

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONP_-FARRAGUT_345_B3402

Mon 01/15/2018 to Wed 06/30/2021 **EXT FORCE by CONED 08/28/2020**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Wed 06/30/2021
 0001 2359
 Work scheduled by:

| | | |
|-----------------------------------|----------------|----------------|
| | FWD | REV |
| | (Import) | (Export) |
| SCH - PJ - NY | 2550 MW | 1900 MW |
| Impacts Total Transfer Capability | 250 MW | 50 MW |
| TTC with All Lines In Service | 2800 MW | 1950 MW |

MARION_-FARRAGUT_345_C3403

Mon 01/15/2018 to Wed 06/30/2021 **EXT FORCE by CONED 08/28/2020**
 0001 Continuous 2359
 Work scheduled by: ConEd

SCH - PJ - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

STLAWRNC-MOSES_230_L33P

Mon 04/30/2018 to Mon 10/31/2022 **EXT FORCE by IESO 10/01/2020**
 0456 Continuous 1600
 Work scheduled by: IESO

SCH - OH - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

NEWBRDGE_345_138_BK_1

Wed 09/02/2020 to Tue 02/01/2022 **EXT FORCE by LI 01/12/2021**
 1807 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| SCH - PJM_NEPTUNE | 375 MW |
| Impacts Total Transfer Capability | 285 MW |
| TTC with All Lines In Service | 660 MW |

SPRNBK_-EGRDNCTR_345_Y49

Thu 10/01/2020 to Fri 02/19/2021 **EXT FORCE by LI 12/16/2020**
 0404 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|---------------|
| | FWD |
| | (Import) |
| CONED - LIPA | 775 MW |
| Impacts Total Transfer Capability | 725 MW |
| TTC with All Lines In Service | 1500 MW |

EGRDNCTY_345_138_AT2

Sat 10/10/2020 to Fri 02/19/2021 **EXT FORCE by LI 12/16/2020**
 1815 Continuous 2359
 Work scheduled by: LI

| | |
|-----------------------------------|----------------|
| | FWD |
| | (Import) |
| CONED - LIPA | 1250 MW |
| Impacts Total Transfer Capability | 250 MW |
| TTC with All Lines In Service | 1500 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|------------------|-----------------|-------------------|--|
| EGRDNCTY_345_138_AT1 | | | | | | FWD |
| Sat 10/10/2020 | to | Fri 02/19/2021 | <u>EXT FORCE</u> | <u>by LI</u> | <u>12/16/2020</u> | (Import) |
| 1856 | Continuous | 2359 | | | | 1250 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| SCH-IMO-NYISO_LIMIT_1750 | | | | | | FWD |
| Sun 11/01/2020 | to | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 2050 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 250 MW |
| | | | | | | TTC with All Lines In Service 2300 MW |
| SCH-NYISO-IMO_LIMIT_1600 | | | | | | REV |
| Sun 11/01/2020 | to | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Export) |
| 0001 | Continuous | 2359 | | | | 1900 MW |
| Work scheduled by: IESO | | | | | | Impacts Total Transfer Capability 100 MW |
| | | | | | | TTC with All Lines In Service 2000 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | FWD REV |
| Sun 11/08/2020 | to | Fri 01/15/2021 | <u>EXT FORCE</u> | <u>by ISONE</u> | <u>12/23/2020</u> | (Import) (Export) |
| 1341 | Continuous | 2000 | | | | 0 MW 0 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 330 MW 330 MW |
| | | | | | | TTC with All Lines In Service 330 MW 330 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | | FWD |
| Mon 11/30/2020 | to | Mon 01/18/2021 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>12/23/2020</u> | (Import) |
| 1840 | Continuous | 0259 | | | | 4000 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | | | TTC with All Lines In Service 6220 MW |
| SHORE_RD_345_138_BK_2 | | | | | | FWD |
| Sat 12/19/2020 | to | Fri 03/05/2021 | <u>EXTENDED</u> | <u>by LIPA</u> | <u>12/23/2020</u> | (Import) |
| 1452 | Continuous | 2359 | | | | 1350 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability 150 MW |
| | | | | | | TTC with All Lines In Service 1500 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | | | | | FWD |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1100 | Continuous | 2359 | | | | 0 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability 660 MW |
| | | | | | | TTC with All Lines In Service 660 MW |

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|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|-------------------------|-----------------------|-----------------------------------|----------------|
| NEWBRDGE-DUFFYAVE_345_501 | | | | | FWD | |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1102 | Continuous | 2359 | | | | 0 MW |
| Work scheduled by: PJM | | | | | SCH - PJM_NEPTUNE | 660 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| NEWBRDGE_345_138_BK_2 | | | | | FWD | |
| Thu 12/31/2020 | to | Wed 01/27/2021 | <u>EXT FORCE</u> | <u>by PJM</u> | <u>01/04/2021</u> | (Import) |
| 1102 | Continuous | 2359 | | | | 375 MW |
| Work scheduled by: PJM | | | | | SCH - PJM_NEPTUNE | 285 MW |
| | | | | | Impacts Total Transfer Capability | 660 MW |
| | | | | | TTC with All Lines In Service | 660 MW |
| MOSES__-ADIRNDCK_230_MAL | | | | | FWD | |
| Mon 01/04/2021 | to | Sat 02/27/2021 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/30/2020</u> | (Import) |
| 0700 | Continuous | 1730 | | | | 2300 MW |
| Work scheduled by: NYPA | | | | | MOSES SOUTH | 850 MW |
| | | | | | Impacts Total Transfer Capability | 3150 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| SCH-IMO-NYISO_LIMIT_1100 | | | | | FWD | |
| Tue 01/05/2021 | to | Sat 01/09/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>01/09/2021</u> | (Import) |
| 0600 | Continuous | 1700 | | | | 1400 MW |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 900 MW |
| | | | | | Impacts Total Transfer Capability | 2300 MW |
| | | | | | TTC with All Lines In Service | 2300 MW |
| SCH-NYISO-IMO_LIMIT_800 | | | | | REV | |
| Tue 01/05/2021 | to | Sat 01/09/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>01/09/2021</u> | (Export) |
| 0600 | Continuous | 1700 | | | | 1100 MW |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 900 MW |
| | | | | | Impacts Total Transfer Capability | 2000 MW |
| | | | | | TTC with All Lines In Service | 2000 MW |
| SCH-NYISO-IMO_LIMIT_1200 | | | | | REV | |
| Sun 01/10/2021 | to | Tue 01/12/2021 | <u>EXTENDED</u> | <u>by IESO</u> | <u>01/13/2021</u> | (Export) |
| 0855 | Continuous | 1059 | | | | 1500 MW |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 500 MW |
| | | | | | Impacts Total Transfer Capability | 2000 MW |
| | | | | | TTC with All Lines In Service | 2000 MW |
| SCH-IMO-NYISO_LIMIT_1450 | | | | | FWD | |
| Sun 01/10/2021 | to | Tue 01/12/2021 | <u>EXTENDED</u> | <u>by IESO</u> | <u>01/13/2021</u> | (Import) |
| 0855 | Continuous | 2359 | | | | 1750 MW |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 550 MW |
| | | | | | Impacts Total Transfer Capability | 2300 MW |
| | | | | | TTC with All Lines In Service | 2300 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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CHASLAKE-PORTER 230_11

Mon 01/11/2021 to Mon 01/11/2021
 0700 Daily(No Weekends) 1600
 Work scheduled by: NGrid

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

SCH-NYISO-IMO_LIMIT_1100

Tue 01/12/2021 to Fri 01/22/2021 **EXTENDED by IESO 01/13/2021**
 1100 Continuous 1700
 Work scheduled by: IESO

REV
 (Export)
 SCH - OH - NY **1400 MW**
 Impacts Total Transfer Capability 600 MW
 TTC with All Lines In Service 2000 MW

SCH-IMO-NYISO_LIMIT_1150

Wed 01/13/2021 to Fri 01/22/2021 **EXTENDED by IESO 01/13/2021**
 0001 Continuous 1700
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **1450 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 2300 MW

BECK -NIAGARA 230_PA27

Thu 01/14/2021 to Thu 01/14/2021
 0800 Continuous 1600
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **2100 MW**
 Impacts Total Transfer Capability 200 MW
 TTC with All Lines In Service 2300 MW

SCH-IMO-NYISO_LIMIT_700

Thu 01/14/2021 to Thu 01/14/2021
 0800 Continuous 1600
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **1000 MW**
 Impacts Total Transfer Capability 1300 MW
 TTC with All Lines In Service 2300 MW

SCH-NYISO-IMO_LIMIT_900

Thu 01/14/2021 to Thu 01/14/2021
 0800 Continuous 1600
 Work scheduled by: IESO

REV
 (Export)
 SCH - OH - NY **1200 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 2000 MW

LADENTWN-BUCHAN_S_345_Y88

Mon 01/18/2021 to Fri 03/05/2021 **UPDATED by CE 11/10/2020**
 0300 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **5930 MW**
 Impacts Total Transfer Capability 290 MW
 TTC with All Lines In Service 6220 MW

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Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|----------------------------------|------------|----------------|------------------------------------|-----------------------------------|------------------------|
| SPRNBK_-W49TH_ST_345_M52 | | | | FWD | |
| Sat 01/23/2021 | to | Sun 01/24/2021 | | (Import) | |
| 0001 | Continuous | 0059 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SPR/DUN-SOUTH | 3200 MW |
| | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| W49TH_ST_345KV_5 | | | | FWD | |
| Sat 01/23/2021 | to | Sun 01/24/2021 | | (Import) | |
| 0001 | Continuous | 0059 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SCH - PJM_HTP | 300 MW |
| | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| MOTTHAVN-RAINEY___345_Q12 | | | | FWD | |
| Mon 01/25/2021 | to | Sat 02/13/2021 | UPDATED by CONED 12/22/2020 | (Import) | |
| 0001 | Continuous | 0200 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| PORTER_-ROTRDAM_230_31 | | | | FWD | |
| Mon 02/01/2021 | to | Sat 02/27/2021 | | (Import) | |
| 0600 | Continuous | 1830 | | | |
| Work scheduled by: NGrid | | | | | |
| | | | | CENTRAL EAST - VC | 2805 MW |
| | | | | Impacts Total Transfer Capability | 170 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| W49TH_ST_345KV_5 | | | | FWD | |
| Mon 02/08/2021 | to | Tue 02/09/2021 | UPDATED by CONED 01/11/2021 | (Import) | |
| 0001 | Continuous | 0200 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SCH - PJM_HTP | 300 MW |
| | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| W49TH_ST_345KV_7 | | | | FWD | |
| Mon 02/08/2021 | to | Tue 02/09/2021 | UPDATED by CONED 01/11/2021 | (Import) | |
| 0001 | Continuous | 0200 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SCH - PJM_HTP | 300 MW |
| | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| RAMAPO___345_345_PAR3500 | | | | FWD | REV |
| Mon 02/08/2021 | to | Mon 02/15/2021 | UPDATED by CONED 12/09/2020 | (Import) | (Export) |
| 0001 | Continuous | 0200 | | | |
| Work scheduled by: ConEd | | | | | |
| | | | | SCH - PJ - NY | 2350 MW 1250 MW |
| | | | | Impacts Total Transfer Capability | 450 MW 700 MW |
| | | | | TTC with All Lines In Service | 2800 MW 1950 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|------------------------|
| RAMAPO__345_345_PAR4500 | | | | | FWD | REV |
| Mon 02/08/2021 | to | Mon 02/15/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/09/2020</u> | (Import) (Export) |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2350 MW 1250 MW |
| | | | | | Impacts Total Transfer Capability | 450 MW 700 MW |
| | | | | | TTC with All Lines In Service | 2800 MW 1950 MW |
| RAMAPO__500_345_BK 1500 | | | | | FWD | REV |
| Mon 02/08/2021 | to | Mon 02/15/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/09/2020</u> | (Import) (Export) |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 1450 MW 1200 MW |
| | | | | | Impacts Total Transfer Capability | 1350 MW 750 MW |
| | | | | | TTC with All Lines In Service | 2800 MW 1950 MW |
| RAMAPO__500_345_BK 1500 | | | | | FWD | |
| Mon 02/08/2021 | to | Mon 02/15/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/09/2020</u> | (Import) |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 6025 MW |
| | | | | | Impacts Total Transfer Capability | 195 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| HOPATCON-RAMAPO__500_5018 | | | | | FWD | REV |
| Mon 02/08/2021 | to | Mon 02/15/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/09/2020</u> | (Import) (Export) |
| 0001 | Continuous | 1900 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 1450 MW 1200 MW |
| | | | | | Impacts Total Transfer Capability | 1350 MW 750 MW |
| | | | | | TTC with All Lines In Service | 2800 MW 1950 MW |
| HOPATCON-RAMAPO__500_5018 | | | | | FWD | |
| Mon 02/08/2021 | to | Mon 02/15/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/09/2020</u> | (Import) |
| 0001 | Continuous | 1900 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 6025 MW |
| | | | | | Impacts Total Transfer Capability | 195 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| WATRCURE-OAKDALE__345_31 | | | | | | |
| Mon 02/15/2021 | to | Thu 02/18/2021 | | | | |
| 0800 | Daily | 1500 | | | | |
| Work scheduled by: NYSEG | | | | | SCH - PJ - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| E13THSTA-FARRAGUT_345_46 | | | | | FWD | |
| Tue 02/16/2021 | to | Wed 02/17/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/21/2020</u> | (Import) |
| 0001 | Continuous | 2100 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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W49TH_ST_345KV_8

Tue 02/16/2021 to Sun 03/28/2021
 0201 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

BERKSHIR-ALPS 345_393

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**
 0600 Continuous 1700
 Work scheduled by: NGrid **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NE - NY **1100 MW 1700 MW**
 Impacts Total Transfer Capability 300 MW 0 MW
 TTC with All Lines In Service 1400 MW 1700 MW

BERKSHIR-ALPS 345_393

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**
 0600 Continuous 1700
 Work scheduled by: NGrid **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NPX_1385 **100 MW 100 MW**
 Impacts Total Transfer Capability 100 MW 100 MW
 TTC with All Lines In Service 200 MW 200 MW

BERKSHIR-ALPS 345_393 & BERKSHIR-NORTHFLD_345_312

Wed 02/17/2021 to Fri 02/19/2021 **ARR: 78**
 0600 1700
 Work scheduled by:

FWD REV
 (Import) (Export)
 SCH - NE - NY **1100 MW 1700 MW**
 Impacts Total Transfer Capability 300 MW 0 MW
 TTC with All Lines In Service 1400 MW 1700 MW

BERKSHIR-NORTHFLD_345_312

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**
 0600 Continuous 1700
 Work scheduled by: NGrid

FWD
 (Import)
 SCH - NE - NY **1300 MW**
 Impacts Total Transfer Capability 100 MW
 TTC with All Lines In Service 1400 MW

BERKSHIR-NORTHFLD_345_312

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**
 0600 Continuous 1700
 Work scheduled by: NGrid

FWD REV
 (Import) (Export)
 SCH - NPX_1385 **100 MW 100 MW**
 Impacts Total Transfer Capability 100 MW 100 MW
 TTC with All Lines In Service 200 MW 200 MW

SCH-NE-NYISO_LIMIT_800

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**
 0600 Continuous 1700
 Work scheduled by: NGrid

FWD
 (Import)
 SCH - NE - NY **1000 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 1400 MW

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| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-NE_LIMIT_700

REV

Wed 02/17/2021 to Fri 02/19/2021 **UPDATED by ISONE 12/29/2020**

(Export)

0600 Continuous 1700

Work scheduled by: NGrid

SCH - NE - NY

900 MW

Impacts Total Transfer Capability

800 MW

TTC with All Lines In Service

1700 MW

SAND_BAR-PLATSBURG_115_PV20

Mon 02/22/2021 to Fri 02/26/2021

0600 Daily 1800

Work scheduled by: ISONE

SCH - NE - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

BRANCHBURG-HOPATCON_500_5060

FWD

Wed 02/24/2021 to Wed 02/24/2021

0200 Continuous 2200

Work scheduled by: PJM

UPNY CONED

(Import)

6025 MW

Impacts Total Transfer Capability 195 MW

TTC with All Lines In Service 6220 MW

CHATQUAY-MASSENA_765_7040

FWD

Sun 02/28/2021 to Mon 03/01/2021

0500 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

(Import)

1550 MW

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service 3150 MW

CHATQUAY-MASSENA_765_7040

FWD

REV

Sun 02/28/2021 to Mon 03/01/2021

0500 Continuous 1730

Work scheduled by: NYPA

SCH - HQ - NY

(Import) (Export)

0 MW 0 MW

Impacts Total Transfer Capability 1500 MW 1000 MW

TTC with All Lines In Service 1500 MW 1000 MW

MASSENA -MARCUS_765_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

0500 Continuous 1730

Work scheduled by: NYPA

CENTRAL EAST - VC

(Import)

2265 MW

Impacts Total Transfer Capability 710 MW

TTC with All Lines In Service 2975 MW

MASSENA -MARCUS_765_MSU1

FWD

Sun 02/28/2021 to Mon 03/01/2021

0500 Continuous 1730

Work scheduled by: NYPA

MOSES SOUTH

(Import)

500 MW

Impacts Total Transfer Capability 2650 MW

TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|--|----------------------------|-----------------------------------|------------------------|
| MASSENA -MARCY 765_MSU1 | | FWD | REV |
| Sun 02/28/2021 to Mon 03/01/2021 | | (Import) (Export) | |
| 0500 Continuous 1730 | | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |
| <hr/> | | | |
| MASSENA -MARCY 765_MSU1 | | FWD | |
| Sun 02/28/2021 to Mon 03/01/2021 | | (Import) | |
| 0500 Continuous 1730 | | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 109 MW |
| | | TTC with All Lines In Service | 199 MW |
| <hr/> | | | |
| MASSENA -MARCY 765_MSU1 & CHATGUAY-MASSENA 765_7040 | | FWD | |
| Sun 02/28/2021 to Mon 03/01/2021 | | (Import) | |
| 0500 1730 | | MOSES SOUTH | 500 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 2650 MW |
| | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | |
| STLAWRNC-MOSES 230_L33P & MASSENA -MARCY 765_MSU1 | | FWD | |
| Sun 02/28/2021 to Mon 03/01/2021 | | (Import) | |
| 0500 1730 | | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 109 MW |
| | | TTC with All Lines In Service | 199 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 | | FWD | REV |
| Mon 03/01/2021 to Sat 03/20/2021 | UPDATED | (Import) (Export) | |
| 0700 Continuous 1600 | by NGRID 12/14/2020 | SCH - NE - NY | 1100 MW 1700 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 300 MW 0 MW |
| | | TTC with All Lines In Service | 1400 MW 1700 MW |
| <hr/> | | | |
| BERKSHIR-ALPS 345_393 | | FWD | REV |
| Mon 03/01/2021 to Sat 03/20/2021 | UPDATED | (Import) (Export) | |
| 0700 Continuous 1600 | by NGRID 12/14/2020 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | ARR: 78 | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | TTC with All Lines In Service | 200 MW 200 MW |
| <hr/> | | | |
| SCH-NYISO-NE_LIMIT_900 | | | REV |
| Mon 03/01/2021 to Sat 03/20/2021 | UPDATED | (Export) | |
| 0700 Continuous 1600 | by NGRID 12/14/2020 | SCH - NE - NY | 1100 MW |
| Work scheduled by: NGrid | | Impacts Total Transfer Capability | 600 MW |
| | | TTC with All Lines In Service | 1700 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|---------------------------------|------------|----------------|--|
| EDIC -N.SCTLND_345_14 | | | FWD |
| Tue 03/02/2021 | to | Mon 05/31/2021 | (Import) |
| 0600 | Continuous | 1830 | CENTRAL EAST - VC 2240 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability 735 MW |
| | | | TTC with All Lines In Service 2975 MW |
| PORTER -ROTTDAM_230_31 | | | FWD |
| Tue 03/02/2021 | to | Mon 05/31/2021 | (Import) |
| 0600 | Continuous | 1830 | CENTRAL EAST - VC 2805 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability 170 MW |
| | | | TTC with All Lines In Service 2975 MW |
| MOSES -ADIRNDCK_230_MA1 | | | FWD |
| Tue 03/02/2021 | to | Mon 05/31/2021 | (Import) |
| 0700 | Continuous | 1300 | MOSES SOUTH 2300 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 850 MW |
| | | | TTC with All Lines In Service 3150 MW |
| DUNWODIE_345KV_7 | | | FWD |
| Wed 03/03/2021 | to | Wed 03/03/2021 | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 800 MW |
| | | | TTC with All Lines In Service 4600 MW |
| DUNWODIE_345KV_8 | | | FWD |
| Wed 03/03/2021 | to | Wed 03/03/2021 | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 800 MW |
| | | | TTC with All Lines In Service 4600 MW |
| W49TH_ST_345KV_6 | | | FWD |
| Wed 03/03/2021 | to | Wed 03/03/2021 | (Import) |
| 0001 | Continuous | 0030 | SCH - PJM_HTP 300 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 360 MW |
| | | | TTC with All Lines In Service 660 MW |
| DUNWODIE-MOTTHAVN_345_72 | | | FWD |
| Wed 03/03/2021 | to | Wed 03/03/2021 | (Import) |
| 0001 | Continuous | 1800 | SPR/DUN-SOUTH 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 800 MW |
| | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_7

Wed 03/03/2021 to Wed 03/03/2021
 1730 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_8

Wed 03/03/2021 to Wed 03/03/2021
 1730 Continuous 1800
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBK_-TREMONT_345_X28

Mon 03/08/2021 to Tue 03/09/2021
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **4200 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 4600 MW

BUCHAN_N-EASTVIEW_345_W93

Tue 03/09/2021 to Tue 03/09/2021
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

EASTVIEW-SPRNBK_345_W79

Tue 03/09/2021 to Wed 03/10/2021
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

ELBRIDGE-LAFAYTTE_345_17-LE

Tue 03/09/2021 to Tue 03/09/2021
 0800 Daily(No Weekends) 1630
 Work scheduled by: NGrid

FWD
 (Import)
 OSWEGO EXPORT **5250 MW**
 Impacts Total Transfer Capability 0 MW
 TTC with All Lines In Service 5250 MW

ARR: 75

BUCHAN_N-EASTVIEW_345_W93

Wed 03/10/2021 to Wed 03/10/2021
 0230 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|----------------------------------|------------|----------------|-----------------------------------|---|
| PLSNTVLE-DUNWODIE_345_W90 | | | | FWD |
| Wed 03/10/2021 | to | Wed 03/10/2021 | | (Import) |
| 0301 | Continuous | 0330 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| PLSNTVLE-DUNWODIE_345_W90 | | | | FWD |
| Wed 03/10/2021 | to | Wed 03/10/2021 | | (Import) |
| 1730 | Continuous | 1800 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| PLSNTVLY-WOOD_ST_345_F30 | | | | FWD |
| Wed 03/10/2021 | to | Fri 03/12/2021 | | (Import) |
| 2000 | Continuous | 0200 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| PLSNTVLY_345KV_RNS5 | | | | FWD |
| Wed 03/10/2021 | to | Fri 03/12/2021 | | (Import) |
| 2000 | Continuous | 0200 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2420 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| NIAGARA_-ROBNSNRD_230_64 | | | | REV |
| Fri 03/12/2021 | to | Fri 03/12/2021 | | (Export) |
| 0500 | Continuous | 1700 | SCH - OH - NY | 1900 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 100 MW |
| | | | | TTC with All Lines In Service 2000 MW |
| MARCY_345KV_CSC | | | | FWD |
| Sat 03/13/2021 | to | Sat 03/13/2021 | UPDATED by NYPA 07/29/2020 | (Import) |
| 0700 | Continuous | 1730 | CENTRAL EAST - VC | 2925 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 50 MW |
| | | | | TTC with All Lines In Service 2975 MW |
| MILLWOOD_345KV_18 | | | | FWD |
| Mon 03/22/2021 | to | Tue 03/30/2021 | | (Import) |
| 0001 | Continuous | 1800 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1870 MW |
| | | | | TTC with All Lines In Service 6220 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

HUDSONTP-W49TH_ST_345_Y56

Tue 03/23/2021 to Fri 03/26/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **0 MW**
 Impacts Total Transfer Capability 660 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_6

Tue 03/23/2021 to Fri 03/26/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Tue 03/23/2021 to Fri 03/26/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

CLAY -EDIC 345_2-15

Mon 03/29/2021 to Fri 04/16/2021
 0800 Continuous 1730
 Work scheduled by: NYPA

09/12/2020

FWD
 (Import)
 OSWEGO EXPORT **4850 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 5250 MW

W49TH_ST_345KV_6

Tue 03/30/2021 to Tue 03/30/2021
 0230 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

W49TH_ST-E13THSTA_345_M55

Tue 03/30/2021 to Wed 03/31/2021
 0301 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST_345KV_6

Tue 03/30/2021 to Wed 03/31/2021
 0301 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|----------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| <hr/> | | | | | | FWD |
| BRANCHBG-HOPATCON_500_5060 | | | | | | (Import) |
| Wed 03/31/2021 | to | Wed 03/31/2021 | <u>UPDATED</u> | <u>by PJM</u> | <u>11/30/2020</u> | UPNY CONED 6025 MW |
| 0200 | Continuous | 1500 | | | | Impacts Total Transfer Capability 195 MW |
| Work scheduled by: PJM | | | | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | | | | FWD |
| ROCHESTR-PANNELL_345_RP2 | | | | | | (Import) |
| Wed 03/31/2021 | to | Mon 04/12/2021 | | | | DYSINGER EAST 2300 MW |
| 0500 | Continuous | 1700 | | | | Impacts Total Transfer Capability 850 MW |
| Work scheduled by: NYPA | | | | | | TTC with All Lines In Service 3150 MW |
| <hr/> | | | | | | FWD |
| SPRNBK_345KV_RNS3 | | | | | | (Import) |
| Thu 04/01/2021 | to | Thu 04/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/16/2020</u> | SPR/DUN-SOUTH 3800 MW |
| 0001 | Continuous | 0030 | | | | Impacts Total Transfer Capability 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | | | | FWD |
| EASTVIEW-SPRNBK_345_W78 | | | | | | (Import) |
| Thu 04/01/2021 | to | Thu 04/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/16/2020</u> | UPNY CONED 4350 MW |
| 0001 | Continuous | 1830 | | | | Impacts Total Transfer Capability 1870 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | | | | FWD |
| MILLWOOD-EASTVIEW_345_W85 | | | | | | (Import) |
| Thu 04/01/2021 | to | Thu 04/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/16/2020</u> | UPNY CONED 5985 MW |
| 0001 | Continuous | 1830 | | | | Impacts Total Transfer Capability 235 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | | | | FWD |
| SPRNBK_345KV_RNS3 | | | | | | (Import) |
| Thu 04/01/2021 | to | Thu 04/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/16/2020</u> | SPR/DUN-SOUTH 3800 MW |
| 1800 | Continuous | 1830 | | | | Impacts Total Transfer Capability 800 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | | | | FWD |
| LINDN_CG-LNDVFT_345_V-3022 | | | | | | REV |
| Sun 04/04/2021 | to | Sat 04/10/2021 | | | | (Import) (Export) |
| 1400 | Continuous | 1400 | | | | SCH - PJM_VFT 0 MW 0 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability 315 MW 315 MW |
| | | | | | | TTC with All Lines In Service 315 MW 315 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | |
|---|------------|----------------|-----------------|-----------------|-----------------------------------|----------------|----------------|
| BUCHAN_N-EASTVIEW_345_W93 | | | | | FWD | | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | <u>EXTENDED</u> | <u>by CE</u> | <u>01/06/2021</u> | (Import) | |
| 0001 | Continuous | 0200 | | | | 4350 MW | |
| Work scheduled by: ConEd | | | | | UPNY CONED | | |
| | | | | | Impacts Total Transfer Capability | 1870 MW | |
| | | | | | TTC with All Lines In Service | 6220 MW | |
| EASTVIEW-SPRNBK_345_W79 | | | | | FWD | | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | | | | (Import) | |
| 0001 | Continuous | 0200 | | | | 4350 MW | |
| Work scheduled by: ConEd | | | | | UPNY CONED | | |
| | | | | | Impacts Total Transfer Capability | 1870 MW | |
| | | | | | TTC with All Lines In Service | 6220 MW | |
| RAMAPO_-BUCHAN_N_345_Y94 | | | | | FWD | | |
| Mon 04/05/2021 | to | Thu 04/08/2021 | <u>EXTENDED</u> | <u>by CE</u> | <u>01/06/2021</u> | (Import) | |
| 0001 | Continuous | 0200 | | | | 5765 MW | |
| Work scheduled by: ConEd | | | | | UPNY CONED | | |
| | | | | | Impacts Total Transfer Capability | 455 MW | |
| | | | | | TTC with All Lines In Service | 6220 MW | |
| SPRNBK_-TREMONT_345_X28 | | | | | FWD | | |
| Thu 04/08/2021 | to | Wed 04/14/2021 | | | | (Import) | |
| 0201 | Continuous | 0200 | | | | 4200 MW | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | | |
| | | | | | Impacts Total Transfer Capability | 400 MW | |
| | | | | | TTC with All Lines In Service | 4600 MW | |
| GOETHALS_345KV_5 | | | | | | | |
| Sat 04/10/2021 | to | Mon 05/10/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/29/2020</u> | | |
| 0200 | Continuous | 0200 | | | | | |
| Work scheduled by: PJM | | | | | STATEN ISLAND | | |
| | | | | | Impacts Total Transfer Capability | | |
| | | | | | TTC with All Lines In Service | | |
| LINDEN_-GOETHALS_230_A2253 | | | | | | | |
| Sat 04/10/2021 | to | Mon 05/10/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>12/29/2020</u> | | |
| 0200 | Continuous | 0200 | | | | | |
| Work scheduled by: PJM | | | | | SCH - PJ - NY | | |
| | | | | | Impacts Total Transfer Capability | | |
| | | | | | TTC with All Lines In Service | | |
| LINDEN_-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 | | | | | FWD | REV | |
| Sat 04/10/2021 | to | Mon 05/10/2021 | | | | (Import) | (Export) |
| 0200 | | 0200 | | | | 2550 MW | 1900 MW |
| Work scheduled by: | | | | | SCH - PJ - NY | | |
| | | | | | Impacts Total Transfer Capability | 250 MW | 50 MW |
| | | | | | TTC with All Lines In Service | 2800 MW | 1950 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | |
|--|-----------------------------------|------------------------|
| LINDEN__-GOETHALS_230_A2253 & HUDSONP_-FARRAGUT_345_B3402 & MARION__-FARRAGUT_345_C3403 | FWD | REV |
| | (Import) | (Export) |
| Sat 04/10/2021 to Mon 05/10/2021 | SCH - PJ - NY | 2550 MW 1900 MW |
| 0200 0200 | Impacts Total Transfer Capability | 250 MW 50 MW |
| | TTC with All Lines In Service | 2800 MW 1950 MW |

Work scheduled by:

| | | |
|--|-----------------------------------|------------------------|
| LINDEN__-GOETHALS_230_A2253 & MARION__-FARRAGUT_345_C3403 | FWD | REV |
| | (Import) | (Export) |
| Sat 04/10/2021 to Mon 05/10/2021 | SCH - PJ - NY | 2550 MW 1900 MW |
| 0200 0200 | Impacts Total Transfer Capability | 250 MW 50 MW |
| | TTC with All Lines In Service | 2800 MW 1950 MW |

Work scheduled by:

| | | |
|----------------------------------|-----------------------------------|----------------|
| NIAGARA_-STA_255__345_NH2 | FWD | |
| | (Import) | |
| Fri 04/16/2021 to Fri 04/16/2021 | DYSINGER EAST | 2350 MW |
| 0500 Continuous 1700 | Impacts Total Transfer Capability | 800 MW |
| | TTC with All Lines In Service | 3150 MW |

Work scheduled by: NYPA

| | | |
|-------------------------------------|-----------------------------------|----------------|
| KINTIGH_-STA_255__345_SH1-39 | FWD | |
| | (Import) | |
| Mon 04/26/2021 to Fri 04/30/2021 | DYSINGER EAST | 2350 MW |
| 0700 Continuous 1700 | Impacts Total Transfer Capability | 800 MW |
| | TTC with All Lines In Service | 3150 MW |

Work scheduled by: NYPA

| | | |
|-------------------------------------|-----------------------------------|----------------|
| NIAGARA_-KINTIGH__345_NS1-38 | FWD | |
| | (Import) | |
| Mon 04/26/2021 to Fri 04/30/2021 | DYSINGER EAST | 1700 MW |
| 0700 Continuous 1700 | Impacts Total Transfer Capability | 1450 MW |
| | TTC with All Lines In Service | 3150 MW |

Work scheduled by: NYPA

| | | |
|----------------------------------|-----------------------------------|----------------|
| PLSNTVLY-WOOD_ST__345_F31 | FWD | |
| | (Import) | |
| Tue 04/27/2021 to Wed 04/28/2021 | UPNY CONED | 4000 MW |
| 0001 Continuous 0159 | Impacts Total Transfer Capability | 2220 MW |
| | TTC with All Lines In Service | 6220 MW |

Work scheduled by: ConEd

| | | |
|----------------------------------|-----------------------------------|----------------|
| PLSNTVLY_345KV_RNS4 | FWD | |
| | (Import) | |
| Tue 04/27/2021 to Wed 04/28/2021 | UPNY CONED | 3800 MW |
| 0001 Continuous 0159 | Impacts Total Transfer Capability | 2420 MW |
| | TTC with All Lines In Service | 6220 MW |

Work scheduled by: ConEd

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MILLWOOD_345KV_18

Fri 04/30/2021 to Sat 05/01/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4350 MW**
 Impacts Total Transfer Capability 1870 MW
 TTC with All Lines In Service 6220 MW

PLSNTVLY-WOOD_ST_345_F30

Fri 04/30/2021 to Tue 05/11/2021
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 2220 MW
 TTC with All Lines In Service 6220 MW

PLSNTVLY_345KV_RNS5

Fri 04/30/2021 to Tue 05/11/2021
 0001 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 2420 MW
 TTC with All Lines In Service 6220 MW

SCH-IMO-NYISO_LIMIT_1600

Sat 05/01/2021 to Sun 10/31/2021 **UPDATED by IESO 05/03/2019**
 0001 Continuous 2359
 Work scheduled by: IESO

FWD
 (Import)
 SCH - OH - NY **1900 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 1950 MW

CLAY -EDIC 345_2-15

Mon 05/03/2021 to Fri 05/07/2021
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 OSWEGO EXPORT **4850 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 5250 MW

PANNELL -CLAY 345_2

Mon 05/03/2021 to Sun 05/30/2021
 0700 Continuous 1730
 Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

HURLYAVE-ROSETON_345_303

Mon 05/03/2021 to Fri 05/21/2021
 0800 Continuous 1600
 Work scheduled by: CHGE

FWD
 (Import)
 UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 2120 MW
 TTC with All Lines In Service 6220 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Event Name | Start | End | Time | Day | Work by | Transfer Type | Value | |
|----------------------------------|------------|----------------|------|-----|---------|---------------|-----------------------------------|------------------|
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | | FWD | |
| Mon 05/03/2021 | to | Fri 05/07/2021 | | | | (Import) | (Export) | |
| 0900 | Continuous | 1500 | | | | SCH - NPX_CSC | 0 MW 0 MW | |
| Work scheduled by: LI | | | | | | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | | | | | | TTC with All Lines In Service | 330 MW 330 MW |
| CLAY -EDIC 345 1-16 | | | | | | | FWD | |
| Mon 05/10/2021 | to | Fri 05/14/2021 | | | | (Import) | | |
| 0700 | Continuous | 1530 | | | | OSWEGO EXPORT | 4850 MW | |
| Work scheduled by: NYPA | | | | | | | Impacts Total Transfer Capability | 400 MW |
| | | | | | | | TTC with All Lines In Service | 5250 MW |
| DUNWODIE_345KV_5 | | | | | | | FWD | |
| Wed 05/12/2021 | to | Thu 05/13/2021 | | | | (Import) | | |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_7 | | | | | | | FWD | |
| Wed 05/12/2021 | to | Thu 05/13/2021 | | | | (Import) | | |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 4600 MW |
| SPRNBK_-DUNWODIE_345_W75 | | | | | | | FWD | |
| Wed 05/12/2021 | to | Thu 05/13/2021 | | | | (Import) | | |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 4600 MW |
| SPRNBK_345KV_RNS3 | | | | | | | FWD | |
| Wed 05/12/2021 | to | Thu 05/13/2021 | | | | (Import) | | |
| 0001 | Continuous | 0200 | | | | SPR/DUN-SOUTH | 3800 MW | |
| Work scheduled by: ConEd | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 4600 MW |
| NIAGARA -STA_255_345_NH2 | | | | | | | FWD | |
| Mon 05/24/2021 | to | Fri 05/28/2021 | | | | (Import) | | |
| 0500 | Continuous | 1700 | | | | DYSINGER EAST | 2350 MW | |
| Work scheduled by: NYPA | | | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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VOLNEY -MARCY 345_19

Tue 06/01/2021 to Wed 06/02/2021
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2825 MW**
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 2975 MW

VOLNEY -MARCY 345_19

Tue 06/01/2021 to Wed 06/02/2021
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
OSWEGO EXPORT **4900 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 5250 MW

FRASER -GILBOA 345_GF5-35

Tue 06/01/2021 to Mon 06/07/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2650 MW**
Impacts Total Transfer Capability 325 MW
TTC with All Lines In Service 2975 MW

MOSES -ADIRNDCK 230_MA2

Tue 06/01/2021 to Sun 11/14/2021
0700 Continuous 1300

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

PORTER -ROTTRDAM 230_30

Thu 06/03/2021 to Wed 09/15/2021
0600 Continuous 0559

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2805 MW**
Impacts Total Transfer Capability 170 MW
TTC with All Lines In Service 2975 MW

MARCY -EDIC 345_UE1-7

Thu 06/03/2021 to Fri 06/04/2021
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19&16

FWD
(Import)
OSWEGO EXPORT **5250 MW**
Impacts Total Transfer Capability 0 MW
TTC with All Lines In Service 5250 MW

MARCY 345KV_CSC

Sat 06/05/2021 to Sat 06/05/2021
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|--------------------------------------|------------|----------------|--|
| FRASANXX-COOPERS__345_UCC2-41 | | | FWD |
| Fri 06/25/2021 | to | Tue 08/10/2021 | (Import) |
| 0700 | Continuous | 1530 | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 475 MW |
| | | | TTC with All Lines In Service 2975 MW |
| MARCY__-FRASANXX_345_UCC2-41 | | | FWD |
| Fri 06/25/2021 | to | Tue 08/10/2021 | (Import) |
| 0700 | Continuous | 1530 | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 475 MW |
| | | | TTC with All Lines In Service 2975 MW |
| NIAGARA__345_230_AT4 | | | FWD |
| Mon 07/12/2021 | to | Fri 07/23/2021 | (Import) (Export) |
| 0500 | Continuous | 1700 | SCH - OH - NY 1900 MW 1400 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 50 MW 300 MW |
| | | | TTC with All Lines In Service 1950 MW 1700 MW |
| SAND_BAR-PLATSBRG_115_PV20 | | | |
| Tue 08/03/2021 | to | Tue 08/03/2021 | |
| 0700 | Continuous | 1830 | SCH - NE - NY |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability |
| | | | TTC with All Lines In Service |
| FRASANXX-COOPERS__345_UCC2-41 | | | FWD |
| Tue 09/07/2021 | to | Wed 09/15/2021 | (Import) |
| 0700 | Continuous | 1730 | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 475 MW |
| | | | TTC with All Lines In Service 2975 MW |
| MARCY__-FRASANXX_345_UCC2-41 | | | FWD |
| Tue 09/07/2021 | to | Wed 09/15/2021 | (Import) |
| 0700 | Continuous | 1730 | CENTRAL EAST - VC 2500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 475 MW |
| | | | TTC with All Lines In Service 2975 MW |
| KINTIGH_-STA_255__345_SH1-39 | | | FWD |
| Mon 09/13/2021 | to | Fri 09/17/2021 | (Import) |
| 0500 | Continuous | 1700 | DYSINGER EAST 2350 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 800 MW |
| | | | TTC with All Lines In Service 3150 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

NIAGARA_-KINTIGH__345_NS1-38

Mon 09/13/2021 to Fri 09/17/2021
 0500 Continuous 1700

Work scheduled by: NYPA

FWD
 (Import)
 DYSINGER EAST **1400 MW**
 Impacts Total Transfer Capability 1750 MW
 TTC with All Lines In Service 3150 MW

PORTER_-ROTTDAM_230_30

Wed 09/15/2021 to Tue 11/30/2021
 0600 Continuous 1830

Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2805 MW**
 Impacts Total Transfer Capability 170 MW
 TTC with All Lines In Service 2975 MW

EDIC_-N.SCTLND_345_14

Thu 09/16/2021 to Sun 11/14/2021
 0600 Continuous 1830

Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2240 MW**
 Impacts Total Transfer Capability 735 MW
 TTC with All Lines In Service 2975 MW

HURLYAVE-ROSETON__345_303

Thu 09/16/2021 to Sun 10/17/2021
 0800 Continuous 1600

Work scheduled by: CHGE

UPDATED by CHGE 09/22/2020

FWD
 (Import)
 UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 2120 MW
 TTC with All Lines In Service 6220 MW

PANNELL_-CLAY____345_1

Mon 09/20/2021 to Fri 09/24/2021
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

CLAY_-EDIC____345_2-15

Mon 09/20/2021 to Sat 10/16/2021
 0700 Continuous 1730

Work scheduled by: NYPA

FWD
 (Import)
 OSWEGO EXPORT **4850 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 5250 MW

PANNELL_-CLAY____345_2

Mon 09/27/2021 to Fri 10/01/2021
 0700 Continuous 1530

Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

W49TH_ST_345KV_6

Tue 09/28/2021 to Tue 09/28/2021
 0100 Continuous 0130
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

E13THSTA-FARRAGUT_345_46

Tue 09/28/2021 to Tue 10/26/2021
 0100 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

W49TH_ST-E13THSTA_345_M55

Tue 09/28/2021 to Tue 10/26/2021
 0100 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

LEEDS__-HURLYAVE_345_301

Mon 10/18/2021 to Fri 11/19/2021
 0800 Continuous 1600
 Work scheduled by: CHGE

FWD
 (Import)
 UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 2120 MW
 TTC with All Lines In Service 6220 MW

GOETHALS_345KV_5

Thu 10/21/2021 to Sat 11/20/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

W49TH_ST_345KV_6

Tue 10/26/2021 to Tue 10/26/2021
 0230 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **300 MW**
 Impacts Total Transfer Capability 360 MW
 TTC with All Lines In Service 660 MW

MOTTHAVN-RAINEY__345_Q11

Wed 10/27/2021 to Wed 12/01/2021
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|-----------------------------------|------------|----------------|----------------|----------------|---|-------------------|
| SCH-IMO-NYISO_LIMIT_1750 | | | | | FWD | |
| Mon 11/01/2021 | to | Fri 12/31/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Import) |
| 0001 | Continuous | 2359 | | | | 2050 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 250 MW | |
| | | | | | TTC with All Lines In Service 2300 MW | |
| SCH-NYISO-IMO_LIMIT_1600 | | | | | REV | |
| Mon 11/01/2021 | to | Fri 12/31/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | (Export) |
| 0001 | Continuous | 2359 | | | | 1900 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 100 MW | |
| | | | | | TTC with All Lines In Service 2000 MW | |
| W49TH_ST_345KV_6 | | | | | FWD | |
| Mon 11/15/2021 | to | Sat 01/15/2022 | | | | (Import) |
| 0001 | Continuous | 0300 | | | | 300 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 360 MW | |
| | | | | | TTC with All Lines In Service 660 MW | |
| W49TH_ST_345KV_8 | | | | | FWD | |
| Mon 11/15/2021 | to | Sat 01/15/2022 | | | | (Import) |
| 0001 | Continuous | 0300 | | | | 300 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 360 MW | |
| | | | | | TTC with All Lines In Service 660 MW | |
| CHATGUAY-MASSENA__765_7040 | | | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) |
| 0100 | Continuous | 1859 | | | | 1550 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1600 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |
| CHATGUAY-MASSENA__765_7040 | | | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) (Export) |
| 0100 | Continuous | 1859 | | | | 0 MW 0 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1500 MW 1000 MW | |
| | | | | | TTC with All Lines In Service 1500 MW 1000 MW | |
| MARCY__765_345_AT1 | | | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | | | | (Import) |
| 0100 | Continuous | 1859 | | | | 1750 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1400 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |

ARR: 19

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|--|------------|----------------|-----------------------------------|-----------------------|
| MARCY___765_345_AT2 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | Continuous | 1859 | MOSES SOUTH | 1700 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1450 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | Continuous | 1859 | CENTRAL EAST - VC | 2265 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 710 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| MASSENA_-MARCY___765_MSU1 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | Continuous | 1859 | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 2650 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MASSENA_-MARCY___765_MSU1 | | | FWD | REV |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | (Export) |
| 0100 | Continuous | 1859 | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA_-MARCY___765_MSU1 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | Continuous | 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 109 MW |
| | | | TTC with All Lines In Service | 199 MW |
| MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | | 1859 | MOSES SOUTH | 500 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 2650 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| MOSES___-MASSENA_230_MMS1 & MOSES___-MASSENA_230_MMS2 | | | FWD | REV |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | (Export) |
| 0100 | | 1859 | SCH - HQ - NY | 850 MW 0 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 650 MW 1000 MW |
| | | | TTC with All Lines In Service | 1500 MW 1000 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | |
|--|------------|----------------|-----------------------------------|----------------------|
| MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | | 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 109 MW |
| | | | TTC with All Lines In Service | 199 MW |
| STLAWRNC-MOSES 230_L33P & MASSENA -MARCY 765_MSU1 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | | 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 109 MW |
| | | | TTC with All Lines In Service | 199 MW |
| STLAWRNC-MOSES 230_L33P & MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2 | | | FWD | |
| Mon 11/15/2021 | to | Tue 11/30/2021 | (Import) | |
| 0100 | | 1859 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 109 MW |
| | | | TTC with All Lines In Service | 199 MW |
| FRASER 345_FRASER SVC | | | FWD | |
| Wed 12/01/2021 | to | Mon 02/28/2022 | (Import) | |
| 0700 | Continuous | 1730 | CENTRAL EAST - VC | 2935 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 40 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| MOSES -ADIRNDCK 230_MA1 | | | FWD | |
| Wed 12/01/2021 | to | Tue 05/31/2022 | (Import) | |
| 0700 | Continuous | 1300 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| N. SCTLND-ALPS 345_2 | | | FWD | |
| Mon 05/02/2022 | to | Mon 05/09/2022 | (Import) | |
| 0600 | Daily | 1800 | SCH - NE - NY | 750 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 650 MW |
| | | | TTC with All Lines In Service | 1400 MW |
| N. SCTLND-ALPS 345_2 | | | FWD | REV |
| Mon 05/02/2022 | to | Mon 05/09/2022 | (Import) | (Export) |
| 0600 | Daily | 1800 | SCH - NPX_1385 | 100 MW 100 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | TTC with All Lines In Service | 200 MW 200 MW |

NYISO TRANSFER LIMITATIONS

Wednesday, January 13, 2021 to Friday, July 15, 2022

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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HOMRC_NY-MAINS_NY_345_47

| | | | | | | |
|------------------------|------------|----------------|----------------|---------------|-------------------|-----------------------------------|
| Fri 05/20/2022 | to | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> | <u>11/19/2020</u> | SCH - PJ - NY |
| 0800 | Continuous | 1600 | | | | Impacts Total Transfer Capability |
| Work scheduled by: PJM | | | | | | TTC with All Lines In Service |

HOMR_NYW-PIERC_NY_345_48

| | | | | | | |
|------------------------|------------|----------------|----------------|---------------|-------------------|-----------------------------------|
| Fri 05/20/2022 | to | Fri 05/27/2022 | <u>UPDATED</u> | <u>by PJM</u> | <u>11/19/2020</u> | SCH - PJ - NY |
| 0800 | Continuous | 1600 | | | | Impacts Total Transfer Capability |
| Work scheduled by: PJM | | | | | | TTC with All Lines In Service |

MOSES__-ADIRNDCK_230_MA2

| | | | | | | |
|-------------------------|------------|----------------|--|--|--|---|
| Wed 06/01/2022 | to | Mon 11/14/2022 | | | | FWD |
| 0700 | Continuous | 1300 | | | | (Import) |
| Work scheduled by: NYPA | | | | | | MOSES SOUTH 2100 MW |
| | | | | | | Impacts Total Transfer Capability 1050 MW |
| | | | | | | TTC with All Lines In Service 3150 MW |