

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Wed 06/30/2021 **EXT FORCE** **by CONED** **08/28/2020**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Wed 06/30/2021
 0001 2359
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 250 MW | 50 MW |
| TTC with All Lines In Service | 2800 MW | 1950 MW |

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Wed 06/30/2021 **EXT FORCE** **by CONED** **08/28/2020**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

STLAWRNC-MOSES_230_L33P

Mon 04/30/2018 to Mon 10/31/2022 **EXT FORCE** **by IESO** **10/01/2020**
 0456 Continuous 1600
 Work scheduled by: IESO

SCH - OH - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

NEWBRDGE_345_138_BK_1

Wed 09/02/2020 to Tue 02/01/2022 **EXT FORCE** **by LI** **01/12/2021**
 1807 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_NEPTUNE | 375 MW |
| Impacts Total Transfer Capability | 285 MW |
| TTC with All Lines In Service | 660 MW |

SPRNBK_-EGRDNCTR_345_Y49

Thu 10/01/2020 to Fri 02/19/2021 **EXT FORCE** **by LI** **12/16/2020**
 0404 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| CONED - LIPA | 775 MW |
| Impacts Total Transfer Capability | 725 MW |
| TTC with All Lines In Service | 1500 MW |

EGRDNCTY_345_138_AT2

Sat 10/10/2020 to Fri 02/19/2021 **EXT FORCE** **by LI** **12/16/2020**
 1815 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CONED - LIPA | 1250 MW |
| Impacts Total Transfer Capability | 250 MW |
| TTC with All Lines In Service | 1500 MW |

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| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|------------------|-----------------|-------------------|--|
| EGRDNCTY_345_138_AT1 | | | | | | FWD |
| Sat 10/10/2020 | to | Fri 02/19/2021 | <u>EXT FORCE</u> | <u>by LI</u> | <u>12/16/2020</u> | (Import) |
| 1856 | Continuous | 2359 | | | | 1250 MW |
| Work scheduled by: LI | | | | | | CONED - LIPA |
| | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SCH-IMO-NYISO_LIMIT_1750 | | | | | | FWD |
| Sun 11/01/2020 | to | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 2050 MW |
| Work scheduled by: IESO | | | | | | SCH - OH - NY |
| | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 2300 MW |
| SCH-NYISO-IMO_LIMIT_1600 | | | | | | REV |
| Sun 11/01/2020 | to | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Export) |
| 0001 | Continuous | 2359 | | | | 1900 MW |
| Work scheduled by: IESO | | | | | | SCH - OH - NY |
| | | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | | TTC with All Lines In Service 2000 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | FWD REV |
| Sun 11/08/2020 | to | Fri 01/15/2021 | <u>EXT FORCE</u> | <u>by ISONE</u> | <u>12/23/2020</u> | (Import) (Export) |
| 1341 | Continuous | 2000 | | | | 0 MW 0 MW |
| Work scheduled by: LI | | | | | | SCH - NPX_CSC |
| | | | | | | Impacts Total Transfer Capability 330 MW 330 MW |
| | | | | | | TTC with All Lines In Service 330 MW 330 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Mon 11/30/2020 | to | Mon 01/18/2021 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>12/23/2020</u> | (Import) |
| 1840 | Continuous | 0259 | | | | 4000 MW |
| Work scheduled by: ConEd | | | | | | UPNY CONED |
| | | | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | | | TTC with All Lines In Service 6220 MW |
| SHORE_RD_345_138_BK_2 | | | | | | FWD |
| Sat 12/19/2020 | to | Fri 03/05/2021 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>12/23/2020</u> | (Import) |
| 1452 | Continuous | 2359 | | | | 1350 MW |
| Work scheduled by: LI | | | | | | CONED - LIPA |
| | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | | FWD |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1100 | Continuous | 2359 | | | | 0 MW |
| Work scheduled by: PJM | | | | | | SCH - PJM_NEPTUNE |
| | | | | | | Impacts Total Transfer Capability 660 MW |
| | | | | | | TTC with All Lines In Service 660 MW |

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|------------------|----------------|--|------------------------------------|
| NEWBRDGE-DUFFYAVE_345_501 | | | | | FWD | |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1102 | Continuous | 2359 | | | | SCH - PJM_NEPTUNE 0 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability 660 MW | |
| | | | | | TTC with All Lines In Service 660 MW | |
| NEWBRDGE_345_138_BK_2 | | | | | FWD | |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1102 | Continuous | 2359 | | | | SCH - PJM_NEPTUNE 375 MW |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability 285 MW | |
| | | | | | TTC with All Lines In Service 660 MW | |
| MOSES__-ADIRNDCK_230_MAL | | | | | FWD | |
| Mon 01/04/2021 | to | Sat 02/27/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/30/2020</u> | (Import) |
| 0700 | Continuous | 1730 | | | | MOSES SOUTH 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 850 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |
| SCH-IMO-NYISO_LIMIT_1100 | | | | | FWD | |
| Tue 01/05/2021 | to | Sat 01/09/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>01/09/2021</u> | (Import) |
| 0600 | Continuous | 1700 | | | | SCH - OH - NY 1400 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 900 MW | |
| | | | | | TTC with All Lines In Service 2300 MW | |
| SCH-NYISO-IMO_LIMIT_800 | | | | | REV | |
| Tue 01/05/2021 | to | Sat 01/09/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>01/09/2021</u> | (Export) |
| 0600 | Continuous | 1700 | | | | SCH - OH - NY 1100 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 900 MW | |
| | | | | | TTC with All Lines In Service 2000 MW | |
| SCH-NYISO-IMO_LIMIT_1200 | | | | | REV | |
| Sun 01/10/2021 | to | Tue 01/12/2021 | <u>EXTENDED</u> | <u>by IESO</u> | <u>01/13/2021</u> | (Export) |
| 0855 | Continuous | 1059 | | | | SCH - OH - NY 1500 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 500 MW | |
| | | | | | TTC with All Lines In Service 2000 MW | |
| SCH-IMO-NYISO_LIMIT_1450 | | | | | FWD | |
| Sun 01/10/2021 | to | Tue 01/12/2021 | <u>EXTENDED</u> | <u>by IESO</u> | <u>01/13/2021</u> | (Import) |
| 0855 | Continuous | 2359 | | | | SCH - OH - NY 1750 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 550 MW | |
| | | | | | TTC with All Lines In Service 2300 MW | |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|----------------------------------|--------------------|----------------|------------------|----------------|---|
| CHASLAKE-PORTER__230_11 | | | | | FWD |
| Mon 01/11/2021 | to | Mon 01/11/2021 | | | (Import) |
| 0700 | Daily(No Weekends) | 1600 | | | |
| Work scheduled by: NGrid | | | | | |
| | | | | | MOSES SOUTH 2300 MW |
| | | | | | Impacts Total Transfer Capability 850 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| SCH-NYISO-IMO_LIMIT_1100 | | | | | REV |
| Tue 01/12/2021 | to | Fri 01/22/2021 | EXTENDED | by IESO | 01/13/2021 |
| 1100 | Continuous | 1700 | | | |
| Work scheduled by: IESO | | | | | |
| | | | | | SCH - OH - NY 1400 MW |
| | | | | | Impacts Total Transfer Capability 600 MW |
| | | | | | TTC with All Lines In Service 2000 MW |
| SCH-IMO-NYISO_LIMIT_1150 | | | | | FWD |
| Wed 01/13/2021 | to | Fri 01/22/2021 | EXTENDED | by IESO | 01/13/2021 |
| 0001 | Continuous | 1700 | | | |
| Work scheduled by: IESO | | | | | |
| | | | | | SCH - OH - NY 1450 MW |
| | | | | | Impacts Total Transfer Capability 850 MW |
| | | | | | TTC with All Lines In Service 2300 MW |
| BECK__-NIAGARA_230_PA27 | | | | | FWD |
| Thu 01/14/2021 | to | Thu 01/14/2021 | CANCELLED | by IESO | 01/14/2021 |
| 0800 | Continuous | 1600 | | | |
| Work scheduled by: IESO | | | | | |
| | | | | | SCH - OH - NY 2100 MW |
| | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | TTC with All Lines In Service 2300 MW |
| SCH-IMO-NYISO_LIMIT_700 | | | | | FWD |
| Thu 01/14/2021 | to | Thu 01/14/2021 | CANCELLED | by IESO | 01/14/2021 |
| 0800 | Continuous | 1600 | | | |
| Work scheduled by: IESO | | | | | |
| | | | | | SCH - OH - NY 1000 MW |
| | | | | | Impacts Total Transfer Capability 1300 MW |
| | | | | | TTC with All Lines In Service 2300 MW |
| SCH-NYISO-IMO_LIMIT_900 | | | | | REV |
| Thu 01/14/2021 | to | Thu 01/14/2021 | CANCELLED | by IESO | 01/14/2021 |
| 0800 | Continuous | 1600 | | | |
| Work scheduled by: IESO | | | | | |
| | | | | | SCH - OH - NY 1200 MW |
| | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 2000 MW |
| LADENTWN-BUCHAN_S_345_Y88 | | | | | FWD |
| Mon 01/18/2021 | to | Fri 03/05/2021 | UPDATED | by CE | 11/10/2020 |
| 0300 | Continuous | 0300 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | | UPNY CONED 5930 MW |
| | | | | | Impacts Total Transfer Capability 290 MW |
| | | | | | TTC with All Lines In Service 6220 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | |
|------------------------------------|------------|----------------|------------------------------------|---|
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | REV |
| Mon 01/18/2021 | to | Wed 01/20/2021 | | (Export) |
| 0600 | Continuous | 0700 | SCH - HQ_CEDARS | 0 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability 100 MW |
| | | | | TTC with All Lines In Service 100 MW |
| SPRNBRK_-W49TH_ST_345_M52 | | | | FWD |
| Sat 01/23/2021 | to | Sun 01/24/2021 | | (Import) |
| 0001 | Continuous | 0059 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| W49TH_ST_345KV_5 | | | | FWD |
| Sat 01/23/2021 | to | Sun 01/24/2021 | | (Import) |
| 0001 | Continuous | 0059 | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 360 MW |
| | | | | TTC with All Lines In Service 660 MW |
| MOTTHAVN-RAINEY___345_Q12 | | | | FWD |
| Mon 01/25/2021 | to | Sat 02/13/2021 | UPDATED by CONED 12/22/2020 | (Import) |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| PORTER__-ROTTRDAM_230_31 | | | | FWD |
| Mon 02/01/2021 | to | Sat 02/27/2021 | | (Import) |
| 0600 | Continuous | 1830 | CENTRAL EAST - VC | 2805 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability 170 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| W49TH_ST_345KV_5 | | | | FWD |
| Mon 02/08/2021 | to | Tue 02/09/2021 | UPDATED by CONED 01/11/2021 | (Import) |
| 0001 | Continuous | 0200 | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 360 MW |
| | | | | TTC with All Lines In Service 660 MW |
| W49TH_ST_345KV_7 | | | | FWD |
| Mon 02/08/2021 | to | Tue 02/09/2021 | UPDATED by CONED 01/11/2021 | (Import) |
| 0001 | Continuous | 0200 | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 360 MW |
| | | | | TTC with All Lines In Service 660 MW |

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| | |
|--------------------------|---------------|
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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|----------------|
| <hr/> | | | | | FWD | REV |
| RAMAPO__345_345_PAR3500 | | | | | (Import) | (Export) |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2350 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | | TTC with All Lines In Service | 2800 MW |
| <hr/> | | | | | | |
| RAMAPO__345_345_PAR4500 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2350 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW |
| | | | | | TTC with All Lines In Service | 2800 MW |
| <hr/> | | | | | | |
| RAMAPO__500_345_BK 1500 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 1450 MW |
| | | | | | Impacts Total Transfer Capability | 1350 MW |
| | | | | | TTC with All Lines In Service | 2800 MW |
| <hr/> | | | | | | |
| RAMAPO__500_345_BK 1500 | | | | | FWD | |
| | | | | | (Import) | |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 6025 MW |
| | | | | | Impacts Total Transfer Capability | 195 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| <hr/> | | | | | | |
| HOPATCON-RAMAPO__500_5018 | | | | | FWD | REV |
| | | | | | (Import) | (Export) |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 1900 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 1450 MW |
| | | | | | Impacts Total Transfer Capability | 1350 MW |
| | | | | | TTC with All Lines In Service | 2800 MW |
| <hr/> | | | | | | |
| HOPATCON-RAMAPO__500_5018 | | | | | FWD | |
| | | | | | (Import) | |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED | by CONED | 12/09/2020 | |
| 0001 | Continuous | 1900 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 6025 MW |
| | | | | | Impacts Total Transfer Capability | 195 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| <hr/> | | | | | | |
| WATRCURE-OAKDALE__345_31 | | | | | | |
| Mon 02/15/2021 | to | Thu 02/18/2021 | | | | |
| 0800 | Daily | 1500 | | | | |
| Work scheduled by: NYSEG | | | | | SCH - PJ - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |

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Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|---|------------|----------------|----------------|-----------------|-----------------------------------|-------------------|
| E13THSTA-FARRAGUT_345_46 | | | | | FWD | |
| Tue 02/16/2021 | to | Wed 02/17/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/21/2020</u> | (Import) |
| 0001 | Continuous | 2100 | | | | 3800 MW |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 800 MW |
| | | | | | Impacts Total Transfer Capability | 4600 MW |
| | | | | | TTC with All Lines In Service | |
| W49TH_ST_345KV_8 | | | | | FWD | |
| Tue 02/16/2021 | to | Sun 03/28/2021 | | | | (Import) |
| 0201 | Continuous | 0200 | | | | 300 MW |
| Work scheduled by: ConEd | | | | | SCH - PJM_HTP | 360 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Wed 02/17/2021 | to | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>12/29/2020</u> | (Import) (Export) |
| 0600 | Continuous | 1700 | | | | 1100 MW 1700 MW |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 0 MW |
| | | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | | TTC with All Lines In Service | |
| BERKSHIR-ALPS____345_393 | | | | | FWD | REV |
| Wed 02/17/2021 | to | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>12/29/2020</u> | (Import) (Export) |
| 0600 | Continuous | 1700 | | | | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| BERKSHIR-ALPS____345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Wed 02/17/2021 | to | Fri 02/19/2021 | | | | (Import) (Export) |
| 0600 | | 1700 | | | | 1100 MW 1700 MW |
| Work scheduled by: | | | | | SCH - NE - NY | 0 MW |
| | | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | | TTC with All Lines In Service | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | |
| Wed 02/17/2021 | to | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>12/29/2020</u> | (Import) |
| 0600 | Continuous | 1700 | | | | 1300 MW |
| Work scheduled by: NGrid | | | | | SCH - NE - NY | 100 MW |
| | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | TTC with All Lines In Service | |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Wed 02/17/2021 | to | Fri 02/19/2021 | <u>UPDATED</u> | <u>by ISONE</u> | <u>12/29/2020</u> | (Import) (Export) |
| 0600 | Continuous | 1700 | | | | 100 MW 100 MW |
| Work scheduled by: NGrid | | | | | SCH - NPX_1385 | 100 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 200 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|------------------------------------|------------|----------------|----------------|----------------------------|---|
| SCH-NE-NYISO_LIMIT_800 | | | | | FWD |
| Wed 02/17/2021 | to | Fri 02/19/2021 | UPDATED | by ISONE 12/29/2020 | (Import) |
| 0600 | Continuous | 1700 | | | 1000 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 400 MW |
| | | | | | TTC with All Lines In Service 1400 MW |
| SCH-NYISO-NE_LIMIT_700 | | | | | REV |
| Wed 02/17/2021 | to | Fri 02/19/2021 | UPDATED | by ISONE 12/29/2020 | (Export) |
| 0600 | Continuous | 1700 | | | 900 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 1700 MW |
| SAND_BAR-PLATSBURG_115_PV20 | | | | | |
| Mon 02/22/2021 | to | Fri 02/26/2021 | | | |
| 0600 | Daily | 1800 | | | |
| Work scheduled by: ISONE | | | | | SCH - NE - NY |
| | | | | | Impacts Total Transfer Capability |
| | | | | | TTC with All Lines In Service |
| NIAGARA_-ROBNSNRD_230_64 | | | | | REV |
| Mon 02/22/2021 | to | Wed 02/24/2021 | | | (Export) |
| 0700 | Continuous | 1800 | | | 1900 MW |
| Work scheduled by: NYSEG | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | TTC with All Lines In Service 2000 MW |
| BRANCHBG-HOPATCON_500_5060 | | | | | FWD |
| Wed 02/24/2021 | to | Wed 02/24/2021 | | | (Import) |
| 0200 | Continuous | 2200 | | | 6025 MW |
| Work scheduled by: PJM | | | | | UPNY CONED |
| | | | | | Impacts Total Transfer Capability 195 MW |
| | | | | | TTC with All Lines In Service 6220 MW |
| CHATGUAY-MASSENA__765_7040 | | | | | FWD |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | | (Import) |
| 0500 | Continuous | 1730 | | | 1550 MW |
| Work scheduled by: NYPA | | | | | MOSES SOUTH |
| | | | | | Impacts Total Transfer Capability 1600 MW |
| | | | | | TTC with All Lines In Service 3150 MW |
| CHATGUAY-MASSENA__765_7040 | | | | | FWD |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | | (Import) (Export) |
| 0500 | Continuous | 1730 | | | 0 MW 0 MW |
| Work scheduled by: NYPA | | | | | SCH - HQ - NY |
| | | | | | Impacts Total Transfer Capability 1500 MW 1000 MW |
| | | | | | TTC with All Lines In Service 1500 MW 1000 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|----------------------------|-----------------------------------|------------------------|
| MASSENA -MARCY 765_MSU1 | | | | FWD | |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | |
| 0500 | Continuous | 1730 | CENTRAL EAST - VC | 2265 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 710 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| MASSENA -MARCY 765_MSU1 | | | | FWD | |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | |
| 0500 | Continuous | 1730 | MOSES SOUTH | 500 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| MASSENA -MARCY 765_MSU1 | | | | FWD | REV |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | (Export) |
| 0500 | Continuous | 1730 | SCH - HQ - NY | 475 MW | 1000 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA -MARCY 765_MSU1 | | | | FWD | |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | |
| 0500 | Continuous | 1730 | SCH - HQ_CEDARS | 90 MW | |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 109 MW |
| | | | | TTC with All Lines In Service | 199 MW |
| MASSENA -MARCY 765_MSU1 & CHATGUAY-MASSENA 765_7040 | | | | FWD | |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | |
| 0500 | | 1730 | MOSES SOUTH | 500 MW | |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 2650 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| STLAWRNC-MOSES 230_L33P & MASSENA -MARCY 765_MSU1 | | | | FWD | |
| Sun 02/28/2021 | to | Mon 03/01/2021 | | (Import) | |
| 0500 | | 1730 | SCH - HQ_CEDARS | 90 MW | |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 109 MW |
| | | | | TTC with All Lines In Service | 199 MW |
| BERKSHIR-ALPS 345_393 | | | | FWD | REV |
| Mon 03/01/2021 | to | Sat 03/20/2021 | UPDATED | (Import) | (Export) |
| 0700 | Continuous | 1600 | by NGRID 12/14/2020 | SCH - NE - NY | 1100 MW 1700 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 300 MW 0 MW |
| | | | | TTC with All Lines In Service | 1400 MW 1700 MW |
| | | | | ARR: 78 | |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--------------------------------|------------|----------------|---|-----------------------------------|----------------|
| | | | | (Import) | (Export) |
| BERKSHIR-ALPS_345_393 | | | | | |
| Mon 03/01/2021 | to | Sat 03/20/2021 | <u>UPDATED</u> by NGRID <u>12/14/2020</u> | | |
| 0700 | Continuous | 1600 | | SCH - NPX_1385 | 100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 200 MW |
| SCH-NYISO-NE_LIMIT_900 | | | | | |
| Mon 03/01/2021 | to | Sat 03/20/2021 | <u>UPDATED</u> by NGRID <u>12/14/2020</u> | | REV |
| 0700 | Continuous | 1600 | | SCH - NE - NY | 1100 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | TTC with All Lines In Service | 1700 MW |
| EDIC_-N.SCTLND_345_14 | | | | | |
| Tue 03/02/2021 | to | Mon 05/31/2021 | | | FWD |
| 0600 | Continuous | 1830 | | CENTRAL EAST - VC | 2240 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 735 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| PORTER_-ROTRDAM_230_31 | | | | | |
| Tue 03/02/2021 | to | Mon 05/31/2021 | | | FWD |
| 0600 | Continuous | 1830 | | CENTRAL EAST - VC | 2805 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | 170 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| MOSES_-ADIRNDCK_230_MA1 | | | | | |
| Tue 03/02/2021 | to | Mon 05/31/2021 | | | FWD |
| 0700 | Continuous | 1300 | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| DUNWODIE_345KV_7 | | | | | |
| Wed 03/03/2021 | to | Wed 03/03/2021 | | | FWD |
| 0001 | Continuous | 0030 | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | |
| Wed 03/03/2021 | to | Wed 03/03/2021 | | | FWD |
| 0001 | Continuous | 0030 | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

Wed 03/03/2021 to Wed 03/03/2021
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

DUNWODIE-MOTTHAVN_345_72

Wed 03/03/2021 to Wed 03/03/2021
 0001 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Wed 03/03/2021 to Wed 03/03/2021
 1730 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Wed 03/03/2021 to Wed 03/03/2021
 1730 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBK_-TREMONT_345_X28

Mon 03/08/2021 to Tue 03/09/2021
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **4200 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 4600 MW

BUCHAN_N-EASTVIEW_345_W93

Tue 03/09/2021 to Tue 03/09/2021
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

EASTVIEW-SPRNBK_345_W79

Tue 03/09/2021 to Wed 03/10/2021
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

ELBRIDGE-LAFAYTTE_345_17-LE

Tue 03/09/2021 to Tue 03/09/2021
0800 Daily(No Weekends) 1630

Work scheduled by: NGrid

ARR: 75

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

BUCHAN_N-EASTVIEW_345_W93

Wed 03/10/2021 to Wed 03/10/2021
0230 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

PLSNTVLE-DUNWODIE_345_W90

Wed 03/10/2021 to Wed 03/10/2021
0301 Continuous 0330

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 2220 MW
TTC with All Lines In Service 6220 MW

PLSNTVLE-DUNWODIE_345_W90

Wed 03/10/2021 to Wed 03/10/2021
1730 Continuous 1800

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 2220 MW
TTC with All Lines In Service 6220 MW

PLSNTVLY-WOOD_ST_345_F30

Wed 03/10/2021 to Fri 03/12/2021
2000 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4000 MW**
Impacts Total Transfer Capability 2220 MW
TTC with All Lines In Service 6220 MW

PLSNTVLY_345KV_RNS5

Wed 03/10/2021 to Fri 03/12/2021
2000 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 2420 MW
TTC with All Lines In Service 6220 MW

NIAGARA_-ROBNSNRD_230_64

Fri 03/12/2021 to Fri 03/12/2021
0500 Continuous 1700

Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1900 MW**
Impacts Total Transfer Capability 100 MW
TTC with All Lines In Service 2000 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___345KV_CSC

Sat 03/13/2021 to Sat 03/13/2021
0700 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 07/29/2020

CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

FWD
(Import)

MILLWOOD_345KV_18

Mon 03/22/2021 to Tue 03/30/2021
0001 Continuous 1800

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

FWD
(Import)

HUDSONTP-W49TH_ST_345_Y56

Tue 03/23/2021 to Fri 03/26/2021
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM_HTP **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

W49TH_ST_345KV_6

Tue 03/23/2021 to Fri 03/26/2021
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

W49TH_ST_345KV_7

Tue 03/23/2021 to Fri 03/26/2021
0001 Continuous 0200

Work scheduled by: ConEd

SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

CLAY___-EDIC___345_2-15

Mon 03/29/2021 to Fri 04/16/2021
0800 Continuous 1730

Work scheduled by: NYPA

09/12/2020

OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FWD
(Import)

W49TH_ST_345KV_6

Tue 03/30/2021 to Tue 03/30/2021
0230 Continuous 0300

Work scheduled by: ConEd

SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

FWD
(Import)

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST-E13THSTA_345_M55

Tue 03/30/2021 to Wed 03/31/2021
 0301 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_6

Tue 03/30/2021 to Wed 03/31/2021
 0301 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

BRANCHBG-HOPATCON_500_5060

Wed 03/31/2021 to Wed 03/31/2021 **UPDATED by PJM 11/30/2020**
 0200 Continuous 1500
 Work scheduled by: PJM

FWD
 (Import)
 UPNY CONED **6025 MW**
 Impacts Total Transfer Capability 195 MW
 TTC with All Lines In Service 6220 MW

ROCHESTR-PANNELL_345_RP2

Wed 03/31/2021 to Mon 04/12/2021
 0500 Continuous 1700
 Work scheduled by: NYPA

FWD
 (Import)
 DYSINGER EAST **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

SPRNBK_345KV_RNS3

Thu 04/01/2021 to Thu 04/01/2021 **UPDATED by CONED 12/16/2020**
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

EASTVIEW-SPRNBK_345_W78

Thu 04/01/2021 to Thu 04/01/2021 **UPDATED by CONED 12/16/2020**
 0001 Continuous 1830
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

MILLWOOD-EASTVIEW_345_W85

Thu 04/01/2021 to Thu 04/01/2021 **UPDATED by CONED 12/16/2020**
 0001 Continuous 1830
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **5985 MW**
 Impacts Total Transfer Capability 235 MW
 TTC with All Lines In Service 6220 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|------------------------------------|------------|----------------|-----------------|-----------------|-----------------------------------|-------------------------|
| SPRNBK__345KV_RNS3 | | | | | FWD | |
| Thu 04/01/2021 | to | Thu 04/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/16/2020</u> | (Import) |
| 1800 | Continuous | 1830 | | | | 3800 MW |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| LINDN_CG-LNDVFT__345_V-3022 | | | | | FWD | REV |
| Sun 04/04/2021 | to | Sat 04/10/2021 | | | | (Import) (Export) |
| 1400 | Continuous | 1400 | | | | 0 MW 0 MW |
| Work scheduled by: PJM | | | | | SCH - PJM_VFT | |
| | | | | | Impacts Total Transfer Capability | 315 MW 315 MW |
| | | | | | TTC with All Lines In Service | 315 MW 315 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | | FWD | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | <u>EXTENDED</u> | <u>by CE</u> | <u>01/06/2021</u> | (Import) |
| 0001 | Continuous | 0200 | | | | 4350 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 1870 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| EASTVIEW-SPRNBK__345_W79 | | | | | FWD | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | | | | (Import) |
| 0001 | Continuous | 0200 | | | | 4350 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 1870 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| RAMAPO__-BUCHAN_N_345_Y94 | | | | | FWD | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | <u>EXTENDED</u> | <u>by CE</u> | <u>01/06/2021</u> | (Import) |
| 0001 | Continuous | 0200 | | | | 5765 MW |
| Work scheduled by: ConEd | | | | | UPNY CONED | |
| | | | | | Impacts Total Transfer Capability | 455 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| SPRNBK_-TREMONT__345_X28 | | | | | FWD | |
| Thu 04/08/2021 | to | Wed 04/14/2021 | | | | (Import) |
| 0201 | Continuous | 0200 | | | | 4200 MW |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | |
| | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| GOETHALS_345KV_5 | | | | | | |
| Sat 04/10/2021 | to | Mon 05/10/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/29/2020</u> | |
| 0200 | Continuous | 0200 | | | | |
| Work scheduled by: PJM | | | | | STATEN ISLAND | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LINDEN__-GOETHALS_230_A2253

Sat 04/10/2021 to Mon 05/10/2021 **UPDATED** by CONED 12/29/2020
 0200 Continuous 0200

Work scheduled by: PJM

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402

Sat 04/10/2021 to Mon 05/10/2021
 0200 0200

Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 250 MW | 50 MW |
| TTC with All Lines In Service | 2800 MW | 1950 MW |

LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 & MARION__-FARRAGUT_345_C3403

Sat 04/10/2021 to Mon 05/10/2021
 0200 0200

Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 250 MW | 50 MW |
| TTC with All Lines In Service | 2800 MW | 1950 MW |

LINDEN__-GOETHALS_230_A2253 & MARION__-FARRAGUT_345_C3403

Sat 04/10/2021 to Mon 05/10/2021
 0200 0200

Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 250 MW | 50 MW |
| TTC with All Lines In Service | 2800 MW | 1950 MW |

NIAGARA_-STA_255_345_NH2

Fri 04/16/2021 to Fri 04/16/2021
 0500 Continuous 1700

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 2350 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 3150 MW |

KINTIGH_-STA_255_345_SH1-39

Mon 04/26/2021 to Fri 04/30/2021
 0700 Continuous 1700

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 2350 MW |
| Impacts Total Transfer Capability | 800 MW |
| TTC with All Lines In Service | 3150 MW |

NIAGARA_-KINTIGH_345_NS1-38

Mon 04/26/2021 to Fri 04/30/2021
 0700 Continuous 1700

Work scheduled by: NYPA

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| DYSINGER EAST | 1700 MW |
| Impacts Total Transfer Capability | 1450 MW |
| TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY-WOOD_ST__345_F31

Tue 04/27/2021 to Wed 04/28/2021
 0001 Continuous 0159
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 2220 MW
 TTC with All Lines In Service 6220 MW

PLSNTVLY_345KV_RNS4

Tue 04/27/2021 to Wed 04/28/2021
 0001 Continuous 0159
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 2420 MW
 TTC with All Lines In Service 6220 MW

MILLWOOD_345KV_18

Fri 04/30/2021 to Sat 05/01/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

PLSNTVLY-WOOD_ST__345_F30

Fri 04/30/2021 to Tue 05/11/2021
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 2220 MW
 TTC with All Lines In Service 6220 MW

PLSNTVLY_345KV_RNS5

Fri 04/30/2021 to Tue 05/11/2021
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 2420 MW
 TTC with All Lines In Service 6220 MW

SCH-IMO-NYISO_LIMIT_1600

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**
 0001 Continuous 2359
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **1900 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 1950 MW

CLAY__-EDIC__345_2-15

Mon 05/03/2021 to Fri 05/07/2021
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 OSWEGO EXPORT **4850 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 5250 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

Seasonal Limits

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PANNELL_-CLAY_____345_2

Mon 05/03/2021 to Sun 05/30/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

HURLYAVE-ROSETON__345_303

Mon 05/03/2021 to Fri 05/21/2021
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED **4100 MW**
Impacts Total Transfer Capability 2120 MW
TTC with All Lines In Service 6220 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 05/03/2021 to Fri 05/07/2021
0900 Continuous 1500

Work scheduled by: LI

FWD

(Import) (Export)

SCH - NPX_CSC **0 MW 0 MW**
Impacts Total Transfer Capability 330 MW 330 MW
TTC with All Lines In Service 330 MW 330 MW

CLAY_-EDIC_____345_1-16

Mon 05/10/2021 to Fri 05/14/2021
0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

DUNWODIE_345KV_5

Wed 05/12/2021 to Thu 05/13/2021
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Wed 05/12/2021 to Thu 05/13/2021
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SPRNBK_-DUNWODIE_345_W75

Wed 05/12/2021 to Thu 05/13/2021
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS3

FWD

Wed 05/12/2021 to Thu 05/13/2021
 0001 Continuous 0200

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

NIAGARA_-STA_255__345_NH2

FWD

Mon 05/24/2021 to Fri 05/28/2021
 0500 Continuous 1700

(Import)

Work scheduled by: NYPA

DYSINGER EAST **2350 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 3150 MW

VOLNEY_-MARCY__345_19

FWD

Tue 06/01/2021 to Wed 06/02/2021
 0700 Continuous 1730

(Import)

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC **2825 MW**
 Impacts Total Transfer Capability 150 MW
 TTC with All Lines In Service 2975 MW

VOLNEY_-MARCY__345_19

FWD

Tue 06/01/2021 to Wed 06/02/2021
 0700 Continuous 1730

(Import)

Work scheduled by: NYPA

ARR: 19

OSWEGO EXPORT **4900 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 5250 MW

FRASER_-GILBOA__345_GF5-35

FWD

Tue 06/01/2021 to Mon 06/07/2021
 0700 Continuous 1730

(Import)

Work scheduled by: NYPA

CENTRAL EAST - VC **2650 MW**
 Impacts Total Transfer Capability 325 MW
 TTC with All Lines In Service 2975 MW

MOSES_-ADIRNDCK_230_MA2

FWD

Tue 06/01/2021 to Sun 11/14/2021
 0700 Continuous 1300

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**
 Impacts Total Transfer Capability 1050 MW
 TTC with All Lines In Service 3150 MW

PORTER_-ROTTDAM_230_30

FWD

Thu 06/03/2021 to Wed 09/15/2021
 0600 Continuous 0559

(Import)

Work scheduled by: NGrid

CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | |
|--|--|
| <p>MARCY -EDIC 345 UE1-7</p> <p>Thu 06/03/2021 to Fri 06/04/2021 0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>OSWEGO EXPORT 5250 MW</p> <p>Impacts Total Transfer Capability 0 MW</p> <p>TTC with All Lines In Service 5250 MW</p> |
| ARR: 19&16 | |
| <p>MARCY 345KV_CSC</p> <p>Sat 06/05/2021 to Sat 06/05/2021 0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC 2925 MW</p> <p>Impacts Total Transfer Capability 50 MW</p> <p>TTC with All Lines In Service 2975 MW</p> |
| <p>FRASANNX-COOPERS 345_UCC2-41</p> <p>Fri 06/25/2021 to Tue 08/10/2021 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC 2500 MW</p> <p>Impacts Total Transfer Capability 475 MW</p> <p>TTC with All Lines In Service 2975 MW</p> |
| ARR: 19 | |
| <p>MARCY -FRASANNX 345_UCC2-41</p> <p>Fri 06/25/2021 to Tue 08/10/2021 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC 2500 MW</p> <p>Impacts Total Transfer Capability 475 MW</p> <p>TTC with All Lines In Service 2975 MW</p> |
| ARR: 19 | |
| <p>NIAGARA 345_230_AT4</p> <p>Mon 07/12/2021 to Fri 07/23/2021 0500 Continuous 1700</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - OH - NY 1900 MW 1400 MW</p> <p>Impacts Total Transfer Capability 50 MW 300 MW</p> <p>TTC with All Lines In Service 1950 MW 1700 MW</p> |
| <p>SAND_BAR-PLATSBRG 115_PV20</p> <p>Tue 08/03/2021 to Tue 08/03/2021 0700 Continuous 1830</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD</p> <p>SCH - NE - NY</p> <p>Impacts Total Transfer Capability</p> <p>TTC with All Lines In Service</p> |
| <p>FRASANNX-COOPERS 345_UCC2-41</p> <p>Tue 09/07/2021 to Wed 09/15/2021 0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC 2500 MW</p> <p>Impacts Total Transfer Capability 475 MW</p> <p>TTC with All Lines In Service 2975 MW</p> |
| ARR: 19 | |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY -FRASANNX_345_UCC2-41

Tue 09/07/2021 to Wed 09/15/2021
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

KINTIGH -STA_255_345_SH1-39

Mon 09/13/2021 to Fri 09/17/2021
0500 Continuous 1700

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **2350 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 3150 MW

NIAGARA -KINTIGH_345_NS1-38

Mon 09/13/2021 to Fri 09/17/2021
0500 Continuous 1700

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

PORTER -ROTRDAM_230_30

Wed 09/15/2021 to Tue 11/30/2021
0600 Continuous 1830

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2805 MW**
Impacts Total Transfer Capability 170 MW
TTC with All Lines In Service 2975 MW

EDIC -N.SCTLND_345_14

Thu 09/16/2021 to Sun 11/14/2021
0600 Continuous 1830

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2240 MW**
Impacts Total Transfer Capability 735 MW
TTC with All Lines In Service 2975 MW

HURLYAVE-ROSETON_345_303

Thu 09/16/2021 to Sun 10/17/2021 **UPDATED by CHGE 09/22/2020**
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 2120 MW
TTC with All Lines In Service 6220 MW

PANNELL -CLAY_345_1

Mon 09/20/2021 to Fri 09/24/2021
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

CLAY -EDIC 345_2-15

Mon 09/20/2021 to Sat 10/16/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

PANNELL -CLAY 345_2

Mon 09/27/2021 to Fri 10/01/2021
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

W49TH_ST_345KV_6

Tue 09/28/2021 to Tue 09/28/2021
0100 Continuous 0130

Work scheduled by: ConEd

FWD
(Import)
SCH - PJM_HTP **300 MW**
Impacts Total Transfer Capability 360 MW
TTC with All Lines In Service 660 MW

E13THSTA-FARRAGUT_345_46

Tue 09/28/2021 to Tue 10/26/2021
0100 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

W49TH_ST-E13THSTA_345_M55

Tue 09/28/2021 to Tue 10/26/2021
0100 Continuous 0300

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

LEEDS -HURLYAVE_345_301

Mon 10/18/2021 to Fri 11/19/2021
0800 Continuous 1600

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4100 MW**
Impacts Total Transfer Capability 2120 MW
TTC with All Lines In Service 6220 MW

GOETHALS_345KV_5

Thu 10/21/2021 to Sat 11/20/2021
0001 Continuous 0200

Work scheduled by: ConEd

STATEN ISLAND
Impacts Total Transfer Capability
TTC with All Lines In Service

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

Tue 10/26/2021 to Tue 10/26/2021
 0230 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

MOTTHAVN-RAINEY__345_Q11

Wed 10/27/2021 to Wed 12/01/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SCH-IMO-NYISO_LIMIT_1750

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**
 0001 Continuous 2359
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **2050 MW**
 Impacts Total Transfer Capability 250 MW
 TTC with All Lines In Service 2300 MW

SCH-NYISO-IMO_LIMIT_1600

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**
 0001 Continuous 2359
 Work scheduled by: IESO

REV
 (Export)
 SCH - OH - NY **1900 MW**
 Impacts Total Transfer Capability 100 MW
 TTC with All Lines In Service 2000 MW

W49TH_ST_345KV_6

Mon 11/15/2021 to Sat 01/15/2022
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_8

Mon 11/15/2021 to Sat 01/15/2022
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

CHATGUAY-MASSENA__765_7040

Mon 11/15/2021 to Tue 11/30/2021
 0100 Continuous 1859
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **1550 MW**
 Impacts Total Transfer Capability 1600 MW
 TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| CHATGUAY-MASSENA__765_7040 | | | FWD | REV |
|----------------------------|------------|----------------|-----------------------------------|------------------------------|
| | | | (Import) | (Export) |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | SCH - HQ - NY | 0 MW 0 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1500 MW 1000 MW |
| | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MARCY____765_345_AT1 | | | FWD | |
| | | | (Import) | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1400 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| | | | | ARR: 19 |
| MARCY____765_345_AT2 | | | FWD | |
| | | | (Import) | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1450 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| | | | | ARR: 19 |
| MASSENA_-MARCY____765_MSU1 | | | FWD | |
| | | | (Import) | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | CENTRAL EAST - VC | 2265 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 710 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| MASSENA_-MARCY____765_MSU1 | | | FWD | |
| | | | (Import) | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 2650 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY____765_MSU1 | | | FWD | REV |
| | | | (Import) | (Export) |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA_-MARCY____765_MSU1 | | | FWD | |
| | | | (Import) | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | |
| 0100 | Continuous | 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 109 MW |
| | | | TTC with All Lines In Service | 199 MW |

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

Seasonal Limits

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MASSENA -MARCY 765_MSU1 & CHATGUAY-MASSENA 765_7040

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

Work scheduled by:

FWD
(Import)
MOSES SOUTH 500 MW
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

Work scheduled by:

FWD REV
(Import) (Export)
SCH - HQ - NY 850 MW 0 MW
Impacts Total Transfer Capability 650 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

Work scheduled by:

FWD
(Import)
SCH - HQ_CEDARS 90 MW
Impacts Total Transfer Capability 109 MW
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230_L33P & MASSENA -MARCY 765_MSU1

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

Work scheduled by:

FWD
(Import)
SCH - HQ_CEDARS 90 MW
Impacts Total Transfer Capability 109 MW
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230_L33P & MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2

Mon 11/15/2021 to Tue 11/30/2021
0100 1859

Work scheduled by:

FWD
(Import)
SCH - HQ_CEDARS 90 MW
Impacts Total Transfer Capability 109 MW
TTC with All Lines In Service 199 MW

FRASER 345_FRASER SVC

Wed 12/01/2021 to Mon 02/28/2022
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC 2935 MW
Impacts Total Transfer Capability 40 MW
TTC with All Lines In Service 2975 MW

MOSES -ADIRNDCK 230_MA1

Wed 12/01/2021 to Tue 05/31/2022
0700 Continuous 1300

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH 2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Thursday ,January 14, 2021 to Saturday ,July 16, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|----------------|----------------|-----------------------------------|---------------|
| N. SCTLND-ALPS_____345_2 | | | | | FWD | |
| Mon 05/02/2022 | to | Mon 05/09/2022 | | | (Import) | |
| 0600 | Daily | 1800 | | SCH - NE - NY | 750 MW | |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 650 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| N. SCTLND-ALPS_____345_2 | | | | | FWD | REV |
| Mon 05/02/2022 | to | Mon 05/09/2022 | | | (Import) | (Export) |
| 0600 | Daily | 1800 | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW |
| HOMRC_NY-MAINS_NY_345_47 | | | | | | |
| Fri 05/20/2022 | to | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> | <u>11/19/2020</u> | |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| HOMR_NYW-PIERC_NY_345_48 | | | | | | |
| Fri 05/20/2022 | to | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> | <u>11/19/2020</u> | |
| 0800 | Continuous | 1600 | | | SCH - PJ - NY | |
| Work scheduled by: PJM | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| MOSES___-ADIRNDCK_230_MA2 | | | | | FWD | |
| Wed 06/01/2022 | to | Mon 11/14/2022 | | | (Import) | |
| 0700 | Continuous | 1300 | | MOSES SOUTH | 2100 MW | |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |