3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO dual transmally impact N'n the values	LBMP zones as ission facility the case of	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage t sion facility M values o	transfer / outages f TTC
HUDSONPFARRAGUT	r_345_B3402							
Mon 01/15/2018	to Wed	06/30/2021	EXT FORCE	by CONED	08/28/2020	SCH - PJ - NY		
0001	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service		
HUDSONPFARRAGUT								REV
Mon 01/15/2018	to Wed	06/30/2021				SCH - PJ - NY	(Import) (2550 MW 1	_
0001		2359				Impacts Total Transfer Capability		50 MW
Work scheduled b	-					TTC with All Lines In Service	2800 MW 1	1950 MW
MARIONFARRAGUT								
Mon 01/15/2018	to Wed	06/30/2021	EXT FORCE	by CONED	08/28/2020	SCH - PJ - NY		
0001	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service		
STLAWRNC-MOSES	230_L33P							
Mon 04/30/2018	to Mon	10/31/2022	EXT FORCE	by IESO	10/01/2020	SCH - OH - NY		
0456	Continuous	1600				Impacts Total Transfer Capability		
Work scheduled b	y: IESO					TTC with All Lines In Service		
NEWBRDGE_345_138_	_BK_1						FWD	
Wed 09/02/2020	to Tue	02/01/2022	EXT FORCE	by LI	01/12/2021	SCH - PJM NEPTUNE	(Import) 375 MW	
1807	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	y: LI					TTC with All Lines In Service	660 MW	
SPRNBRKEGRDNCTF	R_345_Y49						FWD	
Thu 10/01/2020	to Fri	02/19/2021	EXT FORCE	by LI	12/16/2020	CONED - LIPA	(Import) 775 MW	
0404	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	y: LI					TTC with All Lines In Service	1500 MW	
EGRDNCTY_345_138_	_AT2						FWD	
Sat 10/10/2020	to Fri	02/19/2021	EXT FORCE	by LI	12/16/2020	COMPONENT TO	(Import)	
1815	Continuous	2359				CONED - LIPA Impacts Total Transfer Capability	1250 MW 250 MW	
Work scheduled b	y: LI					TTC with All Lines In Service	1500 MW	
Friday ,Janua	ary 15, 2021	2254				Page 1		

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

Mathematical Note	CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transm ly impact N\ n the values	BMP zones as ission facility the last the last is a second consider the last income and the last income an	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
Ref		-							
Sch-IMO-NYISO_LINE_1750				EXT FORCE	by LI	12/16/2020		1250 MW	
Sun 11/01/202									
Sch	SCH-IMO-NYISO_LIN	 MIT_1750						FWD	
Mork schedule Siring Sir	Sun 11/01/2020	to Fri	04/30/2021	UPDATED	by IESO	05/03/2019	agu ou wy	=	
North Schedule	0001	Continuous	2359						
Sun 11/01/2020	Work scheduled b	oy: IESO							
1900 More	SCH-NYISO-IMO_LIN	MIT_1600							
The continuous 2359 The continuous 2359 The continuous 2359 The continuous 2000 MW	Sun 11/01/2020	to Fri	04/30/2021	<u>UPDATED</u>	by IESO	05/03/2019	SCH - OH - NY		=
Store	0001	Continuous	2359						
Sun 11/08/2020 to Fri 01/15/2021 EXT FORCE by ISONE 12/23/2020 SCH - NPX_CSC 1 mport 1	Work scheduled b	_{DY} : IESO					TTC with All Lines In Service		2000 MW
SCH 17/30/2020 COntinuous 2000 SCH FORCE 13/41 Continuous 2000 Continuous 2000 Continuous 2000 Continuous 2000 Continuous 2359 Con	SHOR_NPX-SHOREHAM	M_138_CSC							
Impacts Total Transfer Capability 330 MW 30 MW 330 MW 330 MW 30 MW 300 MW 300 MW 300 MW 300 MW 300 MW 30 MW 300				EXT FORCE	by ISONE	12/23/2020	SCH - NPX_CSC	=	=
PLSNTVLE-DUNWODIE_345_W89			2000				Impacts Total Transfer Capability	330 MW	330 MW
Mon 11/30/2020 to Wed 02/10/2021 EXT FORCE by CONED 01/15/2021 UPNY CONED 4000 MW Impacts Total Transfer Capability 2220 MW TTC with All Lines In Service 6220 MW TTC with All Lines In Service 1350 MW TTC with All Lines In Service 1500 MW	Work scheduled b	oy: LI					TTC with All Lines In Service	330 MW	330 MW
1840 Continuous 2359 Work scheduled by: ConEd SHORE_RD_345_138_BK 2 Sat 12/19/2020 to Fri 03/05/2021 EXTENDED by LIPA 12/23/2020 Work scheduled by: LIT Thu 12/31/2020 to Wed 01/27/2021 EXT FORCE by PJM 01/04/2021 SCH - PJM_NEPTUNE Thu 12/31/2020 to Wed 01/27/2021 EXT FORCE by PJM 01/04/2021 SCH - PJM_NEPTUNE Thu 12/31/2020 to Continuous 2359 Weath Force by PJM 01/04/2021 SCH - PJM_NEPTUNE Weath Roll Transfer Capability 150 MW TROUGH TR	PLSNTVLE-DUNWODIE	E_345_W89							
Mork scheduled by: ConEd Transfer Capability 2220 MW				EXT FORCE	by CONED	01/15/2021	UPNY CONED	=	
SHORE_RD_345_138_BK 2 Sat 12/19/2020 to Fri 03/05/2021 EXTENDED by LIPA 12/23/2020 Continuous 2359 NeptuneDuffyave_345_Neptune Thu 12/31/2020 to Wed 01/27/2021 EXT FORCE by PJM 01/04/2021 SCH - PJM_Neptune (Import) 1100 Continuous 2359 FWD CONED - LIPA 1350 MW Impacts Total Transfer Capability 150 MW TTC with All Lines In Service 1500 MW SCH - PJM_Neptune 0 MW Impacts Total Transfer Capability 660 MW			2359				Impacts Total Transfer Capability	2220 MW	
Sat 12/19/2020 to Fri 03/05/2021	Work scheduled b	oy: ConEd 					TTC with All Lines In Service	6220 MW	
CONED - LIPA 1350 MW Impacts Total Transfer Capability 150 MW Work scheduled by: LI Thu 12/31/2020 to Wed 01/27/2021 EXT FORCE by PJM 01/04/2021 CONED - LIPA 1350 MW Impacts Total Transfer Capability 150 MW TTC with All Lines In Service 1500 MW (Import) SCH - PJM_NEPTUNE O MW Impacts Total Transfer Capability 660 MW	SHORE_RD_345_138_	_BK 2							
Work scheduled by: LI NEPTUNEDUFFYAVE_345_NEPTUNE Thu 12/31/2020 to Wed 01/27/2021 EXT FORCE by PJM 01/04/2021 SCH - PJM_NEPTUNE 0 MW 1100 Continuous 2359 Impacts Total Transfer Capability 150 MW TC with All Lines In Service 1500 MW (Import) SCH - PJM_NEPTUNE 0 MW Impacts Total Transfer Capability 660 MW				EXTENDED	by LIPA	12/23/2020	CONED - LIPA	_	
NEPTUNEDUFFYAVE_345_NEPTUNE Thu 12/31/2020 to Wed 01/27/2021			2359				Impacts Total Transfer Capability	150 MW	
Thu 12/31/2020 to Wed 01/27/2021	Work scheduled b	oy: LI					TTC with All Lines In Service	1500 MW	
1100 Continuous 2359 EXT FORCE BY PSM O1/04/2021 SCH - PJM_NEPTUNE 0 MW Impacts Total Transfer Capability 660 MW									
Impacts Total Transfer Capability 660 MW				EXT FORCE	by PJM	01/04/2021	SCH - PJM_NEPTUNE	=	
Work scheduled by: PUM TTC with All Lines In Service 660 MW			2359						
	Work scheduled b	DA: NAW					TTC with All Lines In Service	660 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO dual transm ly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (transfer ty outages of TTC
NEWBRDGE-DUFFYAVE Thu 12/31/2020 1102 Work scheduled b	to Wed	01/27/2021 2359	EXT FORCE	by PJM	01/04/2021	SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW	
NEWBRDGE_345_138_ Thu 12/31/2020 1102 Work scheduled b	to Wed	01/27/2021 2359	EXT FORCE	by PJM	01/04/2021	SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 375 MW 285 MW 660 MW	
MOSESADIRNOCK Mon 01/04/2021 0700 Work scheduled b	to Sat	02/27/2021 1730	UPDATED	by NYPA	11/30/2020	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
SCH-NYISO-IMO_LIN Sun 01/10/2021 0855 Work scheduled b	to Tue	01/12/2021 1059	EXTENDED	by IESO	01/13/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1500 MW 500 MW 2000 MW
SCH-IMO-NYISO_LIM Sun 01/10/2021 0855 Work scheduled b	to Tue	01/12/2021 2359	EXTENDED	by IESO	01/13/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 550 MW 2300 MW	
CHASLAKE-PORTER_ Mon 01/11/2021 0700 Dail Work scheduled b	to Mon	01/11/2021 1600				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
SCH-NYISO-IMO_LIM Tue 01/12/2021 1100 Work scheduled b	to Fri Continuous	01/22/2021 1700	EXTENDED	by IESO	01/13/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1400 MW 600 MW 2000 MW

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limin hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
sch-imo-nyiso_Li	MIT_1150						FWD	
Wed 01/13/2021 0001	Continuous	01/22/2021 1700	EXTENDED	by IESO	01/13/2021	SCH - OH - NY Impacts Total Transfer Capability		
Work scheduled k	-					TTC with All Lines In Service	2300 MW	
BECKNIAGARA		01 /14 /0001					FWD (Import)	
Thu 01/14/2021 0800 Work scheduled k	Continuous	1600	CANCELLED	by IESO	01/14/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	
SCH-IMO-NYISO_LI	 MIT_700						FWD	
Thu 01/14/2021 0800 Work scheduled k	Continuous	1600	CANCELLED	by IESO	01/14/2021	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW	
SCH-NYISO-IMO_LI	MIT_900							REV
	Continuous	1600	CANCELLED	by IESO	01/14/2021	SCH - OH - NY Impacts Total Transfer Capability		(Export) 1200 MW 800 MW
Work scheduled k	oy: IESO 					TTC with All Lines In Service		2000 MW
SCH-NYISO-HQ_CED	ARS_LIMIT_0							REV
Mon 01/18/2021 0600 Work scheduled k	Continuous	01/20/2021				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 0 MW 100 MW 100 MW
SPRNBRKW49TH_S	T_345_M52						FWD	
Sat 01/23/2021 0001 Work scheduled k	Continuous	01/24/2021				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3200 MW 1400 MW 4600 MW	
W49TH_ST_345KV_5							FWD	
Sat 01/23/2021 0001 Work scheduled k	Continuous	01/24/2021				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 300 MW 360 MW 660 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 6220MW 4600MW 3150MW		capability bet limits, or indiv that significar	ween NYISO I vidual transmi ntly impact NY m the values i	BMP zones as ission facility the ISO transfer care	icated in this report represent predicted ilmited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
PLSNTVLY_345KV_RN	s5						FWD	
Sat 01/23/2021	to	Sat 01/23/202	1			HOW GOVED	(Import)	
0800	Daily	0830				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled by	y: NGrid					TTC with All Lines In Service	6220 MW	
LEEDSPLSNTVLY	_345_92						FWD	
Sat 01/23/2021	to	Sat 01/23/202	1				(Import)	
0800	Daily	1400				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled by	: NGrid					TTC with All Lines In Service	6220 MW	
PLSNTVLY_345KV_RN	 S5						FWD	
Sat 01/23/2021	to	Sat 01/23/202	1			HDW GOVED	(Import)	
1330	Daily	1400				UPNY CONED Impacts Total Transfer Capability	3800 MW 2420 MW	
Work scheduled by	y: NGrid					TTC with All Lines In Service	6220 MW	
MOTTHAVN-RAINEY	_345_Q12						FWD	
Mon 01/25/2021	to	Sat 02/13/202	1 UPDATED	by CONED	12/22/2020	CDD /DVD COVERY	(Import)	
0001	Continuous	0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	4600 MW	
W49TH_ST_345KV_5							FWD	
Mon 02/08/2021	to	Tue 02/09/202	1 UPDATED	by CONED	01/11/2021		(Import)	
0001	Continuous	0200				SCH - PJM_HTP Impacts Total Transfer Capability	300 MW 360 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	660 MW	
W49TH_ST_345KV_7							FWD	
Mon 02/08/2021	to	Tue 02/09/202	1 UPDATED	by CONED	01/11/2021		(Import)	
0001	Continuous	0200				SCH - PJM_HTP Impacts Total Transfer Capability	300 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	660 MW	
RAMAPO345_345_	PAR3500						FWD	REV
Mon 02/08/2021	to j	Mon 02/15/202	1 UPDATED	by CONED	12/09/2020		(Import)	-
0001	Continuous	0200	_	_	_	SCH - PJ - NY Impacts Total Transfer Capability	2350 MW 450 MW	700 MW
Work scheduled by	: ConEd					TTC with All Lines In Service	2800 MW	

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW	capability between NYIS limits, or individual trans that significantly impact	O LBMP zones as mission facility t NYISO transfer c	licated in this report represent predicted Is limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
RAMAPO345_345_E Mon 02/08/2021 0001 C Work scheduled by	to Mon 02/15/202 ontinuous 0200	21 <u>UPDATED</u> <u>by CONE</u>	<u>12/09/2020</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2350 MW 450 MW	REV (Export) 1250 MW 700 MW 1950 MW
RAMAPO500_345_E Mon 02/08/2021 0001 C Work scheduled by	to Mon 02/15/202 ontinuous 0200	21 <u>UPDATED</u> <u>by CONE</u>	<u>iD</u> 12/09/2020	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 1350 MW	
RAMAPO500_345_E Mon 02/08/2021 0001 C Work scheduled by	to Mon 02/15/202	21 <u>UPDATED</u> <u>by CONE</u>	ED 12/09/2020	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6025 MW 195 MW 6220 MW	
	to Mon 02/15/202	21 <u>UPDATED</u> <u>by CONE</u>	ED 12/09/2020	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW	750 MW
HOPATCON-RAMAPO Mon 02/08/2021 0001 C Work scheduled by	to Mon 02/15/202 ontinuous 1900	21 <u>UPDATED</u> <u>by CONE</u>	ED 12/09/2020	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW	
PORTERROTTRDAM_ Mon 02/08/2021 0600 C Work scheduled by	to Sat 02/27/202 ontinuous 1730 : NGrid	21 <u>UPDATED</u> <u>by NGRI</u>	D 01/15/2021	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2805 MW 170 MW 2975 MW	
WATRCURE-OAKDALE_ Mon 02/15/2021 0800 Work scheduled by	_ 345_31 to Thu 02/18/202 Daily 1500			SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	,	_

January 15, 2021 2254 Friday

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
E13THSTA-FARRAGU	T_345_46						FWD	
Tue 02/16/2021	to Wed	d 02/17/2021	UPDATED	by CONED	12/21/2020		(Import)	
0001	Continuous	2100				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	4600 MW	
W49TH_ST_345KV_8							FWD	
Tue 02/16/2021	to Sur	03/28/2021					(Import)	
0201	Continuous	0200				SCH - PJM_HTP Impacts Total Transfer Capability	300 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	660 MW	
BERKSHIR-ALPS	345_393						FWD	REV
Wed 02/17/2021	to Fri	02/19/2021	UPDATED	by ISONE	12/29/2020		=	(Export)
0600	Continuous	1700				SCH - NE - NY		1700 MW
Work scheduled k	oy: NGrid			ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service		0 MW 1700 MW
BERKSHIR-ALPS	345_393						FWD	REV
Wed 02/17/2021	to Fri	02/19/2021	UPDATED	by ISONE	12/29/2020		=	(Export)
0600	Continuous	1700				SCH - NPX_1385	100 MW	100 MW
Work scheduled k	oy: NGrid			ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
BERKSHIR-ALPS	345_393 & BE	RKSHIR-NORTH	 IFLD_345_312				FWD	REV
Wed 02/17/2021	to Fri	02/19/2021					(Import)	(Export)
0600		1700				SCH - NE - NY		1700 MW
Work scheduled k	oy:			ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service		0 MW 1700 MW
BERKSHIR-NORTHFL	D_345_312						FWD	
Wed 02/17/2021	to Fri	02/19/2021	UPDATED	by ISONE	12/29/2020		(Import)	
0600	Continuous	1700				SCH - NE - NY	1300 MW	
Work scheduled k	oy: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
BERKSHIR-NORTHFL	D_345_312						FWD	REV
Wed 02/17/2021	to Fri	02/19/2021	UPDATED	by ISONE	12/29/2020		=	(Export)
0600	Continuous	1700				SCH - NPX_1385	100 MW	100 MW
Work scheduled k	oy: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISO I vidual transm ntly impact N m the values	LBMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outage: of TTC
SCH-NE-NYISO_LIMI Wed 02/17/2021 0600 Work scheduled b	to Fr	i 02/19/2021 1700	UPDATED	by ISONE	12/29/2020	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1000 MW 400 MW	
SCH-NYISO-NE_LIMI	-							REV
Wed 02/17/2021 0600 Work scheduled b	Continuous	i 02/19/2021 1700	UPDATED	by ISONE	12/29/2020	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	7	(Export) 900 MW 800 MW 1700 MW
SAND_BAR-PLATSBRO	 115_PV20							
Mon 02/22/2021 0600 Work scheduled b	Daily	i 02/26/2021 1800				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	7	
NIAGARAROBNSNRI	230_64							REV
Mon 02/22/2021 0700 Work scheduled b	Continuous	d 02/24/2021 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	7	(Export) 1900 MW 100 MW 2000 MW
BRANCHBG-HOPATCON	1_500_5060						FWD	
Wed 02/24/2021 0200 Work scheduled b	Continuous	d 02/24/2021 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 6025 MW 195 MW 6220 MW	
LADENTWN-BUCHAN_S	3_345_Y88						FWD	
, , ,	Continuous	03/30/2021 0200	<u>UPDATED</u>	by CE	11/10/2020	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5930 MW 7 290 MW 6220 MW	
CHATGUAY-MASSENA_	765_7040						FWD	
Sun 02/28/2021 0500 Work scheduled b	Continuous	n 03/01/2021 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1550 MW 7 1600 MW 3150 MW	

SO TRANSFER LIMITATIONS Friday ,January 15, 2021 to Sunday ,July 17, 2022 NYISO

3100MW **CENTRAL EAST CENTRAL EAST - VC** 2975MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer **TOTAL EAST** 6500MW limits, or individual transmission facility thermal limitations. Only those transmission facility outages **UPNY CONED** 6220MW that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC SPR/DUN-SOUTH 4600MW may differ from the values indicated in this report due to unanticipated NYISO or external control DYSINGER EAST 3150MW area limitations. **MOSES SOUTH** 3150MW

CHATGUAY-MASSENA	765_7040				FWD	REV
Sun 02/28/2021 0500 Work scheduled	to Continuous by: NYPA	_	03/01/2021 1730	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	
MASSENAMARCY	765_MSU1				FWD	
Sun 02/28/2021 0500 Work scheduled	to Continuous by: NYPA		03/01/2021 1730	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY	765_MSU1				FWD	
Sun 02/28/2021 0500 Work scheduled	to Continuous by: NYPA		03/01/2021 1730	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 500 MW 2650 MW 3150 MW	
MASSENAMARCY_	765_MSU1				FWD	REV
Sun 02/28/2021 0500 Work scheduled	to Continuous by: NYPA		03/01/2021 1730	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW	
MASSENAMARCY_	765_MSU1				FWD	
Sun 02/28/2021 0500 Work scheduled	to Continuous by: NYPA		03/01/2021 1730	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 90 MW 109 MW 199 MW	
MASSENAMARCY	765_MSU1	& CI	HATGUAY-MASSENA7	65_7040	FWD	
Sun 02/28/2021 0500 Work scheduled	to by:	Mon	03/01/2021 1730	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 500 MW 2650 MW 3150 MW	
STLAWRNC-MOSES_	230_L33P	& M2	ASSENAMARCY7	65_MSU1	FWD	
Sun 02/28/2021 0500 Work scheduled	to by:	Mon	03/01/2021 1730	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 90 MW 109 MW 199 MW	

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-ALPS	345_393						FWD	REV
Mon 03/01/2021	to Sat	03/20/2021	<u>UPDATED</u>	by NGRID	12/14/2020	SCH - NE - NY	(Import) 1100 MW	(Export)
0700	Continuous	1600				Impacts Total Transfer Capability		0 MW
Work scheduled k	oy: NGrid			ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345_393						FWD	REV
Mon 03/01/2021	to Sat	03/20/2021	UPDATED	by NGRID	12/14/2020	ggv vpv 1205	_	(Export)
0700	Continuous	1600				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled k				ARR: 78		TTC with All Lines In Service	200 MW	200 MW
SCH-NYISO-NE_LIM								REV
Mon 03/01/2021	to Sat	03/20/2021	UPDATED	by NGRID	12/14/2020			(Export)
0700	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability		1100 MW 600 MW
Work scheduled k	oy: NGrid					TTC with All Lines In Service		1700 MW
EDICN.SCTLN	 D_345_14						FWD	
Tue 03/02/2021	to Mon	05/31/2021					(Import)	
0600	Continuous	1830				CENTRAL EAST - VC Impacts Total Transfer Capability	2240 MW	
Work scheduled k	oy: NGrid					TTC with All Lines In Service	2975 MW	
PORTERROTTRDA	 M_230_31						FWD	
Tue 03/02/2021	to Mon	05/31/2021					(Import)	
0600	Continuous	1830				CENTRAL EAST - VC Impacts Total Transfer Capability	2805 MW	
Work scheduled k	oy: NGrid					TTC with All Lines In Service	2975 MW	
MOSESADIRNDC	 K_230_MA1						FWD	
		05/31/2021					(Import)	
0700	Continuous	1300				MOSES SOUTH	2300 MW	
Work scheduled k	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_7							FWD	
Wed 03/03/2021	to Wed	03/03/2021					(Import)	
0001	Continuous	0030				SPR/DUN-SOUTH	3800 MW	
Work scheduled k	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	6220MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_8	 3				FWD
Wed 03/03/2021	to	Wed	03/03/2021	ODD /DITE COLUMN	(Import)
0001	Continuous	\$	0030	SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled	by: ConEd			TTC with All Lines In Service	4600 MW
W49TH_ST_345KV_6	5				FWD
Wed 03/03/2021	to	Wed	03/03/2021		(Import)
0001	Continuous	\$	0030	SCH - PJM_HTP	300 MW
Work scheduled	by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	660 MW
				TIC WICH AIT LINES IN SERVICE	
DUNWODIE-MOTTHAN					FWD (Import)
Wed 03/03/2021	to		03/03/2021	SPR/DUN-SOUTH	3800 MW
0001	Continuous	\$	1800	Impacts Total Transfer Capability	800 MW
Work scheduled	by: ConEd			TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_7	 7				FWD
Wed 03/03/2021	to	Wed	03/03/2021		(Import)
1730	Continuous	}	1800	SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
				TIC WICH AIT BINES IN SELVICE	
DUNWODIE_345KV_8					FWD (Import)
Wed 03/03/2021	to	Wed	03/03/2021	SPR/DUN-SOUTH	3800 MW
1730	Continuous	3	1800	Impacts Total Transfer Capability	WM 008
Work scheduled	by: ConEd			TTC with All Lines In Service	4600 MW
SPRNBRKTREMONT	345_X28				FWD
Mon 03/08/2021	to	Tue	03/09/2021		(Import)
0001	Continuous	3	0300	SPR/DUN-SOUTH	4200 MW
Work scheduled	by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	400 MW 4600 MW
	 			TIC WICH AIT DINES IN SELVICE	
BUCHAN_N-EASTVIE					FWD (Import)
Tue 03/09/2021	to		03/09/2021	UPNY CONED	4350 MW
0001	Continuous	3	0030	Impacts Total Transfer Capability	
Work scheduled	by: ConEd			TTC with All Lines In Service	6220 MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH 2975MV 6500MV 6220MV 4600MV 3150MV	v v v v		capability betw limits, or indivi that significant	reen NYISO I dual transm ly impact N\ n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
EASTVIEW-SPRNBRK345_W79 Tue 03/09/2021 to		03/10/2021					FWD (Import)
0001 Continuo		0300				UPNY CONED	4350 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1870 MW 6220 MW
ELBRIDGE-LAFAYTTE_345_17-	LE						FWD
Tue 03/09/2021 to	Tue	03/09/2021				OGWEGO HYDODE	(Import)
0800 Daily(No Wee	kends)	1630				OSWEGO EXPORT Impacts Total Transfer Capability	5250 MW
Work scheduled by: NGrid				ARR: 75		TTC with All Lines In Service	5250 MW
BUCHAN_N-EASTVIEW_345_W93							FWD
Wed 03/10/2021 to	Wed	03/10/2021					(Import)
0230 Continuo	us	0300				UPNY CONED	4350 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW
PLSNTVLE-DUNWODIE_345_W90							FWD
Wed 03/10/2021 to	Wed	03/10/2021					(Import)
0301 Continuo	us	0330				UPNY CONED	4000 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW
PLSNTVLE-DUNWODIE_345_W90							FWD
Wed 03/10/2021 to	Wed	03/10/2021					(Import)
1730 Continuo	us	1800				UPNY CONED	4000 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW
PLSNTVLY-WOOD_ST345_F30							FWD
Wed 03/10/2021 to	Fri	03/12/2021	CANCELLED	by ConEd	01/15/2021		(Import)
2000 Continuo	us	0200				UPNY CONED	4000 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW
PLSNTVLY_345KV_RNS5							FWD
Wed 03/10/2021 to	Fri	03/12/2021	CANCELLED	by ConEd	01/15/2021		(Import)
2000 Continuo	us	0200				UPNY CONED	3800 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant may differ fron	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of capability between NYISO LBMP zones as limited by either interface stability limits, voltage limits, or individual transmission facility thermal limitations. Only those transmission facility that significantly impact NYISO transfer capability are reported. The DAM and HAM values may differ from the values indicated in this report due to unanticipated NYISO or external carea limitations.				
NIAGARAROBNSNE Fri 03/12/2021 0500 Work scheduled	to Fri	i 03/12/2021 1700				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1900 MW 100 MW 2000 MW
MARCY345KV_C Sat 03/13/2021 0700 Work scheduled	to Sat	1730	UPDATED	by NYPA	07/29/2020	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2925 MW 50 MW 2975 MW	
MILLWOOD_345KV_1 Mon 03/22/2021 0001 Work scheduled	to Tue	e 03/30/2021 1800				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1870 MW 6220 MW	
HUDSONTP-W49TH_S Tue 03/23/2021 0001 Work scheduled	to Fri	03/26/2021 0200				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 660 MW	
W49TH_ST_345KV_6 Tue 03/23/2021 0001 Work scheduled	to Fri	03/26/2021				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	
W49TH_ST_345KV_7 Tue 03/23/2021 0001 Work scheduled	to Fri	03/26/2021 0200				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW	
CLAYEDIC_ Mon 03/29/2021 0800 Work scheduled	Continuous	i 04/16/2021 1730			09/12/2020	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW	
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NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact NY n the values	BMP zones as ssion facility that ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
	Continuous	03/30/2021				SCH - PJM_HTP Impacts Total Transfer Capability	
Work scheduled b	y: ConEd 					TTC with All Lines In Service	660 MW
W49TH_ST-E13THSTA Tue 03/30/2021 0301 Work scheduled b	to Wed	03/31/2021 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
W49TH_ST_345KV_6 Tue 03/30/2021 0301 Work scheduled b	Continuous	03/31/2021 2200				SCH - PJM_HTP Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 300 MW 360 MW 660 MW
BRANCHBG-HOPATCON Wed 03/31/2021 0200 Work scheduled b	to Wed	03/31/2021	UPDATED	by PJM	11/30/2020	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 6025 MW 195 MW 6220 MW
ROCHESTR-PANNELL Wed 03/31/2021 0500 Work scheduled b	to Mon Continuous	04/12/2021 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW
SPRNBRK345KV_RN Thu 04/01/2021 0001 Work scheduled b	to Thu	04/01/2021	UPDATED	by CONED	12/16/2020	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
EASTVIEW-SPRNBRK_ Thu 04/01/2021 0001 Work scheduled b	to Thu Continuous	04/01/2021 1830	UPDATED	by CONED	12/16/2020	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1870 MW 6220 MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO L dual transmi ly impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
MILLWOOD-EASTVIEW Thu 04/01/2021		04/01/2021	UPDATED	by CONED	12/16/2020	UPNY CONED	FWD (Import) 5985 MW	
0001	Continuous	1830				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	6220 MW	
SPRNBRK345KV_RN	183						FWD	
Thu 04/01/2021	to Thu	04/01/2021	UPDATED	by CONED	12/16/2020	SPR/DUN-SOUTH	(Import) 3800 MW	
	Continuous	1830				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd 					TTC with All Lines In Service	4600 MW	
LINDN_CG-LNDVFT_	345_V-3022						FWD	REV
Sun 04/04/2021		04/10/2021				SCH - PJM_VFT	(Import) 0 MW	(Export)
1400	Continuous	1400				Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled b	y: PJM 					TTC with All Lines In Service	315 MW	315 MW
BUCHAN_N-EASTVIEW	V_345_W93						FWD	
Mon 04/05/2021	to Thu	04/08/2021	EXTENDED	by CE	01/06/2021	UPNY CONED	(Import) 4350 MW	
	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd 					TTC with All Lines In Service	6220 MW	
EASTVIEW-SPRNBRK_	345_W79						FWD	
Mon 04/05/2021	to Thu	04/08/2021				UPNY CONED	(Import) 4350 MW	
0001	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	6220 MW	
RAMAPOBUCHAN_N	1_345_Y94						FWD	
Mon 04/05/2021	to Thu	04/08/2021	EXTENDED	by CE	01/06/2021	UPNY CONED	(Import) 5765 MW	
0001	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	6220 MW	
SPRNBRKTREMONT_	345_X28						FWD	
Thu 04/08/2021	to Wed	04/14/2021				SPR/DUN-SOUTH	(Import) 4200 MW	
0201	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	

Friday

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3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transm tly impact N n the values	LBMP zones as ission facility the last	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
GOETHALS_345KV_5		05 /10 /0001						
Sat 04/10/2021 0200	to Mo Continuous	on 05/10/2021 0200	<u>UPDATED</u>	by CONED	12/29/2020	STATEN ISLAND		
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	•	
LINDENGOETHALS								
Sat 04/10/2021		on 05/10/2021	UPDATED	by CONED	12/29/2020			
0200	Continuous	0200				SCH - PJ - NY Impacts Total Transfer Capability		
Work scheduled by	r: PJM					TTC with All Lines In Service		
LINDENGOETHALS	230_A2253 &	HUDSONPFAR	RRAGUT_345_B340	 D2			FWD	REV
Sat 04/10/2021	to Mo	on 05/10/2021						(Export)
0200		0200				SCH - PJ - NY Impacts Total Transfer Capability	2550 MW	
Work scheduled by						TTC with All Lines In Service	2800 MW	
LINDENGOETHALS FARRAGUT_345_C340	_230_A2253 &		RRAGUT_345_B34(FWD (Import)	REV (Export)
Sat 04/10/2021	to Mo	on 05/10/2021				SCH - PJ - NY		1900 MW
0200		0200				Impacts Total Transfer Capability TTC with All Lines In Service	2800 MW	50 MW 1950 MW
Work scheduled by								
LINDENGOETHALS	_230_A2253 &	MARIONFAR	RRAGUT_345_C340	03			FWD	REV
Sat 04/10/2021	to Mo	on 05/10/2021				SCH - PJ - NY	_	(Export) 1900 MW
0200		0200				Impacts Total Transfer Capability		50 MW
Work scheduled by	r:					TTC with All Lines In Service	2800 MW	1950 MW
NIAGARASTA_255_	_345_NH2						FWD	
Fri 04/16/2021	to Fr	ci 04/16/2021				DYSINGER EAST	(Import) 2350 MW	
0500	Continuous	1700				Impacts Total Transfer Capability		
Work scheduled by	7: NYPA					TTC with All Lines In Service	3150 MW	
KINTIGHSTA_255_	_345_SH1-39						FWD	
Mon 04/26/2021	to Fr	ri 04/30/2021				DYSINGER EAST	(Import) 2350 MW	
0700	Continuous	1700				Impacts Total Transfer Capability		
Work scheduled by	r: NYPA					TTC with All Lines In Service	3150 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	6220MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outage
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NIAGARAKINTIG	H345_NS1-38	3					FWD
Mon 04/26/2021	to j	Fri 04/30/2021					(Import)
0700	Continuous	1700				DYSINGER EAST	1700 MW
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
PLSNTVLY-WOOD_S	 т 345 г 31						FWD
Tue 04/27/2021		Wed 04/28/2021					(Import)
0001	Continuous	0159				UPNY CONED	4000 MW
	_	0159				Impacts Total Transfer Capability	2220 MW
Work scheduled	by: ConEd					TTC with All Lines In Service	6220 MW
PLSNTVLY_345KV_	RNS4						FWD
Tue 04/27/2021	to 1	Wed 04/28/2021					(Import)
0001	Continuous	0159				UPNY CONED	3800 MW
Work scheduled	hw: ConEd					Impacts Total Transfer Capability	
						TTC with All Lines In Service	6220 MW
MILLWOOD_345KV_	18						FWD
Fri 04/30/2021	to s	Sat 05/01/2021				UPNY CONED	(Import) 4350 MW
0001	Continuous	0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd					TTC with All Lines In Service	6220 MW
PLSNTVLY-WOOD_S	T345_F30						FWD
Fri 04/30/2021	to :	Tue 05/11/2021					(Import)
0001	Continuous	2200				UPNY CONED	4000 MW
Work scheduled						Impacts Total Transfer Capability	
work scheduled	Dy. Colled					TTC with All Lines In Service	6220 MW
PLSNTVLY_345KV_	RNS5						FWD
Fri 04/30/2021	to :	Tue 05/11/2021				UPNY CONED	(Import) 3800 MW
0001	Continuous	2200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd					TTC with All Lines In Service	6220 MW
SCH-IMO-NYISO_L	IMIT_1600						FWD
Sat 05/01/2021	to s	Sun 10/31/2021	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous	2359	<u> </u>	<u>=7 1220</u>	227 007 2025	SCH - OH - NY	1900 MW
		2337				Impacts Total Transfer Capability	
Work scheduled	by: IESO					TTC with All Lines In Service	1950 MW

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NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facilit M values o	transfer y outages of TTC
CLAYEDIC	345_2-15			FWD	
Mon 05/03/2021	to Fri	05/07/2021		(Import)	
0700	Continuous	1530	OSWEGO EXPORT	4850 MW	
Work scheduled	hy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	400 MW 5250 MW	
			TIC WICH AIT DINES IN SERVICE	5250 MW FWD	
PANNELLCLAY		05/20/2021		(Import)	
		05/30/2021	WEST CENTRAL	1300 MW	
0700	Continuous	1730	Impacts Total Transfer Capability	950 MW	
Work scheduled	-		TTC with All Lines In Service	2250 MW	
HURLYAVE-ROSETON	1345_303			FWD	
Mon 05/03/2021	to Fri	05/21/2021	UPNY CONED	(Import) 4100 MW	
0800	Continuous	1600	Impacts Total Transfer Capability		
Work scheduled	by: CHGE		TTC with All Lines In Service	6220 MW	
SHOR_NPX-SHOREH	 AM_138_CSC			FWD	REV
Mon 05/03/2021	to Fri	05/07/2021		(Import)	=
0900	Continuous	1500	SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	0 MW 330 MW
Work scheduled	by: LI		TTC with All Lines In Service		330 MW
CLAYEDIC	345 1-16			FWD	
Mon 05/10/2021		05/14/2021		(Import)	
0700	Continuous	1530	OSWEGO EXPORT	4850 MW	
Work scheduled			Impacts Total Transfer Capability TTC with All Lines In Service		
			TIC WICH AIT BINES IN SERVICE	5250 MW	
DUNWODIE_345KV_5		05/12/0001		FWD (Import)	
Wed 05/12/2021		05/13/2021	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability	800 MW	
Work scheduled	by: ConEd		TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_7	7			FWD	
Wed 05/12/2021	to Thu	05/13/2021	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0200	Impacts Total Transfer Capability		
Work scheduled	by: ConEd		TTC with All Lines In Service	4600 MW	

January 15, 2021 2254 Friday

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 6220MW 4600MW 3150MW		capability between NYISO LBMP zones a limits, or individual transmission facility that significantly impact NYISO transfer	ndicated in this report represent predicted as limited by either interface stability limi thermal limitations. Only those transmis capability are reported. The DAM and HA his report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SPRNBRKDUNWODI	E_345_W75				FWD
Wed 05/12/2021	to	Thu 05/13/2	021	SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous	0200		Impacts Total Transfer Capability	
Work scheduled	oy: ConEd			TTC with All Lines In Service	4600 MW
SPRNBRK_345KV_R	ns3				FWD
Wed 05/12/2021	to	Thu 05/13/2	021		(Import)
0001	Continuous	0200		SPR/DUN-SOUTH	3800 MW
Work scheduled	ov: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	-800 MW -4600 MW
NIAGARASTA_255					FWD (Import)
Mon 05/24/2021	to	Fri 05/28/2	021	DYSINGER EAST	2350 MW
0500	Continuous	1700		Impacts Total Transfer Capability	- 800 MW
Work scheduled	oy: NYPA			TTC with All Lines In Service	3150 MW
VOLNEYMARCY	345_19				FWD
Tue 06/01/2021	to	Wed 06/02/2	021		(Import)
0700	Continuous	1730		CENTRAL EAST - VC Impacts Total Transfer Capability	2825 MW
Work scheduled	oy: NYPA		ARR: 19	TTC with All Lines In Service	2975 MW
VOLNEYMARCY	345 19				 FWD
Tue 06/01/2021	 to	Wed 06/02/2	021		(Import)
0700	Continuous			OSWEGO EXPORT	4900 MW
Work scheduled			ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	350 MW 5250 MW
FRASERGILBOA_			001		FWD (Import)
Tue 06/01/2021	to	Mon 06/07/2	UZI	CENTRAL EAST - VC	2650 MW
0700	Continuous	1730		Impacts Total Transfer Capability	325 MW
Work scheduled	oy: NYPA			TTC with All Lines In Service	2975 MW
MOSESADIRNDC	K_230_MA2				FWD

January 15, 2021 2254 Friday

to

Continuous

Sun 11/14/2021

1300

Tue 06/01/2021

Work scheduled by: NYPA

0700

TTC with All Lines In Service

Impacts Total Transfer Capability 1050 MW

MOSES SOUTH

(Import)

2100 MW

3150 MW

NYISO TRANSFER LIMITATIONS

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 6220MW 4600MW 3150MW	capability bet limits, or indi that significa	ween NYISO LBMP zones a vidual transmission facility ntly impact NYISO transfer o m the values indicated in th	dicated in this report represent predict s limited by either interface stability lin thermal limitations. Only those transm capability are reported. The DAM and H his report due to unanticipated NYISO o	nits, voltage transfer ission facility outages IAM values of TTC
PORTERROTTRDAM Thu 06/03/2021 0600 Work scheduled by	to Wed 09/15,	2021 <u>UPDATED</u>	by NGRID 01/15/2021	CENTRAL EAST - VC Impacts Total Transfer Capabilit TTC with All Lines In Service	FWD (Import) 2805 MW LY 170 MW 2975 MW
MARCYEDIC_ Thu 06/03/2021 0700 Work scheduled b	to Fri 06/04, Continuous 1730	2021	ARR: 19&16	OSWEGO EXPORT Impacts Total Transfer Capabilit TTC with All Lines In Service	FWD (Import) 5250 MW Ly 0 MW 5250 MW

0.000	Q +	٥٦٥٥	<u> </u>	<u> </u>	CENTRAL EAST - VC	2805 MW
0600	Continuous	0559			Impacts Total Transfer Capability	170 MW
Work scheduled	by: NGrid				TTC with All Lines In Service	2975 MW
MARCYEDIC	345_UE1-7					FWD
Thu 06/03/2021	to Fri	06/04/2021				(Import)
0700	Continuous	1730			OSWEGO EXPORT	5250 MW
		1750		10:16	Impacts Total Transfer Capability	
Work scheduled	by: NYPA			ARR: 19&16	TTC with All Lines In Service	5250 MW
MARCY345KV_	CSC					FWD
Sat 06/05/2021	to Sat	06/05/2021				(Import)
0700	Continuous	1730			CENTRAL EAST - VC	2925 MW
** 1 1 1 1 1	ı . MVDA				Impacts Total Transfer Capability	
Work scheduled	DA: NIA				TTC with All Lines In Service	2975 MW
FRASANNX-COOPER	s345_UCC2-41					FWD
Fri 06/25/2021	to Tue	08/10/2021				(Import)
0700	Continuous	1530			CENTRAL EAST - VC	2500 MW
** 1 1 1 1 1	1 - 1777)7			ARR: 19	Impacts Total Transfer Capability	
Work scheduled	DA: NILA			ARR: 13	TTC with All Lines In Service	2975 MW
MARCYFRASAN	NX_345_UCC2-41					FWD
Fri 06/25/2021	to Tue	08/10/2021				(Import)
0700	Continuous	1530			CENTRAL EAST - VC	2500 MW
** 1 1 1 1 1				ARR: 19	Impacts Total Transfer Capability	
Work scheduled	DY: NYPA			ARR: 19	TTC with All Lines In Service	2975 MW
NIAGARA345_23	0_AT4					FWD REV
Mon 07/12/2021	to Fri	07/23/2021				(Import) (Export
0500	Continuous	1700			SCH - OH - NY	1900 MW 1400 MW
		1,00			Impacts Total Transfer Capability	
Work scheduled	DA: NALA				TTC with All Lines In Service	1950 MW 1700 MW
SAND_BAR-PLATSB	RG_115_PV20					
Tue 08/03/2021	to Tue	08/03/2021				

SCH - NE - NY

0700 1830 Continuous Impacts Total Transfer Capability Work scheduled by: NYPA TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmi ly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA as report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
FRASANNX-COOPERS_	_345_UCC2-41						FWD
Tue 09/07/2021	to Wed	09/15/2021					(Import)
0700	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled by				ARR: 19		TTC with All Lines In Service	2975 MW
MARCYFRASANNX							FWD
Tue 09/07/2021	to Wed	09/15/2021					(Import)
0700	Continuous	1730				CENTRAL EAST - VC	2500 MW
Work scheduled by	y: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
KINTIGHSTA_255_	345_SH1-39						FWD
Mon 09/13/2021	to Fri	09/17/2021					(Import)
0500	Continuous	1700				DYSINGER EAST	2350 MW
Work scheduled by	7: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
NIAGARAKINTIGH_	345_NS1-38						FWD
Mon 09/13/2021	to Fri	09/17/2021					(Import)
0500	Continuous	1700				DYSINGER EAST	1400 MW
Work scheduled by	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
PORTERROTTRDAM	_230_30						FWD
Wed 09/15/2021	to Tue	11/30/2021					(Import)
		1830				CENTRAL EAST - VC	2805 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	170 MW 2975 MW
EDICN.SCTLND							FWD
		11/14/2021					(Import)
0600	Continuous	1830				CENTRAL EAST - VC	2240 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	735 MW 2975 MW
HURLYAVE-ROSETON_	· 						FWD
Thu 09/16/2021		10/17/2021	UPDATED	by CHGE	09/22/2020		(Import)
	Continuous	1600	<u> </u>			UPNY CONED	4100 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	2120 MW 6220 MW

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO L vidual transmi ntly impact NY m the values i	BMP zones as ission facility to ISO transfer ca	licated in this report represent predicted is limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfe sion facility outago M values of TTC
HOMRC_NY-MAINS_N	Y_345_47						
Sat 09/18/2021	to Fr	i 11/05/2021				COU. D.T. NY	
0800	Continuous	1600				SCH - PJ - NY Impacts Total Transfer Capability	
Work scheduled k	oy: PJM					TTC with All Lines In Service	
PANNELLCLAY	345_1						FWD
Mon 09/20/2021	to Fr	i 09/24/2021					(Import)
0700	Continuous	1530				WEST CENTRAL	1300 MW
Work scheduled k	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2250 MW
	345_2-15						FWD
Mon 09/20/2021		t 10/16/2021					(Import)
	Continuous	1730				OSWEGO EXPORT	4850 MW
		1730				Impacts Total Transfer Capability	
Work scheduled k	 DY: NYPA					TTC with All Lines In Service	5250 MW
PANNELLCLAY	345_2						FWD
Mon 09/27/2021	to Fr	i 10/01/2021				WEST CENTRAL	(Import) 1300 MW
0700	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled k	oy: NYPA					TTC with All Lines In Service	2250 MW
W49TH_ST_345KV_6							FWD
Tue 09/28/2021	to Tu	e 09/28/2021	UPDATED	by CONED	01/15/2021		(Import)
0100	Continuous	0130				SCH - PJM_HTP Impacts Total Transfer Capability	300 MW
Work scheduled k	oy: ConEd					TTC with All Lines In Service	660 MW
E13THSTA-FARRAGU	T_345_46						FWD
Tue 09/28/2021		e 10/26/2021	UPDATED	by CONED	01/15/2021		(Import)
	Continuous	0300	OI DAILD	Z, COMED	<u> </u>	SPR/DUN-SOUTH	3800 MW
		0300				Impacts Total Transfer Capability	
Work scheduled k						TTC with All Lines In Service	4600 MW
W49TH_ST-E13THST	A_345_M55						FWD
Tue 09/28/2021	to Tu	e 10/26/2021	UPDATED	by CONED	01/15/2021	SPR/DUN-SOUTH	(Import) 3800 MW
0100	Continuous	0300				Impacts Total Transfer Capability	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	4600 MW
Eriday Janu	arv 15 202	1 2254				Dago 22	

Friday 15, 2021 2254 January,

3100MW

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I idual transm tly impact N\ n the values	BMP zones as ission facility the last the last is a second consider the last income and last income. But the last income is a second consider the last income is a second consideration and last income is a second consideration an	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outage of TTC
LEEDSHURLYAVE	345_301						FWD	
Mon 10/18/2021	to Fri	11/19/2021					(Import)	
0800	Continuous	1600				UPNY CONED	4100 MW	
Work scheduled by	7: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	6220 MW	
GOETHALS_345KV_5	: 					TIO WIGH HIT EINED IN BELVIOR		
Thu 10/21/2021	to Sat	11/20/2021						
	Continuous	0200				STATEN ISLAND		
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	•	
						TIC WICH AIT LINES IN SERVICE	 FWD	
W49TH_ST_345KV_6	† 0	10/26/2021	11DD 1 MED	h COVER	01 /15 /0001		(Import)	
Tue 10/26/2021 0230 C		10/26/2021	UPDATED	DY CONED	01/15/2021	SCH - PJM_HTP	300 MW	
	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled by	7: ConEa 					TTC with All Lines In Service	660 MW	
MOTTHAVN-RAINEY	_345_Q11						FWD	
Wed 10/27/2021	to Wed	12/01/2021				SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled by	7: ConEd					TTC with All Lines In Service	4600 MW	
SCH-IMO-NYISO_LIM	IT_1750						FWD	
Mon 11/01/2021	to Fri	12/31/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	y: IESO					TTC with All Lines In Service	2300 MW	
SCH-NYISO-IMO_LIM	 IT_1600							REV
Mon 11/01/2021		12/31/2021	UPDATED	by IESO	05/03/2019			(Export)
0001	Continuous	2359				SCH - OH - NY	_	1900 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service		100 MW 2000 MW
W49TH_ST_345KV_6							FWD	
Mon 11/15/2021	to Sat	01/15/2022					(Import)	
	Continuous	0300				SCH - PJM_HTP	300 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	360 MW 660 MW	
	·					TTO WICH HIT DINCS IN DELVICE		

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	6220MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

W49TH_ST_345KV_	8					FWD	
Mon 11/15/2021	to	Sat	01/15/2022			(Import)	
0001	Continuous		0300		- PJM_HTP acts Total Transfer Capability	300 MW	
Work scheduled	by: ConEd				with All Lines In Service	660 MW	
CHATGUAY-MASSEN	A_765_7040					FWD	
Mon 11/15/2021	to	Tue	11/30/2021			(Import)	
0100	Continuous		1859			1550 MW	
Work scheduled			1007		acts Total Transfer Capability		
				TTC	with All Lines In Service	3150 MW	
CHATGUAY-MASSEN	A765_7040						REV
Mon 11/15/2021		Tue	11/30/2021	SCH	- HO - NY	(Import) 0 MW	(Export)
0100	Continuous		1859		acts Total Transfer Capability		
Work scheduled	by: NYPA			TTC	with All Lines In Service	1500 MW	1000 MW
MARCY765_34	5_AT1					FWD	
Mon 11/15/2021	to	Tue	11/30/2021			(Import)	
0100	Continuous		1859		ES SOUTH	1750 MW	
Work scheduled	by: NYPA			10	acts Total Transfer Capability with All Lines In Service	3150 MW	
MARCY765_34	5_AT2					 FWD	
Mon 11/15/2021	to	Tue	11/30/2021			(Import)	
0100	Continuous		1859		ES SOUTH	1700 MW	
Work scheduled				10	acts Total Transfer Capability with All Lines In Service		
				110	with All Lines in Service	3150 MW	
MASSENAMARCY_						FWD (Import)	
Mon 11/15/2021		Tue	11/30/2021	CENT	TRAL EAST - VC	2265 MW	
0100	Continuous		1859	Impa	acts Total Transfer Capability	710 MW	
Work scheduled	by: NYPA			TTC	with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1					FWD	
Mon 11/15/2021	to	Tue	11/30/2021			(Import)	
0100	Continuous		1859		ES SOUTH	500 MW	
Work scheduled	by: NYPA				acts Total Transfer Capability with All Lines In Service	2650 MW 3150 MW	
	~1			110	WICH THE DIRECT IN DELVICE	2730 1.111	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	6220MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MASSENAMARCY_	765_MSU1				FWD	REV
Mon 11/15/2021	to	Tue 11/30	/2021			(Export)
0100	Continuous	1859		SCH - HQ - NY Impacts Total Transfer Capability	475 MW	1000 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	1500 MW	
MASSENAMARCY_	765_MSU1				FWD	
Mon 11/15/2021	to	Tue 11/30	/2021		(Import)	
0100	Continuous	1859		SCH - HQ_CEDARS Impacts Total Transfer Capability	90 MW	
Work scheduled	by: NYPA			TTC with All Lines In Service	109 MW	
MASSENAMARCY_	765_MSU1	& CHATGUA	Y-MASSENA765_7040		FWD	
Mon 11/15/2021	to	Tue 11/30	/2021		(Import)	
0100		1859		MOSES SOUTH	500 MW	
Work scheduled	by:			Impacts Total Transfer Capability		
				TTC with All Lines In Service	3150 MW	
MOSESMASSEN	A230_MMS1	& MOSES	MASSENA230_MMS2		FWD	REV
Mon 11/15/2021	to	Tue 11/30	/2021	SCH - HO - NY	(Import) 850 MW	(Export)
0100		1859		Impacts Total Transfer Capability		0 MW
Work scheduled	by:			TTC with All Lines In Service	1500 MW	
MOSESMASSEN	A230_MMS1	& MOSES	massena230_mms2		FWD	
Mon 11/15/2021	to	Tue 11/30	/2021		(Import)	
0100		1859		SCH - HQ_CEDARS	90 MW	
Work scheduled	by:			Impacts Total Transfer Capability TTC with All Lines In Service	109 MW	
STLAWRNC-MOSES_	230_L33P	& MASSENA	MARCY765_MSU1		FWD	
Mon 11/15/2021	to	Tue 11/30	/2021		(Import)	
0100		1859		SCH - HQ_CEDARS	90 MW	
Work scheduled	by:			Impacts Total Transfer Capability TTC with All Lines In Service	109 MW	
STLAWRNC-MOSES	230_L33P	& MOSES	massena230_mms1 & moses		FWD	
MASSENA230_MMS	S2		_		(Import)	
Mon 11/15/2021	to	Tue 11/30	/2021	SCH - HQ_CEDARS	90 MW	
0100		1859	•	Impacts Total Transfer Capability		
	la	1000		TTC with All Lines In Service	199 MW	
Work scheduled	ny.					

NYISO TRANSFER LIMITATIONS Friday January 15, 2021 to Sunday July 17, 2022

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 6220MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO vidual transn atly impact N m the values	LBMP zones as nission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facility .M values o	transfer / outages f TTC
FRASER345_FRAS	ER SVC						FWD	
Wed 12/01/2021	to Mon	02/28/2022					(Import)	
0700	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2935 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	2975 MW	
MOSESADIRNDCK	_230_MA1						FWD	
Wed 12/01/2021	to Tue	05/31/2022					(Import)	
0700	Continuous	1300				MOSES SOUTH	2300 MW	
Work scheduled by	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOTTHAVN-RAINEY	_345_Q12						FWD	
Thu 12/02/2021	to Wed	12/22/2021					(Import)	
0201	Continuous	0200				SPR/DUN-SOUTH	3800 MW	
Work scheduled by	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
N.SCTLND-ALPS	_345_2						FWD	
Mon 05/02/2022	to Mon	05/09/2022					(Import)	
0600	Daily	1800				SCH - NE - NY	750 MW	
Work scheduled by	y: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
N.SCTLND-ALPS	_345_2						FWD 1	REV
Mon 05/02/2022	to Mon	05/09/2022					(Import)	(Export)
0600	Daily	1800				SCH - NPX_1385		100 MW
Work scheduled by	y: NGrid					Impacts Total Transfer Capability TTC with All Lines In Service		100 MW 200 MW
HOMRC_NY-MAINS_NY	345 47							
Fri 05/20/2022		05/27/2022	UPDATED	by PJM	11/19/2020			
0800	Continuous	1600				SCH - PJ - NY		
Work scheduled by	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	•	
HOMR_NYW-PIERC_NY	_345_48							
Fri 05/20/2022	to Fri	05/27/2022	UPDATED	by PJM	11/19/2020			
0800	Continuous	1600				SCH - PJ - NY Impacts Total Transfer Capability		
Work scheduled by	y: PJM					TTC with All Lines In Service		

January 15, 2021 2254 Friday

Seasonal Limits

YISO TRANSFER LIMITATIONS

Friday ,January 15, 2021 to Sunday ,July 17, 2022

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 6220MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

to Mon 11/14/2022

0700 Continuous 1300

Work scheduled by: NYPA

Wed 06/01/2022

FWD (Import)

MOSES SOUTH 2100 MW Impacts Total Transfer Capability 1050 MW

TTC with All Lines In Service 3150 MW

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