

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS & SPRNBRK\_\_345KV\_R4S3\_BYPASS**

FWD  
(Import)

Sun 02/01/2015 to Sun 11/01/2020  
0000 2359

SPR/DUN-SOUTH **4350 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 4600 MW

Work scheduled by:

**DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS & SPRNBRK\_\_345KV\_R4S3\_BYPASS**

Sun 02/01/2015 to Sun 11/01/2020  
0000 2359

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by:

**HUDSONP\_-FARRAGUT\_345\_B3402**

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Sun 02/28/2021 **EXT FORCE by CONED 08/28/2020**  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

**HUDSONP\_-FARRAGUT\_345\_B3402 & MARION\_-FARRAGUT\_345\_C3403**

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Sun 02/28/2021  
0001 2359

SCH - PJ - NY **2000 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 250 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by:

**MARION\_-FARRAGUT\_345\_C3403**

FWD REV  
(Import) (Export)

Mon 01/15/2018 to Sun 02/28/2021 **EXT FORCE by CONED 08/28/2020**  
0001 Continuous 2359

SCH - PJ - NY **2050 MW 1150 MW**  
Impacts Total Transfer Capability 150 MW 100 MW  
TTC with All Lines In Service 2200 MW 1250 MW

Work scheduled by: ConEd

**STLAWRNC-MOSES\_\_230\_L33P**

Mon 04/30/2018 to Mon 10/31/2022 **EXT FORCE by IESO 10/01/2020**  
0456 Continuous 1600

SCH - OH - NY  
Impacts Total Transfer Capability  
TTC with All Lines In Service

Work scheduled by: IESO

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| Transfer ID                      | Start Date | End Date       | Time | Day        | By   | Effective Date                                    | Transfer Type                     | Impact  | TTC     |
|----------------------------------|------------|----------------|------|------------|------|---|-----------------------------------|---------|---------|
| <b>SCH-IMO-NYISO_LIMIT_1600</b>  |            |                |      |            |      |   |                                   |         |         |
| Fri 05/01/2020                   | to         | Sat 10/31/2020 | 0001 | Continuous | 2359 | <u>UPDATED</u> <u>by IESO</u> <u>05/03/2019</u>   | SCH - OH - NY                     | 1900 MW | 1950 MW |
| Work scheduled by: IESO          |            |                |      |            |      |   | Impacts Total Transfer Capability | 50 MW   |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     | 1950 MW |         |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b> |            |                |      |            |      |   |                                   |         |         |
| Wed 07/08/2020                   | to         | Mon 10/19/2020 | 1247 | Continuous | 0659 | <u>EXT FORCE</u> <u>by LIPA</u> <u>09/18/2020</u> | SCH - NPX_CSC                     | 0 MW    | 0 MW    |
| Work scheduled by: LI            |            |                |      |            |      |   | Impacts Total Transfer Capability | 330 MW  | 330 MW  |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     | 330 MW  | 330 MW  |
| <b>SPRNBRK_-W49TH_ST_345_M52</b> |            |                |      |            |      |   |                                   |         |         |
| Sun 08/16/2020                   | to         | Sat 10/17/2020 | 1149 | Continuous | 2359 | <u>by CONED</u> <u>10/13/2020</u>                 | SPR/DUN-SOUTH                     | 3200 MW |         |
| Work scheduled by: ConEd         |            |                |      |            |      |   | Impacts Total Transfer Capability | 1400 MW |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     | 4600 MW |         |
| <b>BECK_-NIAGARA_230_PA27</b>    |            |                |      |            |      |   |                                   |         |         |
| Mon 08/31/2020                   | to         | Mon 11/30/2020 | 0700 | Continuous | 0700 |   | SCH - OH - NY                     |         |         |
| Work scheduled by: IESO          |            |                |      |            |      |   | Impacts Total Transfer Capability |         |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     |         |         |
| <b>SCH-IMO-NYISO_LIMIT_1450</b>  |            |                |      |            |      |   |                                   |         |         |
| Mon 08/31/2020                   | to         | Mon 11/30/2020 | 0700 | Continuous | 0700 |   | SCH - OH - NY                     | 1750 MW |         |
| Work scheduled by: IESO          |            |                |      |            |      |   | Impacts Total Transfer Capability | 200 MW  |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     | 1950 MW |         |
| <b>HOMRC_NY-MAINS_NY_345_47</b>  |            |                |      |            |      |   |                                   |         |         |
| Tue 09/01/2020                   | to         | Fri 10/09/2020 | 0700 | Continuous | 1600 |   | SCH - PJ - NY                     |         |         |
| Work scheduled by: PJM           |            |                |      |            |      |   | Impacts Total Transfer Capability |         |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     |         |         |
| <b>NEWBRDGE_345_138_BK_1</b>     |            |                |      |            |      |   |                                   |         |         |
| Wed 09/02/2020                   | to         | Thu 12/31/2020 | 1807 | Continuous | 2359 | <u>EXT FORCE</u> <u>by LI</u> <u>09/03/2020</u>   | SCH - PJM_NEPTUNE                 | 375 MW  |         |
| Work scheduled by: LI            |            |                |      |            |      |   | Impacts Total Transfer Capability | 285 MW  |         |
|                                  |            |                |      |            |      |   | TTC with All Lines In Service     | 660 MW  |         |

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|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                    |            |                |                |                |                   |   |
|------------------------------------|------------|----------------|----------------|----------------|-------------------|---|
| <b>MOSES ___ -ADIRNDCK_230_MA2</b> |            |                |                |                |                   | FWD                                       |
| Wed 09/09/2020                     | to         | Sat 11/14/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/04/2020</u> | (Import)                                  |
| 0700                               | Continuous | 1300           |                |                |                   | <b>MOSES SOUTH 2100 MW</b>                |
| Work scheduled by: NYPA            |            |                |                |                |                   | Impacts Total Transfer Capability 1050 MW |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 3150 MW     |
| <b>SCH-IMO-NYISO_LIMIT_1350</b>    |            |                |                |                |                   | FWD                                       |
| Fri 09/18/2020                     | to         | Sat 10/31/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/16/2020</u> | (Import)                                  |
| 0500                               | Continuous | 2359           |                |                |                   | <b>SCH - OH - NY 1650 MW</b>              |
| Work scheduled by: NYPA            |            |                |                |                |                   | Impacts Total Transfer Capability 300 MW  |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 1950 MW     |
| <b>NIAGARA_-ROCHESTR_345_NR2</b>   |            |                |                |                |                   | FWD                                       |
| Fri 09/18/2020                     | to         | Sat 11/14/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/16/2020</u> | (Import)                                  |
| 0500                               | Continuous | 2330           |                |                |                   | <b>DYSINGER EAST 1400 MW</b>              |
| Work scheduled by: NYPA            |            |                |                |                |                   | Impacts Total Transfer Capability 1750 MW |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 3150 MW     |
| <b>NIAGARA_345KV_3108</b>          |            |                |                |                |                   | REV                                       |
| Fri 09/18/2020                     | to         | Sat 11/14/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>09/16/2020</u> | (Export)                                  |
| 0500                               | Continuous | 2330           |                |                |                   | <b>SCH - OH - NY 1500 MW</b>              |
| Work scheduled by: NYPA            |            |                |                |                |                   | Impacts Total Transfer Capability 200 MW  |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 1700 MW     |
| <b>CHAT_DC_GC1</b>                 |            |                |                |                |                   | FWD                                       |
| Sat 09/26/2020                     | to         | Tue 10/20/2020 | <u>UPDATED</u> | <u>by HQ</u>   | <u>09/30/2020</u> | (Import)                                  |
| 2000                               | Continuous | 2300           |                |                |                   | <b>MOSES SOUTH 2850 MW</b>                |
| Work scheduled by: HQ              |            |                |                |                |                   | Impacts Total Transfer Capability 300 MW  |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 3150 MW     |
| <b>CHAT_DC_GC1</b>                 |            |                |                |                |                   | REV                                       |
| Sat 09/26/2020                     | to         | Tue 10/20/2020 | <u>UPDATED</u> | <u>by HQ</u>   | <u>09/30/2020</u> | (Export)                                  |
| 2000                               | Continuous | 2300           |                |                |                   | <b>SCH - HQ - NY 500 MW</b>               |
| Work scheduled by: HQ              |            |                |                |                |                   | Impacts Total Transfer Capability 500 MW  |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 1000 MW     |
| <b>SCH-NYISO-HQ_LIMIT_500</b>      |            |                |                |                |                   | REV                                       |
| Sun 09/27/2020                     | to         | Tue 10/20/2020 | <u>UPDATED</u> | <u>by HQ</u>   | <u>09/30/2020</u> | (Export)                                  |
| 0500                               | Continuous | 2300           |                |                |                   | <b>SCH - HQ - NY 500 MW</b>               |
| Work scheduled by: HQ              |            |                |                |                |                   | Impacts Total Transfer Capability 500 MW  |
|                                    |            |                |                |                |                   | TTC with All Lines In Service 1000 MW     |

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Seasonal Limits

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**W49TH\_ST\_345KV\_5**

Tue 09/29/2020 to Sat 10/17/2020  
0201 Continuous 2359

by CONED 10/13/2020

Work scheduled by: ConEd

FWD  
(Import)  
**300 MW**  
SCH - PJM\_HTP  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**SPRNBRK\_345KV\_RNS4**

Thu 10/01/2020 to Sat 10/17/2020  
0001 Continuous 2359

by CONED 10/13/2020

Work scheduled by: ConEd

FWD  
(Import)  
**3200 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

Thu 10/01/2020 to Sat 10/24/2020  
0404 Continuous 2359

UPDATED by LI 10/11/2020

Work scheduled by: LI

FWD  
(Import)  
**775 MW**  
CONED - LIPA  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Fri 10/02/2020 to Fri 10/09/2020  
0915 Continuous 1730

UPDATED by NYPA 10/09/2020

Work scheduled by: NYPA

FWD  
(Import)  
**1150 MW**  
SCH - HQ - NY  
Impacts Total Transfer Capability 350 MW  
TTC with All Lines In Service 1500 MW

**PANNELL\_-CLAY\_345\_1**

Mon 10/05/2020 to Fri 10/09/2020  
0700 Continuous 1530

UPDATED by NYPA 05/07/2020

Work scheduled by: NYPA

FWD  
(Import)  
**1300 MW**  
WEST CENTRAL  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**LEEDS\_345KV\_R395**

Thu 10/08/2020 to Thu 10/08/2020  
0700 Daily(No Weekends) 1630

CANCELLED by NGrid 10/08/2020

Work scheduled by: NGrid

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 2420 MW  
TTC with All Lines In Service 6220 MW

**EGRDNCTY\_345\_138\_AT2**

Sat 10/10/2020 to Sat 10/24/2020  
1815 Continuous 2359

UPDATED by LI 10/11/2020

Work scheduled by: LI

FWD  
(Import)  
**1250 MW**  
CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |                    |                |                  |                 |   |                                       |
|----------------------------------|--------------------|----------------|------------------|-----------------|---|---------------------------------------|
| <b>EGRDNCTY_345_138_AT1</b>      |                    |                |                  |                 | FWD                                       |                                       |
| Sat 10/10/2020                   | to                 | Sat 10/24/2020 | <b>UPDATED</b>   | <b>by LI</b>    | <b>10/11/2020</b>                         | (Import)                              |
| 1856                             | Continuous         | 2359           |                  |                 |   | CONED - LIPA <b>1250 MW</b>           |
| Work scheduled by: LI            |                    |                |                  |                 | Impacts Total Transfer Capability 250 MW  | TTC with All Lines In Service 1500 MW |
| <b>HOMR_NYW-PIERC_NY_345_48</b>  |                    |                |                  |                 |   |                                       |
| Mon 10/12/2020                   | to                 | Fri 10/30/2020 | <b>UPDATED</b>   | <b>by PJM</b>   | <b>10/09/2020</b>                         | SCH - PJ - NY                         |
| 0800                             | Continuous         | 1600           |                  |                 |   | Impacts Total Transfer Capability     |
| Work scheduled by: PJM           |                    |                |                  |                 | TTC with All Lines In Service             |                                       |
| <b>HURLYAVE-ROSETON__345_303</b> |                    |                |                  |                 | FWD                                       |                                       |
| Tue 10/13/2020                   | to                 | Fri 10/16/2020 | <b>UPDATED</b>   | <b>by CHGE</b>  | <b>09/10/2020</b>                         | (Import)                              |
| 0800                             | Continuous         | 1600           |                  |                 |   | UPNY CONED <b>4100 MW</b>             |
| Work scheduled by: CHGE          |                    |                |                  |                 | Impacts Total Transfer Capability 2120 MW | TTC with All Lines In Service 6220 MW |
| <b>ALCOA_PA_115KV_R8105</b>      |                    |                |                  |                 | FWD                                       |                                       |
| Wed 10/14/2020                   | to                 | Wed 10/14/2020 | <b>UPDATED</b>   | <b>by NGRID</b> | <b>10/12/2020</b>                         | (Import)                              |
| 0700                             | Daily(No Weekends) | 1400           |                  |                 |   | MOSES SOUTH <b>3100 MW</b>            |
| Work scheduled by: NGrid         |                    |                |                  |                 | Impacts Total Transfer Capability 50 MW   | TTC with All Lines In Service 3150 MW |
| <b>SPRNBRK__345KV_RNS3</b>       |                    |                |                  |                 | FWD                                       |                                       |
| Thu 10/15/2020                   | to                 | Thu 10/15/2020 | <b>CANCELLED</b> | <b>by ConEd</b> | <b>10/13/2020</b>                         | (Import)                              |
| 0301                             | Continuous         | 0330           |                  |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>          |
| Work scheduled by: ConEd         |                    |                |                  |                 | Impacts Total Transfer Capability 800 MW  | TTC with All Lines In Service 4600 MW |
| <b>DUNWODIE-MOTTHAVN_345_71</b>  |                    |                |                  |                 | FWD                                       |                                       |
| Fri 10/16/2020                   | to                 | Sat 10/17/2020 | <b>UPDATED</b>   | <b>by CONED</b> | <b>10/13/2020</b>                         | (Import)                              |
| 0001                             | Continuous         | 0159           |                  |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>          |
| Work scheduled by: ConEd         |                    |                |                  |                 | Impacts Total Transfer Capability 800 MW  | TTC with All Lines In Service 4600 MW |
| <b>DUNWODIE_345KV_5</b>          |                    |                |                  |                 | FWD                                       |                                       |
| Fri 10/16/2020                   | to                 | Sat 10/17/2020 | <b>UPDATED</b>   | <b>by CONED</b> | <b>10/13/2020</b>                         | (Import)                              |
| 0001                             | Continuous         | 0159           |                  |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>          |
| Work scheduled by: ConEd         |                    |                |                  |                 | Impacts Total Transfer Capability 800 MW  | TTC with All Lines In Service 4600 MW |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                |                 |                                   |                              |
|----------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|------------------------------|
| <b>DUNWODIE_345KV_3</b>          |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Sat 11/21/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/13/2020</u>                 | (Import)                     |
| 0001                             | Continuous | 0100           |                |                 |                                   | SPR/DUN-SOUTH <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 800 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |
| <b>DUNWODIE_345KV_4</b>          |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Sat 11/21/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/13/2020</u>                 | (Import)                     |
| 0001                             | Continuous | 0100           |                |                 |                                   | SPR/DUN-SOUTH <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 800 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Sat 11/21/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/13/2020</u>                 | (Import)                     |
| 0001                             | Continuous | 0100           |                |                 |                                   | UPNY CONED <b>4000 MW</b>    |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 2220 MW                      |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 6220 MW                      |
| <b>W49TH_ST_345KV_6</b>          |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Fri 10/16/2020 |                |                 |                                   | (Import)                     |
| 0331                             | Continuous | 0400           |                |                 |                                   | SCH - PJM_HTP <b>300 MW</b>  |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 360 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 660 MW                       |
| <b>E13THSTA-FARRAGUT_345_46</b>  |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Fri 10/16/2020 |                |                 |                                   | (Import)                     |
| 0331                             | Continuous | 0600           |                |                 |                                   | SPR/DUN-SOUTH <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 800 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |
| <b>W49TH_ST-E13THSTA_345_M55</b> |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Fri 10/16/2020 |                |                 |                                   | (Import)                     |
| 0331                             | Continuous | 0600           |                |                 |                                   | SPR/DUN-SOUTH <b>3800 MW</b> |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 800 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |
| <b>W49TH_ST_345KV_6</b>          |            |                |                |                 | FWD                               |                              |
| Fri 10/16/2020                   | to         | Fri 10/16/2020 |                |                 |                                   | (Import)                     |
| 0530                             | Continuous | 0600           |                |                 |                                   | SCH - PJM_HTP <b>300 MW</b>  |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability | 360 MW                       |
|                                  |            |                |                |                 | TTC with All Lines In Service     | 660 MW                       |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MILLWOOD\_345KV\_18**

Mon 10/19/2020 to Mon 10/19/2020  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4350 MW**  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 10/19/2020 to Fri 11/13/2020 **UPDATED by ISONE 10/08/2020**  
 0600 Continuous 1800  
 Work scheduled by: ISONE

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**SCH-NE-NYISO\_LIMIT\_600**

Mon 10/19/2020 to Sat 10/31/2020 **UPDATED by ISONE 06/05/2020**  
 0630 Continuous 2359  
 Work scheduled by: NGrid

FWD  
 (Import)  
 SCH - NE - NY **800 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1400 MW

**SCH-NYISO-NE\_LIMIT\_800**

Mon 10/19/2020 to Sat 10/31/2020 **UPDATED by ISONE 06/05/2020**  
 0630 Continuous 2359  
 Work scheduled by: NGrid

REV  
 (Export) **1000 MW**  
 SCH - NE - NY  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1600 MW

**BERKSHIR-ALPS 345\_393**

Mon 10/19/2020 to Tue 11/10/2020 **UPDATED by ISONE 06/05/2020**  
 0630 Continuous 1630  
 Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
 SCH - NE - NY **950 MW 1300 MW**  
 Impacts Total Transfer Capability 450 MW 300 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

**ARR: 78**

**BERKSHIR-ALPS 345\_393**

Mon 10/19/2020 to Tue 11/10/2020 **UPDATED by ISONE 06/05/2020**  
 0630 Continuous 1630  
 Work scheduled by: NGrid

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

**ARR: 78**

**BERKSHIR-ALPS 345\_393 & BERKSHIR-NORTHFLD\_345\_312**

Mon 10/19/2020 to Tue 11/10/2020  
 0630 1630  
 Work scheduled by: **ARR: 78**

FWD REV  
 (Import) (Export)  
 SCH - NE - NY **950 MW 1300 MW**  
 Impacts Total Transfer Capability 450 MW 300 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                     |            |                |                  |                 | FWD                               | REV            |
|-------------------------------------|------------|----------------|------------------|-----------------|-----------------------------------|----------------|
|                                     |            |                |                  |                 | (Import)                          | (Export)       |
| <b>BERKSHIR-NORTHFLD_345_312</b>    |            |                |                  |                 |                                   |                |
| Mon 10/19/2020                      | to         | Tue 11/10/2020 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>06/05/2020</u>                 |                |
| 0630                                | Continuous | 1630           |                  |                 |                                   |                |
| Work scheduled by: NGrid            |            |                |                  |                 | SCH - NE - NY                     | <b>900 MW</b>  |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 500 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 1400 MW        |
| <b>BERKSHIR-NORTHFLD_345_312</b>    |            |                |                  |                 |                                   |                |
| Mon 10/19/2020                      | to         | Tue 11/10/2020 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>06/05/2020</u>                 |                |
| 0630                                | Continuous | 1630           |                  |                 |                                   |                |
| Work scheduled by: NGrid            |            |                |                  |                 | SCH - NPX_1385                    | <b>100 MW</b>  |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 100 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 200 MW         |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>    |            |                |                  |                 |                                   |                |
| Mon 10/19/2020                      | to         | Fri 10/23/2020 | <u>CANCELLED</u> | <u>by LI</u>    | <u>10/09/2020</u>                 |                |
| 0700                                | Continuous | 1500           |                  |                 |                                   |                |
| Work scheduled by: LI               |            |                |                  |                 | SCH - NPX_CSC                     | <b>0 MW</b>    |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 330 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 330 MW         |
| <b>PANNELL -CLAY_345_2</b>          |            |                |                  |                 |                                   |                |
| Mon 10/19/2020                      | to         | Fri 10/23/2020 | <u>UPDATED</u>   | <u>by NYPA</u>  | <u>05/07/2020</u>                 |                |
| 0700                                | Continuous | 1530           |                  |                 |                                   |                |
| Work scheduled by: NYPA             |            |                |                  |                 | WEST CENTRAL                      | <b>1300 MW</b> |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 950 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 2250 MW        |
| <b>COOPERS_-DOLSONAV_345_CCDA42</b> |            |                |                  |                 |                                   |                |
| Mon 10/19/2020                      | to         | Fri 11/06/2020 |                  |                 |                                   |                |
| 0700                                | Continuous | 1730           |                  |                 |                                   |                |
| Work scheduled by: NYPA             |            |                |                  |                 | CENTRAL EAST - VC                 | <b>2720 MW</b> |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 255 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 2975 MW        |
| <b>BRANCHBG-HOPATCON_500_5060</b>   |            |                |                  |                 |                                   |                |
| Tue 10/20/2020                      | to         | Tue 10/20/2020 | <u>UPDATED</u>   | <u>by PJM</u>   | <u>10/07/2020</u>                 |                |
| 0200                                | Continuous | 1500           |                  |                 |                                   |                |
| Work scheduled by: PJM              |            |                |                  |                 | UPNY CONED                        | <b>6025 MW</b> |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 195 MW         |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 6220 MW        |
| <b>MILLWOOD_345KV_18</b>            |            |                |                  |                 |                                   |                |
| Fri 10/23/2020                      | to         | Fri 10/23/2020 |                  |                 |                                   |                |
| 2130                                | Continuous | 2200           |                  |                 |                                   |                |
| Work scheduled by: ConEd            |            |                |                  |                 | UPNY CONED                        | <b>4350 MW</b> |
|                                     |            |                |                  |                 | Impacts Total Transfer Capability | 1870 MW        |
|                                     |            |                |                  |                 | TTC with All Lines In Service     | 6220 MW        |



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**HUDSONTP-W49TH\_ST\_345\_Y56**

Sat 10/24/2020 to Fri 10/30/2020  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

Sat 10/24/2020 to Fri 10/30/2020  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Sat 10/24/2020 to Fri 10/30/2020  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **450 MW**  
 Impacts Total Transfer Capability 210 MW  
 TTC with All Lines In Service 660 MW

**SPRNBK\_-TREMONT\_345\_X28**

Mon 10/26/2020 to Mon 10/26/2020 **UPDATED by CONED 10/10/2020**  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

**LEEDS\_\_\_345\_LEEDS SVC**

Mon 10/26/2020 to Fri 10/30/2020  
 0800 Continuous 1600  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2950 MW**  
 Impacts Total Transfer Capability 25 MW  
 TTC with All Lines In Service 2975 MW

**LEEDS\_\_\_345KV\_R94301**

Mon 10/26/2020 to Wed 11/25/2020  
 0800 Continuous 1600  
 Work scheduled by: NGrid

FWD  
 (Import)  
 UPNY CONED **3800 MW**  
 Impacts Total Transfer Capability 2420 MW  
 TTC with All Lines In Service 6220 MW

**LEEDS\_\_\_-HURLYAVE\_345\_301**

Mon 10/26/2020 to Fri 12/04/2020  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 2120 MW  
 TTC with All Lines In Service 6220 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |                    |                |  |   |
|--|--------------------|----------------|--|---|
| <b>SCRIBA__ -VOLNEY__ 345_21</b>                 |                    |                |  | FWD                                       |
| Wed 10/28/2020                                   | to                 | Wed 10/28/2020 |  | (Import)                                  |
| 0800   | Daily(No Weekends) | 1630           | OSWEGO EXPORT                                    | <b>5250 MW</b>                            |
| Work scheduled by: NGrid                         |                    |                |  | Impacts Total Transfer Capability 0 MW    |
|  |                    |                |  | TTC with All Lines In Service 5250 MW     |
| <b>W49TH_ST_345KV_5</b>                          |                    |                |  | FWD                                       |
| Fri 10/30/2020                                   | to                 | Sat 10/31/2020 | <u>UPDATED</u> <u>by CONED</u> <u>10/11/2020</u> | (Import)                                  |
| 0301   | Continuous         | 0300           | SCH - PJM_HTP                                    | <b>300 MW</b>                             |
| Work scheduled by: ConEd                         |                    |                |  | Impacts Total Transfer Capability 360 MW  |
|  |                    |                |  | TTC with All Lines In Service 660 MW      |
| <b>W49TH_ST_345KV_7</b>                          |                    |                |  | FWD                                       |
| Fri 10/30/2020                                   | to                 | Sat 10/31/2020 | <u>UPDATED</u> <u>by CONED</u> <u>10/11/2020</u> | (Import)                                  |
| 0301   | Continuous         | 0300           | SCH - PJM_HTP                                    | <b>300 MW</b>                             |
| Work scheduled by: ConEd                         |                    |                |  | Impacts Total Transfer Capability 360 MW  |
|  |                    |                |  | TTC with All Lines In Service 660 MW      |
| <b>SPRNBK__345KV_RS3 &amp; SPRNBK__345KV_RS4</b> |                    |                |  | FWD                                       |
| Sat 10/31/2020                                   | to                 | Sat 10/31/2020 |  | (Import)                                  |
| 0001   |                    | 0030           | SPR/DUN-SOUTH                                    | <b>3200 MW</b>                            |
| Work scheduled by:                               |                    |                |  | Impacts Total Transfer Capability 1400 MW |
|  |                    |                |  | TTC with All Lines In Service 4600 MW     |
| <b>SCH-NE-NYISO_LIMIT_800</b>                    |                    |                |  | FWD                                       |
| Sun 11/01/2020                                   | to                 | Tue 11/10/2020 | <u>UPDATED</u> <u>by ISONE</u> <u>06/05/2020</u> | (Import)                                  |
| 0001   | Continuous         | 1630           | SCH - NE - NY                                    | <b>1000 MW</b>                            |
| Work scheduled by: NGrid                         |                    |                |  | Impacts Total Transfer Capability 400 MW  |
|  |                    |                |  | TTC with All Lines In Service 1400 MW     |
| <b>SCH-NYISO-NE_LIMIT_700</b>                    |                    |                |  | REV                                       |
| Sun 11/01/2020                                   | to                 | Tue 11/10/2020 | <u>UPDATED</u> <u>by ISONE</u> <u>06/05/2020</u> | (Export)                                  |
| 0001   | Continuous         | 1630           | SCH - NE - NY                                    | <b>900 MW</b>                             |
| Work scheduled by: NGrid                         |                    |                |  | Impacts Total Transfer Capability 800 MW  |
|  |                    |                |  | TTC with All Lines In Service 1700 MW     |
| <b>SCH-IMO-NYISO_LIMIT_1750</b>                  |                    |                |  | FWD                                       |
| Sun 11/01/2020                                   | to                 | Fri 04/30/2021 | <u>UPDATED</u> <u>by IESO</u> <u>05/03/2019</u>  | (Import)                                  |
| 0001   | Continuous         | 2359           | SCH - OH - NY                                    | <b>2050 MW</b>                            |
| Work scheduled by: IESO                          |                    |                |  | Impacts Total Transfer Capability 0 MW    |
|  |                    |                |  | TTC with All Lines In Service 2050 MW     |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                |                |                                   |                |
|---|------------|----------------|----------------|----------------|-----------------------------------|----------------|
| <b>SCH-NYISO-IMO_LIMIT_1600</b>   |            |                |                |                | REV                               |                |
| Sun 11/01/2020  | to         | Fri 04/30/2021 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u>                 | (Export)       |
| 0001  | Continuous | 2359           |                |                |                                   | <b>1900 MW</b> |
| Work scheduled by: IESO   |            |                |                |                | SCH - OH - NY                     | 0 MW           |
|   |            |                |                |                | Impacts Total Transfer Capability | 1900 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 0 MW           |
| <b>SPRNBK_345KV_RS3 &amp; SPRNBK_345KV_RS4</b>  |            |                |                |                | FWD                               |                |
| Sun 11/01/2020  | to         | Sun 11/01/2020 |                |                |                                   | (Import)       |
| 0130  |            | 0200           |                |                |                                   | <b>3800 MW</b> |
| Work scheduled by:  |            |                |                |                | SPR/DUN-SOUTH                     | 800 MW         |
|   |            |                |                |                | Impacts Total Transfer Capability | 4600 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 4600 MW        |
| <b>EGRDNCTY_345_138_AT1</b>   |            |                |                |                | FWD                               |                |
| Sun 11/01/2020  | to         | Fri 11/13/2020 |                |                |                                   | (Import)       |
| 0800  | Continuous | 2159           |                |                |                                   | <b>1250 MW</b> |
| Work scheduled by: LI   |            |                |                |                | CONED - LIPA                      | 250 MW         |
|   |            |                |                |                | Impacts Total Transfer Capability | 1500 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 1500 MW        |
| <b>EGRDNCTY_345_138_AT2</b>   |            |                |                |                | FWD                               |                |
| Sun 11/01/2020  | to         | Fri 11/13/2020 |                |                |                                   | (Import)       |
| 0800  | Continuous | 2159           |                |                |                                   | <b>1250 MW</b> |
| Work scheduled by: LI   |            |                |                |                | CONED - LIPA                      | 250 MW         |
|   |            |                |                |                | Impacts Total Transfer Capability | 1500 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 1500 MW        |
| <b>SPRNBK_-EGRDNCTR_345_Y49</b>   |            |                |                |                | FWD                               |                |
| Sun 11/01/2020  | to         | Fri 11/13/2020 |                |                |                                   | (Import)       |
| 0800  | Continuous | 2159           |                |                |                                   | <b>775 MW</b>  |
| Work scheduled by: LI   |            |                |                |                | CONED - LIPA                      | 725 MW         |
|   |            |                |                |                | Impacts Total Transfer Capability | 1500 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 1500 MW        |
| <b>S.RIPLEY-DUNKIRK_230_68</b>  |            |                |                |                |                                   |                |
| Mon 11/02/2020  | to         | Fri 11/20/2020 | <u>UPDATED</u> | <u>by PJM</u>  | <u>09/28/2020</u>                 |                |
| 0700  | Continuous | 1800           |                |                |                                   |                |
| Work scheduled by: NGrid  |            |                |                |                | SCH - PJ - NY                     |                |
|   |            |                |                |                | Impacts Total Transfer Capability |                |
|   |            |                |                |                | TTC with All Lines In Service     |                |
| <b>DUNWODIE_345KV_9_BYPASS &amp; DUNWODIE_345KV_10_BYPASS &amp; SPRNBK_345KV_R5S3_BYPASS &amp; SPRNBK_345KV_R4S3_BYPASS</b> |            |                |                |                | FWD                               |                |
| Mon 11/02/2020  | to         | Sat 02/01/2025 |                |                |                                   | (Import)       |
| 1800  |            | 0000           |                |                |                                   | <b>4350 MW</b> |
| Work scheduled by:  |            |                |                |                | SPR/DUN-SOUTH                     | 250 MW         |
|   |            |                |                |                | Impacts Total Transfer Capability | 4600 MW        |
|   |            |                |                |                | TTC with All Lines In Service     | 4600 MW        |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**DUNWODIE\_345KV\_9\_BYPASS & DUNWODIE\_345KV\_10\_BYPASS & SPRNBRK\_\_345KV\_R5S3\_BYPASS & SPRNBRK\_\_345KV\_R4S3\_BYPASS**

Mon 11/02/2020 to Sat 02/01/2025  
1800 0000

Work scheduled by:

UPNY CONED  
Impacts Total Transfer Capability  
TTC with All Lines In Service

**SPRNBRK\_-TREMONT\_\_345\_X28**

Fri 11/06/2020 to Sat 11/07/2020  
0001 Continuous 0059

Work scheduled by: ConEd

**UPDATED by CONED 10/10/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

**NIAGARA\_\_345KV\_3102**

Fri 11/06/2020 to Fri 11/06/2020  
0500 Continuous 2100

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1700 MW**  
Impacts Total Transfer Capability 50 MW 200 MW  
TTC with All Lines In Service 2050 MW 1900 MW

**NIAGARA\_\_345\_230\_AT4**

Fri 11/06/2020 to Fri 11/06/2020  
0500 Continuous 2100

Work scheduled by: NYPA

REV  
(Export)  
SCH - OH - NY **1750 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1900 MW

**SPRNBRK\_-TREMONT\_\_345\_X28**

Mon 11/09/2020 to Mon 11/09/2020  
0030 Continuous 0059

Work scheduled by: ConEd

**UPDATED by CONED 10/10/2020**

FWD  
(Import)  
SPR/DUN-SOUTH **4200 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 4600 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 11/09/2020 to Fri 11/20/2020  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1820 MW  
TTC with All Lines In Service 6220 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sun 11/15/2020 to Mon 11/30/2020  
0100 Continuous 1900

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| CHATGUAY-MASSENA__765_7040       | FWD                               | REV             |
|----------------------------------|-----------------------------------|-----------------|
| (Import)                         | (Export)                          |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | SCH - HQ - NY                     | 0 MW 0 MW       |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 1500 MW 1000 MW |
|                                  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| <hr/>                            |                                   |                 |
| MARCY__765_345_AT1               | FWD                               |                 |
| (Import)                         |                                   |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | MOSES SOUTH                       | 1750 MW         |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 1400 MW         |
| ARR: 19                          | TTC with All Lines In Service     | 3150 MW         |
| <hr/>                            |                                   |                 |
| MARCY__765_345_AT2               | FWD                               |                 |
| (Import)                         |                                   |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | MOSES SOUTH                       | 1700 MW         |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 1450 MW         |
| ARR: 19                          | TTC with All Lines In Service     | 3150 MW         |
| <hr/>                            |                                   |                 |
| MASSENA_-MARCY__765_MSU1         | FWD                               |                 |
| (Import)                         |                                   |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | CENTRAL EAST - VC                 | 2265 MW         |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 710 MW          |
|                                  | TTC with All Lines In Service     | 2975 MW         |
| <hr/>                            |                                   |                 |
| MASSENA_-MARCY__765_MSU1         | FWD                               |                 |
| (Import)                         |                                   |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | MOSES SOUTH                       | 500 MW          |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 2650 MW         |
|                                  | TTC with All Lines In Service     | 3150 MW         |
| <hr/>                            |                                   |                 |
| MASSENA_-MARCY__765_MSU1         | FWD                               | REV             |
| (Import)                         | (Export)                          |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | SCH - HQ - NY                     | 475 MW 1000 MW  |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 1025 MW 0 MW    |
|                                  | TTC with All Lines In Service     | 1500 MW 1000 MW |
| <hr/>                            |                                   |                 |
| MASSENA_-MARCY__765_MSU1         | FWD                               |                 |
| (Import)                         |                                   |                 |
| Sun 11/15/2020 to Mon 11/30/2020 |                                   |                 |
| 0100 Continuous 1900             | SCH - HQ_CEDARS                   | 90 MW           |
| Work scheduled by: NYPA          | Impacts Total Transfer Capability | 109 MW          |
|                                  | TTC with All Lines In Service     | 199 MW          |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MASSENA -MARCY 765\_MSU1 & CHATGUAY-MASSENA 765\_7040

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **850 MW 0 MW**  
Impacts Total Transfer Capability 650 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230\_L33P & MASSENA -MARCY 765\_MSU1

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

STLAWRNC-MOSES 230\_L33P & MOSES -MASSENA 230\_MMS1 & MOSES -MASSENA 230\_MMS2

Sun 11/15/2020 to Mon 11/30/2020  
0100 1900

Work scheduled by:

FWD  
(Import)  
SCH - HQ\_CEDARS **90 MW**  
Impacts Total Transfer Capability 109 MW  
TTC with All Lines In Service 199 MW

DUNWODIE\_345KV\_5

Mon 11/16/2020 to Mon 11/16/2020 **UPDATED by CONED 10/13/2020**  
0001 Continuous 0030

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE-MOTTHAVN\_345\_71

Mon 11/16/2020 to Wed 11/18/2020 **UPDATED by CONED 10/13/2020**  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

Tue 11/17/2020 to Tue 11/17/2020  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

Tue 11/17/2020 to Tue 11/17/2020  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_5**

Thu 11/19/2020 to Thu 11/19/2020  
 1830 Continuous 1900  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_7**

Thu 11/19/2020 to Thu 11/19/2020  
 1830 Continuous 1900  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_6**

Fri 11/20/2020 to Wed 11/25/2020 **UPDATED by CE 08/06/2020**  
 0001 Continuous 2300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Fri 11/20/2020 to Wed 11/25/2020 **UPDATED by CE 08/06/2020**  
 0001 Continuous 2300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**SPRNBK\_-TREMONT\_\_345\_X28**

Sat 11/21/2020 to Sun 11/22/2020 **UPDATED by CE 10/09/2020**  
 0101 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **4200 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |                |                 |   |                                       |
|--------------------------------------|------------|----------------|----------------|-----------------|---|---------------------------------------|
| <b>BUCHAN_N-EASTVIEW_345_W93</b>     |            |                |                |                 | FWD                                       |                                       |
| Sun 11/22/2020                       | to         | Sun 11/22/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/09/2020</u>                         | (Import)                              |
| 0301                                 | Continuous | 0330           |                |                 |   | UPNY CONED <b>4350 MW</b>             |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 1870 MW | TTC with All Lines In Service 6220 MW |
| <b>EASTVIEW-SPRNBK_345_W79</b>       |            |                |                |                 | FWD                                       |                                       |
| Sun 11/22/2020                       | to         | Mon 11/23/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/09/2020</u>                         | (Import)                              |
| 0301                                 | Continuous | 0200           |                |                 |   | UPNY CONED <b>4350 MW</b>             |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 1870 MW | TTC with All Lines In Service 6220 MW |
| <b>BUCHAN_N-EASTVIEW_345_W93</b>     |            |                |                |                 | FWD                                       |                                       |
| Mon 11/23/2020                       | to         | Mon 11/23/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/09/2020</u>                         | (Import)                              |
| 0130                                 | Continuous | 0200           |                |                 |   | UPNY CONED <b>4350 MW</b>             |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 1870 MW | TTC with All Lines In Service 6220 MW |
| <b>MOTTHAVN-RAINEY_345_Q12</b>       |            |                |                |                 | FWD                                       |                                       |
| Sat 11/28/2020                       | to         | Thu 12/03/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/09/2020</u>                         | (Import)                              |
| 0201                                 | Continuous | 0159           |                |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>          |
| Work scheduled by: ConEd             |            |                |                |                 | Impacts Total Transfer Capability 800 MW  | TTC with All Lines In Service 4600 MW |
| <b>DOLSONAV-ROCKTVRN_345_DART44</b>  |            |                |                |                 | FWD                                       |                                       |
| Mon 11/30/2020                       | to         | Mon 12/14/2020 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>08/27/2020</u>                         | (Import)                              |
| 0700                                 | Continuous | 1730           |                |                 |   | CENTRAL EAST - VC <b>2720 MW</b>      |
| Work scheduled by: NYPA              |            |                |                |                 | Impacts Total Transfer Capability 255 MW  | TTC with All Lines In Service 2975 MW |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |            |                |                |                 | FWD                                       |                                       |
| Mon 11/30/2020                       | to         | Fri 12/11/2020 |                | <u>by LI</u>    | <u>09/14/2020</u>                         | (Import)                              |
| 0800                                 | Continuous | 1600           |                |                 |   | SCH - PJM_NEPTUNE <b>0 MW</b>         |
| Work scheduled by: PJM               |            |                |                |                 | Impacts Total Transfer Capability 660 MW  | TTC with All Lines In Service 660 MW  |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |            |                |                |                 | FWD                                       |                                       |
| Mon 11/30/2020                       | to         | Fri 12/11/2020 |                | <u>by LI</u>    | <u>09/14/2020</u>                         | (Import)                              |
| 0800                                 | Continuous | 1600           |                |                 |   | SCH - PJM_NEPTUNE <b>0 MW</b>         |
| Work scheduled by: PJM               |            |                |                |                 | Impacts Total Transfer Capability 660 MW  | TTC with All Lines In Service 660 MW  |



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MARCY\_\_\_345KV\_CSC**

Tue 12/01/2020 to Fri 12/11/2020  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

Tue 12/01/2020 to Sat 02/27/2021 **UPDATED by NYPA 07/27/2020**  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**LAFAYTTE-CLRKSCRN\_345\_4-46**

Tue 12/01/2020 to Tue 12/01/2020 **UPDATED by NGRID 10/05/2020**  
0730 Daily(No Weekends) 1230

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**W49TH\_ST\_345KV\_6**

Tue 12/01/2020 to Tue 12/01/2020 **UPDATED by CE 08/06/2020**  
2230 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**W49TH\_ST\_345KV\_8**

Tue 12/01/2020 to Tue 12/01/2020 **UPDATED by CE 08/06/2020**  
2230 Continuous 2300

Work scheduled by: ConEd

FWD  
(Import)  
SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**MOTTHAVN-RAINEY\_\_\_345\_Q11**

Thu 12/03/2020 to Tue 12/08/2020  
0201 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**KINTIGH\_-ROCHESTR\_345\_SR1-39**

Thu 12/03/2020 to Tue 12/15/2020 **UPDATED by NYISO 06/24/2020**  
0800 Continuous 1900

Work scheduled by: RGE

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                    |                    |                |                                    |   |
|------------------------------------|--------------------|----------------|------------------------------------|---|
| <b>NIAGARA_-KINTIGH_345_NS1-38</b> |                    |                |                                    | FWD   |
| Thu 12/03/2020                     | to                 | Tue 12/15/2020 | <b>UPDATED by NYISO 06/24/2020</b> | (Import)  |
| 0800                               | Continuous         | 1900           |                                    | <b>DYSINGER EAST 1700 MW</b>                    |
| Work scheduled by: RGE             |                    |                |                                    | Impacts Total Transfer Capability 1450 MW       |
|                                    |                    |                |                                    | TTC with All Lines In Service 3150 MW           |
| <b>BECK_-PACKARD_230_BP76</b>      |                    |                |                                    | FWD REV   |
| Fri 12/04/2020                     | to                 | Fri 12/04/2020 |                                    | (Import) (Export)                               |
| 0730                               | Daily(No Weekends) | 1530           |                                    | <b>SCH - OH - NY 1650 MW 1400 MW</b>            |
| Work scheduled by: NGrid           |                    |                |                                    | Impacts Total Transfer Capability 400 MW 500 MW |
|                                    |                    |                |                                    | TTC with All Lines In Service 2050 MW 1900 MW   |
| <b>OSWEGO_COMPLEX_AVR_O/S</b>      |                    |                |                                    | FWD   |
| Sun 12/06/2020                     | to                 | Sun 12/06/2020 |                                    | (Import)  |
| 0900                               | Continuous         | 0930           |                                    | <b>CENTRAL EAST - VC 2870 MW</b>                |
| Work scheduled by: Gen             |                    |                |                                    | Impacts Total Transfer Capability 105 MW        |
|                                    |                    |                |                                    | TTC with All Lines In Service 2975 MW           |
| <b>SAND_BAR-PLATSBRG_115_PV20</b>  |                    |                |                                    |   |
| Mon 12/07/2020                     | to                 | Fri 12/11/2020 |                                    | SCH - NE - NY                                   |
| 0700                               | Continuous         | 1530           |                                    | Impacts Total Transfer Capability               |
| Work scheduled by: NYPA            |                    |                |                                    | TTC with All Lines In Service                   |
| <b>LONG_MTN-CRICKVLY_345_398</b>   |                    |                |                                    | FWD REV   |
| Tue 12/08/2020                     | to                 | Thu 12/10/2020 |                                    | (Import) (Export)                               |
| 0700                               | Continuous         | 1600           |                                    | <b>SCH - NE - NY 700 MW 1300 MW</b>             |
| Work scheduled by: ISONE           |                    |                |                                    | Impacts Total Transfer Capability 700 MW 400 MW |
|                                    |                    |                |                                    | TTC with All Lines In Service 1400 MW 1700 MW   |
| <b>LONG_MTN-CRICKVLY_345_398</b>   |                    |                |                                    | FWD REV   |
| Tue 12/08/2020                     | to                 | Thu 12/10/2020 |                                    | (Import) (Export)                               |
| 0700                               | Continuous         | 1600           |                                    | <b>SCH - NPX_1385 100 MW 100 MW</b>             |
| Work scheduled by: ISONE           |                    |                |                                    | Impacts Total Transfer Capability 100 MW 100 MW |
|                                    |                    |                |                                    | TTC with All Lines In Service 200 MW 200 MW     |
| <b>SCH-NE-NYISO_LIMIT_400</b>      |                    |                |                                    | FWD   |
| Tue 12/08/2020                     | to                 | Thu 12/10/2020 |                                    | (Import)  |
| 0700                               | Continuous         | 1600           |                                    | <b>SCH - NE - NY 600 MW</b>                     |
| Work scheduled by: ISONE           |                    |                |                                    | Impacts Total Transfer Capability 800 MW        |
|                                    |                    |                |                                    | TTC with All Lines In Service 1400 MW           |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**SCH-NYISO-NE\_LIMIT\_1000**

Tue 12/08/2020 to Thu 12/10/2020  
 0700 Continuous 1600  
 Work scheduled by: ISONE

REV (Export)  
**1200 MW**  
 SCH - NE - NY  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1700 MW

**BUCHAN\_N-EASTVIEW\_345\_W93**

Sat 12/12/2020 to Tue 12/15/2020 **UPDATED by CE 09/17/2020**  
 0001 Continuous 0259  
 Work scheduled by: ConEd

FWD (Import)  
**4350 MW**  
 UPNY CONED  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

**EASTVIEW-SPRNBK\_345\_W79**

Sat 12/12/2020 to Tue 12/15/2020 **UPDATED by CE 09/17/2020**  
 0001 Continuous 0259  
 Work scheduled by: ConEd

FWD (Import)  
**4350 MW**  
 UPNY CONED  
 Impacts Total Transfer Capability 1870 MW  
 TTC with All Lines In Service 6220 MW

**MARCY-EDIC\_345\_UE1-7**

Mon 12/14/2020 to Mon 12/14/2020  
 0700 Continuous 1730  
 Work scheduled by: NYPA **ARR: 19&16**

FWD (Import)  
**5250 MW**  
 OSWEGO EXPORT  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**SAND\_BAR-PLATSBRG\_115\_PV20**

Mon 12/14/2020 to Fri 12/18/2020  
 0700 Continuous 1530  
 Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**LADENTWN-BUCHAN\_S\_345\_Y88**

Tue 12/15/2020 to Sat 01/30/2021 **UPDATED by CE 10/05/2020**  
 0300 Continuous 0300  
 Work scheduled by: ConEd

FWD (Import)  
**5930 MW**  
 UPNY CONED  
 Impacts Total Transfer Capability 290 MW  
 TTC with All Lines In Service 6220 MW

**FRASANX-COOPERS\_345\_UCC2-41**

Tue 12/15/2020 to Wed 12/16/2020  
 0700 Continuous 1530  
 Work scheduled by: NYPA **ARR: 19**

FWD (Import)  
**2500 MW**  
 CENTRAL EAST - VC  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                                   |  |
|--------------------------------------|------------|-----------------------------------|--|
| <hr/>                                |            |                                   |  |
| <b>MARCY___-FRASANNX_345_UCC2-41</b> |            |                                   | FWD  |
| Tue 12/15/2020                       | to         | Wed 12/16/2020                    | (Import)   |
| 0700                                 | Continuous | 1530                              | CENTRAL EAST - VC <b>2500 MW</b>                   |
| Work scheduled by: NYPA              |            | <b>ARR: 19</b>                    | Impacts Total Transfer Capability 475 MW           |
|                                      |            |                                   | TTC with All Lines In Service 2975 MW              |
| <hr/>                                |            |                                   |  |
| <b>STONYRDG-HILLSIDE_230_72</b>      |            |                                   | FWD  |
| Wed 12/16/2020                       | to         | Mon 12/21/2020                    | (Import)   |
| 0800                                 | Continuous | 0300                              | DYSINGER EAST <b>2850 MW</b>                       |
| Work scheduled by: NYSEG             |            |                                   | Impacts Total Transfer Capability 300 MW           |
|                                      |            |                                   | TTC with All Lines In Service 3150 MW              |
| <hr/>                                |            |                                   |  |
| <b>N. SCTLND-LEEDS___345_93</b>      |            |                                   | FWD  |
| Thu 12/17/2020                       | to         | Fri 12/18/2020                    | (Import)   |
| 0800                                 | Continuous | 1500                              | CENTRAL EAST - VC <b>2650 MW</b>                   |
| Work scheduled by: NGrid             |            |                                   | Impacts Total Transfer Capability 325 MW           |
|                                      |            |                                   | TTC with All Lines In Service 2975 MW              |
| <hr/>                                |            |                                   |  |
| <b>SPRNBRK_-TREMONT__345_X28</b>     |            |                                   | FWD  |
| Tue 12/22/2020                       | to         | Fri 12/25/2020                    | (Import)   |
| 0301                                 | Continuous | 0300                              | SPR/DUN-SOUTH <b>4200 MW</b>                       |
| Work scheduled by: ConEd             |            | <u>by CE</u> <u>10/09/2020</u>    | Impacts Total Transfer Capability 400 MW           |
|                                      |            |                                   | TTC with All Lines In Service 4600 MW              |
| <hr/>                                |            |                                   |  |
| <b>SPRNBRK_-TREMONT__345_X28</b>     |            |                                   | FWD  |
| Sun 12/27/2020                       | to         | Sun 12/27/2020                    | (Import)   |
| 2130                                 | Continuous | 2200                              | SPR/DUN-SOUTH <b>4200 MW</b>                       |
| Work scheduled by: ConEd             |            | <u>by CE</u> <u>10/09/2020</u>    | Impacts Total Transfer Capability 400 MW           |
|                                      |            |                                   | TTC with All Lines In Service 4600 MW              |
| <hr/>                                |            |                                   |  |
| <b>HOPATCON-RAMAPO___500_5018</b>    |            |                                   | FWD    REV   |
| Mon 02/01/2021                       | to         | Sat 02/06/2021                    | (Import) (Export)                                  |
| 0001                                 | Continuous | 0200                              | <b>CANCELLED</b> <u>by ConEd</u> <u>10/13/2020</u> |
| Work scheduled by: ConEd             |            |                                   | SCH - PJ - NY <b>1250 MW 1200 MW</b>               |
|                                      |            |                                   | Impacts Total Transfer Capability 1650 MW 650 MW   |
|                                      |            |                                   | TTC with All Lines In Service 2900 MW 1850 MW      |
| <hr/>                                |            |                                   |  |
| <b>HOPATCON-RAMAPO___500_5018</b>    |            |                                   | FWD  |
| Mon 02/01/2021                       | to         | Sat 02/06/2021                    | (Import)   |
| 0001                                 | Continuous | 0200                              | UPNY CONED <b>6025 MW</b>                          |
| Work scheduled by: ConEd             |            | <u>by ConEd</u> <u>10/13/2020</u> | Impacts Total Transfer Capability 195 MW           |
|                                      |            |                                   | TTC with All Lines In Service 6220 MW              |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                  | FWD                               | REV                    |
|----------------------------------|-----------------------------------|------------------------|
| <b>RAMAPO___345_345_PAR3500</b>  |                                   |                        |
| Mon 02/01/2021 to Sat 02/06/2021 |                                   | (Import) (Export)      |
| 0001 Continuous 0200             | <b><u>CANCELLED</u></b>           | <b><u>by ConEd</u></b> |
|                                  | <b><u>10/13/2020</u></b>          |                        |
| Work scheduled by: ConEd         | SCH - PJ - NY                     | <b>2150 MW 1250 MW</b> |
|                                  | Impacts Total Transfer Capability | 750 MW 600 MW          |
|                                  | TTC with All Lines In Service     | 2900 MW 1850 MW        |
| <b>RAMAPO___345_345_PAR4500</b>  |                                   |                        |
| Mon 02/01/2021 to Sat 02/06/2021 |                                   | (Import) (Export)      |
| 0001 Continuous 0200             | <b><u>CANCELLED</u></b>           | <b><u>by ConEd</u></b> |
|                                  | <b><u>10/13/2020</u></b>          |                        |
| Work scheduled by: ConEd         | SCH - PJ - NY                     | <b>2150 MW 1250 MW</b> |
|                                  | Impacts Total Transfer Capability | 750 MW 600 MW          |
|                                  | TTC with All Lines In Service     | 2900 MW 1850 MW        |
| <b>RAMAPO___500_345_BK 1500</b>  |                                   |                        |
| Mon 02/01/2021 to Sat 02/06/2021 |                                   | (Import) (Export)      |
| 0001 Continuous 0200             | <b><u>CANCELLED</u></b>           | <b><u>by ConEd</u></b> |
|                                  | <b><u>10/13/2020</u></b>          |                        |
| Work scheduled by: ConEd         | SCH - PJ - NY                     | <b>1250 MW 1200 MW</b> |
|                                  | Impacts Total Transfer Capability | 1650 MW 650 MW         |
|                                  | TTC with All Lines In Service     | 2900 MW 1850 MW        |
| <b>RAMAPO___500_345_BK 1500</b>  |                                   |                        |
| Mon 02/01/2021 to Sat 02/06/2021 |                                   | (Import)               |
| 0001 Continuous 0200             | <b><u>CANCELLED</u></b>           | <b><u>by ConEd</u></b> |
|                                  | <b><u>10/13/2020</u></b>          |                        |
| Work scheduled by: ConEd         | UPNY CONED                        | <b>6025 MW</b>         |
|                                  | Impacts Total Transfer Capability | 195 MW                 |
|                                  | TTC with All Lines In Service     | 6220 MW                |
| <b>PORTER__-ROTTRDAM_230_31</b>  |                                   |                        |
| Mon 02/01/2021 to Sat 02/27/2021 |                                   | (Import)               |
| 0600 Continuous 1830             |                                   |                        |
| Work scheduled by: NGrid         | CENTRAL EAST - VC                 | <b>2805 MW</b>         |
|                                  | Impacts Total Transfer Capability | 170 MW                 |
|                                  | TTC with All Lines In Service     | 2975 MW                |
| <b>PLSNTVLY-WOOD_ST__345_F30</b> |                                   |                        |
| Sun 02/14/2021 to Tue 02/16/2021 |                                   | (Import)               |
| 2000 Continuous 0200             | <b><u>UPDATED</u></b>             | <b><u>by CONED</u></b> |
|                                  | <b><u>09/28/2020</u></b>          |                        |
| Work scheduled by: ConEd         | UPNY CONED                        | <b>4000 MW</b>         |
|                                  | Impacts Total Transfer Capability | 2220 MW                |
|                                  | TTC with All Lines In Service     | 6220 MW                |
| <b>PLSNTVLY_345KV_RNS5</b>       |                                   |                        |
| Sun 02/14/2021 to Tue 02/16/2021 |                                   | (Import)               |
| 2000 Continuous 0200             | <b><u>UPDATED</u></b>             | <b><u>by CONED</u></b> |
|                                  | <b><u>09/28/2020</u></b>          |                        |
| Work scheduled by: ConEd         | UPNY CONED                        | <b>3800 MW</b>         |
|                                  | Impacts Total Transfer Capability | 2420 MW                |
|                                  | TTC with All Lines In Service     | 6220 MW                |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| Zone             | Start     | End  | Time | Day        | Duration | Work by | ARR | SCH               | FWD                               | REV      |         |
|------------------|-----------|------|------|------------|----------|---------|-----|-------------------|-----------------------------------|----------|---------|
| BERKSHIR-ALPS    | 345       | 393  | 0730 | Continuous | 1600     | NGrid   | 78  | SCH - NE - NY     | 1150 MW                           | 1700 MW  |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          | (Export) |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 250 MW   | 0 MW    |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 1400 MW  | 1700 MW |
| BERKSHIR-ALPS    | 345       | 393  | 0730 | Continuous | 1600     | NGrid   | 78  | SCH - NPX_1385    | 100 MW                            | 100 MW   |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          | (Export) |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 100 MW   | 100 MW  |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 200 MW   | 200 MW  |
| EFISHKIL-WOOD_ST | 345       | F39  | 2100 | Continuous | 0200     | ConEd   |     | UPNY CONED        | 4000 MW                           |          |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          |          |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 2220 MW  |         |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 6220 MW  |         |
| WOOD_ST          | -PLSNTVLE | 345  | 2100 | Continuous | 0200     | ConEd   |     | UPNY CONED        | 5905 MW                           |          |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          |          |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 315 MW   |         |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 6220 MW  |         |
| CHATGUAY-MASSENA | 765       | 7040 | 0500 | Continuous | 1730     | NYPA    |     | MOSES SOUTH       | 1550 MW                           |          |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          |          |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 1600 MW  |         |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 3150 MW  |         |
| CHATGUAY-MASSENA | 765       | 7040 | 0500 | Continuous | 1730     | NYPA    |     | SCH - HQ - NY     | 0 MW                              | 0 MW     |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          | (Export) |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 1500 MW  | 1000 MW |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 1500 MW  | 1000 MW |
| MASSENA          | -MARC     | 765  | 0500 | Continuous | 1730     | NYPA    |     | CENTRAL EAST - VC | 2265 MW                           |          |         |
|                  |           |      |      |            |          |         |     |                   | (Import)                          |          |         |
|                  |           |      |      |            |          |         |     |                   | Impacts Total Transfer Capability | 710 MW   |         |
|                  |           |      |      |            |          |         |     |                   | TTC with All Lines In Service     | 2975 MW  |         |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |                   |                                   |                       |
|--|-------------------|-----------------------------------|-----------------------|
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |                   | FWD                               |                       |
| Sun 02/28/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0500   | Continuous 1730   | MOSES SOUTH                       | <b>500 MW</b>         |
| Work scheduled by: NYPA  |                   | Impacts Total Transfer Capability | 2650 MW               |
|  |                   | TTC with All Lines In Service     | 3150 MW               |
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |                   | FWD                               | REV                   |
| Sun 02/28/2021   | to Mon 03/01/2021 | (Import)                          | (Export)              |
| 0500   | Continuous 1730   | SCH - HQ - NY                     | <b>475 MW 1000 MW</b> |
| Work scheduled by: NYPA  |                   | Impacts Total Transfer Capability | 1025 MW 0 MW          |
|  |                   | TTC with All Lines In Service     | 1500 MW 1000 MW       |
| <b>MASSENA_-MARCY___765_MSU1</b>                                 |                   | FWD                               |                       |
| Sun 02/28/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0500   | Continuous 1730   | SCH - HQ_CEDARS                   | <b>90 MW</b>          |
| Work scheduled by: NYPA  |                   | Impacts Total Transfer Capability | 109 MW                |
|  |                   | TTC with All Lines In Service     | 199 MW                |
| <b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b> |                   | FWD                               |                       |
| Sun 02/28/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0500   | 1730              | MOSES SOUTH                       | <b>500 MW</b>         |
| Work scheduled by:   |                   | Impacts Total Transfer Capability | 2650 MW               |
|  |                   | TTC with All Lines In Service     | 3150 MW               |
| <b>STLAWRNC-MOSES___230_L33P &amp; MASSENA_-MARCY___765_MSU1</b> |                   | FWD                               |                       |
| Sun 02/28/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0500   | 1730              | SCH - HQ_CEDARS                   | <b>90 MW</b>          |
| Work scheduled by:   |                   | Impacts Total Transfer Capability | 109 MW                |
|  |                   | TTC with All Lines In Service     | 199 MW                |
| <b>DUNWODIE_345KV_3</b>  |                   | FWD                               |                       |
| Mon 03/01/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0001   | Continuous 0030   | SPR/DUN-SOUTH                     | <b>3800 MW</b>        |
| Work scheduled by: ConEd   |                   | Impacts Total Transfer Capability | 800 MW                |
|  |                   | TTC with All Lines In Service     | 4600 MW               |
| <b>DUNWODIE_345KV_5</b>  |                   | FWD                               |                       |
| Mon 03/01/2021   | to Mon 03/01/2021 | (Import)                          |                       |
| 0001   | Continuous 0030   | SPR/DUN-SOUTH                     | <b>3800 MW</b>        |
| Work scheduled by: ConEd   |                   | Impacts Total Transfer Capability | 800 MW                |
|  |                   | TTC with All Lines In Service     | 4600 MW               |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                |                 |   |                                  |
|----------------------------------|------------|----------------|----------------|-----------------|---|----------------------------------|
| <b>EASTVIEW-SPRNBK__345_W64</b>  |            |                |                |                 | FWD                                       |                                  |
| Mon 03/01/2021                   | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/23/2020</u>                         | (Import)                         |
| 0001                             | Continuous | 0030           |                |                 |   | UPNY CONED <b>4350 MW</b>        |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability 1870 MW |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 6220 MW     |                                  |
| <b>SPRNBK__345KV_RNS5</b>        |            |                |                |                 | FWD                                       |                                  |
| Mon 03/01/2021                   | to         | Mon 03/01/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/23/2020</u>                         | (Import)                         |
| 0001                             | Continuous | 0030           |                |                 |   | SPR/DUN-SOUTH <b>3200 MW</b>     |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability 1400 MW |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 4600 MW     |                                  |
| <b>MILLWOOD-EASTVIEW_345_W99</b> |            |                |                |                 | FWD                                       |                                  |
| Mon 03/01/2021                   | to         | Mon 03/22/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>01/23/2020</u>                         | (Import)                         |
| 0001                             | Continuous | 0200           |                |                 |   | UPNY CONED <b>5985 MW</b>        |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability 235 MW  |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 6220 MW     |                                  |
| <b>DUNWODIE-MOTTHAVN_345_71</b>  |            |                |                |                 | FWD                                       |                                  |
| Mon 03/01/2021                   | to         | Mon 04/05/2021 |                |                 |   | (Import)                         |
| 0001                             | Continuous | 0300           |                |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>     |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability 800 MW  |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 4600 MW     |                                  |
| <b>MOTTHAVN-RAINEY__345_Q11</b>  |            |                |                |                 | FWD                                       |                                  |
| Mon 03/01/2021                   | to         | Tue 04/06/2021 |                |                 |   | (Import)                         |
| 0001                             | Continuous | 0700           |                |                 |   | SPR/DUN-SOUTH <b>3800 MW</b>     |
| Work scheduled by: ConEd         |            |                |                |                 | Impacts Total Transfer Capability 800 MW  |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 4600 MW     |                                  |
| <b>EDIC__-N.SCTLND_345_14</b>    |            |                |                |                 | FWD                                       |                                  |
| Tue 03/02/2021                   | to         | Mon 05/31/2021 |                |                 |   | (Import)                         |
| 0600                             | Continuous | 1830           |                |                 |   | CENTRAL EAST - VC <b>2240 MW</b> |
| Work scheduled by: NGrid         |            |                |                |                 | Impacts Total Transfer Capability 735 MW  |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 2975 MW     |                                  |
| <b>PORTER__-ROTTDAM_230_31</b>   |            |                |                |                 | FWD                                       |                                  |
| Tue 03/02/2021                   | to         | Mon 05/31/2021 |                |                 |   | (Import)                         |
| 0600                             | Continuous | 1830           |                |                 |   | CENTRAL EAST - VC <b>2805 MW</b> |
| Work scheduled by: NGrid         |            |                |                |                 | Impacts Total Transfer Capability 170 MW  |                                  |
|                                  |            |                |                |                 | TTC with All Lines In Service 2975 MW     |                                  |



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**MOSES -ADIRNDCK\_230\_MA1**

Tue 03/02/2021 to Mon 05/31/2021  
0700 Continuous 1300

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**NIAGARA -ROBNSNRD\_230\_64**

Fri 03/12/2021 to Fri 03/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

REV

(Export)

SCH - OH - NY **1900 MW**  
Impacts Total Transfer Capability 0 MW  
TTC with All Lines In Service 1900 MW

**MARCY 345KV\_CSC**

Sat 03/13/2021 to Sat 03/13/2021 **UPDATED by NYPA 07/29/2020**  
0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**EASTVIEW-SPRNBRK\_345\_W64**

Mon 03/22/2021 to Mon 03/22/2021 **UPDATED by CONED 01/23/2020**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**  
Impacts Total Transfer Capability 1870 MW  
TTC with All Lines In Service 6220 MW

**SPRNBRK\_345KV\_RNS5**

Mon 03/22/2021 to Mon 03/22/2021 **UPDATED by CONED 01/23/2020**  
0130 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_5**

Fri 03/26/2021 to Wed 05/05/2021 **UPDATED by CONED 10/06/2020**  
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

SCH - PJM\_HTP **300 MW**  
Impacts Total Transfer Capability 360 MW  
TTC with All Lines In Service 660 MW

**CLAY -EDIC\_345\_2-15**

Mon 03/29/2021 to Fri 04/16/2021 **09/12/2020**  
0800 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                                   |                  |
|------------------------------------|------------|----------------|-----------------------------------|------------------|
| <b>ROCHESTR-PANNELL__345_RP2</b>   |            |                | FWD                               |                  |
| Wed 03/31/2021                     | to         | Mon 04/12/2021 | (Import)                          |                  |
| 0500                               | Continuous | 1700           | DYSINGER EAST                     | <b>2300 MW</b>   |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 850 MW           |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW          |
| <b>LINDN_CG-LNDVFT__345_V-3022</b> |            |                | FWD                               | REV              |
| Sun 04/04/2021                     | to         | Sat 04/10/2021 | (Import)                          | (Export)         |
| 1400                               | Continuous | 1400           | SCH - PJM_VFT                     | <b>0 MW 0 MW</b> |
| Work scheduled by: PJM             |            |                | Impacts Total Transfer Capability | 315 MW 315 MW    |
|                                    |            |                | TTC with All Lines In Service     | 315 MW 315 MW    |
| <b>DUNWODIE_345KV_3</b>            |            |                | FWD                               |                  |
| Mon 04/05/2021                     | to         | Mon 04/05/2021 | (Import)                          |                  |
| 0230                               | Continuous | 0300           | SPR/DUN-SOUTH                     | <b>3800 MW</b>   |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 800 MW           |
|                                    |            |                | TTC with All Lines In Service     | 4600 MW          |
| <b>DUNWODIE_345KV_5</b>            |            |                | FWD                               |                  |
| Mon 04/05/2021                     | to         | Mon 04/05/2021 | (Import)                          |                  |
| 0230                               | Continuous | 0300           | SPR/DUN-SOUTH                     | <b>3800 MW</b>   |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 800 MW           |
|                                    |            |                | TTC with All Lines In Service     | 4600 MW          |
| <b>PLSNTVLY-WOOD_ST__345_F31</b>   |            |                | FWD                               |                  |
| Tue 04/27/2021                     | to         | Wed 04/28/2021 | (Import)                          |                  |
| 0001                               | Continuous | 0159           | UPNY CONED                        | <b>4000 MW</b>   |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 2220 MW          |
|                                    |            |                | TTC with All Lines In Service     | 6220 MW          |
| <b>PLSNTVLY_345KV_RNS4</b>         |            |                | FWD                               |                  |
| Tue 04/27/2021                     | to         | Wed 04/28/2021 | (Import)                          |                  |
| 0001                               | Continuous | 0159           | UPNY CONED                        | <b>3800 MW</b>   |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 2420 MW          |
|                                    |            |                | TTC with All Lines In Service     | 6220 MW          |
| <b>SPRNBRK__345KV_RNS4</b>         |            |                | FWD                               |                  |
| Sat 05/01/2021                     | to         | Sat 05/01/2021 | (Import)                          |                  |
| 0001                               | Continuous | 0030           | SPR/DUN-SOUTH                     | <b>3200 MW</b>   |
| Work scheduled by: ConEd           |            |                | Impacts Total Transfer Capability | 1400 MW          |
|                                    |            |                | TTC with All Lines In Service     | 4600 MW          |

**UPDATED by CONED 10/06/2020**

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                 |            |                |                |                 |                                   |                              |
|---------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|------------------------------|
| <b>SPRNBK_-W49TH_ST_345_M52</b> |            |                |                |                 | FWD                               |                              |
| Sat 05/01/2021                  | to         | Tue 05/04/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/06/2020</u>                 | (Import)                     |
| 0001                            | Continuous | 0300           |                |                 |                                   | SPR/DUN-SOUTH <b>3200 MW</b> |
| Work scheduled by: ConEd        |            |                |                |                 | Impacts Total Transfer Capability | 1400 MW                      |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |
| <b>W49TH_ST_345KV_7</b>         |            |                |                |                 | FWD                               |                              |
| Sat 05/01/2021                  | to         | Tue 05/04/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/06/2020</u>                 | (Import)                     |
| 0001                            | Continuous | 0300           |                |                 |                                   | SCH - PJM_HTP <b>300 MW</b>  |
| Work scheduled by: ConEd        |            |                |                |                 | Impacts Total Transfer Capability | 360 MW                       |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 660 MW                       |
| <b>SCH-IMO-NYISO_LIMIT_1600</b> |            |                |                |                 | FWD                               |                              |
| Sat 05/01/2021                  | to         | Sun 10/31/2021 | <u>UPDATED</u> | <u>by IESO</u>  | <u>05/03/2019</u>                 | (Import)                     |
| 0001                            | Continuous | 2359           |                |                 |                                   | SCH - OH - NY <b>1900 MW</b> |
| Work scheduled by: IESO         |            |                |                |                 | Impacts Total Transfer Capability | 50 MW                        |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 1950 MW                      |
| <b>CLAY_-EDIC_345_2-15</b>      |            |                |                |                 | FWD                               |                              |
| Mon 05/03/2021                  | to         | Fri 05/07/2021 |                |                 |                                   | (Import)                     |
| 0700                            | Continuous | 1530           |                |                 |                                   | OSWEGO EXPORT <b>4850 MW</b> |
| Work scheduled by: NYPA         |            |                |                |                 | Impacts Total Transfer Capability | 400 MW                       |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 5250 MW                      |
| <b>PANNELL_-CLAY_345_2</b>      |            |                |                |                 | FWD                               |                              |
| Mon 05/03/2021                  | to         | Sun 05/30/2021 |                |                 |                                   | (Import)                     |
| 0700                            | Continuous | 1730           |                |                 |                                   | WEST CENTRAL <b>1300 MW</b>  |
| Work scheduled by: NYPA         |            |                |                |                 | Impacts Total Transfer Capability | 950 MW                       |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 2250 MW                      |
| <b>HURLYAVE-ROSETON_345_303</b> |            |                |                |                 | FWD                               |                              |
| Mon 05/03/2021                  | to         | Fri 05/21/2021 |                |                 |                                   | (Import)                     |
| 0800                            | Continuous | 1600           |                |                 |                                   | UPNY CONED <b>4100 MW</b>    |
| Work scheduled by: CHGE         |            |                |                |                 | Impacts Total Transfer Capability | 2120 MW                      |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 6220 MW                      |
| <b>SPRNBK_345KV_RNS4</b>        |            |                |                |                 | FWD                               |                              |
| Tue 05/04/2021                  | to         | Tue 05/04/2021 | <u>UPDATED</u> | <u>by CONED</u> | <u>10/06/2020</u>                 | (Import)                     |
| 0230                            | Continuous | 0300           |                |                 |                                   | SPR/DUN-SOUTH <b>3200 MW</b> |
| Work scheduled by: ConEd        |            |                |                |                 | Impacts Total Transfer Capability | 1400 MW                      |
|                                 |            |                |                |                 | TTC with All Lines In Service     | 4600 MW                      |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

## Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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### NIAGARA\_\_345KV\_3102

Thu 05/06/2021 to Fri 05/07/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1700 MW  | 1400 MW  |
| Impacts Total Transfer Capability | 250 MW   | 300 MW   |
| TTC with All Lines In Service     | 1950 MW  | 1700 MW  |

### NIAGARA\_\_345KV\_3302

Mon 05/10/2021 to Wed 05/12/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | FWD      | REV      |
|-----------------------------------|----------|----------|
|                                   | (Import) | (Export) |
| SCH - OH - NY                     | 1000 MW  | 1600 MW  |
| Impacts Total Transfer Capability | 950 MW   | 100 MW   |
| TTC with All Lines In Service     | 1950 MW  | 1700 MW  |

### CLAY\_\_-EDIC\_\_345\_1-16

Mon 05/10/2021 to Fri 05/14/2021  
0700 Continuous 1530

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 4850 MW  |
| Impacts Total Transfer Capability | 400 MW   |
| TTC with All Lines In Service     | 5250 MW  |

### NIAGARA\_\_345KV\_3108

Thu 05/13/2021 to Fri 05/14/2021  
0500 Continuous 1700

Work scheduled by: NYPA

|                                   | REV      |
|-----------------------------------|----------|
|                                   | (Export) |
| SCH - OH - NY                     | 1500 MW  |
| Impacts Total Transfer Capability | 200 MW   |
| TTC with All Lines In Service     | 1700 MW  |

### VOLNEY\_\_-MARCY\_\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2825 MW  |
| Impacts Total Transfer Capability | 150 MW   |
| TTC with All Lines In Service     | 2975 MW  |

### VOLNEY\_\_-MARCY\_\_345\_19

Tue 06/01/2021 to Wed 06/02/2021  
0700 Continuous 1730

Work scheduled by: NYPA

ARR: 19

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| OSWEGO EXPORT                     | 4900 MW  |
| Impacts Total Transfer Capability | 350 MW   |
| TTC with All Lines In Service     | 5250 MW  |

### FRASER\_\_-GILBOA\_\_345\_GF5-35

Tue 06/01/2021 to Mon 06/07/2021  
0700 Continuous 1730

Work scheduled by: NYPA

|                                   | FWD      |
|-----------------------------------|----------|
|                                   | (Import) |
| CENTRAL EAST - VC                 | 2650 MW  |
| Impacts Total Transfer Capability | 325 MW   |
| TTC with All Lines In Service     | 2975 MW  |

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**MOSES -ADIRNDCK\_230\_MA2**

Tue 06/01/2021 to Sun 11/14/2021  
 0700 Continuous 1300  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**PORTER -ROTTDAM\_230\_30**

Thu 06/03/2021 to Wed 09/15/2021  
 0600 Continuous 0559  
 Work scheduled by: NGrid

FWD  
 (Import)  
**CENTRAL EAST - VC 2805 MW**  
 Impacts Total Transfer Capability 170 MW  
 TTC with All Lines In Service 2975 MW

**MARCY -EDIC 345\_UE1-7**

Thu 06/03/2021 to Fri 06/04/2021  
 0700 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19&16**

FWD  
 (Import)  
**OSWEGO EXPORT 5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

**MARCY 345KV\_CSC**

Sat 06/05/2021 to Sat 06/05/2021  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
**CENTRAL EAST - VC 2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

**MOSES -ADIRNDCK\_230\_MA2 & MARCY 345KV\_3102 & MARCY 345KV\_3202 & MARCY 345KV\_3302**

Sat 06/05/2021 to Sat 06/05/2021  
 0700 1730  
 Work scheduled by:

FWD  
 (Import)  
**MOSES SOUTH 1800 MW**  
 Impacts Total Transfer Capability 1350 MW  
 TTC with All Lines In Service 3150 MW

**SAND\_BAR-PLATSBURG\_115\_PV20**

Tue 08/03/2021 to Tue 08/03/2021  
 0700 Continuous 1830  
 Work scheduled by: NYPA

SCH - NE - NY  
 Impacts Total Transfer Capability  
 TTC with All Lines In Service

**FRASANNX-COOPERS 345\_UCC2-41**

Tue 09/07/2021 to Wed 09/15/2021  
 0700 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**CENTRAL EAST - VC 2500 MW**  
 Impacts Total Transfer Capability 475 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**MARCY -FRASANNX\_345\_UCC2-41**

Tue 09/07/2021 to Wed 09/15/2021  
0700 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**NIAGARA -KINTIGH\_345\_NS1-38**

Mon 09/13/2021 to Fri 09/17/2021  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1400 MW**  
Impacts Total Transfer Capability 1750 MW  
TTC with All Lines In Service 3150 MW

**PORTER -ROTTRDAM\_230\_30**

Wed 09/15/2021 to Tue 11/30/2021  
0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2805 MW**  
Impacts Total Transfer Capability 170 MW  
TTC with All Lines In Service 2975 MW

**EDIC -N.SCTLND\_345\_14**

Thu 09/16/2021 to Sun 11/14/2021  
0600 Continuous 1830

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2240 MW**  
Impacts Total Transfer Capability 735 MW  
TTC with All Lines In Service 2975 MW

**HURLYAVE-ROSETON\_345\_303**

Thu 09/16/2021 to Sun 10/17/2021  
0800 Continuous 1600

Work scheduled by: CHGE

**UPDATED by CHGE 09/22/2020**

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 2120 MW  
TTC with All Lines In Service 6220 MW

**PANNELL -CLAY\_345\_1**

Mon 09/20/2021 to Fri 09/24/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

**PANNELL -CLAY\_345\_2**

Mon 09/27/2021 to Fri 10/01/2021  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
WEST CENTRAL **1300 MW**  
Impacts Total Transfer Capability 950 MW  
TTC with All Lines In Service 2250 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>6220MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**W49TH\_ST\_345KV\_6**

Tue 09/28/2021 to Tue 09/28/2021  
 0100 Continuous 0130  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**E13THSTA-FARRAGUT\_345\_46**

Tue 09/28/2021 to Tue 10/26/2021  
 0100 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M55**

Tue 09/28/2021 to Tue 10/26/2021  
 0100 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**LEEDS\_\_-HURLYAVE\_345\_301**

Mon 10/18/2021 to Fri 11/19/2021  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 2120 MW  
 TTC with All Lines In Service 6220 MW

**W49TH\_ST\_345KV\_6**

Tue 10/26/2021 to Tue 10/26/2021  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **300 MW**  
 Impacts Total Transfer Capability 360 MW  
 TTC with All Lines In Service 660 MW

**SCH-IMO-NYISO\_LIMIT\_1750**

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
 0001 Continuous 2359  
 Work scheduled by: IESO

FWD  
 (Import)  
 SCH - OH - NY **2050 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 2050 MW

**SCH-NYISO-IMO\_LIMIT\_1600**

Mon 11/01/2021 to Fri 12/31/2021 **UPDATED by IESO 05/03/2019**  
 0001 Continuous 2359  
 Work scheduled by: IESO

REV  
 (Export)  
 SCH - OH - NY **1900 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 1900 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 13, 2020 to Thursday ,April 14, 2022

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 6220MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES\_\_\_-ADIRNDCK\_230\_MA1

FWD

Wed 12/01/2021 to Tue 05/31/2022  
 0700 Continuous 1300

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW