 MW
***-	_	,	0200				Impacts Total Transfer Capability	3465 MW
Work scheduled	by: ConEa						TTC with All Lines In Service	7815 MW
EASTVIEW-SPRNBRI	K345_W79							FWD
Wed 12/22/2021	to	Thu	12/23/2021					(Import)
0001	Continuous	5	0200				UPNY CONED	4350 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
	<u>.</u>							FWD
FRASER345_FRA			00/00/0005					(Import)
Tue 01/04/2022	to		02/28/2022	<u>UPDATED</u>	by NYPA	05/25/2021	CENTRAL EAST - VC	2935 MW
0700	Continuous	3	1730				Impacts Total Transfer Capability	40 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST CENTR	The Total Transfer Capabilities (TTCs) ind capability between NYISO LBMP zones as limits, or individual transmission facility that significantly impact NYISO transfer camay differ from the values indicated in thi area limitations.	limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA	ts, voltage transfer sion facility outages M values of TTC
NIAGARAPACKARD230_61			FWD REV
Mon 01/17/2022 to Fri 01/21/2023		agu ou my	(Import) (Export)
0615 Continuous 1900		SCH - OH - NY Impacts Total Transfer Capability	1200 MW 1850 MW
Work scheduled by: NGrid		TTC with All Lines In Service	2300 MW 2000 MW
FRASANNX-COOPERS345_UCC2-41			FWD
Mon 02/07/2022 to Sat 02/12/2022		GENERAL DAGE MG	(Import) 2500 MW
0700 Continuous 1530		CENTRAL EAST - VC Impacts Total Transfer Capability	
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	2975 MW
MARCYFRASANNX_345_UCC2-41			FWD
Mon 02/07/2022 to Sat 02/12/2023		anymni, niam ira	(Import)
0700 Continuous 1530		CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW 475 MW
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	2975 MW
ATHENSPLSNTVLY_345_91			FWD
Sat 02/12/2022 to Wed 02/16/2022	UPDATED by NGRID 05/07/2021	HDML GOVED	(Import)
0600 Continuous 1900		UPNY CONED Impacts Total Transfer Capability	3800 MW 4015 MW
Work scheduled by: NGrid		TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4			FWD
Thu 02/17/2022 to Sat 02/19/2023		LIDNIY GONTED	(Import)
0001 2200		UPNY CONED Impacts Total Transfer Capability	3800 MW 4015 MW
Work scheduled by:		TTC with All Lines In Service	7815 MW
LEEDSPLSNTVLY_345_92			FWD
Thu 02/17/2022 to Fri 03/25/2023		TIDINI GOVED	(Import)
0001 Continuous 2200		UPNY CONED Impacts Total Transfer Capability	3800 MW 4015 MW
Work scheduled by: ConEd		TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_RNS5			FWD
Thu 02/17/2022 to Fri 03/25/2023			(Import)
0001 Continuous 2200		UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled by: ConEd		TTC with All Lines In Service	7815 MW

CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 7815MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) ind capability between NYISO LBMP zones as limits, or individual transmission facility that significantly impact NYISO transfer camay differ from the values indicated in thi area limitations.	s limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA	ts, voltage transfer sion facility outages M values of TTC
PLSNTVLY-WOOD_S	Γ345_F30				FWD
Sun 02/20/2022	to Mon	02/21/2022		HDNIL GOVED	(Import)
0001	Continuous	2200		UPNY CONED Impacts Total Transfer Capability	4000 MW
Work scheduled	by: ConEd			TTC with All Lines In Service	7815 MW
MARCYEDIC	345_UE1-7				FWD
Wed 02/23/2022	to Mon	02/28/2022			(Import)
0700	Continuous	1530		OSWEGO EXPORT	5250 MW
Work scheduled	by: NYPA		ARR: 19&16	Impacts Total Transfer Capability TTC with All Lines In Service	5250 MW
NIAGARASTA_25	5345_NH2				FWD
Sat 02/26/2022	to Mon	02/28/2022			(Import)
0500	Continuous	1900		DYSINGER EAST	1700 MW
Work scheduled	by: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 3150 MW
PORTERROTTRDA				TIC WITH AIT BINES IN SERVICE	 FWD
Tue 03/01/2022		12/21/2020			(Import)
0600	to Tue	12/31/2030		CENTRAL EAST - VC	2805 MW
		2359		Impacts Total Transfer Capability	
Work scheduled				TTC with All Lines In Service	2975 MW
FRASANNX-COOPERS	5345_UCC2-41				FWD
Tue 03/01/2022	to Wed	04/20/2022		CENTRAL EAST - VC	(Import) 2500 MW
0700	Continuous	1530		Impacts Total Transfer Capability	
Work scheduled	*		ARR: 19	TTC with All Lines In Service	2975 MW
MARCYFRASANI					FWD
Tue 03/01/2022	to Wed	04/20/2022			(Import)
0700	Continuous	1530		CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled	by: NYPA		ARR: 19	TTC with All Lines In Service	2975 MW
GOETHALS_345KV_					
Sat 03/05/2022	to Mon	04/04/2022	UPDATED by CONED 03/26/2021		
0001	Continuous	0200		STATEN ISLAND	
Work scheduled	by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	

Friday 16, 2021 1552 Page 25 July,

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LINDENGOETHA	LS_230_A225	3						
Sat 03/05/2022	to	Mon	04/04/2022	UPDATED	by CONED	03/26/2021		
0001	Continuous	}	0200				SCH - PJ - NY Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	
PLSNTVLY_345KV_	RN5 & PLSNT	/LY	345KV RN4					FWD
Thu 03/17/2022	to		03/20/2022					(Import)
0100		2411	2200				UPNY CONED	3800 MW
	1		2200				Impacts Total Transfer Capability	
Work scheduled	by:						TTC with All Lines In Service	7815 MW
PLSNTVLY-WOOD_S	T345_F30							FWD
Mon 03/21/2022	to	Wed	03/23/2022				UPNY CONED	(Import) 4000 MW
0001	Continuous	;	2200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_	RN5 & PLSNT	/T.Y	345KV RN4					FWD
Sat 03/26/2022			03/28/2022					(Import)
0001	20	MOII					UPNY CONED	3800 MW
			2200				Impacts Total Transfer Capability	4015 MW
Work scheduled	by:						TTC with All Lines In Service	7815 MW
ATHENSPLSNTV	LY_345_91							FWD
Sat 03/26/2022	to	Sun	05/01/2022					(Import)
0001	Continuous	}	2200				UPNY CONED	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
PLSNTVLY_345KV_	 RNS4							FWD
Sat 03/26/2022	to	Sun	05/01/2022					(Import)
							UPNY CONED	3800 MW
0001	Continuous	i	2200				Impacts Total Transfer Capability	4015 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	7815 MW
PLSNTVLY-WOOD_S	T345_F31							FWD
Tue 03/29/2022	to	Wed	03/30/2022					(Import)
0001	Continuous	;	2200				UPNY CONED	4000 MW
Work scheduled by: ConEd							Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRKTREMON	г345_x28				FWD
Tue 04/05/2022	to	Wed	04/06/2022	SPR/DUN-SOUTH	(Import) 4200 MW
0001	Continuous	3	0300	Impacts Total Transfer Capability	
Work scheduled	by: ConEd			TTC with All Lines In Service	4600 MW
BUCHAN_N-EASTVII	345_w93				FWD
Wed 04/06/2022	to	Wed	04/06/2022		(Import)
0001	Continuous		0030	UPNY CONED	4350 MW
	_	•	0030	Impacts Total Transfer Capability	
Work scheduled	by: ConEd			TTC with All Lines In Service	7815 MW
EASTVIEW-SPRNBR	K345_W79				FWD
Wed 04/06/2022	to	Thu	04/07/2022	HDWL COMED	(Import)
0001	Continuous	3	0300	UPNY CONED	4350 MW
Work scheduled	by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
BUCHAN_N-EASTVII	£W_345_W93				FWD
Thu 04/07/2022	to	Thu	04/07/2022	UPNY CONED	(Import) 4350 MW
0230	Continuous	3	0300	Impacts Total Transfer Capability	
Work scheduled	by: ConEd			TTC with All Lines In Service	7815 MW
PANNELLCLAY	345_1				FWD
Mon 04/11/2022	to	Fri	04/15/2022		(Import)
0700	Continuous	3	1530	WEST CENTRAL	1300 MW
Wassle a sheeds lad	b NVDA			Impacts Total Transfer Capability	
Work scheduled	Dy. NIFA			TTC with All Lines In Service	2250 MW
PORTERROTTRDA	AM_230_30				FWD
Wed 04/13/2022	to	Tue	12/31/2030	CENTRAL EAST - VC	(Import) 2805 MW
0600	Continuous	3	2359	Impacts Total Transfer Capability	
Work scheduled	by: NGrid			TTC with All Lines In Service	2975 MW
PANNELL -CLAY	345 2				FWD
Mon 04/18/2022	 to	Fri	04/22/2022		(Import)
0700				WEST CENTRAL	1300 MW
	Continuous	•	1530	Impacts Total Transfer Capability	950 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	2250 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

EDICFRASER_	345_EF24-	40			FWD	
Thu 04/21/2022	to	Tue	06/14/2022		(Import)	
0700	Continuous		1530	CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW	
Work scheduled	by: NYPA			TTC with All Lines In Service	2975 MW	
PLSNTVLY_345KV_F	RN5 & PLSNTV	LY_3	345KV_RN4		FWD	
Sat 04/23/2022	to	Tue	04/26/2022		(Import)	
0001			2200	UPNY CONED	3800 MW	
Work scheduled	by:			Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW	
PLSNTVLY-WOOD_ST	 r345_F31				FWD	
Wed 04/27/2022	to	Fri	04/29/2022		(Import)	
0001	Continuous		2200	UPNY CONED	4000 MW	
	_		2200	Impacts Total Transfer Capability		
Work scheduled				TTC with All Lines In Service	7815 MW	
BUCHAN_N-EASTVIE	EW_345_W93				FWD	
Mon 05/02/2022	to	Mon	05/02/2022	UPNY CONED	(Import) 4350 MW	
0001	Continuous		0030	Impacts Total Transfer Capability		
Work scheduled	by: ConEd			TTC with All Lines In Service	7815 MW	
EASTVIEW-SPRNBRK	X345_W79				FWD	
Mon 05/02/2022	to	Thu	05/05/2022	TIDATI GONTO	(Import)	
0001	Continuous		0200	UPNY CONED Impacts Total Transfer Capability	4350 MW	
Work scheduled	by: ConEd			TTC with All Lines In Service	7815 MW	
N.SCTLND-ALPS	345_2				FWD	
Mon 05/02/2022	to	Mon	05/09/2022		(Import)	
0600	Daily		1800	SCH - NE - NY Impacts Total Transfer Capability	750 MW	
Work scheduled	by: NGrid			TTC with All Lines In Service	1400 MW	
N.SCTLND-ALPS	345_2				FWD	REV
Mon 05/02/2022	to	Mon	05/09/2022		(Import)	(Export
0600	Daily		1800	SCH - NPX_1385		100 MW
Work scheduled				Impacts Total Transfer Capability TTC with All Lines In Service		100 MW 200 MW

NYISO TRANSFER LIMITATIONS Friday ,July 16, 2021 to Sunday ,January 15, 2023

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 7815MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
SPRNBRKTREMONT	345_X28						FWD
Tue 05/03/2022	to Mon	05/09/2022					(Import)
0001	Continuous	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	4200 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
BUCHAN_N-EASTVIEW	√_345_w93						FWD
Thu 05/05/2022	to Thu	05/05/2022					(Import)
0130	Continuous	0200				UPNY CONED	4350 MW
Work scheduled b	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	7815 MW
HOMRC_NY-MAINS_NY	 7_345_47						
Fri 05/20/2022	to Fri	05/27/2022	UPDATED	by PJM	11/19/2020		
0800	Continuous	1600				SCH - PJ - NY	
Work scheduled b	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	
HOMR_NYW-PIERC_N	 7_345_48						
Fri 05/20/2022	to Fri	05/27/2022	UPDATED	by PJM	11/19/2020		
0800	Continuous	1600		_ _		SCH - PJ - NY	
Work scheduled b	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	
SPRNBRK345KV_RN	 1S5						FWD
Mon 09/19/2022	to Mon	09/19/2022	UPDATED	by CONED	09/17/2020		(Import)
0001	Continuous	0030				SPR/DUN-SOUTH	3200 MW
Work scheduled b	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
SPRNBRKW49TH_ST	г_345_M51						FWD
Mon 09/19/2022		09/21/2022	UPDATED	by CONED	09/17/2020		(Import)
	Continuous	2200	<u> </u>			SPR/DUN-SOUTH	3200 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
SPRNBRK345KV_RN	- 						FWD
Wed 09/21/2022		09/21/2022	UPDATED	by CONED	09/17/2020		(Import)
	Continuous	2200	01211111	27 301120		SPR/DUN-SOUTH	3200 MW
Work scheduled b	_					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW

16, 2021 1552 Page 29 Friday ,July

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	7815MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SPRNBRK -W49TH ST 345 M51					FWD
Sat 10/01/2022 to Mon 10/17/20 0001 Continuous 0300	022 <u>UPDATED</u>	UPDATED by CONED 0		SPR/DUN-SOUTH	(Import) 3200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability TTC with All Lines In Service	y 1400 MW 4600 MW
SPRNBRK345KV_RNS5					FWD
Sat 10/01/2022 to Mon 10/17/20 0001 Continuous 0300	UPDATED	by CONED	08/01/2020	SPR/DUN-SOUTH	(Import) 3200 MW
Work scheduled by: ConEd				Impacts Total Transfer Capability TTC with All Lines In Service	y 1400 MW 4600 MW

Page 30 16, 2021 1552 Friday July,