Mon 01/15/2018	CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW	capability b limits, or in that signific	etween NYISO dividual transmeantly impact N'rom the values	LBMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
Note   Continuous   2359	HUDSONPFARRAGU	T_345_B3402						REV
Mork scheduled by: ConEd				by CONED	10/08/2019	SCH - PJ - NY		-
Marion			359				50 MW	100 MW
Mon 01/15/2018   to   Fri   05/01/2020   2359   2359   2350   2050   Mon   2050	Work scheduled k						2150 MW	1350 MW
SCH - PJ - NY   2050 MW   1   1   1   1   1   1   1   1   2   2	HUDSONPFARRAGU	T_345_B3402 & MAF	RIONFARRAGUT_345_C	3403				REV
Mork scheduled by:						SCH - PJ - NY	_	_
MARIONPARRAGUT_345_C3403	0001	2:	359			Impacts Total Transfer Capability	100 MW	200 MW
Mon 01/15/2018		-						
Note	MARIONFARRAGU	T_345_C3403						REV
Mork scheduled by: ConEd	Mon 01/15/2018	to Fri 05	5/01/2020 <b>EXTENDE</b>	by CONED	10/08/2019	SCH - P.T - NY	=	=
Mon 04/30/2018   to   Fri 12/31/2021   EXT FORCE   by IESO   08/21/2018   SCH - OH - NY   Impacts Total Transfer Capability   TTC with All Lines In Service	0001	Continuous 23	359					100 MW
Mon 04/30/2018	Work scheduled k	oy: ConEd				TTC with All Lines In Service	2150 MW	1350 MW
SCH - OH - NY   Impacts Total Transfer Capability   TTC with All Lines In Service	STLAWRNC-MOSES	230_L33P						
Mork scheduled by: IESO	Mon 04/30/2018	to Fri 12	2/31/2021 <b>EXT FOR</b>	CE by IESO	08/21/2018	COU OU NV		
BECK	0456	Continuous 2	359					
Wed 07/31/2019         to         Tue 11/12/2019         EXTENDED         by IESO         08/29/2019         SCH - OH - NY         900 MW         8           0800         Continuous         1700         Impacts Total Transfer Capability 1000 MW         9           Work scheduled by: IESO         TTC with All Lines In Service         1900 MW         1           NIAGARA - PACKARD _ 230_61           Tue 09/03/2019         to         Fri 10/18/2019         UPDATED         by NYPA         12/19/2018         SCH - OH - NY         SCH - OH - NY         Impacts Total Transfer Capability         TTC with All Lines In Service         TTC with All Lines In Service         FWD         FWD         SCH - OH - NY	Work scheduled k	oy: IESO						
NIAGARAPACKARD_230_61	BECKNIAGARA	345_PA302					FWD	REV
Mork scheduled by: IESO	Wed 07/31/2019	to Tue 11	1/12/2019 <b>EXTENDE</b>	D by IESO	08/29/2019		=	=
Work scheduled by: IESO       TTC with All Lines In Service       1900 MW 1         NIAGARAPACKARD230_61         Tue 09/03/2019	0800	Continuous 1	700					900 MW
Tue 09/03/2019 to Fri 10/18/2019 UPDATED by NYPA 12/19/2018  0500 Continuous 1700  Work scheduled by: NYPA  SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service  FWD  Sat 09/14/2019 to Thu 10/17/2019 UPDATED by CE 10/10/2019  0001 Continuous 0800  UPDATED by CE 10/10/2019 UPNY CONED 3800 MW	Work scheduled k	oy: IESO						
SCH - OH - NY	NIAGARAPACKARD	230_61						
0500 Continuous 1700  Work scheduled by: NYPA  PLSNTVLY_345KV_RNS5  Sat 09/14/2019 to Thu 10/17/2019 UPDATED by CE 10/10/2019  0001 Continuous 0800  Impacts Total Transfer Capability TTC with All Lines In Service  (Import) (Import) 3800 MW	Tue 09/03/2019	to Fri 10	0/18/2019 <b>UPDATED</b>	by NYPA	12/19/2018			
Work scheduled by: NYPA TTC with All Lines In Service  PLSNTVLY_345KV_RNS5  Sat 09/14/2019 to Thu 10/17/2019 UPDATED by CE 10/10/2019 UPNY CONED (Import)  0001 Continuous 0800	0500	Continuous 1	700	_ <del></del>				
Sat 09/14/2019 to Thu 10/17/2019 <u>UPDATED</u> <u>by CE</u> <u>10/10/2019</u> UPNY CONED (Import)  0001 Continuous 0800	Work scheduled k	oy: NYPA						
Sat 09/14/2019 to Thu 10/17/2019 <u>UPDATED</u> <u>by CE</u> <u>10/10/2019</u> UPNY CONED (Import)  0001 Continuous 0800	PLSNTVLY_345KV_R	 <b>ท</b> ร5					FWD	
0001 Continuous 0800 WW			0/17/2019 <b>UPDATED</b>	by CE	10/10/2019			
Impacts Total Transfer Capability 1900 MW								
Work scheduled by: ConEd TTC with All Lines In Service 5700 MW	Work scheduled k	oy: ConEd						

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmi ly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
LEEDSHURLYAVE		10/11/2019	UPDATED	by CHGE	09/05/2019		FWD (Import)
0800	Continuous	1600				UPNY CONED Impacts Total Transfer Capability	4100 MW
Work scheduled by						TTC with All Lines In Service	5700 MW
FROST_BR-LONG_MTN							FWD
Wed 10/02/2019	to Fri	10/18/2019	UPDATED	by ISONE	09/30/2019	SCH - NE - NY	(Import) 1150 MW
0700	Continuous	1600				Impacts Total Transfer Capability	
Work scheduled by	y: ISONE					TTC with All Lines In Service	1400 MW
SCH-NE-NYISO_LIMI	T_400						FWD
Wed 10/02/2019	to Fri	10/18/2019	<u>UPDATED</u>	by ISONE	09/30/2019	SCH - NE - NY	(Import) 600 MW
0700	Continuous	1600				Impacts Total Transfer Capability	
Work scheduled by	y: ISONE					TTC with All Lines In Service	1400 MW
DUNWODIE_345KV_4							FWD
Thu 10/03/2019	to Thu	10/17/2019	<u>UPDATED</u>	by CE	09/30/2019	SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous	2359				Impacts Total Transfer Capability	
Work scheduled by	•					TTC with All Lines In Service	4600 MW
SPRNBRK345KV_RS	3 & SPRNBRK	345KV_RS4					FWD
Fri 10/04/2019	to Wed	10/16/2019				SPR/DUN-SOUTH	(Import) 3200 MW
0201		2230				Impacts Total Transfer Capability	
Work scheduled by	y:					TTC with All Lines In Service	4600 MW
SCH-NE-NYISO_LIMI	T_300						FWD
Sat 10/05/2019	to Fri	10/18/2019	<u>UPDATED</u>	by ISONE	09/30/2019	SCH - NE - NY	(Import) 500 MW
1601	Continuous	1600				Impacts Total Transfer Capability	
Work scheduled by	y: ISONE					TTC with All Lines In Service	1400 MW
CHAT_DC_GC2							FWD
Mon 10/07/2019	to Fri	10/11/2019				MOSES SOUTH	(Import) 2850 MW
0400	Continuous	2359				Impacts Total Transfer Capability	
Work scheduled by	y: HQ					TTC with All Lines In Service	3150 MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISO L vidual transmi ntly impact NY m the values i	BMP zones as ssion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC2  Mon 10/07/2019  0400  Work scheduled h	Continuous	10/11/2019				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIM: Mon 10/07/2019 0400 Work scheduled k	to Fri	11/22/2019 2300				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1100 MW 400 MW 1500 MW	
CLAYEDIC Mon 10/07/2019 0600 Work scheduled b	to Fri Continuous	10/11/2019 1530				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW	
MARCYN.SCTLNI Wed 10/09/2019 0500 Work scheduled k	to Thu Continuous	10/10/2019 1730	UPDATED	by NGRID	10/01/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW	
SHORE_RD_345_138 Wed 10/09/2019 1825 Work scheduled k	to Fri Continuous	10/11/2019	FORCED	by CONED	10/10/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW 1500 MW	
SHORE_RD_345_138 Wed 10/09/2019 1825 Work scheduled h	to Fri Continuous	10/11/2019	FORCED	by CONED	10/10/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW	
DUNWODIE-SHORE_RI Wed 10/09/2019 1825 Work scheduled k	to Fri Continuous	10/11/2019	FORCED	by CONED	10/10/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>800 MW</b> 700 MW 1500 MW	

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISC idual transr tly impact N n the values	LBMP zones as mission facility th IYISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
CHAT_DC_GC1	to g.t.	10/12/2010		1	10/04/0010		FWD (Import)	
Sat 10/12/2019 0001	to Sat	10/12/2019 0200	<u>UPDATED</u>	by HQ	10/04/2019	MOSES SOUTH	2850 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
CHAT_DC_GC1								REV
Sat 10/12/2019	to Sat	10/12/2019	UPDATED	by HQ	10/04/2019			(Export)
0001	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability		<b>500 MW</b> 500 MW
Work scheduled b	oy: HQ					TTC with All Lines In Service		1000 MW
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	
Sat 10/12/2019	to Sat	10/12/2019				WOODS SOUTH	(Import)	
0001		0200				MOSES SOUTH Impacts Total Transfer Capability	2550 MW	
Work scheduled b	oy:					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	REV
Sat 10/12/2019	to Sat	10/12/2019						(Export)
0001		0200				SCH - HQ - NY Impacts Total Transfer Capability	1370 MW	0 MW 1000 MW
Work scheduled b	oy:					TTC with All Lines In Service	1500 MW	
CHAT_DC_GC2							FWD	
Sat 10/12/2019	to Sat	10/12/2019	UPDATED	by HQ	10/04/2019	MOGREG GOVERN	(Import)	
0001	Continuous	0200				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled b	y: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2								REV
Sat 10/12/2019	to Sat	10/12/2019	UPDATED	by HQ	10/04/2019	GOV. NO NW		(Export)
0001	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability		<b>500 MW</b> 500 MW
Work scheduled b	y: HQ					TTC with All Lines In Service		1000 MW
SCH-HQ-NYISO_LIM	IT_600						FWD	
Sat 10/12/2019	to Sat	10/12/2019	UPDATED	by HQ	10/04/2019	COU UO MV	(Import)	
0001	Continuous	0200				SCH - HQ - NY Impacts Total Transfer Capability	<b>600 MW</b> 900 MW	
Work scheduled b	by: HQ					TTC with All Lines In Service	1500 MW	

3100MW

CENTRAL EAST CENTRAL EAST TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW	(   	capability betw limits, or indivi that significant	een NYISO   dual transm ly impact N' the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
LEEDSPLSNTVLY_	345_92						FWD	
Sat 10/12/2019	to Tue	10/15/2019	UPDATED	by CE	10/10/2019		(Import)	
	Continuous	0200	<u></u>	<u> </u>		UPNY CONED	3800 MW	
Work scheduled by	r: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW 5700 MW	
CHAT_DC_GC1 & CHAT						THE WICH ATT BINES IN SERVICE	FWD	
MASSENA 230 MMS2	I_DC_GC2 & MO	SESMASSEN	A230_MMS1 &	MOSES			(Import)	
Sat 10/12/2019	to Sat.	10/12/2019				MOSES SOUTH	1950 MW	
0100	22	0200				Impacts Total Transfer Capability		
Work scheduled by	r:					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA							FWD	
Sat 10/12/2019		10/22/2019	UPDATED	by NYPA	10/13/2019		(Import)	
	Continuous	2000	OFDATED	Dy NIFA	10/13/2015	MOSES SOUTH	1550 MW	
Work scheduled by		2000				Impacts Total Transfer Capability TTC with All Lines In Service		
							3150 MW	DEI
CHATGUAY-MASSENA_				_			(Import)	REV (Export)
Sat 10/12/2019		10/22/2019	UPDATED	by NYPA	10/13/2019	SCH - HQ - NY	0 MW	0 MW
	Continuous	2000				Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled by	7: NYPA 					TTC with All Lines In Service	1500 MW	1000 MW
MARCY765_345_A	AT1						FWD	
Sat 10/12/2019	to Tue	10/22/2019	<u>UPDATED</u>	by NYPA	10/13/2019	MOSES SOUTH	(Import) 1750 MW	
0100 C	Continuous	2000				Impacts Total Transfer Capability		
Work scheduled by	: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MARCY765_345_A	AT2						FWD	
Sat 10/12/2019	to Tue	10/22/2019	UPDATED	by NYPA	10/13/2019		(Import)	
0100 C	Continuous	2000				MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled by	r: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	_765_MSU1						FWD	
Sat 10/12/2019		10/22/2019	UPDATED	by NYPA	10/13/2019		(Import)	
	Continuous	2000	<u> </u>			CENTRAL EAST - VC	2265 MW	
Work scheduled by	r: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	710 MW 2975 MW	
						WICH 1111 DINCS IN DCIVICE	27/J 1·1VV	

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO dual transm ly impact N n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY	<b>765_Msu1</b>	Tuo 10/22/2010	IIDDAWED	her MVD3	10/13/2010		FWD (Import)	
	Continuous	Tue 10/22/2019 2000	<u>UPDATED</u>	by NYPA	10/13/2019	MOSES SOUTH	500 MW	
Work scheduled b		2000				Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
MASSENAMARCY							FWD	REV
Sat 10/12/2019	to	Tue 10/22/2019	UPDATED	by NYPA	10/13/2019		_	(Export)
0100	Continuous	2000	<del></del>			SCH - HQ - NY		1000 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW 1500 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 10/12/2019	to	Tue 10/22/2019	UPDATED	by NYPA	10/13/2019		(Import)	
0100	Continuous	2000				SCH - HQ_CEDARS Impacts Total Transfer Capability	90 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	190 MW	
MASSENAMARCY	765_MSU1	& CHATGUAY-MASS	ENA765_7040				FWD	
Sat 10/12/2019	to	Tue 10/22/2019				MOCEC COURT	(Import) 500 MW	
0100		2000				MOSES SOUTH Impacts Total Transfer Capability		
Work scheduled b						TTC with All Lines In Service	3150 MW	
MOSESMASSENA		& MOSESMASS					FWD	REV
Sat 10/12/2019	to	Tue 10/22/2019				SCH - HQ - NY	(Import) 850 MW	(Export)  0 MW
0100		2000				Impacts Total Transfer Capability		1000 MW
Work scheduled b	-					TTC with All Lines In Service	1500 MW	1000 MW
MOSESMASSENA							FWD	
Sat 10/12/2019	to	Tue 10/22/2019				SCH - HQ_CEDARS	(Import) 90 MW	
0100		2000				Impacts Total Transfer Capability		
Work scheduled b	oy:					TTC with All Lines In Service	190 MW	
STLAWRNC-MOSES	230_L33P	& MASSENAMARC	Y765_MSU1				FWD	
Sat 10/12/2019	to	Tue 10/22/2019				SCH - HQ_CEDARS	(Import) 90 MW	
0100		2000				Impacts Total Transfer Capability		
Work scheduled b	oy:					TTC with All Lines In Service	190 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	transfer ty outages of TTC
STLAWRNC-MOSES	230_L33P	& MOSESMAS	SENA_230_MMS1 & MOSES	FWD	
MASSENA230_MMS2	2			(Import)	
Sat 10/12/2019	to	Tue 10/22/2019	SCH - HQ_CEDARS	90 MW	
0100		2000	Impacts Total Transfer Capability TTC with All Lines In Service	190 MW	
Work scheduled b	y:		THE WIGHT THE BIRDS IN BETVICE	200 1111	
CHAT_DC_GC2				FWD	
Sat 10/12/2019	to	Sat 10/12/2019		(Import)	
0201	Continuous	1959	MOSES SOUTH	2850 MW	
Work scheduled b	y: HQ		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2					REV
Sat 10/12/2019	to	Sat 10/12/2019			(Export)
	Continuous		SCH - HQ - NY		500 MW
		1939	Impacts Total Transfer Capability	•	500 MW
Work scheduled b			TTC with All Lines In Service		1000 MW
SCH-IMO-NYISO_LIM	MIT_600			FWD (Import)	
Sat 10/12/2019	to	Sat 10/12/2019	SCH - OH - NY	900 MW	
0900	Continuous	1630	Impacts Total Transfer Capability		
Work scheduled b	y: IESO		TTC with All Lines In Service	1900 MW	
SCH-NYISO-IMO_LIM	4IT_300				REV
Sat 10/12/2019	to	Sat 10/12/2019			(Export)
0900	Continuous	1630	SCH - OH - NY Impacts Total Transfer Capability	•	<b>600 MW</b> 1100 MW
Work scheduled b	y: IESO		TTC with All Lines In Service		1700 MW
CHAT_DC_GC1				FWD	
Sat 10/12/2019	to	Sun 10/13/2019		(Import)	
	Continuous		MOSES SOUTH	2850 MW	
Work scheduled b			Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
	<u> </u>		THE WICH ALL DINES IN SELVICE		REV
CHAT_DC_GC1	+ ~	G 10/12/2012			(Export)
Sat 10/12/2019	to	Sun 10/13/2019	SCH - HO - NV		500 MW

Continuous

2300

2000

Work scheduled by: HQ

TTC with All Lines In Service

Impacts Total Transfer Capability

500 MW

500 MW

1000 MW

SCH - HQ - NY

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HAM may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	transfer ty outages of TTC
CHAT_DC_GC1 & CHAT Sat 10/12/2019 2000		un 10/13/2019 2300	MOSES SOUTH	FWD (Import) 2550 MW	
Work scheduled by	:	2300	Impacts Total Transfer Capability TTC with All Lines In Service	7 600 MW 3150 MW	
CHAT_DC_GC1 & CHAT	_DC_GC2			FWD	REV
Sat 10/12/2019 2000 Work scheduled by		un 10/13/2019 2300	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1370 MW	1000 MW
	_DC_GC2 & 1		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1950 MW 1200 MW 3150 MW	
Work scheduled by	:				
CHAT_DC_GC2  Sat 10/12/2019 2000 Co  Work scheduled by	ontinuous	n 10/13/2019 2300	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
CHAT_DC_GC2 Sat 10/12/2019 2000 Co Work scheduled by	ontinuous	nn 10/13/2019 2300	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	,	REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIMIT	_1150			FWD	
Sat 10/12/2019 2000 Co Work scheduled by	ontinuous	nn 10/13/2019 2300	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1150 MW 7 350 MW 1500 MW	
E13THSTA-FARRAGUT_	345_45			FWD	
Sun 10/13/2019 0001 Co Work scheduled by	ontinuous	on 10/14/2019 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 7 800 MW 4600 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transm tly impact N\ n the values	BMP zones as ission facility the sign of t	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
CHAT_DC_GC2 Sun 10/13/2019 2301 Work scheduled b	Continuous	11/22/2019				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
CHAT_DC_GC2 Sun 10/13/2019 2301 Work scheduled b	Continuous	11/22/2019				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SHORE_RD_345_138_ Mon 10/14/2019 0001 Work scheduled b	to Mon	10/14/2019 2359	<u>UPDATED</u>	by LI	10/02/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW	
SHOR_NPX-SHOREHAN Mon 10/14/2019 0600 Work scheduled b	to Fri Continuous	10/18/2019	<u>UPDATED</u>	by ISONE	08/09/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 330 MW 330 MW
FIVEMILE-STOLLERI Mon 10/14/2019 0700 Work scheduled b	to Fri Continuous	10/18/2019 1400	<u>UPDATED</u>	by NGRID	10/08/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 50 MW 2150 MW	
MOTTHAVN-RAINEY_ Mon 10/14/2019 2359 Work scheduled b	to Wed	10/16/2019				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
PLSNTVLY-WOOD_ST_ Tue 10/15/2019 0301 Work scheduled b	to Thu Continuous	10/17/2019 0300	<u>UPDATED</u>	by CE	10/10/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW	

#### NYISO TRANSFER LIMITATIONS

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Tracapability bet limits, or inditathat significal	nsfer Capabil ween NYISO vidual transm ntly impact N m the values	LBMP zonés as ission facility t YISO transfer c	icated in this report represent predicted in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HAs report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
LEEDSHURLYAVE	_345_301						FWD
Tue 10/15/2019	to T	ue 10/15/2019	UPDATED	by CHGE	09/05/2019		(Import)
0800	Continuous	1629				UPNY CONED	4100 MW
Work scheduled by	y: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
NEPTUNEDUFFYAVE	_345_NEPTUN	 E					FWD
Thu 10/17/2019	to w	red 10/23/2019					(Import)
	Continuous	2359				SCH - PJM_NEPTUNE	0 MW
		4339				Impacts Total Transfer Capability	7660 MW
Work scheduled by	γ: LI					TTC with All Lines In Service	660 MW
	245 501						EUD

			<u> </u>	27 01102	037 037 2023	UPNY CONED	4100 MW
0800	Continuous	1629				Impacts Total Transfer Capability	
Work scheduled	by: CHGE					TTC with All Lines In Service	5700 MW
NEPTUNEDUFFYA	VE_345_NEPTUNE						FWD
Thu 10/17/2019	to Wed	1 10/23/2019					(Import)
0001	Continuous	2359				SCH - PJM_NEPTUNE	0 MW
		2337				Impacts Total Transfer Capability	660 MW
Work scheduled	 рл: гт					TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYA	VE_345_501						FWD
Thu 10/17/2019	to Wed	1 10/23/2019					(Import)
0001	Continuous	2359				SCH - PJM_NEPTUNE	0 MW
Marsha mahadada - 3	beer TT					Impacts Total Transfer Capability	
Work scheduled	nλ· пт					TTC with All Lines In Service	660 MW
NEWBRDGE_345_13	8_BK_1						FWD
Thu 10/17/2019	to Wed	10/23/2019					(Import)
0001	Continuous	2359				SCH - PJM_NEPTUNE	375 MW
Work scheduled	h IT					Impacts Total Transfer Capability	
work scheduled	г. υλ· пτ					TTC with All Lines In Service	660 MW
NEWBRDGE_345_13	8_BK_2						FWD
Thu 10/17/2019	to Wed	10/23/2019					(Import)
0001	Continuous	2359				SCH - PJM_NEPTUNE	375 MW
Work scheduled	by: I.T					Impacts Total Transfer Capability TTC with All Lines In Service	285 MW 660 MW
DUNWODIE_345KV_	7						FWD
Fri 10/18/2019	to Fri	10/18/2019				CDD / DIM COLUMN	(Import) 3800 MW
0001	Continuous	0030				SPR/DUN-SOUTH	
Work scheduled	hy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
						TIC WICH AIT DINES IN SELVICE	
DUNWODIE_345KV_	8						FWD
Fri 10/18/2019	to Fri	10/18/2019				GDD /DIM GOUTH	(Import)
0001	Continuous	0030				SPR/DUN-SOUTH	3800 MW
Work scheduled	by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
MOTY POHEGUIEG	Dy. Comma					TIC WICH AIT LINES IN SERVICE	4000 MM

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3100MW

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

TOTAL EAST 6500MW UPNY CONED 5700MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	capability between NYISO limits, or individual transn that significantly impact N	LBMP zones as nission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
DUNWODIE-MOTTHAVN_345_72				FWD
Fri 10/18/2019 to Sat 10/19/201	9			(Import)
0001 Continuous 0300			SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_7				FWD
Sat 10/19/2019 to Sat 10/19/201	9			(Import)
0230 Continuous 0300			SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled by: ConEd			TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_8				FWD
Sat 10/19/2019 to Sat 10/19/201	9			(Import)
0230 Continuous 0300			SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
KINTIGHROCHESTR_345_SR1-39				FWD
Sat 10/19/2019 to Sun 10/27/201	9			(Import)
0700 Continuous 1900			DYSINGER EAST	1400 MW
Work scheduled by: RGE			Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
SHORE_RD_345_138_BK 2				FWD
Mon $10/21/2019$ to Mon $10/21/201$	9 UPDATED by LI	10/02/2019		(Import)
0001 Continuous 2359	<u> </u>	107 017 1013	CONED - LIPA	1350 MW
Work scheduled by: LI			Impacts Total Transfer Capability TTC with All Lines In Service	
<u>-</u>				1500 MW  FWD
HURLYAVE-ROSETON345_303  Mon 10/21/2019 to Thu 10/31/201	٥			(Import)
	<i>ב</i>		UPNY CONED	4100 MW
			Impacts Total Transfer Capability	
Work scheduled by: CHGE			TTC with All Lines In Service	5700 MW
GILBOAN.SCTLND_345_GNS-1				FWD (Import)
Tue 10/22/2019 to Thu 10/24/201	9 <u>UPDATED</u> <u>by NYPA</u>	10/10/2019	CENTRAL EAST - VC	(Import) 2520 MW
0700 Continuous 1730			Impacts Total Transfer Capability	
Work scheduled by: NYPA			TTC with All Lines In Service	2975 MW

### CONTINUES AND THE PROPERTY OF THE WORK SCHEDULES AND THE WORK SCH	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW	capability bety limits, or indiv that significan	ween NYISO I idual transm tly impact N n the values	LBMP zones as ission facility the last	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
			······································					
SCH-IMO-NYISO_LINIT_500	0800 C	Continuous 1530						
Med 10/23/2019   to	Work scheduled by	: NYSEG						
SCH = OH = NY	SCH-IMO-NYISO_LIM							
Mork scheduled by: NYPA	Wed 10/23/2019	to Fri 11/08/	/2019 <u><b>UPDATED</b></u>	by NYISO	10/15/2019	SCH - OH - NY	=	
NIAGARA_345_230_AT4								
Med 10/23/2019   to	Work scheduled by	7: NYPA				TTC with All Lines In Service	1900 MW	
Note	NIAGARA345_230_A	AT4						
Mork scheduled by: NYPA	Wed 10/23/2019	to Tue 12/17/	/2019 <b><u>UPDATED</u></b>	by NYPA	09/10/2019	SCH - OH - NY		=
DENNISON ROSEMNTA   15   15   15   15   15   15   15   1	0500 C	Continuous 1700						
Med 10/23/2019   to   Wed 10/23/2019   CANCELLED   by NGrid   10/11/2019   SCH - HQ_CEDARS   95 MW   40 MW   Impacts Total Transfer Capability 95 MW   40	Work scheduled by	7: NYPA				TTC with All Lines In Service		1700 MW
SCH - HQ_CEDARS   95 MW   40 MW	DENNISON-ROSEMNTA_	_115_1/11						
Mork scheduled by: NGrid   TTC with All Lines In Service   190 MW   40 MW			CANCELLED	by NGrid	10/11/2019	SCH - HO CEDARS	=	_
CEDARSROSEMNTA_115_1/11	0700 Daily	(No Weekends) 1200				<del></del>	95 MW	0 MW
Med 10/23/2019   to   Wed 10/23/2019   SCH - HQ_CEDARS   95 MW   40 MW	Work scheduled by	: NGrid				TTC with All Lines In Service	190 MW	40 MW
SCH - HQ_CEDARS   95 MW   40 MW	CEDARSROSEMNTA_	_115_1/11						
Impacts Total Transfer Capability 95 MW   0 MW	Wed 10/23/2019	to Wed 10/23/	/2019			SCH - HO CEDARS	=	_
DENNISON-ROSEMNTA_115_1/11	0700 Daily	(No Weekends) 1700				<del></del>		
Wed 10/23/2019   to   Wed 10/23/2019   SCH - HQ_CEDARS   95 MW   40 MW	Work scheduled by	: NGrid				TTC with All Lines In Service	190 MW	40 MW
SCH - HQ_CEDARS   95 MW   40 MW	DENNISON-ROSEMNTA_	_115_1/11						
O700 Daily(No Weekends) 1700  Work scheduled by: NGrid  FWD  Thu 10/24/2019 to Sun 11/03/2019 UPDATED by CE 09/12/2019  O001 Continuous 0300  Impacts Total Transfer Capability 95 MW 0 MW  TTC with All Lines In Service 190 MW 40 MW  (Import)  CONED - LIPA 1250 MW  Impacts Total Transfer Capability 250 MW	Wed 10/23/2019	to Wed 10/23/	/2019			SCH - HO CEDARS	=	_
EGRDNCTY_345_138_AT1  Thu 10/24/2019 to Sun 11/03/2019 UPDATED by CE 09/12/2019  0001 Continuous 0300  CONED - LIPA 1250 MW  Impacts Total Transfer Capability 250 MW	0700 Daily	(No Weekends) 1700				~=		
Thu 10/24/2019 to Sun 11/03/2019 <u>UPDATED</u> <u>by CE</u> <u>09/12/2019</u> CONED - LIPA 1250 MW  0001 Continuous 0300  Impacts Total Transfer Capability 250 MW	Work scheduled by	r: NGrid				TTC with All Lines In Service	190 MW	40 MW
0001 Continuous 0300  Omega to Sun 17/03/2019  Oppared by CE 09/12/2019  CONED - LIPA 1250 MW  Impacts Total Transfer Capability 250 MW	EGRDNCTY_345_138_A	AT1						
0001 Continuous 0300 Impacts Total Transfer Capability 250 MW		, ,	/2019 <u><b>UPDATED</b></u>	by CE	09/12/2019	CONED - LIPA	=	
Work scheduled by: LI TTC with All Lines In Service 1500 MW	0001 C	Continuous 0300						
	Work scheduled by	: LI				TTC with All Lines In Service	1500 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as hission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage t sion facility .M values of	ransfer outages TTC
EGRDNCTY_345_138 Thu 10/24/2019 0001 Work scheduled k	to Sun	11/03/2019	UPDATED	by CE	09/12/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	
SPRNBRKEGRDNCTI Thu 10/24/2019 0001 Work scheduled k	to Sun Continuous	11/03/2019	UPDATED	by CE	09/12/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>775 MW</b> 725 MW 1500 MW	
GILBOAN.SCTLNI Fri 10/25/2019 1630 Work scheduled k	to Fri Continuous	10/25/2019 1730	UPDATED	by NYPA	09/19/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2520 MW</b> 455 MW 2975 MW	
SHORE_RD_345_138 Mon 10/28/2019 0001 Work scheduled k	to Mon Continuous	10/28/2019	UPDATED	by LI	10/02/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW	
NIAGARAROCHESTI Mon 10/28/2019 0500 Work scheduled k	to Wed	11/13/2019	UPDATED	by RGE	10/15/2019	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW	
HOPATCON-RAMAPO_ Fri 11/01/2019 0001 Work scheduled k	to Tue Continuous by: ConEd500_5018	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) ( 1250 MW 1	.200 MW 850 MW
Fri 11/01/2019	to Tue	11/05/2019				IIDNY CONED	(IMPOIC)	

Continuous

2200

0001

Work scheduled by: ConEd

TTC with All Lines In Service

Impacts Total Transfer Capability 700 MW

5000 MW

5700 MW

UPNY CONED

3100MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO   vidual transm atly impact N m the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
RAMAPO 345 345 I	PAR3500						FWD	REV
Fri 11/01/2019	to Tue	11/05/2019					(Import)	(Export)
	ontinuous	2200				SCH - PJ - NY	2150 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	450 MW 2600 MW	300 MW
RAMAPO 345 345 I						THE WICH ATT BINES IN SCIVICE		
Fri 11/01/2019		11/05/2019						(Export)
	ontinuous	2200				SCH - PJ - NY	2150 MW	1250 MW
		2200				Impacts Total Transfer Capability		
Work scheduled by						TTC with All Lines In Service	2600 MW	
RAMAPO500_345_E							FWD	REV (Export)
Fri 11/01/2019		11/05/2019				SCH - PJ - NY	1250 MW	_
0001 C	ontinuous	2200				Impacts Total Transfer Capability		
Work scheduled by	: ConEd					TTC with All Lines In Service	2600 MW	1550 MW
RAMAPO500_345_E	3K 1500						FWD	
Fri 11/01/2019	to Tue	11/05/2019					(Import)	
0001 C	ontinuous	2200				UPNY CONED Impacts Total Transfer Capability	5000 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	5700 MW	
SCH-IMO-NYISO_LIM	 [T_1750						FWD	
Fri 11/01/2019	to Thu	04/30/2020	UPDATED	by IESO	05/03/2019		(Import)	
0001 C	ontinuous	2359				SCH - OH - NY	2050 MW	
Work scheduled by	: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 2250 MW	
SCH-NYISO-IMO_LIMI								REV
Fri 11/01/2019		04/30/2020	UPDATED	by IESO	05/03/2019			(Export)
, , , , , ,	ontinuous	2359	OFDATED	Dy IESO	03/03/2013	SCH - OH - NY		1900 MW
		2337				Impacts Total Transfer Capability		100 MW
Work scheduled by						TTC with All Lines In Service		2000 MW
	_345_19						FWD (Import)	
Fri 11/01/2019		11/01/2019				CENTRAL EAST - VC	2825 MW	
0730 Daily	(No Weekends)	1630				Impacts Total Transfer Capability		
Work scheduled by	: NGrid			ARR: 19		TTC with All Lines In Service	2975 MW	

3100MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	veen NYISO idual transn tly impact N n the values	LBMP zones as nission facility the IYISO transfer ca	icated in this report represent predicted i limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
VOLNEYMARCY Fri 11/01/2019 0730 Daily Work scheduled by	to (No Weeker	Fri 11/01/2019 nds) 1630		ARR: 19		OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4900 MW 350 MW 5250 MW	
SHORE_RD_345_138_E Mon 11/04/2019 0001 C Work scheduled by	to ontinuous	Mon 11/04/2019 2359	<u>UPDATED</u>	by LI	10/02/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW	
NRTH1385-NOR HBR Mon 11/04/2019 0001 C Work scheduled by	to continuous					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	_ <b>138_601 &amp;</b> to ·:	Fri 11/15/2019 2359	BR138_602			SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 200 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled by	_ <b>138_601 &amp;</b> to	NRTH1385-NOR HI Fri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 200 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 C Work scheduled by	to Continuous	Fri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	to	NRTH1385-NOR HI Fri 11/15/2019 2359	BR138_603			SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) <b>0 MW</b> 200 MW 200 MW

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N' m the values	LBMP zones as lission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NRTH1385-NOR HBR	138_603						FWD	REV
Mon 11/04/2019	to Fri	11/15/2019					=	(Export)
0001	Continuous	2359				SCH - NPX_1385  Impacts Total Transfer Capability	100 MW	<b>100 MW</b> 100 MW
Work scheduled b	oy: LI					TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPORT	r_138_nnc						FWD	REV
Mon 11/04/2019	to Fri	11/15/2019					_	(Export)
0001	Continuous	2359				SCH - NPX_1385	0 MW	<b>0 MW</b> 200 MW
Work scheduled b	oy: LI					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW
LINDN_CG-LNDVFT_	345_V-3022						FWD	REV
Mon 11/04/2019		11/07/2019					(Import)	(Export)
	Continuous	1500				SCH - PJM_VFT	0 MW	0 MW
Work scheduled b	oy: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	315 MW 315 MW	315 MW 315 MW
MARCYN.SCTLNI	-						FWD	
Wed 11/06/2019		11/13/2019	UPDATED	by NYPA	09/11/2019		(Import)	
	Continuous	1730	01 2111 112	<u> </u>	05/11/2015	CENTRAL EAST - VC	2090 MW	
Work scheduled b				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	-885 MW 2975 MW	
	-					TIC WICH AIT LINES IN SERVICE	2975 MW  FWD	
MARCY345KV_CS Wed 11/06/2019		11/22/2019	IIDDATED	hr MVDA	09/11/2019		(Import)	
	Continuous	1730	<u>UPDATED</u>	by NYPA	09/11/2019	CENTRAL EAST - VC	2925 MW	
		1730				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	2975 MW	
MARCY765_345_		11 (00 (0010					FWD (Import)	
Wed 11/06/2019		11/22/2019	UPDATED	by NYPA	09/11/2019	MOSES SOUTH	1700 MW	
0500	Continuous	1730		10		Impacts Total Transfer Capability	1450 MW	
Work scheduled b	oy: NYPA 			ARR: 19		TTC with All Lines In Service	3150 MW	
HURLYAVE-ROSETON_	345_303						FWD	
Wed 11/06/2019	to Fri	12/06/2019				UPNY CONED	(Import) 4100 MW	
0800	Continuous	1600				Impacts Total Transfer Capability		
Work scheduled b	y: CHGE					TTC with All Lines In Service	5700 MW	
m	1 1 0010	0 2 0 1				_ 16		

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values (	transfer y outages of TTC
N.SCTLND-LEEDS		11/07/2019				CENTRAL EAST - VC	FWD (Import) 2650 MW	
Work scheduled by		1100				Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW	
PLSNTVLE-DUNWODIE	_345_w89						FWD	
Fri 11/08/2019 0001 C Work scheduled by	ontinuous	11/09/2019				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
E13THSTA-FARRAGUT_	_345_45						FWD	
Tue 11/12/2019 0001 C Work scheduled by	ontinuous	11/12/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
WATRCURE-OAKDALE_	_345_31						FWD	REV
Tue 11/12/2019 1300 C Work scheduled by	ontinuous	11/12/2019 1500	<u>UPDATED</u>	by NYSEG	09/13/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2600 MW 0 MW 2600 MW	1300 MW 250 MW
PLSNTVLY-WOOD_ST	_345_F31						FWD	
Thu 11/14/2019 0001 C Work scheduled by	ontinuous	11/14/2019 2200	<u>UPDATED</u>	by NYISO	09/18/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
PLSNTVLY_345KV_RNS	3 <b>4</b>						FWD	
Thu 11/14/2019 0001 C Work scheduled by	ontinuous	11/14/2019 2200	<u>UPDATED</u>	by NYISO	09/18/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
E13THSTA-FARRAGUT_	_345_45						FWD	
Thu 11/14/2019 0130 C Work scheduled by	ontinuous	11/14/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	

3100MW

Tuesday ,October 15, 2019 2301

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as sission facility the Sign (ISO transfer care)	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
W49TH_ST-E13THSTA	345_M54						FWD	
Thu 11/14/2019	to Thu	11/14/2019				SPR/DUN-SOUTH	(Import) 3800 MW	
0201	Continuous	0500				Impacts Total Transfer Capability		
Work scheduled by	y: ConEd					TTC with All Lines In Service	4600 MW	
BUCHAN_N-EASTVIEW	_345_W93						FWD	
Sun 11/17/2019	to Mon	11/18/2019	UPDATED	by CONED	09/09/2019	HDNN GONED	(Import)	
0301	Continuous	0300				UPNY CONED Impacts Total Transfer Capability	<b>4350 MW</b>	
Work scheduled by	: ConEd					TTC with All Lines In Service	5700 MW	
EASTVIEW-SPRNBRK_	_345_W79						FWD	
Sun 11/17/2019	to Mon	11/18/2019	UPDATED	by CONED	09/09/2019		(Import)	
0301	Continuous	0300				UPNY CONED  Impacts Total Transfer Capability	4350 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	5700 MW	
SCH-NE-NYISO_LIMI	T_500						FWD	
Sun 11/17/2019	to Sun	11/17/2019					(Import)	
1100	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability	700 MW	
Work scheduled by	y: ISONE					TTC with All Lines In Service	1400 MW	
SCH-NYISO-NE_LIMI	T_1200							REV
Sun 11/17/2019	to Sun	11/17/2019						(Export)
1100	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability		<b>1400 MW</b> 400 MW
Work scheduled by	y: ISONE					TTC with All Lines In Service		1800 MW
SPRNBRK345KV_RN	 S5						FWD	
Mon 11/18/2019	to Mon	11/18/2019	UPDATED	by CONED	09/09/2019		(Import)	
0301	Continuous	0330				SPR/DUN-SOUTH	3200 MW	
Work scheduled by	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
EASTVIEW-SPRNBRK_	345_W64						FWD	
Mon 11/18/2019	to Tue	11/19/2019	UPDATED	by CONED	09/09/2019		(Import)	
0301	Continuous	0200				UPNY CONED	4350 MW	
Work scheduled by	: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW			capability bety limits, or indiv that significan	ween NYISO I vidual transm atly impact NY m the values	_BMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MILLWOOD-EASTVIE	w_345_w99							FWD	
Mon 11/18/2019	to	Tue	11/19/2019	UPDATED	by CONED	09/09/2019	UPNY CONED	(Import) 4350 MW	
0301	Continuous		0200				Impacts Total Transfer Capability		
Work scheduled k	oy: ConEd						TTC with All Lines In Service	5700 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Mon 11/18/2019	to	Wed	11/27/2019					=	(Export)
0600	Continuous		1700				SCH - NE - NY Impacts Total Transfer Capability	1150 MW	<b>1300 MW</b> 500 MW
Work scheduled k	oy: ISONE				ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Mon 11/18/2019	to	Wed	11/27/2019						(Export)
0600	Continuous		1700				SCH - NPX_1385  Impacts Total Transfer Capability	100 MW	<b>100 MW</b> 100 MW
Work scheduled k	oy: ISONE				ARR: 78		TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-ALPS				FLD_345_312				FWD	REV
Mon 11/18/2019	to	Wed	11/27/2019						(Export)
0600			1700				SCH - NE - NY	1150 MW	
Work scheduled b	oy:				ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	500 MW 1800 MW
BERKSHIR-NORTHFL	D 345 312							FWD	REV
Mon 11/18/2019	to	Wed	11/27/2019					(Import)	(Export)
0600	Continuous		1700				SCH - NE - NY	1400 MW	
Work scheduled k	oy: ISONE						Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 1400 MW	300 MW 1800 MW
BERKSHIR-NORTHFL								FWD	REV
Mon 11/18/2019	to	Wed	11/27/2019					(Import)	(Export)
0600	Continuous		1700				SCH - NPX_1385	100 MW	100 MW
Work scheduled k							Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 200 MW	100 MW 200 MW
SCH-NE-NYISO_LIM	IT_800							FWD	
Mon 11/18/2019	to	Wed	11/27/2019					(Import)	
,,,	-		-, ,				SCH - NF - NV	1000 MW	

Continuous

1700

0600

Work scheduled by: ISONE

TTC with All Lines In Service

Impacts Total Transfer Capability 400 MW

1000 MW

1400 MW

SCH - NE - NY

3100MW

#### NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicapability between NYISO LBMP zones as limits, or individual transmission facility that significantly impact NYISO transfer capay differ from the values indicated in this area limitations.	s limited by either interface stability limits hermal limitations. Only those transmiss apability are reported. The DAM and HAM	s, voltage trans sion facility out M values of TTC	sfer ages C
SCH-NYISO-NE_LIM				REV	
Mon 11/18/2019	to Wed 11/27/2019		SCH - NE - NY	(Expo	
0600	Continuous 1700		Impacts Total Transfer Capability	<b>700 N</b> 1100	
Work scheduled b	oy: ISONE		TTC with All Lines In Service	1800	
SPRNBRK345KV_RI	ns5		1	FWD	
Tue 11/19/2019	to Tue 11/19/2019			(Import)	
0001	Continuous 0030		SPR/DUN-SOUTH Impacts Total Transfer Capability	3200 MW	
Work scheduled b	oy: ConEd			4600 MW	
SPRNBRK_345KV_RI	 NS5			FWD	
Tue 11/19/2019	to Tue 11/19/2019	UPDATED by CONED 09/09/2019		(Import)	
0130	Continuous 0200		,	3200 MW	
Work scheduled b	oy: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
EASTVIEW-SPRNBRK	345_W64			 FWD	
Sat 11/23/2019	to Sat 11/23/2019			(Import)	
0130	Continuous 0200			4350 MW	
Work scheduled b	oy: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
MILLWOOD-EASTVIE	 W_345_W99			 FWD	
Sat 11/23/2019	to Sat 11/23/2019			(Import)	
0130	Continuous 0200			4350 MW	
Work scheduled b	oy: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	1350 MW 5700 MW	
SPRNBRK345KV_RI	 NS5			FWD	
	to Sat 11/23/2019			(Import)	
0130	Continuous 0200		,	3200 MW	
Work scheduled b	_		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW	
RAMAPOLADENTWI	<u>-</u> 			 FWD	
TOTAL O TADEMINI	n_515_N/4		•	. ,,,,	

Tuesday ,October 15, 2019 2301

to

Continuous

Mon 11/25/2019

2200

Mon 11/25/2019

Work scheduled by: ConEd

0001

TTC with All Lines In Service

Impacts Total Transfer Capability 1300 MW

UPNY CONED

(Import)

4400 MW

5700 MW

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmitly impact NY n the values i	BMP zones as sion facility the ISO transfer care	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MOSESADIRNDCK Mon 11/25/2019 0700 ( Work scheduled by	to Wed	11/27/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
SHOR_NPX-SHOREHAM Mon 12/02/2019	to Mon Continuous  Y: LI	12/02/2019	UPDATED		10/04/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import)  0 MW  330 MW  330 MW	REV (Export)  0 MW  330 MW  330 MW
MOSESADIRNDCK Mon 12/02/2019 0700  Work scheduled by	to Fri	12/06/2019				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW	
N.SCTLND-ALPS  Mon 12/02/2019  0730 Daily  Work scheduled by	to Mon	12/02/2019 1630				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 900 MW 500 MW 1400 MW	<b>1700 MW</b> 100 MW
	to Mon	12/02/2019				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 100 MW 100 MW 200 MW
FRASER345_FRAS  Mon 12/02/2019 0800 0  Work scheduled by	to Fri	12/13/2019				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2935 MW 40 MW 2975 MW	
Tue 12/03/2019 0800  Work scheduled by	to Fri	12/13/2019	UPDATED	by NGRID	10/04/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
	15 2010							

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability bety limits, or indiv that significar	ween NYISO   vidual transm ntly impact N' m the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MOSESADIRNDCK								FWD	
Mon 12/09/2019	to	Fri	12/13/2019					(Import)	
0700	Continuous	5	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	y: NYPA						TTC with All Lines In Service	3150 MW	
ROSETONROCKTVRN	r_345_311							FWD	
Mon 12/09/2019	to	Thu	12/12/2019					(Import)	
0800	Continuous	3	1600				UPNY CONED Impacts Total Transfer Capability	4400 MW	
Work scheduled by	y: CHGE						TTC with All Lines In Service	5700 MW	
SHOR_NPX-SHOREHAM								FWD	REV
Thu 12/12/2019	to	Fri	12/20/2019						(Export)
0800	Continuous	5	1500				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	<b>0 MW</b> 330 MW
Work scheduled by	y: ISONE						TTC with All Lines In Service	330 MW	330 MW
MOSESADIRNDCK	 230_MA2							FWD	
Mon 12/16/2019	to	Mon	12/16/2019					(Import)	
0700	Continuous	3	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	y: NYPA						TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK								FWD	
Tue 12/17/2019	to	Fri	12/20/2019					(Import)	
0700	Continuous	5	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	y: NYPA						TTC with All Lines In Service	3150 MW	
SCH-NE-NYISO_LIMI	500							FWD	
Fri 12/20/2019	to	Fri	12/20/2019	UPDATED	by ISONE	10/11/2019		(Import)	
0600	Continuous	3	1600				SCH - NE - NY	700 MW	
Work scheduled by	y: ISONE						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
SCH-NYISO-NE_LIMI	T_1200								REV
Fri 12/20/2019	to	Fri	12/20/2019	UPDATED	by ISONE	10/11/2019			(Export)
	Continuous		1600				SCH - NE - NY		1400 MW
Work scheduled by	y: ISONE						Impacts Total Transfer Capability TTC with All Lines In Service		400 MW 1800 MW
m 1 0 1 1	1.5	0010	0201				- 22		

3100MW

#### NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi that significa	ween NYISO vidual transmotly impact North with the walues	LBMP zones as lission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDC							FWD	
Thu 01/02/2020		Sun 03/01/2020	)			MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled k	оу: NYPA					TTC with All Lines In Service	3150 MW	
LADENTWN-BUCHAN_			_				FWD (Import)	
Wed 01/15/2020		Thu 02/13/2020	)		11/05/2018	UPNY CONED	4800 MW	
	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	oy: ORU 					TTC with All Lines In Service	5700 MW	
MOTTHAVN-RAINEY_	345_Q11						FWD (Import)	
Sun 02/23/2020		Sun 03/01/2020	)			SPR/DUN-SOUTH	3800 MW	
	Continuous	0200				Impacts Total Transfer Capability	800 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	4600 MW	
NIAGARAPACKARD	230_62						FWD	REV
Fri 02/28/2020	to ]	Fri 02/28/2020	)			SCH - OH - NY	(Import) 1100 MW	(Export)
0500	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled k	oy: NYPA					TTC with All Lines In Service	2250 MW	2000 MW
CHATGUAY-MASSENA	765_7040						FWD	
Mon 03/02/2020	to j	Fri 03/06/2020	<u>UPDATED</u>	by NYPA	08/08/2019	MOSES SOUTH	(Import) 1550 MW	
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled k	oy: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	765_7040						FWD	REV
Mon 03/02/2020	to 1	Fri 03/06/2020	UPDATED	by NYPA	08/08/2019		_	(Export)
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	0 MW	0 MW 1000 MW
Work scheduled k	oy: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345	_AT1						FWD	
Mon 03/02/2020		Fri 03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH	1750 MW	
Work scheduled k	oy: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
Tuesday .Octo	hor 15 2	010 2201				Page 23		

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	capability bety limits, or indiv that significan	ween NYISO vidual transm ntly impact N' m the values	LBMP zones as lission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values (	transfer ty outages of TTC
MARCY765_345_	<u>A</u> T2					FWD	
Mon 03/02/2020	to Fri 03/06/2	020			MOSES SOUTH	(Import) 1700 MW	
0500	Continuous 1730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA		ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1					FWD	
Mon 03/02/2020	to Fri 03/06/2	020 <u>UPDATED</u>	by NYPA	08/08/2019	CENTRAL EAST - VC	(Import) 2265 MW	
0500	Continuous 1730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA				TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1					FWD	
Mon 03/02/2020	to Fri 03/06/2	020 <b><u>UPDATED</u></b>	by NYPA	08/08/2019	MOSES SOUTH	(Import) 500 MW	
0500	Continuous 1730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA				TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1					FWD	REV
Mon 03/02/2020	to Fri 03/06/2	020 <u>UPDATED</u>	by NYPA	08/08/2019	adu uo my	(Import)	=
0500	Continuous 1730				SCH - HQ - NY Impacts Total Transfer Capability		<b>1000 MW</b> 0 MW
Work scheduled by	y: NYPA				TTC with All Lines In Service	1500 MW	
MASSENAMARCY	765_MSU1					FWD	
Mon 03/02/2020	to Fri 03/06/2	020 <b><u>UPDATED</u></b>	by NYPA	08/08/2019		(Import)	
0500	Continuous 1730				SCH - HQ_CEDARS Impacts Total Transfer Capability	<b>90 MW</b> 109 MW	
Work scheduled by	-				TTC with All Lines In Service	199 MW	
MASSENAMARCY	765_MSU1 & CHATGUAY-	MASSENA765_7040				FWD	
Mon 03/02/2020	to Fri 03/06/2	020				(Import)	
0500	1730				MOSES SOUTH Impacts Total Transfer Capability	2650 MW	
Work scheduled by	y:				TTC with All Lines In Service	3150 MW	
MOSESMASSENA_	_230_MMS1 & MOSES	MASSENA_230_MMS2				FWD	REV
Mon 03/02/2020	to Fri 03/06/2	020				(Import)	_
0500	1730				SCH - HQ - NY Impacts Total Transfer Capability	850 MW	<b>0 MW</b> 1000 MW
Work scheduled by	y:				TTC with All Lines In Service	1500 MW	

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESMASSENA230_MMS1 & MOSESMASSENA230_MMS2	FWD
Mon 03/02/2020 to Fri 03/06/2020	(Import) SCH - HQ_CEDARS 90 MW
0500 1730	Impacts Total Transfer Capability 109 MW
Work scheduled by:	TTC with All Lines In Service 199 MW
STLAWRNC-MOSES230_L33P & MASSENAMARCY765_MSU1	FWD
Mon 03/02/2020 to Fri 03/06/2020	(Import)
0500 1730	SCH - HQ_CEDARS 90 MW
Work scheduled by:	Impacts Total Transfer Capability 109 MW TTC with All Lines In Service 199 MW
STLAWRNC-MOSES230_L33P & MOSESMASSENA230_MMS1 & MOSES	FWD (Term costs)
MASSENA_230_MMS2	(Import) SCH - HO CEDARS 90 MW
Mon 03/02/2020 to Fri 03/06/2020	Impacts Total Transfer Capability 109 MW
0500 1730	TTC with All Lines In Service 199 MW
Work scheduled by:	
EASTVIEW-SPRNBRK345_W78	FWD
Fri 03/06/2020 to Sat 03/07/2020	(Import)
0001 Continuous 0200	UPNY CONED 4350 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability 1350 MW
work scheduled by. comma	TTC with All Lines In Service 5700 MW
MILLWOOD-EASTVIEW_345_W85	FWD
Fri 03/06/2020 to Sat 03/07/2020	(Import) UPNY CONED 4350 MW
0001 Continuous 0200	Impacts Total Transfer Capability 1350 MW
Work scheduled by: ConEd	TTC with All Lines In Service 5700 MW
SPRNBRK_345KV_RNS3	FWD
Fri 03/06/2020 to Sat 03/07/2020	(Import)
0001 Continuous 0200	SPR/DUN-SOUTH 3800 MW
	Impacts Total Transfer Capability 800 MW
Work scheduled by: ConEd	TTC with All Lines In Service 4600 MW
MOSESADIRNDCK_230_MA1	FWD
Sat 03/07/2020 to Fri 05/29/2020	(Import)
0700 Continuous 1300	MOSES SOUTH 2300 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability 850 MW TTC with All Lines In Service 3150 MW
nora benedicted by . Him	TIC WICH AIT DINES IN SELVICE 3130 MW

3100MW

#### NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N' m the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
VOLNEYMARCY	345_19						FWD
Tue 03/10/2020	to Tue	2 03/10/2020	UPDATED	by NYPA	09/24/2019	CENTRAL EAST - VC	(Import) 2825 MW
0700	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled b	oy: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW
VOLNEYMARCY	345_19						FWD
Tue 03/10/2020	to Tue	9 03/10/2020	UPDATED	by NYPA	09/24/2019	OGWEGO HYDODE	(Import) 4900 MW
0700	Continuous	1530				OSWEGO EXPORT Impacts Total Transfer Capability	
Work scheduled b	oy: NYPA			ARR: 19		TTC with All Lines In Service	5250 MW
FRASANNX-COOPERS_	345_UCC2-41						FWD
Wed 03/11/2020	to Thu	03/12/2020					(Import)
0700	Continuous	1530				CENTRAL EAST - VC	2500 MW
Work scheduled b	oy: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
MARCYFRASANN	x_345_UCC2-41						FWD
Wed 03/11/2020	to Thu	03/12/2020					(Import)
0700	Continuous	1530				CENTRAL EAST - VC	2500 MW
Work scheduled b	oy: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
ROCHESTR-PANNELL	345_RP2						FWD
Sat 03/14/2020	to Mon	03/23/2020					(Import)
0500	Continuous	1700				DYSINGER EAST	2300 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
MARCY345KV_C	 SC						FWD
Mon 03/16/2020		. 03/27/2020					(Import)
	Continuous					CENTRAL EAST - VC	2925 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	50 MW 2975 MW
ROSETON -EFISHKII	- 						FWD
Mon 03/16/2020		04/03/2020					(Import)
	Continuous	1530				UPNY CONED	4800 MW
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	900 MW 5700 MW

3100MW

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	6500MW 5700MW 4600MW 3150MW 3150MW	,		capability bety limits, or indiv that significan	ween NYISO ridual transm tly impact N' n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
NIAGARAKINTIGH_	345_NS1-	 -38						FWD	
Fri 03/27/2020	to	Fri	03/27/2020					(Import)	
0600	Continuou	s	1530				DYSINGER EAST Impacts Total Transfer Capability	1700 MW	
Work scheduled b	y: NYPA						TTC with All Lines In Service	3150 MW	
BECKPACKARD	230_BP76	 5						FWD	REV
Fri 03/27/2020	to	Fri	03/27/2020					=	(Export)
0800 Dail	y(No Week	ends)	1600				SCH - OH - NY Impacts Total Transfer Capability	1700 MW	
Work scheduled b	y: NGrid						TTC with All Lines In Service	2250 MW	
MARCYEDIC		 · 7						FWD	
Tue 03/31/2020	to	Tue	03/31/2020	UPDATED	by NYPA	09/24/2019		(Import)	
0700	Continuou	s	1530				OSWEGO EXPORT	5250 MW	
Work scheduled b	y: NYPA				ARR: 19&	16	Impacts Total Transfer Capability TTC with All Lines In Service	5250 MW	
MARCYN.SCTLNI	D 345 18							FWD	
Tue 04/07/2020	to	Wed	04/08/2020	UPDATED	by NYPA	09/24/2019		(Import)	
	Continuou		1530	<u></u>	<u></u>	<u> </u>	CENTRAL EAST - VC	2090 MW	
Work scheduled b	y: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
LINDN_CG-LNDVFT_		 )22						FWD	REV
Sun 04/12/2020			04/17/2020						(Export)
	Continuou		1800				SCH - PJM_VFT	0 MW	0 MW
Work scheduled b		2	1000				Impacts Total Transfer Capability TTC with All Lines In Service	315 MW 315 MW	315 MW 315 MW
FRASER -GILBOA	-						THE WIGHT ATT BINES IN SERVICE	 FWD	313 MW
Mon 04/13/2020	<b>345_GF3</b> - to		04/22/2020					(Import)	
0700							CENTRAL EAST - VC	2650 MW	
		D.	1730				Impacts Total Transfer Capability		
Work scheduled b							TTC with All Lines In Service	2975 MW	
NIAGARAROCHESTI								FWD	
Mon 04/20/2020	to		05/01/2020				DYSINGER EAST	(Import) 1700 MW	
0500	Continuou	S	1700				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA						TTC with All Lines In Service	3150 MW	
Tuesday ,Octo	her 15	2010	2201				Page 27		

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfe
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outage
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DOLSONAV-ROCKTVR	N_345_DART4	4						FWD
Mon 04/27/2020	to :	Sun	05/10/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2720 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW
LEEDSHURLYAV	E_345_301							FWD
Mon 04/27/2020	to j	Fri	05/29/2020					(Import)
0800	Continuous		1600				UPNY CONED	4100 MW
Work scheduled	by: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
SCH-IMO-NYISO_LI	MIT_1600							FWD
Fri 05/01/2020		Sat	10/31/2020	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous	2	2359	<u></u>			SCH - OH - NY	1900 MW
							Impacts Total Transfer Capability	
Work scheduled	DA: 1F20						TTC with All Lines In Service	1900 MW
PANNELLCLAY	345_2							FWD
Mon 05/04/2020	to	Fri	05/08/2020				MECH CENTRAL	(Import)
0700	Continuous		1530				WEST CENTRAL Impacts Total Transfer Capability	1300 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
 NEPTUNEDUFFYAV	E_345_NEPTUI	VE						FWD
Mon 05/04/2020	to I	Mon	05/18/2020					(Import)
0800	Continuous		1700				SCH - PJM_NEPTUNE	0 MW
Work scheduled	by: PJM						Impacts Total Transfer Capability TTC with All Lines In Service	660 MW
 NEWBRDGE-DUFFYAV								FWD
Mon 05/04/2020		Mon	05/18/2020					(Import)
0800	Continuous	-011	1700				SCH - PJM_NEPTUNE	0 MW
			1/00				Impacts Total Transfer Capability	
Work scheduled	by: PJM						TTC with All Lines In Service	660 MW
NEWBRDGE_345_138	B_BK_1							FWD
Mon 05/04/2020	to I	Mon	05/18/2020				COLL DIM NEDELDIE	(Import)
0800	Continuous		1700				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability between N limits, or individual tra that significantly impa	ISO LBN ansmissi act NYISO	MP zones as ion facility the O transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NEWBRDGE_345_138_1 Mon 05/04/2020 0800 0 Work scheduled by	to Mon Continuous	05/18/2020 1700				SCH - PJM_NEPTUNE Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>375 MW</b> 285 MW 660 MW	
Mon 05/11/2020 0700 0	to Fri Continuous	05/15/2020 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW 950 MW 2250 MW	
	to Fri Continuous	05/29/2020 1730	UPDATED by N	<u>PA 03</u>	3/21/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2720 MW</b> 255 MW 2975 MW	
NIAGARAROCHESTR Mon 05/18/2020 0500 0 Work scheduled by	to Fri Continuous	05/22/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
	to Fri Continuous	07/31/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW	
NIAGARA345_230_a Mon 06/29/2020 0500 0 Work scheduled by	to Tue Continuous	06/30/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	,	REV (Export) 1400 MW 300 MW 1700 MW
Mon 07/27/2020 0500 C	to Fri Continuous	B 08/07/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	250 MW

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N\ n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHATGUAY-MASSENA_	765_7040						FWD	
Sat 08/01/2020		08/02/2020	UPDATED	by NYPA	08/08/2019	MOSES SOUTH	(Import) 1550 MW	
	Continuous	1730				Impacts Total Transfer Capability	1600 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA_	765_7040						FWD	REV
Sat 08/01/2020	to Sun	08/02/2020	<u>UPDATED</u>	by NYPA	08/08/2019	SCH - HQ - NY	(Import)  0 MW	(Export)  0 MW
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA					TTC with All Lines In Service	1500 MW	1000 MW
MARCY765_345_	AT1						FWD	
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019	MOGEG GOVERN	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	<b>2265 MW</b>	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	REV
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	(Export)
0500	Continuous	1730				SCH - HQ - NY	475 MW	1000 MW
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW 1500 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				SCH - HQ_CEDARS	90 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 190 MW	

#### NYISO TRANSFER LIMITATIONS

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limits limits, or individual transmission facility thermal limitations. Only those transmission that significantly impact NYISO transfer capability are reported. The DAM and HAN may differ from the values indicated in this report due to unanticipated NYISO or e area limitations.					
MASSENAMARCY_ Sat 08/01/2020 0500  Work scheduled by	to	& CHATGUAY-MASSE Sun 08/02/2020 1730	ENA765_7040	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>500 MW</b> 2650 MW 3150 MW			
MOSESMASSENA_ Sat 08/01/2020 0500 Work scheduled by	to	& MOSESMASSE Sun 08/02/2020 1730	ENA230_MMS2	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	REV (Export) <b>0 MW</b> 1000 MW 1000 MW		
MOSESMASSENA_ Sat 08/01/2020 0500	to	& MOSESMASSE Sun 08/02/2020 1730	ENA230_MMS2	SCH - HQ_CEDARS Impacts Total Transfer Capability	FWD (Import) <b>90 MW</b> 100 MW			

MOSES_	MASSENA	230_MMS1	& MOSE	ESMASSEI	NA230_MMS2				FWD	REV
Sat 08	/01/2020	to	Sun 08	3/02/2020					` _ ′	(Export)
05	00		1	730				SCH - HQ - NY	850 MW	0 MW
Work s	cheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service		1000 MW 1000 MW
MOSES_	MASSENA	230_MMS1	& MOSE	SMASSE	NA230_MMS2				FWD	
Sat 08	/01/2020	to	Sun 08	3/02/2020					(Import)	
0.5	0.0		1 '	730				SCH - HQ_CEDARS	90 MW	
		,	_	, 30				Impacts Total Transfer Capability		
Work s	cheduled	by: 						TTC with All Lines In Service	190 MW	
STLAWR	NC-MOSES	230_L33P	& MASS	SENAMARCY	765_MSU1				FWD	
Sat 08	/01/2020	to	Sun 08	3/02/2020					(Import)	
05	00		1'	730				SCH - HQ_CEDARS	90 MW	
Work	cheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	
								TIC WICH AIT LINES IN SERVICE		
		<del></del>	& MOSE	ESMASSEI	NA230_MMS1	& MOSES	-		FWD	
MASSEN	A230_MMS	32						SCH - HO CEDARS	(Import) 90 MW	
Sat 08	/01/2020	to	Sun 08	3/02/2020				Impacts Total Transfer Capability		
05	00		1'	730				TTC with All Lines In Service	190 MW	
Work s	cheduled	by:							170 1111	
MOSES_	ADIRNDO	K_230_MA2							FWD	
Mon 08	/03/2020	to	Sun 09	9/13/2020					(Import)	
07	0.0	Continuous	s 1'	730				MOSES SOUTH	2100 MW	
			_					Impacts Total Transfer Capability		
work s	cheduled	DA: NILH						TTC with All Lines In Service	3150 MW	
FRASAN	NX-COOPERS	345_UCC2	-41						FWD	
Mon 09	/07/2020	to	Fri 10	)/23/2020	UPDATED	by NYPA	03/01/2019		(Import)	
07	00	Continuous	s 1'	730				CENTRAL EAST - VC	2500 MW	
Work o	cheduled	hy: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MOTY	criedared	ωy · 111111						TIC WICH ALL LINES IN Service	∠9/5 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST MOSES SOUTH	3150MW 3150MW	may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCYFRASANI	1X_345_UCC2	2-41						FWD
Mon 09/07/2020	to	Fri	10/23/2020	UPDATED	by NYPA	03/01/2019	animple plan ita	(Import)
0700	Continuou	s	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW
MARCY765_34	5_AT1							FWD
Mon 09/14/2020	to	Mon	09/14/2020					(Import)
0500	Continuou	s	1730				MOSES SOUTH	1750 MW
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
NIAGARAKINTIG	H345_NS1-	 -38						FWD
Mon 09/14/2020	to	Thu	09/17/2020					(Import)
0500	Continuou		1530				DYSINGER EAST	1400 MW
		~	1000				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
MOSESADIRNDO	CK_230_MA2							FWD
Tue 09/15/2020	to	Sat	11/14/2020				MOCEC COLUMN	(Import)
0700	Continuou	s	1530				MOSES SOUTH Impacts Total Transfer Capability	2100 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
NIAGARAROCHESTR_345_NR2							FWD	
Fri 09/18/2020	to	Sat	11/14/2020					(Import)
0500	Continuou	s	2330				DYSINGER EAST	1400 MW
		~	2330				Impacts Total Transfer Capability	
Work scheduled	DY: NIPA						TTC with All Lines In Service	3150 MW
CLAYEDIC	345_1-16	5						FWD
Mon 09/21/2020	to	Fri	09/25/2020				OSWEGO EXPORT	(Import) 4850 MW
0700	Continuou	s	1530				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	5250 MW
ROSETONROCKTVRN_345_311							FWD	
Mon 09/21/2020	to	Fri	10/23/2020	UPDATED	by CHGE	10/09/2019		(Import)
0800	Continuou	s	1600				UPNY CONED	4400 MW
							Impacts Total Transfer Capability	
Work scheduled	ру: Снов						TTC with All Lines In Service	5700 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I ridual transmi tly impact NY n the values i	BMP zones as sion facility the Sign of the BMP zones as a sign of the BMP z	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
CLAYEDIC	345_2-15						FWD	
Mon 09/28/2020	to Fri	10/02/2020				OSWEGO EXPORT	(Import) 4850 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	5250 MW	
DUNWODIE_345KV_3							FWD	
Thu 10/01/2020	to Thu	10/01/2020	UPDATED	by CONED	09/05/2019	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	0030				Impacts Total Transfer Capability		
Work scheduled b	oy: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5							FWD	
Thu 10/01/2020	to Thu	10/01/2020	UPDATED	by CONED	09/05/2019	CDD /DIM GOLIERI	(Import)	
0001	Continuous	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability	<b>3800 MW</b> 800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTTHAVN	N_345_71						FWD	
Thu 10/01/2020	to Thu	11/05/2020	UPDATED	by CONED	09/05/2019	CDD /DVIN GOVERN	(Import)	
0001	Continuous	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	<b>3800 MW</b> 800 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	4600 MW	
HURLYAVE-ROSETON_	345_303						FWD	
Mon 10/26/2020	to Fri	12/04/2020	UPDATED	by CHGE	10/09/2019	WDW GOVED	(Import)	
0800	Continuous	1600				UPNY CONED Impacts Total Transfer Capability	<b>4100 MW</b>	
Work scheduled b	y: CHGE					TTC with All Lines In Service	5700 MW	
SCH-IMO-NYISO_LIM	 MIT_1750						FWD	
Sun 11/01/2020	to Fri	04/30/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY	2050 MW	
Work scheduled b	y: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	
SCH-NYISO-IMO_LIM	 MIT_1600							REV
Sun 11/01/2020		04/30/2021	UPDATED	by IESO	05/03/2019			(Export)
0001	Continuous	2359			· · · · · · ·	SCH - OH - NY		1900 MW
Work scheduled b	oy: IESO					Impacts Total Transfer Capability TTC with All Lines In Service		100 MW 2000 MW
Tuesday ,Octol	her 15 2019	2301				Page 33		

Work scheduled by: NYPA

Work scheduled by: NYPA

\_\_765\_MSU1

to

Continuous

Mon 11/30/2020

1900

MASSENA\_-MARCY\_

Sun 11/15/2020

0100

#### NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
DUNWODIE_345KV_3							FWD	
Thu 11/05/2020 0230 Co Work scheduled by	ontinuous	11/05/2020 0300	<u>UPDATED</u>	by CONED	09/05/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5							FWD	
Thu 11/05/2020 0230 Co Work scheduled by	ontinuous	11/05/2020 0300	UPDATED	by CONED	09/05/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
CHATGUAY-MASSENA	765_7040						FWD	
Sun 11/15/2020 0100 Co Work scheduled by	ontinuous	11/30/2020 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA	765_7040						FWD	REV
Sun 11/15/2020 0100 Co Work scheduled by	ontinuous	11/30/2020 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	
MARCY765_345_A	T1						FWD	
Sun 11/15/2020 0100 Co Work scheduled by	ontinuous	11/30/2020 1900		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1750 MW 1400 MW 3150 MW	
MARCY765_345_A Sun 11/15/2020 0100 Cc		11/30/2020		10		MOSES SOUTH Impacts Total Transfer Capability	FWD (Import) 1700 MW 1450 MW	

ARR: 19

TTC with All Lines In Service

TTC with All Lines In Service

Impacts Total Transfer Capability 710 MW

CENTRAL EAST - VC

3150 MW

2265 MW

2975 MW

FWD (Import)

15, 2019 2301 Page 34 Tuesday ,October

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY	765_MSU1			FWD	
Sun 11/15/2020	to	Mon 11/30/2020	MOGRA GOVERN	(Import)	
0100	Continuous	1900	MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled k	oy: NYPA		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1			FWD	REV
Sun 11/15/2020	to	Mon 11/30/2020		=	(Export)
0100	Continuous	1900	SCH - HQ - NY	475 MW	
Work scheduled k	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
MASSENAMARCY	765_MSU1			FWD	
Sun 11/15/2020	to	Mon 11/30/2020		(Import)	
0100	Continuous	1900	SCH - HQ_CEDARS	90 MW	
Work scheduled k	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	109 MW 199 MW	
MASSENAMARCY	765 MSU1	& CHATGUAY-MASS		FWD	
Sun 11/15/2020		Mon 11/30/2020		(Import)	
0100		1900	MOSES SOUTH	500 MW	
Work scheduled k	ov:		Impacts Total Transfer Capability	7 2650 MW 3150 MW	
MOSESMASSENA		C MOCEC _MAC		3150 MW  FWD	REV
Sun 11/15/2020	<b>230_mms1</b> to	Mon 11/30/2020	DENA230_IMI32		(Export)
0100	20	1900	SCH - HQ - NY	850 MW	0 MW
	_	1700	Impacts Total Transfer Capability		1000 MW
Work scheduled k			TTC with All Lines In Service	1500 MW	MW
MOSESMASSENA		<del></del>	<del>_</del> -	FWD (Import)	
Sun 11/15/2020	to		SCH - HQ_CEDARS	90 MW	
0100		1900	Impacts Total Transfer Capability	109 MW	
Work scheduled k	oy:		TTC with All Lines In Service	199 MW	
STLAWRNC-MOSES	230_L33P	& MASSENAMARC	CY765_MSU1	FWD	
Sun 11/15/2020	to	Mon 11/30/2020	SCH - HQ_CEDARS	(Import) 90 MW	
0100		1900	Impacts Total Transfer Capability		

Work scheduled by:

TTC with All Lines In Service

199 MW

# NYISO TRANSFER LIMITATIONS Tuesday ,October 15, 2019 to Thursday ,April 15, 2021

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

STLAWRNC-MOSES230_L33P & MOSESMASSENA230_MMS1 & MOSES MASSENA230_MMS2		FWD (Import)
Sun 11/15/2020 to Mon 11/30/2020	SCH - HQ_CEDARS	90 MW
0100 1900	Impacts Total Transfer Capability TTC with All Lines In Service	109 MW
Work scheduled by:	THE WIGHT HIT EINES IN SERVICE	100 1111
PLSNTVLE-DUNWODIE_345_W89		FWD
Mon 11/16/2020 to Mon 11/16/2020		(Import)
0001 Continuous 0030	UPNY CONED	4000 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
PLSNTVLE-DUNWODIE_345_W89		FWD
Thu 11/26/2020 to Thu 11/26/2020		(Import)
0230 Continuous 0300	UPNY CONED	4000 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability TTC with All Lines In Service	
-		5700 MW
MOSESADIRNDCK_230_MA1		FWD
Tue 12/01/2020 to Mon 05/31/2021	MOSES SOUTH	(Import) 2300 MW
0700 Continuous 1300	Impacts Total Transfer Capability	
Work scheduled by: NYPA	TTC with All Lines In Service	3150 MW
MOTTHAVN-RAINEY345_Q11		FWD
Mon 03/01/2021 to Tue 04/06/2021		(Import)
0001 Continuous 0700	SPR/DUN-SOUTH	3800 MW
Work scheduled by: ConEd	Impacts Total Transfer Capability TTC with All Lines In Service	-800 MW -4600 MW
CLAYEDIC345_2-15		FWD
Mon 03/29/2021 to Fri 04/16/2021	OSWEGO EXPORT	(Import) 4850 MW
0800 Continuous 1730	Impacts Total Transfer Capability	
Work scheduled by: NYPA	TTC with All Lines In Service	5250 MW

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