

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|---|------------|----------------|-------------------------|------------------------|-----------------------------------|----------------|
| <hr/> | | | | | FWD | REV |
| HUDSONP_-FARRAGUT_345_B3402 | | | | | (Import) | (Export) |
| Mon 01/15/2018 | to | Thu 10/01/2020 | <u>EXTENDED</u> | <u>by CONED</u> | <u>05/03/2020</u> | |
| 0001 | Continuous | 2359 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2050 MW |
| | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | TTC with All Lines In Service | 2200 MW |
| <hr/> | | | | | FWD | REV |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | | | | | (Import) | (Export) |
| Mon 01/15/2018 | to | Thu 10/01/2020 | | | | |
| 0001 | | 2359 | | | | |
| Work scheduled by: | | | | | SCH - PJ - NY | 2000 MW |
| | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | TTC with All Lines In Service | 2200 MW |
| <hr/> | | | | | FWD | REV |
| MARION_-FARRAGUT_345_C3403 | | | | | (Import) | (Export) |
| Mon 01/15/2018 | to | Thu 10/01/2020 | <u>EXTENDED</u> | <u>by CONED</u> | <u>05/03/2020</u> | |
| 0001 | Continuous | 2359 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2050 MW |
| | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | TTC with All Lines In Service | 2200 MW |
| <hr/> | | | | | FWD | REV |
| STLAWRNC-MOSES_230_L33P | | | | | (Import) | (Export) |
| Mon 04/30/2018 | to | Fri 12/31/2021 | <u>EXT FORCE</u> | <u>by IESO</u> | <u>08/21/2018</u> | |
| 0456 | Continuous | 2359 | | | | |
| Work scheduled by: IESO | | | | | SCH - OH - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| <hr/> | | | | | FWD | REV |
| SCH-IMO-NYISO_LIMIT_1600 | | | | | (Import) | REV |
| Fri 05/01/2020 | to | Sat 10/31/2020 | <u>UPDATED</u> | <u>by IESO</u> | <u>05/03/2019</u> | |
| 0001 | Continuous | 2359 | | | | |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 1900 MW |
| | | | | | Impacts Total Transfer Capability | 50 MW |
| | | | | | TTC with All Lines In Service | 1950 MW |
| <hr/> | | | | | FWD | REV |
| MOSES_-ADIRNDCK_230_MA2 | | | | | (Import) | REV |
| Mon 05/04/2020 | to | Sun 09/13/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>04/20/2020</u> | |
| 0700 | Continuous | 1730 | | | | |
| Work scheduled by: NYPA | | | | | MOSES SOUTH | 2100 MW |
| | | | | | Impacts Total Transfer Capability | 1050 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| <hr/> | | | | | FWD | REV |
| E13THSTA-FARRAGUT_345_45 | | | | | (Import) | REV |
| Sun 05/10/2020 | to | Sat 05/30/2020 | <u>EXTENDED</u> | <u>by CONED</u> | <u>05/28/2020</u> | |
| 0001 | Continuous | 2300 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |

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|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | | | |
|-------------------------------------|------------|----------------|-----------------|-----------------|-------------------|-----------------------------------|----------|---------|
| W49TH_ST-E13THSTA_345_M54 | | | | | | FWD | | |
| Mon 05/11/2020 | to | Sat 05/30/2020 | <u>EXTENDED</u> | <u>by CONED</u> | <u>05/28/2020</u> | (Import) | | |
| 0842 | Continuous | 2300 | | | | | 3800 MW | |
| Work scheduled by: ConEd | | | | | | SPR/DUN-SOUTH | 800 MW | |
| | | | | | | Impacts Total Transfer Capability | 4600 MW | |
| | | | | | | TTC with All Lines In Service | | |
| SCH-NE-NYISO_LIMIT_500 | | | | | | FWD | | |
| Mon 05/18/2020 | to | Fri 05/29/2020 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/30/2020</u> | (Import) | | |
| 0700 | Daily | 2259 | | | | | 700 MW | |
| Work scheduled by: ISONE | | | | | | SCH - NE - NY | 700 MW | |
| | | | | | | Impacts Total Transfer Capability | 1400 MW | |
| | | | | | | TTC with All Lines In Service | | |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV | |
| Mon 05/18/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2020</u> | (Import) | (Export) | |
| 0700 | Continuous | 1700 | | | | | 950 MW | 1300 MW |
| Work scheduled by: ISONE | | | | | | SCH - NE - NY | 450 MW | 300 MW |
| | | | | | | Impacts Total Transfer Capability | 1400 MW | 1600 MW |
| | | | | | | TTC with All Lines In Service | | |
| BERKSHIR-ALPS_____345_393 | | | | | | FWD | REV | |
| Mon 05/18/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2020</u> | (Import) | (Export) | |
| 0700 | Continuous | 1700 | | | | | 100 MW | 100 MW |
| Work scheduled by: ISONE | | | | | | SCH - NPX_1385 | 100 MW | 100 MW |
| | | | | | | Impacts Total Transfer Capability | 200 MW | 200 MW |
| | | | | | | TTC with All Lines In Service | | |
| SCH-NYISO-NE_LIMIT_700 | | | | | | | REV | |
| Mon 05/18/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/30/2020</u> | | (Export) | |
| 0700 | Daily | 2259 | | | | | 900 MW | |
| Work scheduled by: ISONE | | | | | | SCH - NE - NY | 700 MW | |
| | | | | | | Impacts Total Transfer Capability | 1600 MW | |
| | | | | | | TTC with All Lines In Service | | |
| SCH-NYISO-NE_LIMIT_500 | | | | | | | REV | |
| Mon 05/18/2020 | to | Sun 05/31/2020 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/30/2020</u> | | (Export) | |
| 2300 | Daily | 0659 | | | | | 700 MW | |
| Work scheduled by: ISONE | | | | | | SCH - NE - NY | 900 MW | |
| | | | | | | Impacts Total Transfer Capability | 1600 MW | |
| | | | | | | TTC with All Lines In Service | | |
| LINDN_CG-LNDVFT___345_V-3022 | | | | | | FWD | REV | |
| Sun 05/24/2020 | to | Fri 05/29/2020 | <u>UPDATED</u> | <u>by PJM</u> | <u>02/28/2020</u> | (Import) | (Export) | |
| 1400 | Continuous | 1630 | | | | | 0 MW | 0 MW |
| Work scheduled by: PJM | | | | | | SCH - PJM_VFT | 315 MW | 315 MW |
| | | | | | | Impacts Total Transfer Capability | 315 MW | 315 MW |
| | | | | | | TTC with All Lines In Service | | |

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|--|--------------------|----------------|------------------|-----------------|-----------------------------------|-------------------------------------|
| MILLWOOD_345KV_18 | | | | | FWD | |
| Thu 05/28/2020 | to | Thu 05/28/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/09/2020</u> | (Import) |
| 0400 | Continuous | 0430 | | | | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1870 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| LEEDS_345KV_R395 | | | | | FWD | |
| Thu 05/28/2020 | to | Thu 06/11/2020 | <u>CANCELLED</u> | <u>by NGrid</u> | <u>05/27/2020</u> | (Import) |
| 0700 | Continuous | 1800 | | | | UPNY CONED 3800 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 2420 MW |
| | | | | | TTC with All Lines In Service | 6220 MW |
| INDPDNCE-SCRIBA_345_25 | | | | | FWD | |
| Thu 05/28/2020 | to | Thu 05/28/2020 | <u>CANCELLED</u> | <u>by NGrid</u> | <u>05/28/2020</u> | (Import) |
| 0800 | Daily(No Weekends) | 1630 | | | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 5250 MW |
| SCH-NE-NYISO_LIMIT_500 | | | | | FWD | |
| Sat 05/30/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by NYISO</u> | <u>05/30/2020</u> | (Import) |
| 0700 | Daily | 1700 | | | | SCH - NE - NY 700 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 700 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| BERKSHIR-ALPS_345_393 & BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 05/30/2020 | to | Sat 05/30/2020 | | | | (Import) (Export) |
| 1500 | | 1700 | | | | SCH - NE - NY 950 MW 1300 MW |
| Work scheduled by: ARR: 78 | | | | | Impacts Total Transfer Capability | 450 MW 300 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 05/30/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2020</u> | (Import) (Export) |
| 1500 | Continuous | 1700 | | | | SCH - NE - NY 900 MW 1500 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 500 MW 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW 1600 MW |
| BERKSHIR-NORTHFLD_345_312 | | | | | FWD | REV |
| Sat 05/30/2020 | to | Sat 05/30/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2020</u> | (Import) (Export) |
| 1500 | Continuous | 1700 | | | | SCH - NPX_1385 100 MW 100 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 100 MW 100 MW |
| | | | | | TTC with All Lines In Service | 200 MW 200 MW |

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Monday ,June 01, 2020 to Wednesday,December 01, 2021

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--------------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|------------------------|
| SCH-NYISO-IMO_NIAGARA_CB_3002 | | | | | FWD | REV |
| Mon 06/01/2020 | to | Tue 06/02/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/20/2020</u> | (Import) (Export) |
| 0500 | Continuous | 1700 | | | | |
| Work scheduled by: NYPA | | | | | SCH - OH - NY | 1300 MW 1150 MW |
| | | | | | Impacts Total Transfer Capability | 650 MW 550 MW |
| | | | | | TTC with All Lines In Service | 1950 MW 1700 MW |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | FWD | REV |
| Mon 06/01/2020 | to | Tue 06/02/2020 | <u>UPDATED</u> | <u>by ISONE</u> | <u>03/04/2020</u> | (Import) (Export) |
| 0501 | Continuous | 2330 | | | | |
| Work scheduled by: LI | | | | | SCH - NPX_CSC | 0 MW 0 MW |
| | | | | | Impacts Total Transfer Capability | 330 MW 330 MW |
| | | | | | TTC with All Lines In Service | 330 MW 330 MW |
| STONYRDG-HILLSIDE_230_72 | | | | | FWD | |
| Mon 06/01/2020 | to | Mon 06/01/2020 | | | | (Import) |
| 0800 | Continuous | 1530 | | | | |
| Work scheduled by: NYSEG | | | | | DYSINGER EAST | 2850 MW |
| | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| S.RIPLEY-DUNKIRK__230_68 | | | | | | |
| Mon 06/01/2020 | to | Fri 06/05/2020 | | | | |
| 1600 | Continuous | 1500 | | | | |
| Work scheduled by: PJM | | | | | SCH - PJ - NY | |
| | | | | | Impacts Total Transfer Capability | |
| | | | | | TTC with All Lines In Service | |
| SCH-IMO_NY_NIAG_CB_3122_W/BB | | | | | FWD | REV |
| Wed 06/03/2020 | to | Thu 06/04/2020 | | | | (Import) (Export) |
| 0500 | Continuous | 1700 | | | | |
| Work scheduled by: NYPA | | | | | SCH - OH - NY | 1700 MW 1400 MW |
| | | | | | Impacts Total Transfer Capability | 250 MW 300 MW |
| | | | | | TTC with All Lines In Service | 1950 MW 1700 MW |
| ROCHESTR-PANNELL__345_RP1 | | | | | FWD | |
| Wed 06/03/2020 | to | Fri 06/05/2020 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>06/01/2020</u> | (Import) |
| 0800 | Continuous | 1500 | | | | |
| Work scheduled by: NYSEG | | | | | DYSINGER EAST | 2300 MW |
| | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| DUNWODIE_345KV_3 | | | | | FWD | |
| Fri 06/05/2020 | to | Sat 06/06/2020 | | | | (Import) |
| 0001 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |

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Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|--------------------------------------|------------|----------------|----------------|-------------------|---|
| DUNWODIE_345KV_4 | | | | | FWD |
| Fri 06/05/2020 | to | Sat 06/06/2020 | | | (Import) |
| 0001 | Continuous | 0200 | | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 800 MW |
| | | | | | TTC with All Lines In Service 4600 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | | | FWD |
| Fri 06/05/2020 | to | Sat 06/06/2020 | | | (Import) |
| 0001 | Continuous | 0200 | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | | TTC with All Lines In Service 6220 MW |
| SCH-NYISO-IMO_NIAGARA_CB_3108 | | | | | REV |
| Fri 06/05/2020 | to | Fri 06/05/2020 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/26/2020</u> |
| 0500 | Continuous | 1700 | | | (Export) |
| Work scheduled by: NYPA | | | | | SCH - OH - NY 1500 MW |
| | | | | | Impacts Total Transfer Capability 200 MW |
| | | | | | TTC with All Lines In Service 1700 MW |
| OSWEGO_COMPLEX_AVR_O/S | | | | | FWD |
| Sun 06/07/2020 | to | Sun 06/07/2020 | | | (Import) |
| 0900 | Continuous | 0930 | | CENTRAL EAST - VC | 2870 MW |
| Work scheduled by: Gen | | | | | Impacts Total Transfer Capability 105 MW |
| | | | | | TTC with All Lines In Service 2975 MW |
| W49TH_ST_345KV_5 | | | | | FWD |
| Mon 06/08/2020 | to | Mon 06/08/2020 | | | (Import) |
| 0001 | Continuous | 0030 | | SCH - PJM_HTP | 300 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 360 MW |
| | | | | | TTC with All Lines In Service 660 MW |
| RAMAPO__-LADENTWN_345_W72 | | | | | FWD |
| Mon 06/08/2020 | to | Tue 06/09/2020 | | | (Import) |
| 0001 | Continuous | 0200 | | UPNY CONED | 4400 MW |
| Work scheduled by: ORU | | | | | Impacts Total Transfer Capability 1820 MW |
| | | | | | TTC with All Lines In Service 6220 MW |
| SPRNBK_-W49TH_ST_345_M52 | | | | | FWD |
| Mon 06/08/2020 | to | Wed 06/10/2020 | | | (Import) |
| 0001 | Continuous | 2200 | | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | |
|----------------------------------|------------|----------------|----------------------------|-----------------------------------|------------------------|
| SPRNBK__345KV_RNS4 | | | | FWD | |
| Mon 06/08/2020 | to | Wed 06/10/2020 | | (Import) | |
| 0001 | Continuous | 2200 | SPR/DUN-SOUTH | 3200 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| FROST_BR-LONG_MTN_345_352 | | | | FWD | |
| Mon 06/08/2020 | to | Fri 06/26/2020 | | (Import) | |
| 0700 | Continuous | 1600 | SCH - NE - NY | 1150 MW | |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 250 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| SCH-NE-NYISO_LIMIT_300 | | | | FWD | |
| Mon 06/08/2020 | to | Fri 06/26/2020 | | (Import) | |
| 0700 | Continuous | 1600 | SCH - NE - NY | 500 MW | |
| Work scheduled by: ISONE | | | | Impacts Total Transfer Capability | 900 MW |
| | | | | TTC with All Lines In Service | 1400 MW |
| ROCHESTR-PANNELL__345_RP2 | | | | FWD | |
| Mon 06/08/2020 | to | Wed 06/10/2020 | | (Import) | |
| 0800 | Continuous | 1500 | DYSINGER EAST | 2300 MW | |
| Work scheduled by: RGE | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| PLSNTVLY-EFISHKIL_345_F36 | | | | | |
| Wed 06/10/2020 | to | Thu 06/11/2020 | | | |
| 0001 | Continuous | 0200 | UPNY CONED | | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | |
| | | | | TTC with All Lines In Service | |
| W49TH_ST_345KV_5 | | | | FWD | |
| Wed 06/10/2020 | to | Wed 06/10/2020 | | (Import) | |
| 2130 | Continuous | 2200 | SCH - PJM_HTP | 300 MW | |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 360 MW |
| | | | | TTC with All Lines In Service | 660 MW |
| HOPATCON-RAMAPO__500_5018 | | | | FWD | REV |
| Fri 06/12/2020 | to | Fri 06/12/2020 | UPDATED | (Import) | (Export) |
| 0001 | Continuous | 2200 | by CONED 04/17/2020 | SCH - PJ - NY | 1100 MW 1000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1100 MW 250 MW |
| | | | | TTC with All Lines In Service | 2200 MW 1250 MW |

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Monday ,June 01, 2020 to Wednesday,December 01, 2021

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|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | | |
|----------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|----------------|----------------|
| <hr/> | | | | | | FWD | | |
| HOPATCON-RAMAPO___500_5018 | | | | | | (Import) | | |
| Fri 06/12/2020 | to | Fri 06/12/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/17/2020</u> | | | |
| 0001 | Continuous | 2200 | | | | UPNY CONED | 6025 MW | |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 195 MW | |
| | | | | | | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | | | | FWD | | |
| RAMAPO___345_345_PAR3500 | | | | | | (Import) | | |
| Fri 06/12/2020 | to | Fri 06/12/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/17/2020</u> | SCH - PJ - NY | 1750 MW | |
| 0001 | Continuous | 2200 | | | | Impacts Total Transfer Capability | 450 MW | |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 2200 MW | |
| <hr/> | | | | | | FWD | | |
| RAMAPO___345_345_PAR4500 | | | | | | (Import) | | |
| Fri 06/12/2020 | to | Fri 06/12/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/17/2020</u> | SCH - PJ - NY | 1750 MW | |
| 0001 | Continuous | 2200 | | | | Impacts Total Transfer Capability | 450 MW | |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 2200 MW | |
| <hr/> | | | | | | FWD | REV | |
| RAMAPO___500_345_BK 1500 | | | | | | (Import) | (Export) | |
| Fri 06/12/2020 | to | Fri 06/12/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/17/2020</u> | SCH - PJ - NY | 1100 MW | 1000 MW |
| 0001 | Continuous | 2200 | | | | Impacts Total Transfer Capability | 1100 MW | 250 MW |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 2200 MW | 1250 MW |
| <hr/> | | | | | | FWD | | |
| RAMAPO___500_345_BK 1500 | | | | | | (Import) | | |
| Fri 06/12/2020 | to | Fri 06/12/2020 | <u>UPDATED</u> | <u>by CONED</u> | <u>04/17/2020</u> | UPNY CONED | 6025 MW | |
| 0001 | Continuous | 2200 | | | | Impacts Total Transfer Capability | 195 MW | |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | | | | FWD | | |
| W49TH_ST-E13THSTA_345_M55 | | | | | | (Import) | | |
| Sat 06/13/2020 | to | Sun 06/14/2020 | | | | SPR/DUN-SOUTH | 3800 MW | |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 800 MW | |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 4600 MW | |
| <hr/> | | | | | | FWD | | |
| W49TH_ST_345KV_6 | | | | | | (Import) | | |
| Sat 06/13/2020 | to | Sun 06/14/2020 | | | | SCH - PJM_HTP | 300 MW | |
| 0001 | Continuous | 0300 | | | | Impacts Total Transfer Capability | 360 MW | |
| Work scheduled by: ConEd | | | | | | TTC with All Lines In Service | 660 MW | |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--------------------------------------|------------|----------------|--|-----------------------------------|---------------------|
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | <u>UPDATED</u> <u>by CONED</u> <u>05/27/2020</u> | (Import) | |
| 0001 | Continuous | 0030 | | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 1870 MW |
| | | | | TTC with All Lines In Service | 6220 MW |
| RAMAPO_-BUCHAN_N_345_Y94 | | | | FWD | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | <u>UPDATED</u> <u>by CONED</u> <u>05/27/2020</u> | (Import) | |
| 0001 | Continuous | 0030 | | UPNY CONED | 5765 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | 455 MW |
| | | | | TTC with All Lines In Service | 6220 MW |
| CHAT_DC_GC1 | | | | FWD | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Import) | |
| 0001 | Continuous | 0200 | | MOSES SOUTH | 2850 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 | | | | REV | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Export) | |
| 0001 | Continuous | 0200 | | SCH - HQ - NY | 500 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | TTC with All Lines In Service | 1000 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | FWD | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Import) | |
| 0001 | | 0200 | | MOSES SOUTH | 2550 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | FWD | REV |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Import) | (Export) |
| 0001 | | 0200 | | SCH - HQ - NY | 1370 MW 0 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | 130 MW 1000 MW |
| | | | | TTC with All Lines In Service | 1500 MW 1000 MW |
| CHAT_DC_GC2 | | | | FWD | |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Import) | |
| 0001 | Continuous | 0200 | | MOSES SOUTH | 2850 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|-------------------------------------|------------|----------------|--|---|
| CHAT_DC_GC2 | | | | REV |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Export) |
| 0001 | Continuous | 0200 | SCH - HQ - NY | 500 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability 500 MW |
| | | | | TTC with All Lines In Service 1000 MW |
| SCH-HQ-NYISO_LIMIT_1150 | | | | FWD |
| Sun 06/14/2020 | to | Sun 06/14/2020 | | (Import) |
| 0001 | Continuous | 0200 | SCH - HQ - NY | 1150 MW |
| Work scheduled by: HQ | | | | Impacts Total Transfer Capability 350 MW |
| | | | | TTC with All Lines In Service 1500 MW |
| BUCHAN_N-EASTVIEW_345_W93 | | | | FWD |
| Sun 06/14/2020 | to | Sun 06/14/2020 | <u>UPDATED</u> <u>by CONED</u> <u>05/27/2020</u> | (Import) |
| 1030 | Continuous | 1100 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1870 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| RAMAPO__-BUCHAN_N_345_Y94 | | | | FWD |
| Sun 06/14/2020 | to | Sun 06/14/2020 | <u>UPDATED</u> <u>by CONED</u> <u>05/27/2020</u> | (Import) |
| 1030 | Continuous | 1100 | UPNY CONED | 5765 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 455 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| ROSETON_-EFISHKIL_345_RFK305 | | | | FWD |
| Mon 06/15/2020 | to | Mon 06/15/2020 | | (Import) |
| 0700 | Daily | 1600 | UPNY CONED | 5990 MW |
| Work scheduled by: CHGE | | | | Impacts Total Transfer Capability 230 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| PLSNTVLY_345KV_RNS4 | | | | FWD |
| Wed 06/17/2020 | to | Wed 06/17/2020 | | (Import) |
| 0001 | Continuous | 0030 | UPNY CONED | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2420 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| PLSNTVLY-WOOD_ST__345_F31 | | | | FWD |
| Wed 06/17/2020 | to | Thu 06/18/2020 | | (Import) |
| 0001 | Continuous | 2200 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 2220 MW |
| | | | | TTC with All Lines In Service 6220 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLY_345KV_RNS4

Thu 06/18/2020 to Thu 06/18/2020
 2130 Continuous 2200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 2420 MW
 TTC with All Lines In Service 6220 MW

SPRNBRK_345KV_RNS3

Tue 06/23/2020 to Tue 06/23/2020
 0001 Continuous 0030
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_5

Tue 06/23/2020 to Tue 06/23/2020
 0001 Continuous 2100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Tue 06/23/2020 to Tue 06/23/2020
 0001 Continuous 2100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBRK_-DUNWODIE_345_W75

Tue 06/23/2020 to Tue 06/23/2020
 0001 Continuous 2100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBRK_345KV_RNS3

Tue 06/23/2020 to Tue 06/23/2020
 2030 Continuous 2100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

SPRNBRK_-W49TH_ST_345_M51

Sat 06/27/2020 to Mon 06/29/2020
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Event ID | Start Date | End Date | Time | Work by | Location | Impact | TTC |
|--------------------------------------|------------|----------------|------|---------|---------------|-----------------------------------|---------|
| SPRNBK__345KV_RNS5 | | | | | | | |
| Sat 06/27/2020 | to | Mon 06/29/2020 | | | | | |
| 0001 | Continuous | 0300 | | ConEd | SPR/DUN-SOUTH | 3200 MW | 4600 MW |
| Work scheduled by: ConEd | | | | | | Impacts Total Transfer Capability | 1400 MW |
| | | | | | | TTC with All Lines In Service | 4600 MW |
| CHAT_DC_GC1 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | Continuous | 0200 | | HQ | MOSES SOUTH | 2850 MW | 3150 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | Continuous | 0200 | | HQ | SCH - HQ - NY | 500 MW | 1000 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | | TTC with All Lines In Service | 1000 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | | 0200 | | | MOSES SOUTH | 2550 MW | 3150 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC1 & CHAT_DC_GC2 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | | 0200 | | | SCH - HQ - NY | 1370 MW | 1000 MW |
| Work scheduled by: | | | | | | Impacts Total Transfer Capability | 130 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| CHAT_DC_GC2 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | Continuous | 0200 | | HQ | MOSES SOUTH | 2850 MW | 3150 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 300 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| CHAT_DC_GC2 | | | | | | | |
| Sun 06/28/2020 | to | Sun 06/28/2020 | | | | | |
| 0001 | Continuous | 0200 | | HQ | SCH - HQ - NY | 500 MW | 1000 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 500 MW |
| | | | | | | TTC with All Lines In Service | 1000 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-HQ-NYISO_LIMIT_1150

Sun 06/28/2020 to Sun 06/28/2020
0001 Continuous 0200

Work scheduled by: HQ

FWD
(Import)
SCH - HQ - NY **1150 MW**
Impacts Total Transfer Capability 350 MW
TTC with All Lines In Service 1500 MW

NIAGARA_345_230_AT4

Mon 06/29/2020 to Tue 06/30/2020
0500 Continuous 1530

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1400 MW**
Impacts Total Transfer Capability 50 MW 300 MW
TTC with All Lines In Service 1950 MW 1700 MW

PORTER_-ROTTRDAM_230_31

Tue 07/07/2020 to Tue 07/07/2020
0830 Daily(No Weekends) 1130

Work scheduled by: NGrid

FWD
(Import)
CENTRAL EAST - VC **2805 MW**
Impacts Total Transfer Capability 170 MW
TTC with All Lines In Service 2975 MW

SCH-IMO-NYISO_NIAG_CB_3008_W/BB

Mon 07/27/2020 to Fri 08/07/2020
0500 Continuous 1530

Work scheduled by: NYPA

REV
(Export)
SCH - OH - NY **1450 MW**
Impacts Total Transfer Capability 250 MW
TTC with All Lines In Service 1700 MW

SAND_BAR-PLATSBURG_115_PV20

Sun 08/09/2020 to Sun 08/16/2020
0800 Daily 1600

Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

SAND_BAR-PLATSBURG_115_PV20

Sat 08/22/2020 to Sat 08/29/2020
0800 Daily 1600

Work scheduled by: ISONE

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

MEYER_-CANANDGA_230_60

Thu 09/10/2020 to Thu 09/10/2020
0730 Continuous 1630

Work scheduled by: NYSEG

FWD
(Import)
DYSINGER EAST **2850 MW**
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT1

FWD

Mon 09/14/2020 to Mon 09/14/2020
0500 Continuous 1730

UPDATED by NYPA 03/31/2020

(Import)

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH **1750 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 3150 MW

NIAGARA_-KINTIGH_345_NS1-38

FWD

Mon 09/14/2020 to Thu 09/17/2020
0500 Continuous 1530

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

BRANCHBG-HOPATCON_500_5060

FWD

Tue 09/15/2020 to Wed 09/16/2020
0200 Continuous 2300

UPDATED by PJM 04/20/2020

(Import)

Work scheduled by: PJM

UPNY CONED **6025 MW**
Impacts Total Transfer Capability 195 MW
TTC with All Lines In Service 6220 MW

MOSES_-ADIRNDCK_230_MA2

FWD

Tue 09/15/2020 to Sat 11/14/2020
0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NIAGARA_-ROCHESTR_345_NR2

FWD

Fri 09/18/2020 to Sat 11/14/2020
0500 Continuous 2330

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

EASTVIEW-SPRNBRK_345_W65

FWD

Sat 09/19/2020 to Sat 09/19/2020
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

MILLWOOD-EASTVIEW_345_W82

FWD

Sat 09/19/2020 to Sat 09/19/2020
0001 Continuous 0030

(Import)

Work scheduled by: ConEd

UPNY CONED **5985 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 6220 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|---------------------------|------------|----------------|---|
| <hr/> | | | FWD |
| SPRNBK__345KV_RNS4 | | | (Import) |
| Sat 09/19/2020 | to | Sat 09/19/2020 | |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | FWD |
| EASTVIEW-SPRNBK__345_W65 | | | (Import) |
| Sat 09/19/2020 | to | Sat 09/19/2020 | |
| 0330 | Continuous | 0400 | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1870 MW |
| | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | FWD |
| MILLWOOD-EASTVIEW_345_W82 | | | (Import) |
| Sat 09/19/2020 | to | Sat 09/19/2020 | |
| 0330 | Continuous | 0400 | UPNY CONED 5985 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 235 MW |
| | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | FWD |
| SPRNBK__345KV_RNS4 | | | (Import) |
| Sat 09/19/2020 | to | Sat 09/19/2020 | |
| 0330 | Continuous | 0400 | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| <hr/> | | | FWD |
| MILLWOOD_345KV_18 | | | (Import) |
| Sun 09/20/2020 | to | Sun 09/20/2020 | |
| 0001 | Continuous | 0030 | UPNY CONED 4350 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1870 MW |
| | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | FWD |
| BUCHAN_S-MILLWOOD_345_W98 | | | (Import) |
| Sun 09/20/2020 | to | Fri 09/25/2020 | |
| 0001 | Continuous | 0200 | UPNY CONED 6135 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 85 MW |
| | | | TTC with All Lines In Service 6220 MW |
| <hr/> | | | FWD |
| CLAY____-EDIC____345_1-16 | | | (Import) |
| Mon 09/21/2020 | to | Fri 09/25/2020 | |
| 0700 | Continuous | 1530 | OSWEGO EXPORT 4850 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability 400 MW |
| | | | TTC with All Lines In Service 5250 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

FRASANX-COOPERS__345_UCC2-41

Mon 09/21/2020 to Sun 09/27/2020
0700 Continuous 1730

UPDATED by NYPA 04/15/2020

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MARCY__-FRASANX_345_UCC2-41

Mon 09/21/2020 to Sun 09/27/2020
0700 Continuous 1730

UPDATED by NYPA 04/15/2020

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

ROSETON_-ROCKTVRN_345_311

Mon 09/21/2020 to Fri 10/23/2020
0800 Continuous 1600

UPDATED by CHGE 10/09/2019

Work scheduled by: CHGE

FWD
(Import)
UPNY CONED **4400 MW**
Impacts Total Transfer Capability 1820 MW
TTC with All Lines In Service 6220 MW

MILLWOOD_345KV_18

Fri 09/25/2020 to Fri 09/25/2020
0130 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

EASTVIEW-SPRNBK__345_W78

Sat 09/26/2020 to Sun 09/27/2020
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

MILLWOOD-EASTVIEW_345_W85

Sat 09/26/2020 to Sun 09/27/2020
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
UPNY CONED **5985 MW**
Impacts Total Transfer Capability 235 MW
TTC with All Lines In Service 6220 MW

SPRNBK__345KV_RNS3

Sat 09/26/2020 to Sun 09/27/2020
0001 Continuous 0200

Work scheduled by: ConEd

FWD
(Import)
SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE_345KV_3

Mon 09/28/2020 to Sat 10/31/2020
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_4

Mon 09/28/2020 to Sat 10/31/2020
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

PLSNTVLE-DUNWODIE_345_W89

Mon 09/28/2020 to Sat 10/31/2020
 0001 Continuous 0100
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 2220 MW
 TTC with All Lines In Service 6220 MW

CLAY -EDIC 345_2-15

Mon 09/28/2020 to Fri 10/02/2020
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 OSWEGO EXPORT **4850 MW**
 Impacts Total Transfer Capability 400 MW
 TTC with All Lines In Service 5250 MW

MOTTHAVN-RAINEY 345_Q11

Thu 10/01/2020 to Thu 11/05/2020 **UPDATED by CONED 12/17/2019**
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3800 MW**
 Impacts Total Transfer Capability 800 MW
 TTC with All Lines In Service 4600 MW

HUDSONTP-W49TH_ST_345_Y56

Fri 10/02/2020 to Thu 10/08/2020
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **0 MW**
 Impacts Total Transfer Capability 660 MW
 TTC with All Lines In Service 660 MW

W49TH_ST_345KV_7

Fri 10/02/2020 to Thu 10/08/2020
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **365 MW**
 Impacts Total Transfer Capability 295 MW
 TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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W49TH_ST_345KV_8

Fri 10/02/2020 to Thu 10/08/2020
 0001 Continuous 0300
 Work scheduled by: ConEd

FWD
 (Import)
 SCH - PJM_HTP **450 MW**
 Impacts Total Transfer Capability 210 MW
 TTC with All Lines In Service 660 MW

PANNELL -CLAY 345_1

Mon 10/05/2020 to Fri 10/09/2020 **UPDATED by NYPA 05/07/2020**
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

SAND_BAR-PLATSBURG_115_PV20

Sat 10/17/2020 to Sat 11/14/2020
 0600 Continuous 1800
 Work scheduled by: ISONE

SCH - NE - NY
 Impacts Total Transfer Capability
 TTC with All Lines In Service

ROCHESTR-PANNELL 345_RP1

Mon 10/19/2020 to Fri 10/23/2020 **UPDATED by NYPA 03/10/2020**
 0500 Continuous 1700
 Work scheduled by: NYPA

FWD
 (Import)
 DYSINGER EAST **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

SHOR_NPX-SHOREHAM_138_CSC

Mon 10/19/2020 to Fri 10/23/2020 **UPDATED by LI 03/02/2020**
 0700 Continuous 1500
 Work scheduled by: LI

FWD REV
 (Import) (Export)
 SCH - NPX_CSC **0 MW 0 MW**
 Impacts Total Transfer Capability 330 MW 330 MW
 TTC with All Lines In Service 330 MW 330 MW

PANNELL -CLAY 345_2

Mon 10/19/2020 to Fri 10/23/2020 **UPDATED by NYPA 05/07/2020**
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

BERKSHIR-ALPS 345_393

Mon 10/19/2020 to Tue 11/10/2020 **UPDATED by ISONE 04/01/2020**
 0730 Continuous 1330
 Work scheduled by: NGrid **ARR: 78**

FWD REV
 (Import) (Export)
 SCH - NE - NY **950 MW 1300 MW**
 Impacts Total Transfer Capability 450 MW 300 MW
 TTC with All Lines In Service 1400 MW 1600 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

Seasonal Limits

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|---|------------|----------------|----------------|-----------------------------------|-----------------------------------|-------------------------------|
| <hr/> | | | | | FWD | REV |
| BERKSHIR-ALPS _____ 345_393 | | | | | (Import) | (Export) |
| Mon 10/19/2020 | to | Tue 11/10/2020 | UPDATED | by ISONE <u>04/01/2020</u> | SCH - NPX_1385 | 100 MW |
| 0730 | Continuous | 1330 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | | ARR: 78 | TTC with All Lines In Service |
| | | | | | 200 MW | 200 MW |
| <hr/> | | | | | FWD | REV |
| BERKSHIR-ALPS _____ 345_393 & BERKSHIR-NORTHFLD 345_312 | | | | | (Import) | (Export) |
| Mon 10/19/2020 | to | Tue 11/10/2020 | | | SCH - NE - NY | 950 MW |
| 0730 | | 1330 | | | Impacts Total Transfer Capability | 450 MW |
| Work scheduled by: | | | | | ARR: 78 | TTC with All Lines In Service |
| | | | | | 1400 MW | 1600 MW |
| <hr/> | | | | | FWD | REV |
| BERKSHIR-NORTHFLD 345_312 | | | | | (Import) | (Export) |
| Mon 10/19/2020 | to | Tue 11/10/2020 | UPDATED | by ISONE <u>04/01/2020</u> | SCH - NE - NY | 900 MW |
| 0730 | Continuous | 1330 | | | Impacts Total Transfer Capability | 500 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 1400 MW |
| | | | | | 1400 MW | 1600 MW |
| <hr/> | | | | | FWD | REV |
| BERKSHIR-NORTHFLD 345_312 | | | | | (Import) | (Export) |
| Mon 10/19/2020 | to | Tue 11/10/2020 | UPDATED | by ISONE <u>04/01/2020</u> | SCH - NPX_1385 | 100 MW |
| 0730 | Continuous | 1330 | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 200 MW |
| | | | | | 200 MW | 200 MW |
| <hr/> | | | | | FWD | |
| LEEDS _____ 345_LEEDS SVC | | | | | (Import) | |
| Mon 10/26/2020 | to | Fri 10/30/2020 | | | CENTRAL EAST - VC | 2950 MW |
| 0800 | Continuous | 1600 | | | Impacts Total Transfer Capability | 25 MW |
| Work scheduled by: NGrid | | | | | TTC with All Lines In Service | 2975 MW |
| | | | | | 2975 MW | |
| <hr/> | | | | | FWD | |
| LEEDS _____ -HURLYAVE 345_301 | | | | | (Import) | |
| Mon 10/26/2020 | to | Fri 12/04/2020 | | | UPNY CONED | 4100 MW |
| 0800 | Continuous | 1600 | | | Impacts Total Transfer Capability | 2120 MW |
| Work scheduled by: CHGE | | | | | TTC with All Lines In Service | 6220 MW |
| | | | | | 6220 MW | |
| <hr/> | | | | | FWD | |
| SCH-IMO-NYISO_LIMIT 1750 | | | | | (Import) | |
| Sun 11/01/2020 | to | Fri 04/30/2021 | UPDATED | by IESO <u>05/03/2019</u> | SCH - OH - NY | 2050 MW |
| 0001 | Continuous | 2359 | | | Impacts Total Transfer Capability | 0 MW |
| Work scheduled by: IESO | | | | | TTC with All Lines In Service | 2050 MW |
| | | | | | 2050 MW | |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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SCH-NYISO-IMO_LIMIT_1600

Sun 11/01/2020 to Fri 04/30/2021
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

SCH - OH - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

REV
(Export)
1900 MW

0 MW

1900 MW

SPRNBRK_-W49TH_ST_345_M51

Thu 11/12/2020 to Mon 11/16/2020
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

3200 MW

1400 MW

4600 MW

SPRNBRK__345KV_RNS5

Thu 11/12/2020 to Mon 11/16/2020
0001 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

3200 MW

1400 MW

4600 MW

CHATGUAY-MASSENA__765_7040

Sun 11/15/2020 to Mon 11/30/2020
0100 Continuous 1900

Work scheduled by: NYPA

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

1550 MW

1600 MW

3150 MW

CHATGUAY-MASSENA__765_7040

Sun 11/15/2020 to Mon 11/30/2020
0100 Continuous 1900

Work scheduled by: NYPA

SCH - HQ - NY

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD REV
(Import) (Export)

0 MW

1500 MW

1500 MW

0 MW

1000 MW

1000 MW

MARCY__765_345_AT1

Sun 11/15/2020 to Mon 11/30/2020
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

1750 MW

1400 MW

3150 MW

MARCY__765_345_AT2

Sun 11/15/2020 to Mon 11/30/2020
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

MOSES SOUTH

Impacts Total Transfer Capability

TTC with All Lines In Service

FWD
(Import)

1700 MW

1450 MW

3150 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | |
|--|-------------------|-----------------------------------|-----------------------|
| MASSENA -MARCY 765_MSU1 | | FWD | |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | |
| 0100 | Continuous 1900 | CENTRAL EAST - VC | 2265 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 710 MW |
| | | TTC with All Lines In Service | 2975 MW |
| MASSENA -MARCY 765_MSU1 | | FWD | |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | |
| 0100 | Continuous 1900 | MOSES SOUTH | 500 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 2650 MW |
| | | TTC with All Lines In Service | 3150 MW |
| MASSENA -MARCY 765_MSU1 | | FWD | REV |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | (Export) |
| 0100 | Continuous 1900 | SCH - HQ - NY | 475 MW 1000 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1025 MW 0 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MASSENA -MARCY 765_MSU1 | | FWD | |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | |
| 0100 | Continuous 1900 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 109 MW |
| | | TTC with All Lines In Service | 199 MW |
| MASSENA -MARCY 765_MSU1 & CHATGUAY-MASSENA 765_7040 | | FWD | |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | |
| 0100 | 1900 | MOSES SOUTH | 500 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 2650 MW |
| | | TTC with All Lines In Service | 3150 MW |
| MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2 | | FWD | REV |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | (Export) |
| 0100 | 1900 | SCH - HQ - NY | 850 MW 0 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 650 MW 1000 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MOSES -MASSENA 230_MMS1 & MOSES -MASSENA 230_MMS2 | | FWD | |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) | |
| 0100 | 1900 | SCH - HQ_CEDARS | 90 MW |
| Work scheduled by: | | Impacts Total Transfer Capability | 109 MW |
| | | TTC with All Lines In Service | 199 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | |
|--|-------------------|---|
| STLAWRNC-MOSES_230_L33P & MASSENA_-MARCY_765_MSU1 | | FWD |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) |
| 0100 | 1900 | SCH - HQ_CEDARS 90 MW |
| Work scheduled by: | | Impacts Total Transfer Capability 109 MW |
| | | TTC with All Lines In Service 199 MW |
| STLAWRNC-MOSES_230_L33P & MOSES_-MASSENA_230_MMS1 & MOSES_-MASSENA_230_MMS2 | | FWD |
| Sun 11/15/2020 | to Mon 11/30/2020 | (Import) |
| 0100 | 1900 | SCH - HQ_CEDARS 90 MW |
| Work scheduled by: | | Impacts Total Transfer Capability 109 MW |
| | | TTC with All Lines In Service 199 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | FWD |
| Mon 11/16/2020 | to Mon 11/16/2020 | (Import) |
| 0001 | Continuous 0030 | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability 2220 MW |
| | | TTC with All Lines In Service 6220 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | FWD |
| Thu 11/26/2020 | to Thu 11/26/2020 | (Import) |
| 0230 | Continuous 0300 | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability 2220 MW |
| | | TTC with All Lines In Service 6220 MW |
| LADENTWN-BUCHAN_S_345_Y88 | | FWD |
| Mon 11/30/2020 | to Thu 01/14/2021 | (Import) |
| 0001 | Continuous 2359 | CANCELLED by ConEd 05/28/2020 |
| Work scheduled by: ORU | | UPNY CONED 5930 MW |
| | | Impacts Total Transfer Capability 290 MW |
| | | TTC with All Lines In Service 6220 MW |
| NEPTUNE_-DUFFYAVE_345_NEPTUNE | | FWD |
| Mon 11/30/2020 | to Sun 12/20/2020 | (Import) |
| 0600 | Continuous 1600 | UPDATED by LI 04/29/2020 |
| Work scheduled by: PJM | | SCH - PJM_NEPTUNE 0 MW |
| | | Impacts Total Transfer Capability 660 MW |
| | | TTC with All Lines In Service 660 MW |
| NEWBRDGE-DUFFYAVE_345_501 | | FWD |
| Mon 11/30/2020 | to Sun 12/20/2020 | (Import) |
| 0600 | Continuous 1600 | UPDATED by LI 04/29/2020 |
| Work scheduled by: PJM | | SCH - PJM_NEPTUNE 0 MW |
| | | Impacts Total Transfer Capability 660 MW |
| | | TTC with All Lines In Service 660 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MARCY___345KV_CSC

Tue 12/01/2020 to Fri 12/11/2020
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)

CENTRAL EAST - VC **2925 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 2975 MW

MOSES___-ADIRNDCK_230_MAI

Tue 12/01/2020 to Mon 05/31/2021
0700 Continuous 1300

Work scheduled by: NYPA

FWD
(Import)

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

SAND_BAR-PLATSBURG_115_PV20

Mon 12/07/2020 to Fri 12/11/2020
0700 Continuous 1530

Work scheduled by: NYPA

SCH - NE - NY
Impacts Total Transfer Capability
TTC with All Lines In Service

LONG_MTN-CRICKVLY_345_398

Tue 12/08/2020 to Thu 12/10/2020
0700 Continuous 1600

Work scheduled by: ISONE

FWD REV
(Import) (Export)

SCH - NE - NY **700 MW 1300 MW**
Impacts Total Transfer Capability 700 MW 400 MW
TTC with All Lines In Service 1400 MW 1700 MW

LONG_MTN-CRICKVLY_345_398

Tue 12/08/2020 to Thu 12/10/2020
0700 Continuous 1600

Work scheduled by: ISONE

FWD REV
(Import) (Export)

SCH - NPX_1385 **100 MW 100 MW**
Impacts Total Transfer Capability 100 MW 100 MW
TTC with All Lines In Service 200 MW 200 MW

SCH-NE-NYISO_LIMIT_400

Tue 12/08/2020 to Thu 12/10/2020
0700 Continuous 1600

Work scheduled by: ISONE

FWD
(Import)

SCH - NE - NY **600 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 1400 MW

SCH-NYISO-NE_LIMIT_1000

Tue 12/08/2020 to Thu 12/10/2020
0700 Continuous 1600

Work scheduled by: ISONE

REV
(Export)

SCH - NE - NY **1200 MW**
Impacts Total Transfer Capability 500 MW
TTC with All Lines In Service 1700 MW

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|-------------------------------------|-----------------------|-----------------------------------|------------------------|
| MARCY -EDIC 345 UE1-7 | | FWD | |
| Mon 12/14/2020 | to Mon 12/14/2020 | (Import) | |
| 0700 | Continuous 1730 | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NYPA | ARR: 19&16 | Impacts Total Transfer Capability | 0 MW |
| | | TTC with All Lines In Service | 5250 MW |
| SAND_BAR-PLATSBURG_115 PV20 | | | |
| Mon 12/14/2020 | to Fri 12/18/2020 | SCH - NE - NY | |
| 0700 | Continuous 1530 | Impacts Total Transfer Capability | |
| Work scheduled by: NYPA | | TTC with All Lines In Service | |
| FRASANNX-COOPERS 345 UCC2-41 | | FWD | |
| Tue 12/15/2020 | to Wed 12/16/2020 | (Import) | |
| 0700 | Continuous 1530 | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | ARR: 19 | Impacts Total Transfer Capability | 475 MW |
| | | TTC with All Lines In Service | 2975 MW |
| MARCY -FRASANNX 345 UCC2-41 | | FWD | |
| Tue 12/15/2020 | to Wed 12/16/2020 | (Import) | |
| 0700 | Continuous 1530 | CENTRAL EAST - VC | 2500 MW |
| Work scheduled by: NYPA | ARR: 19 | Impacts Total Transfer Capability | 475 MW |
| | | TTC with All Lines In Service | 2975 MW |
| HOPATCON-RAMAPO 500_5018 | | FWD | REV |
| Mon 02/01/2021 | to Wed 02/03/2021 | (Import) (Export) | |
| 0001 | Continuous 2200 | SCH - PJ - NY | 1250 MW 1200 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 1650 MW 650 MW |
| | | TTC with All Lines In Service | 2900 MW 1850 MW |
| HOPATCON-RAMAPO 500_5018 | | FWD | |
| Mon 02/01/2021 | to Wed 02/03/2021 | (Import) | |
| 0001 | Continuous 2200 | UPNY CONED | 6025 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 195 MW |
| | | TTC with All Lines In Service | 6220 MW |
| RAMAPO 345_345_PAR3500 | | FWD | REV |
| Mon 02/01/2021 | to Wed 02/03/2021 | (Import) (Export) | |
| 0001 | Continuous 2200 | SCH - PJ - NY | 2150 MW 1250 MW |
| Work scheduled by: ConEd | | Impacts Total Transfer Capability | 750 MW 600 MW |
| | | TTC with All Lines In Service | 2900 MW 1850 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|----------------------------------|-----------------------------------|-------------------|----------------|
| RAMAPO___345_345_PAR4500 | | FWD | REV |
| Mon 02/01/2021 to Wed 02/03/2021 | | (Import) (Export) | |
| 0001 Continuous 2200 | SCH - PJ - NY | 2150 MW | 1250 MW |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 750 MW | 600 MW |
| | TTC with All Lines In Service | 2900 MW | 1850 MW |
| <hr/> | | | |
| RAMAPO___500_345_BK 1500 | | FWD | REV |
| Mon 02/01/2021 to Wed 02/03/2021 | | (Import) (Export) | |
| 0001 Continuous 2200 | SCH - PJ - NY | 1250 MW | 1200 MW |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 1650 MW | 650 MW |
| | TTC with All Lines In Service | 2900 MW | 1850 MW |
| <hr/> | | | |
| RAMAPO___500_345_BK 1500 | | FWD | |
| Mon 02/01/2021 to Wed 02/03/2021 | | (Import) | |
| 0001 Continuous 2200 | UPNY CONED | 6025 MW | |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 195 MW | |
| | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | |
| PLSNTVLY-WOOD_ST__345_F30 | | FWD | |
| Mon 02/15/2021 to Tue 02/16/2021 | | (Import) | |
| 0001 Continuous 0200 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 2220 MW | |
| | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | |
| PLSNTVLY_345KV_RNS5 | | FWD | |
| Mon 02/15/2021 to Tue 02/16/2021 | | (Import) | |
| 0001 Continuous 0200 | UPNY CONED | 3800 MW | |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 2420 MW | |
| | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | |
| EFISHKIL-WOOD_ST__345_F39 | | FWD | |
| Thu 02/18/2021 to Sat 02/20/2021 | UPDATED by CE 04/01/2020 | (Import) | |
| 2100 Continuous 0200 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 2220 MW | |
| | TTC with All Lines In Service | 6220 MW | |
| <hr/> | | | |
| WOOD_ST_-PLSNTVLE_345_Y87 | | FWD | |
| Thu 02/18/2021 to Sat 02/20/2021 | UPDATED by CE 04/01/2020 | (Import) | |
| 2100 Continuous 0200 | UPNY CONED | 5905 MW | |
| Work scheduled by: ConEd | Impacts Total Transfer Capability | 315 MW | |
| | TTC with All Lines In Service | 6220 MW | |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | |
|----------------------------------|------------|----------------|--|---|
| DUNWODIE_345KV_3 | | | | FWD |
| Mon 03/01/2021 | to | Mon 03/01/2021 | | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| DUNWODIE_345KV_5 | | | | FWD |
| Mon 03/01/2021 | to | Mon 03/01/2021 | | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| EASTVIEW-SPRNBK__345_W64 | | | | FWD |
| Mon 03/01/2021 | to | Mon 03/01/2021 | <u>UPDATED</u> <u>by CONED</u> <u>01/23/2020</u> | (Import) |
| 0001 | Continuous | 0030 | UPNY CONED | 4350 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1870 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| SPRNBK__345KV_RNS5 | | | | FWD |
| Mon 03/01/2021 | to | Mon 03/01/2021 | <u>UPDATED</u> <u>by CONED</u> <u>01/23/2020</u> | (Import) |
| 0001 | Continuous | 0030 | SPR/DUN-SOUTH | 3200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 1400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| MILLWOOD-EASTVIEW_345_W99 | | | | FWD |
| Mon 03/01/2021 | to | Mon 03/22/2021 | <u>UPDATED</u> <u>by CONED</u> <u>01/23/2020</u> | (Import) |
| 0001 | Continuous | 0200 | UPNY CONED | 5985 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 235 MW |
| | | | | TTC with All Lines In Service 6220 MW |
| DUNWODIE-MOTTHAVN_345_71 | | | | FWD |
| Mon 03/01/2021 | to | Mon 04/05/2021 | | (Import) |
| 0001 | Continuous | 0300 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| MOTTHAVN-RAINEY__345_Q11 | | | | FWD |
| Mon 03/01/2021 | to | Tue 04/06/2021 | | (Import) |
| 0001 | Continuous | 0700 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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EASTVIEW-SPRNBK__345_W64

Mon 03/22/2021 to Mon 03/22/2021
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1870 MW
TTC with All Lines In Service 6220 MW

FWD
(Import)

SPRNBK__345KV_RNS5

Mon 03/22/2021 to Mon 03/22/2021
0130 Continuous 0200

Work scheduled by: ConEd

UPDATED by CONED 01/23/2020

SPR/DUN-SOUTH **3200 MW**
Impacts Total Transfer Capability 1400 MW
TTC with All Lines In Service 4600 MW

FWD
(Import)

CLAY__-EDIC__345_2-15

Mon 03/29/2021 to Fri 04/16/2021
0800 Continuous 1730

Work scheduled by: NYPA

OSWEGO EXPORT **4850 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 5250 MW

FWD
(Import)

DUNWODIE_345KV_3

Mon 04/05/2021 to Mon 04/05/2021
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD
(Import)

DUNWODIE_345KV_5

Mon 04/05/2021 to Mon 04/05/2021
0230 Continuous 0300

Work scheduled by: ConEd

SPR/DUN-SOUTH **3800 MW**
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

FWD
(Import)

SPRNBK_-TREMONT__345_X28

Mon 04/19/2021 to Tue 04/20/2021
0001 Continuous 0200

Work scheduled by: ConEd

SPR/DUN-SOUTH **4200 MW**
Impacts Total Transfer Capability 400 MW
TTC with All Lines In Service 4600 MW

FWD
(Import)

SCH-IMO-NYISO_LIMIT_1600

Sat 05/01/2021 to Sun 10/31/2021
0001 Continuous 2359

Work scheduled by: IESO

UPDATED by IESO 05/03/2019

SCH - OH - NY **1900 MW**
Impacts Total Transfer Capability 50 MW
TTC with All Lines In Service 1950 MW

FWD
(Import)

NYISO TRANSFER LIMITATIONS

Monday ,June 01, 2020 to Wednesday,December 01, 2021

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 6220MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | |
|---|--|
| <p>PANNELL_-CLAY_____345_2</p> <p>Mon 05/03/2021 to Fri 05/28/2021</p> <p style="padding-left: 40px;">0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>WEST CENTRAL 1300 MW</p> <p>Impacts Total Transfer Capability 950 MW</p> <p>TTC with All Lines In Service 2250 MW</p> |
| <p>MOSES_-ADIRNDCK_230_MA2</p> <p>Tue 06/01/2021 to Sun 11/14/2021</p> <p style="padding-left: 40px;">0700 Continuous 1300</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH 2100 MW</p> <p>Impacts Total Transfer Capability 1050 MW</p> <p>TTC with All Lines In Service 3150 MW</p> |
| <p>SPRNBRK_-W49TH_ST_345_M51</p> <p>Fri 10/01/2021 to Sun 10/17/2021</p> <p style="padding-left: 40px;">0001 Continuous 0300</p> <p>Work scheduled by: ConEd</p> | <p style="text-align: right;">FWD (Import)</p> <p>SPR/DUN-SOUTH 3200 MW</p> <p>Impacts Total Transfer Capability 1400 MW</p> <p>TTC with All Lines In Service 4600 MW</p> |
| <p>SPRNBRK_345KV_RNS5</p> <p>Fri 10/01/2021 to Sun 10/17/2021</p> <p style="padding-left: 40px;">0001 Continuous 0300</p> <p>Work scheduled by: ConEd</p> | <p style="text-align: right;">FWD (Import)</p> <p>SPR/DUN-SOUTH 3200 MW</p> <p>Impacts Total Transfer Capability 1400 MW</p> <p>TTC with All Lines In Service 4600 MW</p> |
| <p>SCH-IMO-NYISO_LIMIT_1750</p> <p>Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019</p> <p style="padding-left: 40px;">0001 Continuous 2359</p> <p>Work scheduled by: IESO</p> | <p style="text-align: right;">FWD (Import)</p> <p>SCH - OH - NY 2050 MW</p> <p>Impacts Total Transfer Capability 0 MW</p> <p>TTC with All Lines In Service 2050 MW</p> |
| <p>SCH-NYISO-IMO_LIMIT_1600</p> <p>Mon 11/01/2021 to Fri 12/31/2021 UPDATED by IESO 05/03/2019</p> <p style="padding-left: 40px;">0001 Continuous 2359</p> <p>Work scheduled by: IESO</p> | <p style="text-align: right;">REV (Export)</p> <p>SCH - OH - NY 1900 MW</p> <p>Impacts Total Transfer Capability 0 MW</p> <p>TTC with All Lines In Service 1900 MW</p> |
| <p>MOSES_-ADIRNDCK_230_MA1</p> <p>Wed 12/01/2021 to Tue 05/31/2022</p> <p style="padding-left: 40px;">0700 Continuous 1300</p> <p>Work scheduled by: NYPA</p> | <p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH 2300 MW</p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p> |