Seasonal Limits			NY			R LIMI Thursday ,Febr	TATIONS uary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			The Total Trans capability betw limits, or indivi that significant	sfer Capabili /een NYISO L idual transmi tly impact NY n the values i	ties (TTCs) ind BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outage of TTC
HUDSONPFARRAGUT_	_345_B3402							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous	Tue	12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2100 MW 50 MW 2150 MW	1250 MW 100 MW
HUDSONPFARRAGUT_	_345_B3402			RAGUT_345_C340				FWD	REV
Mon 01/15/2018 0001 Work scheduled by	to		12/31/2019 2359				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2050 MW 100 MW 2150 MW	1150 MW 200 MW
MARIONFARRAGUT_	_345_C3403							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous	Tue	12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2100 MW 50 MW 2150 MW	1250 MW 100 MW
STLAWRNC-MOSES	_230_L33P							FWD	REV
Mon 04/30/2018 0456 C Work scheduled by	Continuous	Fri	12/31/2021 2359	EXT FORCE	by IESO	08/21/2018	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1900 MW 0 MW 1900 MW	1700 MW 0 MW
SCH-NYISO-HQ_LIMI	r_800								REV
Work scheduled by	Continuous 7: HQ		09/12/2019 1700	<u>UPDATED</u>	by HQ	<u>08/19/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 800 MW 200 MW 1000 MW
BECKNIAGARA								FWD	REV
Wed 07/31/2019 0800 C Work scheduled by	Continuous 7: IESO		09/04/2019 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 900 MW 1000 MW 1900 MW	800 MW 900 MW
E13THSTA-FARRAGUT								FWD	
Sat 08/31/2019 0001 C Work scheduled by	Continuous	Sat	08/31/2019 0230				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	

Seasonal Limits		NY	TISO TR	ANSFE	IR LIMI Thursday ,Febr	TATIONS Juary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I dual transm ly impact N n the values	_BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
EFISHKIL-WOOD_ST_ Sun 09/01/2019 0001 (Work scheduled by	to s Continuous	Sun 09/01/2019 0030	CANCELLED	by ConEd	08/20/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
WOOD_STPLSNTVLE Sun 09/01/2019 0001 0 Work scheduled by	_345_¥87 to s Continuous	Sun 09/01/2019 1830	CANCELLED	by ConEd	08/20/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
WOOD_STPLSNTVLE Sun 09/01/2019 0001 (Work scheduled by	to s Continuous	Sun 09/01/2019 1830				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
EFISHKIL-WOOD_ST_ Sun 09/01/2019 1800 (Work scheduled by	to S Continuous	Sun 09/01/2019 1830	CANCELLED	by ConEd	<u>08/20/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
W49TH_ST-E13THSTA Mon 09/02/2019 0300 0 Work scheduled by	to M Continuous	10n 09/02/2019 0500	UPDATED	by CE	<u>08/07/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
SHOR_NPX-SHOREHAM Tue 09/03/2019 0300 0 Work scheduled by	to W Continuous Y: LI	led 09/04/2019 1600	UPDATED		02/15/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	FWD REV (Import) (Export) 0 MW 0 MW
MARCY 765_345 Tue 09/03/2019 0500 0 Work scheduled by	AT1 to I Continuous	Cue 09/03/2019 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1400 MW 3150 MW

Seasonal Limits		NJ	Tuesday ,Aug	RANSFE ust 20, 2019 t	CR LIMI o Thursday ,Febr	TATIONS ruary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm atly impact N m the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MARCYN.SCTLND	0_345_18						FWD	
Wed 09/04/2019	to Wed	l 09/04/2019	UPDATED	by NYPA	<u>11/06/2018</u>		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	 8C						FWD	
Wed 09/04/2019		l 09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
	Continuous	1730		<u>27 MIII</u>	<u></u>	CENTRAL EAST - VC	2925 MW	
Work scheduled b		2,00				Impacts Total Transfer Capability		
						TTC with All Lines In Service	2975 MW	
MOSESADIRNDCK							FWD (Import)	
Wed 09/04/2019		1 09/04/2019				MOSES SOUTH	(100010) 2100 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER	230_12						FWD	
Wed 09/04/2019	to Wed	l 09/04/2019					(Import)	
0700	Continuous	1530				MOSES SOUTH	2100 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
ADIRNDCK-CHASLAKE	230 13						FWD	
		00/05/2010					(Import)	
Thu 09/05/2019		1520				MOSES SOUTH	2100 MW	
	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1							FWD	
Sat 09/07/2019	to Sat	09/07/2019				MOCEC COUTU	(Import)	
0001	Continuous	0200				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled b						TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1								REV
Sat 09/07/2019	to Sat	09/07/2019						(Export)
0001	Continuous	0200				SCH - HQ - NY		500 MW
Work scheduled h	v: HO					Impacts Total Transfer Capability		500 MW
Work scheduled b	y: HQ					TTC with All Lines In Service		1000 M

Seasonal Limits		N	YISO TRANSFER LIMITATIONS Tuesday ,August 20, 2019 to Thursday ,February 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC1 & CHA	T_DC_GC2			FWD	
Sat 09/07/2019 0001 Work scheduled by		Sat 09/07/2019 0200	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2550 MW 600 MW 3150 MW	
CHAT_DC_GC1 & CHAY Sat 09/07/2019 0001 Work scheduled by	to	Sat 09/07/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1370 MW	1000 MW
CHAT_DC_GC2 Sat 09/07/2019 0001 C Work scheduled by	Continuous	Sat 09/07/2019 0200	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
540 05,07,2015	Continuous	Sat 09/07/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIMI Sat 09/07/2019 0001 C Work scheduled by	to Continuous	Sat 09/07/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		
OSWEGO_COMPLEX_AV	R_O/S to Continuous Y: Gen	Sun 09/08/2019 0930	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2870 MW	
SCH-NYISO-HQ_CEDAN Mon 09/09/2019 0400 C Work scheduled by	RS_LIMIT_0 to Continuous		SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 0 MW 40 MW 40 MW

Seasonal Limits		NY	TISO TR	ANSFE	CR LIMI o Thursday ,Febr	TATIONS uary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NÝISO I idual transm tly impact N n the values	LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
LEEDS345KV_R3 Mon 09/09/2019 0700 (Work scheduled by	to Mon Continuous	09/09/2019 0730	UPDATED	by NYPA	07/23/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
GILBOA -LEEDS Mon 09/09/2019 0700 0 Work scheduled by	to Fri Continuous	09/27/2019 1730	UPDATED	by NYPA	07/23/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 775 MW 2975 MW
MARCYN.SCTLND Wed 09/11/2019 0500 (Work scheduled by	to Fri Continuous	09/13/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
LEEDS -PLSNTVLY Sat 09/14/2019 0001 (Work scheduled by	to Mon Continuous	09/16/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY_345KV_RN Sat 09/14/2019 0001 0 Work scheduled by	to Sat Continuous	10/19/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	
E13THSTA-FARRAGUT Sun 09/15/2019 0001 0 Work scheduled by	- 345_45 to Sun Continuous y: ConEd	09/15/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
SPRNBRKTREMONT_ Mon 09/16/2019 0001 (Work scheduled by	_ 345_x28 to Mon Continuous	09/16/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW

Seasonal Limits		NY	Tuesday ,Aug	RANSFE ust 20, 2019 to	CR LIM	TATIONS Juary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I vidual transm atly impact NY m the values	LBMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	s, voltage transfer sion facility outage M values of TTC
PLSNTVLY_345KV_RN	5 & PLSNTVI	345KV_RN4					FWD
Mon 09/16/2019 0001 Work scheduled by		Mon 09/16/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY-WOOD_ST Mon 09/16/2019 0001 C Work scheduled by	to v Continuous	Ned 09/18/2019 0300	UPDATED	by CE	08/07/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
MOSESADIRNDCK_ Mon 09/16/2019 0700 C Work scheduled by	to A Continuous	Fri 09/20/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
OAKDALEFRASER Mon 09/16/2019 0700 C Work scheduled by	to F Continuous Y: NYSEG	Fri 09/20/2019 1800	UPDATED	by NYSEG	<u>08/14/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW
GOETHALS_345KV_5 Fri 09/20/2019 0001 C Work scheduled by	to g Continuous y: ConEd	Tue 09/24/2019 2359				STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	
PLSNTVLY-WOOD_ST_ Fri 09/20/2019	_ 345_F30 to B Continuous	Fri 09/20/2019 1600	UPDATED		08/16/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
EASTVIEW-SPRNBRK Fri 09/20/2019 2000 C Work scheduled by	to s Continuous	Sun 09/22/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1350 MW 5700 MW

Seasonal Limits		NY	TISO TR	ANSFE	R LIMI Thursday ,Febr	TATIONS uary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I dual transmi ly impact NY n the values i	BMP zones as ssion facility the SSO transfer car	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MILLWOOD-EASTVIEW	_345_W82						FWD
Fri 09/20/2019 2000 (Work scheduled by	Continuous	09/22/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW 1350 MW 5700 MW
SPRNBRK345KV_RN	s4						FWD
Fri 09/20/2019	to Sun Continuous	09/22/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3200 MW 1400 MW 4600 MW
SPRNBRKTREMONT_	_345_x28						FWD
Fri 09/20/2019 2130 (Work scheduled by	Continuous	09/20/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4200 MW 400 MW 4600 MW
SPRNBRKTREMONT_							FWD
Mon 09/23/2019	to Mon Continuous	09/23/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4200 MW 400 MW 4600 MW
KINTIGHROCHESTR	_345_SR1-39						FWD
Work scheduled by	Continuous y: NYPA	09/27/2019 1700	CANCELLED		<u>08/15/2019</u>	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
OAKDALEFRASER							FWD
Mon 09/23/2019 0700 C Work scheduled by	Continuous	09/25/2019 1800	UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2650 MW 325 MW 2975 MW
DUNWODIE_345KV_6 Wed 09/25/2019 0001 0 Work scheduled by	Continuous	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW

Seasonal Limits		NY	TISO TR	ANSFE	R LIMI Thursday ,Febr	TATIONS uary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabili veen NYISO L idual transmi tly impact NY n the values i	ties (TTCs) ind .BMP zones as ssion facility tl ′ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
DUNWODIE_345KV_8 Wed 09/25/2019 0001 C Work scheduled by	Continuous	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
PLSNTVLE-DUNWODIE Wed 09/25/2019	_ 345_W90 to Sat Continuous	09/28/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW	
WATRCURE-OAKDALE Thu 09/26/2019 0800 C Work scheduled by	to Thu Continuous	09/26/2019 1000	UPDATED	by NYSEG	<u>08/02/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	0 MW
OAKDALEFRASER Thu 09/26/2019 1200 C Work scheduled by	to Fri Continuous	09/27/2019 1800	<u>UPDATED</u>	by NYSEG	<u>08/14/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	
Work scheduled by	to Fri Continuous Y: NYPA	09/27/2019 1730	UPDATED	by NYPA	<u>07/23/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
KINTIGHROCHESTR Fri 09/27/2019	_345_SR1-39 to Wed Continuous Y: RGE	10/02/2019 1900				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW	
SPRNBRKTREMONT_ Fri 09/27/2019 2230 C Work scheduled by	_ 345_x28 to Fri Continuous	09/27/2019 2300				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	

Seasonal Limits		N	Tuesday ,August 20, 2019 to Thursday ,February 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values (e transfer ty outages of TTC
CHAT_DC_GC1 Sat 09/28/2019 0001 (Work scheduled by	Continuous	t 09/28/2019 0200	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
CHAT_DC_GC1 Sat 09/28/2019 0001 0 Work scheduled by	Continuous	t 09/28/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
CHAT_DC_GC1 & CHA Sat 09/28/2019 0001 Work scheduled by	to Sa	t 09/28/2019 0200	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2550 MW 600 MW 3150 MW	
CHAT_DC_GC1 & CHA Sat 09/28/2019 0001 Work scheduled by	to Sa	t 09/28/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1370 MW	1000 MW
CHAT_DC_GC2 Sat 09/28/2019 0001 0 Work scheduled by	Continuous	t 09/28/2019 0200	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
CHAT_DC_GC2 Sat 09/28/2019	to Sa Continuous	t 09/28/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIMI Sat 09/28/2019 0001 0 Work scheduled by	to Sa Continuous	t 09/28/2019 0200	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1150 MW 350 MW 1500 MW	

Seasonal Limits		N	Tuesday ,Aug	LANSF	to Thursday ,Feb	TATIONS ruary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significar	ween NYISC vidual transi atly impact N m the values) LBMP zones as mission facility t NYISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outage of TTC
LINDENGOETHALS_	230_A2253						FWD	REV
Mon 09/30/2019 0001 Co Work scheduled by	ontinuous : PJM		UPDATED	by PJM	<u>08/06/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW 50 MW	(Export 950 MW 400 MW 1350 MW
LINDENGOETHALS_		& HUDSONPFAF					FWD	REV
Mon 09/30/2019 0001 Work scheduled by	:	Mon 09/30/2019 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	-100 MW	1150 MW
LINDENGOETHALS_							FWD	REV
FARRAGUT_345_C3403							(Import)	_
Mon 09/30/2019 0001	to	Mon 09/30/2019 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	7150 MW	1050 MW 300 MW 1350 MW
Work scheduled by	:							
LINDENGOETHALS_	230_A2253	& MARIONFAR	RAGUT_345_C34	03			FWD	REV
Mon 09/30/2019 0001 Work scheduled by:		Mon 09/30/2019 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	-100 MW	1150 MW
EASTVIEW-SPRNBRK							 FWD	
Mon 09/30/2019	to ontinuous	Tue 10/01/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW	
MILLWOOD-EASTVIEW_	345_W85						FWD	
Mon 09/30/2019 0001 Co Work scheduled by	ontinuous	Tue 10/01/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW 1350 MW 5700 MW	
SPRNBRK345KV_RNS	3						FWD	
Mon 09/30/2019 0001 Co	to ontinuous	Tue 10/01/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability	(Import) 3800 MW 800 MW	
Work scheduled by	· COLLEA					TTC with All Lines In Service	4600 MW	

Tuesday , August 20, 2019 2255

Seasonal Limits		N	Tuesday ,Augus	ANSFE st 20, 2019 1	ER LIM to Thursday ,Febr	TATIONS Tuary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betwee limits, or individ that significantl	een NYISO dual transm y impact N the values	LBMP zones as ission facility to YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-ALPS	345393						FWD	REV
Mon 09/30/2019	to Sat	10/05/2019					-	(Export)
0600	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability	950 MW	1300 MW 300 MW
Work scheduled k	oy: ISONE			ARR: 78		TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345393						FWD	REV
Mon 09/30/2019	to Sat	10/05/2019					(Import)	(Export)
0600	Continuous	1600				SCH - NPX_1385	100 MW	100 MW
Work scheduled b	ov: ISONE			ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	-100 MW 200 MW	100 MW 200 MW
BERKSHIR-ALPS			 IFLD 345 312				FWD	REV
		10/05/2019					(Import)	(Export)
0600	but but	1600				SCH - NE - NY	950 MW	1300 MW
Work scheduled k		1000		ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	450 MW	300 MW
BERKSHIR-NORTHFL							 FWD	REV
		- 10/05/2010						(Export)
Mon 09/30/2019		1600				SCH - NE - NY	900 MW	1500 MW
0600	Continuous	1600				Impacts Total Transfer Capability	500 MW	100 MW
Work scheduled k	DY: ISONE					TTC with All Lines In Service	1400 MW	1600 MW
BERKSHIR-NORTHFL	D_345_312						FWD	REV
Mon 09/30/2019	to Sat	10/05/2019				SCH - NPX_1385	(Import) 100 MW	(Export) 100 MW
0600	Continuous	1600				Impacts Total Transfer Capability		
Work scheduled b						TTC with All Lines In Service		
SCH-NYISO-NE_LIM								REV
Mon 09/30/2019	to Sat	10/05/2019						(Export)
0600	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability		700 MW 900 MW
Work scheduled k	Dy: ISONE					TTC with All Lines In Service		1600 MW
OAKDALEFRASER_	345_32						FWD	
Mon 09/30/2019	to Mor	n 09/30/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
0700	Continuous	1800				CENTRAL EAST - VC	2650 MW	
Work scheduled b	DV: NYSEG					Impacts Total Transfer Capability		
MOLY BUILDUIED I	Jy. 111010					TTC with All Lines In Service	2975 MW	

Seasonal Limits		NY	ISO TR	ANSFE	IR LIMI o Thursday ,Febr	TATIONS	
CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabili veen NYISO I idual transm tly impact N n the values	ties (TTCs) ind LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transf sion facility outa M values of TTC
Mon 09/30/2019	ntinuous	10/04/2019 1530	<u>UPDATED</u>	by NYPA	<u>08/20/2019</u>	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW
HURLYAVE-ROSETON_3 Mon 09/30/2019 0800 Cor Work scheduled by:	to Wed ntinuous	10/09/2019 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1600 MW 5700 MW
DUNWODIE_345KV_4 Tue 10/01/2019 0001 Cor Work scheduled by:	ntinuous	10/11/2019 0300				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
SPRNBRK345KV_RS3 a Tue 10/01/2019 0201 Work scheduled by:		3 45KV_RS4 10/10/2019 2230				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW
FROST_BR-LONG_MTN_3 Wed 10/02/2019 0700 Cor Work scheduled by:	to Thu ntinuous	10/17/2019 1600				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD REV (Import) (Expon 1150 MW 1600 M 250 MW 0 MW
SCH-NE-NYISO_LIMIT_ Sat 10/05/2019 1601 Cor Work scheduled by:	400 to Thu ntinuous ISONE	10/17/2019 1600					FWD (Import) 600 MW
Mon 10/07/2019	45_2-15 to Fri ntinuous	10/11/2019 1530				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW

Seasonal Limits		NY	ISO TR	ANSFE st 20, 2019 t	CR LIMI o Thursday ,Febr	TATIONS uary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betwee limits, or individe that significant	een NYISO dual transm ly impact N the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	s, voltage transfe sion facility outag M values of TTC
STOLLERD-HISHELDN Mon 10/07/2019 0700 C Work scheduled by	to Tue Continuous	10/08/2019 1400				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW
	to Fri Continuous 7: NYPA	10/11/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
LEEDS -PLSNTVLY Thu 10/10/2019 0001 C Work scheduled by	_345_92 to Mon Continuous	10/14/2019 0300	UPDATED	by CE	08/07/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY_345KV_RN Thu 10/10/2019 0001 Work scheduled by	to Mon	3 45KV_RN4 10/14/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
E13THSTA-FARRAGUT Sat 10/12/2019 0001 C Work scheduled by	_ 345_45 to Sun Continuous	10/13/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
CHATGUAY-MASSENA_ Sat 10/12/2019 0100 C Work scheduled by	_765_7040 to Sat Continuous 7: NYPA	10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1550 MW 1600 MW 3150 MW
CHATGUAY-MASSENA_ Sat 10/12/2019	_765_7040 to Sat Continuous	10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWDREV(Import)(Export)0 MW0 MW

CENTRAL EAST 3100MW CENTRAL EAST 3100MW CENTRAL EAST 6500MW UPAY CONED 5700MW SPR/DUN-SOUTH 4600MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MARCY755_345_ATI imits, or individual transmission facility to expondent the ball values of transmission facility to expondent the seported. The DAM and HAM values of transmission facility to expondent the seported. The DAM and HAM values of transmission facility to the seported. The DAM and HAM values of transmission facility to that significantly impacts indicated in this report due to unanticipated NYISO or external contaria impact to the seported. The DAM and HAM values of transmission facility to that significantly impacts indicated NYISO or external contaria impact to the seported. The DAM and HAM values of transmission facility to that significantly impact indicated in this report due to unanticipated NYISO or external contaria impact to the seported. The DAM and HAM values of transmission facility to may differ from the values indicated in this report due to unanticipated NYISO or external contaria impacts notal transmission facility to may differ from the values indicated in this report due to unanticipated NYISO or external contaria impacts notal transmission facility to may differ from the values indicated in this report due to unanticipated NYISO or external contaria internation in the values of transmission facility to the set indicated in the set indicated in this report intervision and the set indicated NYISO and the set indit in the set inditing NYISO and NYISO and NYISO and NYISO and NYI	Seasonal Limits		NY	TISO TRANSFER LIMITATIONS Tuesday, August 20, 2019 to Thursday, February 18, 2021		
Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Centinuous 1900 MOSES SOUTH 1750 MM 0100 Centinuous 1900 ARR: 19 MOSES SOUTH 1750 MM Work scheduled by: NYPA ARR: 19 TC with All Lines In Service 3150 MM MARCY765_345_AT2 FWD (Import) (Import) 0100 Continuous 1900 MOSES SOUTH 1700 MM 0100 Continuous 1900 MOSES SOUTH 1700 MM 0100 Continuous 1900 MOSES SOUTH 1700 MM Sat 10/12/2019 to Sat 10/26/2019 (Import) 1700 MM 0100 Continuous 1900 CENTRAL EAST - VC 2265 MM MassENAMARCY765_MSUI FWD (Import) (Import) Sat 10/12/2019 to Sat 10/26/2019 MOSES SOUTH 1000 0100 Continuous 1900 MOSES SOUTH 500 MM MassENAMARCY765_MSUI FWD (Import) Sat 10/12/2019	CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HAM may differ from the values indicated in this report due to unanticipated NYISO or other the transmission of transfer capability are reported. The DAM and HAM may differ from the transmission of transfer capability are reported.	s, voltage sion facili M values	e transfer ty outages of TTC
Sat 10/12/2019Los also 10/20/2019MORES SOUTH1.750 km0100Continuous1900Impacts Total Transfer Capability 1400 MMMARCY765_345_AT2FWDSat 10/12/2019to sat 10/26/2019TTO with All Lines In Service0100Continuous1900Work scheduled by: NYPAARR: 19MASSENAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous1000Continuous1000Sat 10/26/20190100Continuous1000Sat 10/26/20190100Continuous1000Continuous1900Mork scheduled by: NYPAMASSENAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous0100Continuous1900MOSES SOUTHMassenAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous0100Continuous1900MOSES SOUTHMassenAMARCY765_MSUIFWDSat 10/26/2019MOSES SOUTH0100Continuous1900Impacts Total Transfer Capability 2650 MMMork scheduled by: NYPAFWDMassenAMARCY765_MSUIFWDSat 10/26/2019MOSES SOUTH0100Continuous1900Impacts Total Transfer Capability 2650 MMMork scheduled by: NYPATTC with All Lines In Service1500 MMImpacts Total Transfer Capability 2650 MM <th></th> <th>-</th> <th></th> <th></th> <th></th> <th></th>		-				
Work scheduled by: NYPAARR: 19Impacts Total Transfer Capability 1400 MMMARCY765_345_AT2FWDSat 10/12/2019to Sat 10/26/2019MOSES SOUTH0100Continuous1900Work scheduled by: NYPAARR: 19MASSENAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous1900Continuous1900Continuous1900Continuous0100Continuous1900Moses SouthMASSENAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous1900Continuous1900Moses SouthMassenAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous1900Moses SouthMassenAMARCY765_MSUIFWDSat 10/12/2019to Sat 10/26/20190100Continuous1900Moses SouthMassenAMARCY765_MSUIFWDKat 10/12/2019to Sat 10/26/20190100Continuous1900Impacts Total Transfer Capability 2650 MMMassenAMARCY765_MSUIFWDKat 10/12/2019Sat 10/26/20190100Continuous1900Impacts Total Transfer Capability 1025 MM 0Moses SouthInservice1500 MMImpacts Total Transfer Capability 2650 MM0100Continuous1900Impacts Total Transfer Capability 1025 MM 0MassenA_					—	
MARCY			1900	10		
Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 MOSES SOUTH 1700 MW Work scheduled by: NYFA ARR: 19 TC with All Lines In Service 3150 MW MASSENAMARCY765_MSUI FWD (Import) (Import) Sat 10/12/2019 to Sat 10/26/2019 CENTRAL EAST - VC 2265 MW MASSENAMARCY765_MSUI CENTRAL EAST - VC 2265 MW (Import) MASSENAMARCY765_MSUI CENTRAL EAST - VC 2265 MW MASSENAMARCY765_MSUI CENTRAL EAST - VC 2275 MW MASSENAMARCY765_MSUI (Import) S00 MM Moilo0 Continuous 1900 (Import) S00 MM 0100 Continuous 1900 MOSES SOUTH S00 MM 0100 Continuous 1900 Impacts Total Transfer Capability 765 MW MASSENAMARCY765_MSUI FWD (Import) S00 MW (Import) 0100 Continuous 1900 Impacts Total Transfer Capability 765 MW (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import)		-				
Sal 10/12/2019 Continuous 1900 MOSES SOUTH 1700 MW Work scheduled by: NYPA ARR: 19 Impacts Total Transfer Capability 1450 MW MASSENAMARCY765_MSU1 FWD Sat 10/12/2019 to Sat 10/26/2019 0100 Continuous 1900 Work scheduled by: NYPA ARR: 19 MASSENAMARCY765_MSU1 FWD Sat 10/12/2019 to Sat 10/26/2019 0100 Continuous 1900 MASSENAMARCY765_MSU1 FWD Sat 10/12/2019 to Sat 10/26/2019 0100 Continuous 1900 MASSENAMARCY765_MSU1 FWD Sat 10/12/2019 to Sat 10/26/2019 0100 Continuous 1900 MASSENAMARCY765_MSU1 FWD MASSENAMARCY765_MSU1 FWD MASSENAMARCY765_MSU1 Sat 10/26/2019 0100 Continuous 1900 MASSENAMARCY765_MSU1 Sat 10/26/2019 MASSENAMARCY765_MSU1 FWD Rest Impacts Total Transfer Capability 1025 MW 0 0100 Continuous 1900 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 Impacts Total Transfer Capability 1025 MW 0 MASSENA			Cat 10/26/2010			
Work scheduled by: NYPA ARR: 19 Impacts Total Transfer Capability 1450 MW MASSENAMARCY765_MSUL FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 Impacts Total Transfer Capability 710 NW Work scheduled by: NYPA TTC with All Lines In Service 2975 MW MASSENAMARCY765_MSUL FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 FWD MassenAMARCY765_MSUL FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 Impacts Total Transfer Capability 2650 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MassenAMARCY765_MSUL Sat 10/26/2019 (Import) 0100 Continuous 1900 Impacts Total Transfer Capability 1025 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MassenAMARCY765_MSUL & CHATGUAY-MASSENA765_7040 FWD Mass					—	
MASSERAMARCY765_MSUIFNDSat 10/12/2019toSat 10/26/20190100Continuous1900Work scheduled by: NYPATC with All Lines In ServiceMASSERAMARCY765_MSUIFNDSat 10/12/2019toSat 10/26/20190100Continuous1900MASSENAMARCY765_MSUIFNDSat 10/12/2019toSat 10/26/20190100Continuous1900MASSENAMARCY765_MSUIFNDSat 10/12/2019toSat 10/26/20190100Continuous1900MASSENAMARCY765_MSUIFNDKassenaMARCY765_MSUIFNDSat 10/12/2019toSat 10/26/20190100Continuous1900MASSENAMARCY765_MSUI & CHATGUAY-MASSENA_765_7040FNDMASSENAMARCY765_MSUI			1900	10		
Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 CENTRAL EAST - VC 2265 MW Massena Massena Massena Massena 2275 MW Massena Massena Massena Massena 2275 MW Massena Massena Massena Massena Massena 0100 Continuous 10/26/2019 Mossena Mossena Mossena 0100 Continuous 1900 1900 Mossena Mossena Mossena Work scheduled by: NYPA 1900 Mossena Mossena Mossena Mossena Sat 10/12/2019 to Sat 10/26/2019 Mossena Mossena Mossena Mossena MassenaMarcy	Work scheduled .	by: NYPA		ARR: 19 TTC with All Lines In Service	3150 MW	
Sat 10/12/2019Central EAST - VC2265 MW0100Continuous1900Impacts Total Transfer Capability 710 MWWork scheduled by: NYPATTC with All Lines In Service2975 MWMASSENAMARCY765_MSU1FWDImport)Sat 10/12/2019toSat 10/26/2019MOSES SOUTH0100Continuous1900Impacts Total Transfer Capability 2650 MWWork scheduled by: NYPATTC with All Lines In Service3150 MWMASSENAMARCY765_MSU1FWDFWDSat 10/12/2019toSat 10/26/2019SCH - HQ - NY0100Continuous1900Impacts Total Transfer Capability 1025 MW 0.1MASSENAMARCY765_MSU1Sat 10/26/2019SCH - HQ - NY3at 10/12/2019toSat 10/26/2019Impacts Total Transfer Capability 1025 MW 0.1Mork scheduled by: NYPATTC with All Lines In Service1500 MW 10Mork scheduled by: NYPATTC with All Lines In Service1500 MW 10MassenaMARCY765_MSU1 & CHATGUAY-MASSENA765_7040FWDSat 10/12/2019toSat 10/26/2019(Import)01001900Impacts Total Transfer Capability 2650 MWWork scheduled by:TTC with All Lines In Service3150 MWMosesMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2FWDSat 10/12/2019toSat 10/26/2019(Import) (E010019001900SCH - HQ - NY850 MW 0.3Sat 10/12/2019toSat 10/26/2019(Import) (E010019001900SCH -						
Work scheduled by: NYPAImpacts Total Transfer Capability 710 MWMASSENAMARCY765_MSU1TTC with All Lines In Service2975 MWSat 10/12/2019toSat 10/26/2019(Import)0100Continuous1900MOSES SOUTH500 MWWork scheduled by: NYPATTC with All Lines In Service3150 MWMASSENAMARCY765_MSU1FWDFWDRESat 10/12/2019toSat 10/26/2019FWDRE0100Continuous1900SCH - HQ - NY475 MW0100Continuous1900Impacts Total Transfer Capability 1025 MW1000100Continuous1900SCH - HQ - NY475 MW10MassenaMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040FWDFWD100MosesSat 10/26/2019Sat 10/26/2019(Import)100100010019001900MOSES SOUTH500 MW100MosesMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2FWDFWDFWDSat 10/12/2019toSat 10/26/2019FWDFWD01001900SCH - HQ - NY850 MW0					—	
MASSENAMARCY765_MSU1 Sat 10/26/2019 fWD (Import) 0100 Continuous 1900 MOSES SOUTH 500 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MASSENAMARCY765_MSU1 FWD FWD Sat 10/12/2019 to Sat 10/26/2019 SCH - HQ - NY 475 MW 10 MASSENAMARCY765_MSU1 SCH - HQ - NY 475 MW 10 MassenaMarcy765_MSU1 SCH - HQ - NY 475 MW 10 MassenaMarcy765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD (Import) MassenaMarcy765_MSU1 & CHATGUAY-MASSENA_230_MMS2 FWD (Import) 0100 1900 Impacts Total Transfer Capability 2650 MW (Import) Sat 10/12/2019 to Sat 10/26/2019 FWD (Import) 0100 1900 SCH - HQ - NY S60 MW 0 Sat 10/12/2019	0100	Continuous	1900	Impacts Total Transfer Capability	710 MW	
Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 Continuous 1900 MOSES SOUTH MOSES SOUTH Work schedule by: NYPA TC with All Lines In Service 3150 MW MASSENAMARCY765_MSU1 FWD RE (Import) (E Sat 10/12/2019 to Sat 10/26/2019 RE (Import) (E 0100 Continuous 1900 1900 SCH - HQ - NY 475 MW 10 Work schedule by: NYPA 1900 SCH - HQ - NY 475 MW 10 MASSENAMARCY765_MSU1 & ChatrGUAY-MASSENA_765_7040 TC with All Lines In Service 1500 MW 10 MASSENA_MARCY765_MSU1 & ChatrGUAY-MASSENA_765_7040 FWD FWD 10 MASSENA_MARCY765_MSU1 & ChatrGUAY-MASSENA_765_7040 FWD TC with All Lines In Service 1500 MW Sat 10/12/2019 to Sat 10/26/2019 MOSES SOUTH Impacts Total Transfer Capability 2650 MW 1500 MW Moses	Work scheduled	by: NYPA		TTC with All Lines In Service	2975 MW	
Sat 10/12/2019 Construction Sat 10/20/2019 MOSES SOUTH SOU MW 0100 Continuous 1900 Impacts Total Transfer Capability 2650 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MASSENAMARCY765_MSU1 Sat 10/26/2019 FWD RE 0100 Continuous 1900 SCH - HQ - NY 475 MW 10 MASSENAMARCY765_MSU1 to 26/2019 SCH - HQ - NY 475 MW 10 0100 Continuous 1900 SCH - HQ - NY 475 MW 10 Moses scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MassenaMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD FWD Sat 10/12/2019 to Sat 10/26/2019 (Import) 100 0100 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 SCH - HQ - NY 850 MW 0 T	MASSENAMARCY	765_MSU1				
0100 Continuous 1900 Impacts Total Transfer Capability 2650 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MASSENAMARCY765_MSUI 765_MSUI FWD RE Sat 10/12/2019 to Sat 10/26/2019 (Import) (E 0100 Continuous 1900 SCH - HQ - NY 475 MW 10 MASSENAMARCY765_MSUI 1900 Impacts Total Transfer Capability 1025 MW 0 100 Work scheduled by: NYPA 1900 TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSUI & CHATGUAY-MASSENA_765_7040 FWD FWD 100 100 MW 100 MASSENAMARCY765_MSUI & CHATGUAY-MASSENA_765_7040 FWD FWD 100 100 MW 100 MASSENAMARCY765_MSUI & CHATGUAY-MASSENA_765_7040 FWD FWD 100 100 MW	Sat 10/12/2019	to	Sat 10/26/2019		—	
Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MASSENAMARCY765_MSU1 FWD FWD RE Sat 10/12/2019 to Sat 10/26/2019 SCH - HQ - NY 475 MW 10 0100 Continuous 1900 Impacts Total Transfer Capability 1025 MW 01 Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 FWD 0100 1900 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW Work scheduled by: 1900 MOSES SOUTH 500 MW 0100 1900 1900 Impacts Total Transfer Capability 2650 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD FWD Sat 10/12/2019 to Sat 10/26/2019 (Import) (E 0100 1900 SCH - HQ - NY 850 MW 0 I	0100	Continuous	1900			
Sat 10/12/2019 to Sat 10/26/2019 (Import) (Import) (Import) 0100 Continuous 1900 Impacts Total Transfer Capability 1025 MW 0 Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 1900 1900 (Import) MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 1900 1900 FWD RE Sat 10/12/2019 to Sat 10/26/2019 RE (Import) 0100 1900 SCH - HQ - NY 850 MW RE 0100 1900 SCH - HQ - NY 850 MW 0	Work scheduled	by: NYPA				
Sat 10/12/2019 Sat 10/20/2019 Sat 10/20/2019 Sat 10/20/2019 SCH - HQ - NY 475 MW 10 Mork scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW Work scheduled by: MOSESMASSENA_230_MMS2 FWD Sat 10/12/2019 to Sat 10/26/2019 SCH - HQ - NY 0100 1900 SCH - HQ - NY 850 MW 0	MASSENAMARCY	765_MSU1			FWD	REV
0100 Continuous 1900 Impacts Total Transfer Capability 1025 MW 0 Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD 10 Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 (Import) (E 0100 1900 SCH - HQ - NY 850 MW 0150	Sat 10/12/2019	to	Sat 10/26/2019			
Work scheduled by: NYPA TTC with All Lines In Service 1500 MW 10 MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA_765_7040 FWD (Import) Sat 10/12/2019 to Sat 10/26/2019 MOSES SOUTH 500 MW 0100 1900 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 FWD RE 0100 1900 1900 SCH - HQ - NY 850 MW 0 10	0100	Continuous	1900	~		1000 MW
MASSENAMARCY765_MSU1 & CHATGUAY-MASSENA765_7040 FWD Sat 10/12/2019 to Sat 10/26/2019 (Import) 0100 1900 MOSES SOUTH 500 MW Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 Import (Import) (Import) 0100 1900 SCH - HQ - NY 850 MW 0				TTC with All Lines In Service		
Sat 10/12/2019 to Sat 10/20/2019 0100 1900 Work scheduled by: Impacts Total Transfer Capability 2650 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD Sat 10/12/2019 to Sat 10/26/2019 0100 1900 SCH - HQ - NY					FWD	
0100 1900 Impacts Total Transfer Capability 2650 MW Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 SCH - HQ - NY 850 MW 0100	Sat 10/12/2019	to	Sat 10/26/2019		-	
Work scheduled by: TTC with All Lines In Service 3150 MW MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 (Import) (E 0100 1900 SCH - HQ - NY 850 MW 0100	0100		1900			
MOSESMASSENA_230_MMS1 & MOSESMASSENA_230_MMS2 FWD RE Sat 10/12/2019 to Sat 10/26/2019 (Import) (E 0100 1900 SCH - HQ - NY 850 MW 0100	Work scheduled			TTC with All Lines In Service		
0100 1900 SAC 10/20/2019 SCH - HQ - NY 850 MW 0	MOSESMASSENA				FWD	REV
0100 1900 SCH - HQ - NY 850 MW 0	Sat 10/12/2019	to	Sat 10/26/2019		—	(Export)
impacts lotal fransfer Capability 650 MW 10				~		0 MW
Work scheduled by: TTC with All Lines In Service 1500 MW 10	Work scheduled	by:				

easonal Limits		NY	Tuesday ,Aug	RANSFE	CR LIM	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Tran capability betw limits, or indiv that significar	nsfer Capabili ween NYISO I vidual transm otly impact N m the values	ities (TTCs) ind _BMP zones as ission facility t /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outage of TTC
PLSNTVLY-WOOD_ST_	345_F30						FWD	
Mon 10/14/2019	to T	Thu 10/17/2019	UPDATED	by CE	08/07/2019	UDNY COND	(Import)	
0001	Continuous	0300				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled b	-					TTC with All Lines In Service	5700 MW	
SHOR_NPX-SHOREHAN							FWD	REV
Mon 10/14/2019	to F	ri 10/18/2019	UPDATED	by ISONE	08/09/2019		(Import)	(Export)
0600	Continuous	1600				SCH - NPX_CSC	0 MW	0 MW
Work scheduled b	y: LI					Impacts Total Transfer Capability TTC with All Lines In Service	330 MW 330 MW	330 MW 330 MW
HURLYAVE-ROSETON_							FWD	
Mon 10/14/2019	to T	hu 10/31/2019					(Import)	
0800	Continuous	1600				UPNY CONED	4100 MW	
Work scheduled b	y: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
NEPTUNEDUFFYAVI	E 345 NEPTUN	 IE					FWD	
_ Thu 10/17/2019		led 10/23/2019					(Import)	
	Continuous	2359				SCH - PJM_NEPTUNE	0 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
	-						FWD	
NEWBRDGE-DUFFYAVI		Tad 10/02/0010					(Import)	
Thu 10/17/2019 0001	to W Continuous	Ied 10/23/2019 2359				SCH – PJM_NEPTUNE	0 MW	
		2339				Impacts Total Transfer Capability		
	-					TTC with All Lines In Service		
NEWBRDGE_345_138_	_BK_1						FWD	
Thu 10/17/2019		led 10/23/2019				SCH - PJM_NEPTUNE	(Import) 375 MW	
0001	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_							FWD	
Thu 10/17/2019	to W	Ved 10/23/2019				COU DIM NEDWINE	(Import) 375 MW	
0001	Continuous	2359				SCH - PJM_NEPTUNE Impacts Total Transfer Capability		
Work scheduled b	y: LI					TTC with All Lines In Service	660 MW	

Tuesday ,August 20, 2019 2255

Seasonal Limits		N	YISO TRANSFER LIMITATIONS Tuesday ,August 20, 2019 to Thursday ,February 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
PLSNTVLY_345KV_RN	5 & PLSNTVLY	345KV_RN4		FWD
Thu 10/17/2019 0900 Work scheduled by		10/17/2019 1559	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW
DUNWODIE_345KV_7 Fri 10/18/2019 0001 0 Work scheduled by	Continuous	i 10/18/2019 0030	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
DUNWODIE_345KV_8 Fri 10/18/2019 0001 (Work scheduled by	Continuous	i 10/18/2019 0030	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
DUNWODIE-MOTTHAVN Fri 10/18/2019 0001 0 Work scheduled by	to Sat Continuous	10/19/2019 0300	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
PLSNTVLY_345KV_RN	5 & PLSNTVLY	_345KV_RN4		FWD
Fri 10/18/2019 0900 Work scheduled by		i 10/18/2019 1559	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	
DUNWODIE_345KV_7				FWD
Sat 10/19/2019 0230 0 Work scheduled by	Continuous	10/19/2019 0300	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW
DUNWODIE_345KV_8 Sat 10/19/2019 0230 0 Work scheduled by	Continuous	10/19/2019 0300	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW

Seasonal Limits CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW	NY	Tuesday ,Augu The Total Tran capability betv limits, or indiv that significan	ust 20, 2019 to sfer Capabili veen NYISO I idual transmi tly impact NY n the values	ties (TTCs) ind BMP zones as ission facility th	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
DUNWODIE_345KV_3 Tue 10/22/2019 0001 C Work scheduled by	Continuous	: 10/22/2019 0030	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5 Tue 10/22/2019 0001 C Work scheduled by	Continuous	10/22/2019 0030	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE-MOTTHAVN Tue 10/22/2019 0001 C Work scheduled by	to Tue Continuous	11/26/2019 2359	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
GILBOAN.SCTLND Tue 10/22/2019 0700 C Work scheduled by	to Thu Continuous	10/24/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW	
Work scheduled by	to Thu Continuous 7: NYPA	10/24/2019 1900				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		1400 MW 300 MW
GILBOAN.SCTLND_ Fri 10/25/2019	_ 345_GNS-1 to Fri Continuous 7: NYPA	10/25/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW	
NIAGARAROCHESTR_ Mon 10/28/2019 0500 C Work scheduled by	_345_NR2 to Wed Continuous	11/13/2019 1700	<u>UPDATED</u>	by NYPA	<u>08/05/2019</u>	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NYISO I dual transm ly impact N the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NIAGARA345_230_							FWD	REV
Mon 10/28/2019 0500 0 Work scheduled by	Continuous	12/17/2019 1700	UPDATED	by NYPA	04/10/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	300 MW
HOPATCON-RAMAPO	500_5018						FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1250 MW 1350 MW 2600 MW	350 MW 1550 MW
HOPATCON-RAMAPO	_500_5018						FWD	
Fri 11/01/2019 0001 (Work scheduled by	Continuous	11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5000 MW 700 MW 5700 MW	
RAMAPO345_345_	PAR3500						FWD	REV
Fri 11/01/2019 0001 (Work scheduled by	Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW 450 MW	(Export) 1250 MW 300 MW 1550 MW
RAMAPO345_345_	PAR4500						FWD	REV
Fri 11/01/2019 0001 (Work scheduled by	Continuous y: ConEd	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW 450 MW	(Export) 1250 MW 300 MW 1550 MW
RAMAPO500_345_							FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous y: ConEd	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1250 MW 1350 MW	
RAMAPO500_345_							FWD	
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5000 MW 700 MW 5700 MW	

Seasonal Limits		NY		RANSFE	CR LIMI	TATIONS Juary 18, 2021		
CENTRAL EAST - VC29TOTAL EAST65UPNY CONED57SPR/DUN-SOUTH46DYSINGER EAST31	00MW 75MW 00MW 00MW 00MW 50MW		The Total Tran capability betw limits, or indiv that significan	nsfer Capabil ween NYISO ridual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
,,	:0 Thu inuous	04/30/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 200 MW 2250 MW	
, , , , , , , , , , , , , , , , , , , ,	o Thu inuous	04/30/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1900 MW 100 MW 2000 MW
	o Fri inuous	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 100 MW 100 MW 200 MW	REV (Export) 100 MW 100 MW 200 MW
NRTH1385-NOR HBR138 Mon 11/04/2019 t 0001 Work scheduled by:	_	TH1385-NOR H 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 200 MW 200 MW	REV (Export) 0 MW 200 MW 200 MW
NRTH1385-NOR HBR138	_601 & NR					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 200 MW	REV (Export) 0 MW 200 MW 200 MW
NRTH1385-NOR HBR138 Mon 11/04/2019 t 0001 Cont Work scheduled by: L	5 _602 :o Fri inuous I	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 100 MW 100 MW 200 MW	
NRTH1385-NOR HBR138	_602 & NR					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW	REV (Export) 0 MW 200 MW 200 MW

Seasonal Limits		NY	TISO TRA	ANSFE t 20, 2019 to	R LIMI Thursday ,Febr	TATIONS uary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betwee limits, or individ that significantly	en NÝISO L ual transmi / impact NY the values i	BMP zones as ssion facility the SO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 0 Work scheduled by	_ 138_603 to Fri Continuous	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
Work scheduled by	to Fri Continuous y: LI	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) 0 MW 200 MW 200 MW
LINDN_CG-LNDVFT Mon 11/04/2019 0800 Work scheduled by	_345_v-3022 to Thu Continuous	11/07/2019 1500				SCH - PJM_VFT Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) 0 MW 315 MW 315 MW
MARCYN.SCTLND Thu 11/07/2019 0500 0 Work scheduled by	to Fri Continuous	11/08/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW	
Work scheduled by	to Fri Continuous y: NYPA	11/08/2019 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
LEEDSHURLYAVE Mon 11/11/2019	to Fri Continuous	12/13/2019 1600		by CHGE	<u>06/20/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW	
MOSESADIRNDCK Tue 11/12/2019 0700 0 Work scheduled by	to Fri Continuous	11/15/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NÝISO I idual transmi tly impact NY n the values i	BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
WATRCURE-OAKDALE Tue 11/12/2019 1300 Work scheduled b	to Tu Continuous	ue 11/12/2019 1500	UPDATED	by NYSEG	<u>08/02/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2600 MW	250 MW
MOSES -ADIRNDCH Mon 11/18/2019 0700 Work scheduled k	K_230_MA2 to Fr Continuous	ri 11/22/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSES -ADIRNDCH Mon 11/25/2019 0700 Work scheduled k	to We Continuous	ed 11/27/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
DUNWODIE_345KV_3 Tue 11/26/2019 2330 Work scheduled b	Continuous	ue 11/26/2019 2359	UPDATED	by CONED	<u>02/06/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5 Tue 11/26/2019 2330 Work scheduled b	Continuous	ue 11/26/2019 2359	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
MOSES -ADIRNDCH Mon 12/02/2019 0700 Work scheduled k	to Fr Continuous by: NYPA	ri 12/06/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSES -ADIRNDCH Mon 12/09/2019 0700 Work scheduled k	K_230_MA1 to Fr Continuous	ri 12/13/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SHOR_NPX-SHOREHAM							FWD	REV
Thu 12/12/2019		12/20/2019				SCH - NPX_CSC	(Import) 0 MW	(Export) 0 MW
0800	Continuous	1500				Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled by	y: ISONE					TTC with All Lines In Service	330 MW	330 MW
MOSESADIRNDCK	_230_MA2						FWD	
Mon 12/16/2019	to Mon	12/16/2019				MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK	_230_MA1						FWD	
Tue 12/17/2019	to Fri	12/20/2019				NOCES CONTRA	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK	_230_MA1						FWD	
Thu 01/02/2020	to Sun	03/01/2020					(Import)	
0700	Continuous	1530				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
LADENTWN-BUCHAN_S	_345_Y88						FWD	
Wed 01/15/2020	to Thu	02/13/2020			<u>11/05/2018</u>		(Import)	
0001	Continuous	2359				UPNY CONED	4800 MW	
Work scheduled by	y: ORU					Impacts Total Transfer Capability TTC with All Lines In Service	900 MW 5700 MW	
NIAGARA -PACKARD								
Fri 02/28/2020		02/28/2020						
	Continuous	1530				SCH - OH - NY		
Work scheduled by	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service		
CHATGUAY-MASSENA							FWD	
Mon 03/02/2020		03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730	<u></u>	<u></u>		MOSES SOUTH	1550 MW	
Work scheduled by						Impacts Total Transfer Capability		
work scheduled D	y. MIEA					TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	Tuesday ,Augu	ANSFE	CR LIMI o Thursday ,Febr	TATIONS uary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indivi that significant	sfer Capabili veen NYISO I idual transm tly impact N n the values	ities (TTCs) indi LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values (transfer ty outages of TTC
CHATGUAY-MASSENA_ Mon 03/02/2020 0500 Work scheduled by	to Fr: Continuous	i 03/06/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 1500 MW 1500 MW	0 MW 1000 MW
MARCY765_345_ Mon 03/02/2020 0500 Work scheduled by	to Fr: Continuous	i 03/06/2020 1730	UPDATED	by NYPA Arr: 19	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1400 MW 3150 MW	
MARCY 765_345 Mon 03/02/2020 0500 Work scheduled by	to Fr: Continuous	i 03/06/2020 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled b	to Fr: Continuous	i 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY Mon 03/02/2020	_ 765_MSU1 to Fr: Continuous	i 03/06/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Mon 03/02/2020	_ 765_MSU1 to Fr: Continuous y: NYPA	i 03/06/2020 1730	<u>UPDATED</u>	by NYPA	08/08/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 475 MW	REV (Export) 1000 MW 0 MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled by	765MSUl & (to Fr:					MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	

Seasonal Limits		NY	Tuesday ,Augu	ANSFE st 20, 2019 t	CR LIM o Thursday ,Febr	TATIONS Juary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NÝISO dual transm ly impact N` the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESMASSENA	_230_MMS1 &	MOSESMASS	ENA_230_MMS2				FWD	REV
Mon 03/02/2020	to F:	ri 03/06/2020					—	(Export)
0500		1730				SCH - HQ - NY Impacts Total Transfer Capability	850 MW	0 MW 1000 MW
Work scheduled by	7:					TTC with All Lines In Service	1500 MW	
MOSES -ADIRNDCK	230 MA1						FWD	
Sat 03/07/2020	to F:	ri 05/29/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1300	<u></u>			MOSES SOUTH	2300 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service		
						THE WICH ATT LINES IN SERVICE	3150 MW	
VOLNEYMARCY							FWD (Import)	
Tue 03/10/2020		ue 03/10/2020				CENTRAL EAST - VC	2825 MW	
0700 C	Continuous	1530				Impacts Total Transfer Capability	150 MW	
Work scheduled by	7: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	_345_19						FWD	
Tue 03/10/2020	to T	ue 03/10/2020				OGUEGO EVEDEE	(Import)	
0700 C	Continuous	1530				OSWEGO EXPORT Impacts Total Transfer Capability	4900 MW	
Work scheduled by	7: NYPA			ARR: 19		TTC with All Lines In Service	5250 MW	
FRASANNX-COOPERS		1					FWD	
Wed 03/11/2020	to T	hu 03/12/2020					(Import)	
	Continuous	1530				CENTRAL EAST - VC	2500 MW	
Work scheduled by				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service		
MARCYFRASANNX_							(Import)	
Wed 03/11/2020		hu 03/12/2020				CENTRAL EAST - VC	2500 MW	
	Continuous	1530		10		Impacts Total Transfer Capability	475 MW	
Work scheduled by				ARR: 19		TTC with All Lines In Service	2975 MW	
ROCHESTR-PANNELL_	_345_RP2						FWD	
Sat 03/14/2020	to M	on 03/23/2020				DVCINCED EXCT	(Import) 2300 MW	
0500 C	Continuous	1700				DYSINGER EAST Impacts Total Transfer Capability		
Work scheduled by	7: NYPA					TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	ISO TR	ANSFE	R LIMI Thursday ,Febru	TATIONS uary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmi ily impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmis pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCY345KV_CSC Mon 03/16/2020 0500 C Work scheduled by	to Fri Continuous	03/27/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2925 MW 50 MW 2975 MW
NIAGARAKINTIGH_ Fri 03/27/2020 0600 C Work scheduled by	to Fri Continuous	03/27/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW
	to Tue Continuous	03/31/2020 1530		ARR: 19&1	6	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5250 MW 0 MW 5250 MW
	to Wed Continuous	04/08/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
FRASERGILBOA Mon 04/13/2020 0700 C Work scheduled by	to Wed Continuous	04/22/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	
NIAGARAROCHESTR Mon 04/20/2020 0500 C Work scheduled by	to Fri Continuous	05/01/2020 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW
DOLSONAV-ROCKTVRN Mon 04/27/2020 0700 C Work scheduled by	to Sun Continuous	05/10/2020 1730	<u>UPDATED</u>	by NYPA	<u>03/21/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2720 MW 255 MW 2975 MW

easonal Limits		NY	Tuesday ,Aug	RANSFE	ER LIMI	TATIONS ruary 18, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indivitation that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility to YISO transfer ca	icated in this report represent predicted imited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
LEEDSHURLYAV	/E_345_301						FWD
Mon 04/27/2020	to F	'ri 05/29/2020					(Import)
0800	Continuous	1600				UPNY CONED	4100 MW
Work scheduled	by: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
SCH-IMO-NYISO_LI							FWD
Fri 05/01/2020		at 10/31/2020	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous	2359	OFDATED	Dy IEBO	05/05/2015	SCH - OH - NY	1900 MW
		2339				Impacts Total Transfer Capability	
Work scheduled	by: IESO					TTC with All Lines In Service	1900 MW
PANNELLCLAY	345_2						FWD
Mon 05/04/2020	to F	'ri 05/08/2020				WEST CENTRAL	(Import) 1300 MW
0700	Continuous	1530				Impacts Total Transfer Capability	
Work scheduled	by: NYPA					TTC with All Lines In Service	2250 MW
PANNELLCLAY	3451						FWD
Mon 05/11/2020	to F	ri 05/15/2020					(Import)
0700	Continuous	1530				WEST CENTRAL	1300 MW
Work scheduled 1	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	950 MW 2250 MW
	-					The with All Lines in Service	
COOPERSDOLSONA				_			FWD (Import)
Mon 05/11/2020		ri 05/29/2020	UPDATED	by NYPA	03/21/2019	CENTRAL EAST - VC	2720 MW
0700	Continuous	1730				Impacts Total Transfer Capability	255 MW
Work scheduled						TTC with All Lines In Service	
NIAGARAROCHEST							FWD
Mon 05/18/2020	to F	ri 05/22/2020					(Import)
0500	Continuous	1530				DYSINGER EAST	1400 MW
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
MOSESADIRNDC							FWD
Mon 06/01/2020		'ri 07/31/2020					(Import)
0700	Continuous	1730				MOSES SOUTH	2100 MW
		1,00				Impacts Total Transfer Capability	
Work scheduled	ру: мтра					TTC with All Lines In Service	3150 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NIAGARA345_230_	<u>AT4</u>						FWD	REV
Mon 06/29/2020	to T	ue 06/30/2020				SCH - OH - NY	(Import) 1900 MW	
0500	Continuous	1530				Impacts Total Transfer Capability		300 MW
Work scheduled by	y: NYPA					TTC with All Lines In Service	1900 MW	
CHATGUAY-MASSENA_	_765_7040						FWD	
Sat 08/01/2020	to S	un 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1550 MW 1600 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA_	_765_7040						FWD	REV
Sat 08/01/2020	to S	un 08/02/2020	UPDATED	by NYPA	08/08/2019		. 1	(Export)
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	0 MW	0 MW 1000 MW
Work scheduled by	y: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345_	<u>AT1</u>						FWD	
Sat 08/01/2020	to S	un 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled by	y: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	_765_MSU1						FWD	
Sat 08/01/2020	to s	un 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2265 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	2975 MW	
MASSENAMARCY	_765_MSU1						FWD	
Sat 08/01/2020	to S	un 08/02/2020	UPDATED	by NYPA	08/08/2019	NOCES CONTRA	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW 2650 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
MASSENAMARCY	_765_MSU1						FWD	REV
Sat 08/01/2020	to S	un 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	475 MW	1000 MW 0 MW
Work scheduled by	y: NYPA					TTC with All Lines In Service	1500 MW	

easonal Limits		NY	Tuesday ,Augu	ANSFE st 20, 2019 t	CR LIM o Thursday ,Febr	TATIONS Juary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NYISO dual transm ly impact N` the values	LBMP zones as ission facility the second s	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY	_765_MSU1	& CHATGUAY-MASS	ENA765_7040				FWD	
Sat 08/01/2020	to	Sun 08/02/2020					(Import)	
0500		1730				MOSES SOUTH	500 MW	
Work scheduled by	<i>7</i> :					Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
MOSESMASSENA_		& MOSES -MASS					FWD	REV
Sat 08/01/2020		Sun 08/02/2020					(Import)	(Export)
0500		1730				SCH - HQ - NY	850 MW	0 MW
Work scheduled by	7:					Impacts Total Transfer Capability TTC with All Lines In Service	650 MW 1500 MW	1000 MW 1000 MW
MOSESADIRNDCK	230 MA2						FWD	
Mon 08/03/2020		Sun 09/13/2020					(Import)	
	Continuous					MOSES SOUTH	2100 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
FRASANNX-COOPERS							5150 MW FWD	
				1	00/01/0010		(Import)	
Mon 09/07/2020		Fri 10/23/2020	UPDATED	by NYPA	03/01/2019	CENTRAL EAST - VC	2500 MW	
	Continuous	1730		10		Impacts Total Transfer Capability	475 MW	
Work scheduled by				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYFRASANNX	_345_UCC2-	41					FWD	
Mon 09/07/2020	to	Fri 10/23/2020	UPDATED	by NYPA	03/01/2019	CENTRAL EAST - VC	(Import) 2500 MW	
0700 C	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled by				ARR: 19		TTC with All Lines In Service		
MARCY765_345_							FWD	
Mon 09/14/2020	to	Mon 09/14/2020					(Import)	
0500 0	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled by				ARR: 19		TTC with All Lines In Service	3150 MW	
NIAGARAKINTIGH_							FWD	
Mon 09/14/2020	to	Thu 09/17/2020					(Import)	
	Continuous	1530				DYSINGER EAST	1400 MW	
						Impacts Total Transfer Capability	1/50 MW	

Seasonal Limits		NY	Tuesday ,Augu	ANSFE ust 20, 2019 t	CR LIMI o Thursday ,Febr	TATIONS uary 18, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDCK Tue 09/15/2020 0700 (Work scheduled by	to Sat Continuous	: 11/14/2020 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW	
ROSETONROCKTVRN Mon 10/12/2020 0800 C Work scheduled by	to Fri Continuous	11/13/2020 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4400 MW 1300 MW 5700 MW	
SCH-IMO-NYISO_LIM Sun 11/01/2020 0001 C Work scheduled by	to Fri Continuous	04/30/2021 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 200 MW 2250 MW	
SCH-NYISO-IMO_LIM Sun 11/01/2020 0001 0 Work scheduled by	IT_1600 to Fri Continuous	04/30/2021 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1900 MW 100 MW 2000 MW
MOSES ADIRNDCK Tue 12/01/2020 0700 0 Work scheduled by	to Mon Continuous	n 05/31/2021 1300				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW	