CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

HUDSONPFARRAG	JT_345_B3402	2						FWD	REV
Mon 01/15/2018	to	Tue	12/31/2019	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY		(Export)
0001	Continuous	3	2359				Impacts Total Transfer Capability	2100 MW	100 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	2150 MW	
HUDSONPFARRAG	JT_345_B3402	2 & 1	MARIONFARRA	GUT_345_C340	3			FWD	REV
Mon 01/15/2018	to	Tue	12/31/2019					(Import)	(Export)
0001			2359				SCH - PJ - NY	2050 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 2150 MW	200 MW
MARIONFARRAG								FWD (Import)	REV (Export)
Mon 01/15/2018	to		12/31/2019	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY	2100 MW	
0001	Continuous	3	2359				Impacts Total Transfer Capability	50 MW	100 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	2150 MW	1350 MW
STLAWRNC-MOSES_	230_L33P							FWD	REV
Mon 04/30/2018	to	Fri	12/31/2021	EXT FORCE	by IESO	08/21/2018			(Export)
0456	Continuous	3	2359				SCH - OH - NY	1900 MW	
Work scheduled	by: IESO						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	0 MW 1700 MW
SCH-NYISO-HQ LII							THE WIGHT ALL BINES IN SELVICE		REV
	_	24	00/00/0010		1	00/14/0010			(Export)
Wed 06/05/2019	to		09/09/2019	EXTENDED	by HQ	08/14/2019	SCH - HQ - NY		800 MW
0001	Continuous	3	1700				Impacts Total Transfer Capability		200 MW
Work scheduled	by: HQ						TTC with All Lines In Service		1000 MW
BECKNIAGAR	A345_PA302	2						FWD	REV
Wed 07/31/2019	to	Wed	09/04/2019					_	(Export)
0800	Continuous	3	1800				SCH - OH - NY Impacts Total Transfer Capability	900 MW	WM 008
Work scheduled	by: IESO						TTC with All Lines In Service	1900 MW	
SCH-IMO-NYISO_L	 [MIT_400							FWD	
Wed 08/14/2019	to	Wed	08/14/2019		by NYTSO	08/10/2019		(Import)	
0500	Continuous		0859		27 111100	00/10/2019	SCH - OH - NY	700 MW	
		•	3337				Impacts Total Transfer Capability		
Work scheduled	DA: MILH						TTC with All Lines In Service	1900 MW	

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmitly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
E13THSTA-FARRAGUT_3 Sat 08/31/2019 0001 Cor		08/31/2019 0230				SPR/DUN-SOUTH	FWD (Import) 3800 MW	
Work scheduled by:	ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
EFISHKIL-WOOD_ST3	45_F39						FWD	
Sun 09/01/2019 0001 Cor Work scheduled by:	ntinuous	09/01/2019 0030				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
WOOD_STPLSNTVLE_3	45 Y87						FWD	
Sun 09/01/2019	to Sun	09/01/2019 1830				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
EFISHKIL-WOOD_ST3	45_F39						FWD	
Sun 09/01/2019 1800 Cor Work scheduled by:	ntinuous	09/01/2019 1830				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
W49TH_ST-E13THSTA_3	45_M54						FWD	
Mon 09/02/2019 0300 Cor Work scheduled by:	ntinuous	09/02/2019 0500	<u>UPDATED</u>	by CE	08/07/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
SHOR_NPX-SHOREHAM_1	38_CSC						FWD	REV
Tue 09/03/2019 0300 Cor Work scheduled by:	ntinuous	09/04/2019 1600	<u>UPDATED</u>	by ISONE	02/15/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 0 MW 330 MW 330 MW	(Export) 0 MW 330 MW 330 MW
MARCY765_345_AT	1						FWD	
Tue 09/03/2019	to Tue	09/03/2019 1730				MOSES SOUTH Impacts Total Transfer Capability	(Import) 1750 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCYN.SCTL	ND_345_18							FWD	
Wed 09/04/2019	to	Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	3	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_	 CSC							FWD	
Wed 09/04/2019	to	Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	5	1730				CENTRAL EAST - VC	2925 MW	
		-					Impacts Total Transfer Capability		
Work scheduled							TTC with All Lines In Service	2975 MW	
MOSESADIRND	CK_230_MA2							FWD	
Wed 09/04/2019	to	Wed	09/04/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	3	1500				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER	230_12							FWD	
Wed 09/04/2019	to	Wed	09/04/2019					(Import)	
0700	Continuous	5	1530				MOSES SOUTH	2100 MW	
Work scheduled	by: NVDA						Impacts Total Transfer Capability		
work scheduled	Dy. NIFA						TTC with All Lines In Service	3150 MW	
ADIRNDCK-CHASLA	KE_230_13							FWD	
Thu 09/05/2019	to	Thu	09/05/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	3	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
OSWEGO_COMPLEX_	 AVR_O/S							FWD	
Sun 09/08/2019	to	Sun	09/08/2019					(Import)	
0900	Continuous	3	0930				CENTRAL EAST - VC	2870 MW	
	_	5	0,50				Impacts Total Transfer Capability		
Work scheduled	by: Gen						TTC with All Lines In Service	2975 MW	
SCH-NYISO-HQ_CE	DARS_LIMIT_	0							REV
Mon 09/09/2019	to	Thu	09/26/2019				SCH - HO_CEDARS		(Export) 0 MW
0400	Continuous	5	1900				Impacts Total Transfer Capability		40 MW
Work scheduled	by: HQ						TTC with All Lines In Service		40 MW

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LEEDS345KV_F	R395							FWD
Mon 09/09/2019	to	Mon	09/09/2019	UPDATED	by NYPA	07/23/2019	HDW COMED	(Import)
0700	Continuous		0730				UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	5700 MW
GILBOALEEDS	345_GL3							FWD
Mon 09/09/2019	to	Fri	09/27/2019	UPDATED	by NYPA	07/23/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC	2200 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	775 MW 2975 MW
								FWD
MARCYN.SCTLN			00/12/2010					(Import)
Wed 09/11/2019	to		09/13/2019				CENTRAL EAST - VC	2090 MW
0500	Continuous		1730				Impacts Total Transfer Capability	885 MW
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW
LEEDSPLSNTVI	LY_345_92							FWD
Sat 09/14/2019	to	Mon	09/16/2019	UPDATED	by CE	08/07/2019		(Import)
0001	Continuous		0300				UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
 PLSNTVLY_345KV_F	 RNS5							FWD
Sat 09/14/2019	to	Sat	10/19/2019	UPDATED	by CE	08/07/2019		(Import)
0001	Continuous		0300		<u></u>		UPNY CONED	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability	
							TTC with All Lines In Service	5700 MW
E13THSTA-FARRAGU								FWD
Sun 09/15/2019	to	Sun	09/15/2019				SPR/DUN-SOUTH	(Import) 3800 MW
0001	Continuous		0030				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
SPRNBRKTREMONT	r345_X28							FWD
Mon 09/16/2019	to	Mon	09/16/2019					(Import)
0001	Continuous		0030				SPR/DUN-SOUTH	4200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	400 MW 4600 MW
work scheduled	Dy. Comma						iic with All Lines in Service	4000 MM

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OFNITDAL FACT	04008484	
CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

PLSNTVLY_345KV_I	RN5 & PLSNT	/LY_:	345KV_RN4					FWD
Mon 09/16/2019	to	Mon	09/16/2019					(Import)
0001			0300				UPNY CONED	3800 MW
Work scheduled	bv:						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
PLSNTVLY-WOOD S								FWD
Mon 09/16/2019	to	₩e4	09/18/2019	UPDATED	by CF	08/07/2019		(Import)
0001	Continuous		0300	OPDATED	by CE	08/07/2019	UPNY CONED	4000 MW
	_		0300				Impacts Total Transfer Capability	1700 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
MOSESADIRNDO	CK_230_MA2							FWD
Mon 09/16/2019	to	Fri	09/20/2019					(Import)
0700	Continuous		1500				MOSES SOUTH	2100 MW
							Impacts Total Transfer Capability	
Work scheduled	DY: NIPA						TTC with All Lines In Service	3150 MW
AKDALEFRASER	345_32							FWD
Mon 09/16/2019	to	Fri	09/20/2019	UPDATED	by NYSEG	08/14/2019		(Import)
0700	Continuous		1800				CENTRAL EAST - VC	2650 MW
Work scheduled	by: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW
OETHALS_345KV_		_	00/04/0010					
Fri 09/20/2019	to		09/24/2019				STATEN ISLAND	
0001	Continuous		2359				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	
PLSNTVLY-WOOD_S	r345_F30							FWD
Fri 09/20/2019	to	Fri	09/20/2019	UPDATED	by CENHU	08/16/2019		(Import)
1500	Continuous		1600	<u></u>			UPNY CONED	4000 MW
	_						Impacts Total Transfer Capability	
Work scheduled	by: ConEa						TTC with All Lines In Service	5700 MW
EASTVIEW-SPRNBRI	K345_W65							FWD
Fri 09/20/2019	to	Sun	09/22/2019					(Import)
00/20/2010			0000				UPNY CONED	4350 MW
2000	Continuous		0200				Impacts Total Transfer Capability	1250 3477

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicte capability between NYISO LBMP zones as limited by either interface stability lim limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	its, voltage transfer ssion facility outages AM values of TTC
MILLWOOD-EASTVIEW	 345_w82		FWD
Fri 09/20/2019	to Sun 09/22/2019		(Import)
2000	Continuous 0200	UPNY CONED	4350 MW
2000	COITCITIAGUS 0200	Impacts Total Transfer Capability	7 1350 MW

MILLWOOD-EASTVIE	EW_345_W82							FWD
Fri 09/20/2019	to	Sun	09/22/2019				UPNY CONED	(Import) 4350 MW
2000	Continuous		0200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
SPRNBRK345KV_I	RNS4							FWD
Fri 09/20/2019	to	Sun	09/22/2019					(Import)
2000	Continuous		0200				SPR/DUN-SOUTH	3200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
SPRNBRKTREMONT	г345_X28							FWD
Fri 09/20/2019	to	Fri	09/20/2019					(Import)
2130	Continuous		2200				SPR/DUN-SOUTH	4200 MW
			2200				Impacts Total Transfer Capability	400 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
SPRNBRKTREMONT	r345_x28							FWD
Mon 09/23/2019	to	Mon	09/23/2019					(Import)
0001	Continuous		0030				SPR/DUN-SOUTH	4200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability	
	Dy: Colled						TTC with All Lines In Service	4600 MW
KINTIGHROCHEST	rr_345_sr1-3	39						FWD
Mon 09/23/2019	to	Fri	09/27/2019	CANCELLED	by NYPA	08/15/2019	DYSINGER EAST	(Import) 1400 MW
0600	Continuous		1700				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
OAKDALEFRASER_	345_32							FWD
Mon 09/23/2019	to	Wed	09/25/2019	UPDATED	by NYSEG	08/14/2019		(Import)
0700	Continuous		1800				CENTRAL EAST - VC	2650 MW
			1000				Impacts Total Transfer Capability	
Work scheduled	DA: MIDEG						TTC with All Lines In Service	2975 MW
DUNWODIE_345KV_6	5							FWD
Wed 09/25/2019	to	Sat	09/28/2019				CDD /DIM COURT	(Import)
0001	Continuous		2200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW 800 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISO I vidual transmi ntly impact NY m the values i	BMP zones as ission facility to ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
DUNWODIE_345KV_8							FWD	
Wed 09/25/2019	to Sa	t 09/28/2019				SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	2200				Impacts Total Transfer Capability		
Work scheduled h	-					TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODI							FWD	
Wed 09/25/2019	to Sa	t 09/28/2019				LIDNIN GONTED	(Import)	
0001	Continuous	2200				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	5700 MW	
WATRCURE-OAKDALE	345_31						FWD	REV
Thu 09/26/2019	to Th	u 09/26/2019	UPDATED	by NYSEG	08/02/2019	agu pa w	(Import)	=
0800	Continuous	1000				SCH - PJ - NY Impacts Total Transfer Capability	2150 MW	0 MW
Work scheduled h	oy: NYSEG					TTC with All Lines In Service	2150 MW	
OAKDALEFRASER_	345_32						FWD	
Thu 09/26/2019	to Fr	i 09/27/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
1200	Continuous	1800				CENTRAL EAST - VC Impacts Total Transfer Capability	2650 MW	
Work scheduled k	oy: NYSEG					TTC with All Lines In Service	2975 MW	
LEEDS345KV_R	395						FWD	
Fri 09/27/2019	to Fr	i 09/27/2019	UPDATED	by NYPA	07/23/2019		(Import)	
1700	Continuous	1730				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled k	oy: NYPA					TTC with All Lines In Service	5700 MW	
KINTIGHROCHEST	 R_345_SR1-39						FWD	
Fri 09/27/2019	to We	d 10/02/2019					(Import)	
1701	Continuous	1900				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled k	oy: RGE					TTC with All Lines In Service	3150 MW	
SPRNBRKTREMONT							FWD	
Fri 09/27/2019	to Fr	i 09/27/2019					(Import)	
2230	Continuous	2300				SPR/DUN-SOUTH Impacts Total Transfer Capability	4200 MW	
Work scheduled k	oy: ConEd					TTC with All Lines In Service	4600 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LINDENGOETHAI	LS_230_A225	3						FWD	REV
Mon 09/30/2019	to	Mon (09/30/2019	UPDATED	by PJM	08/06/2019		-	(Export)
0001	Continuous	3	1730				SCH - PJ - NY Impacts Total Transfer Capability	2100 MW	950 MW 400 MW
Work scheduled	by: PJM						TTC with All Lines In Service	2150 MW	
LINDEN -GOETHAI	LS 230 A225	3 & нт	UDSONP -FARRA					FWD	REV
Mon 09/30/2019	to		09/30/2019					(Import)	(Export)
0001			1730				SCH - PJ - NY	2050 MW	1150 MW
			1750				Impacts Total Transfer Capability		200 MW
Work scheduled	by:						TTC with All Lines In Service	2150 MW	1350 MW
LINDENGOETHAI		3 & HU	JDSONPFARRA	GUT_345_B340	2 & MARION			FWD	REV
FARRAGUT_345_C34	103						SCH - PJ - NY	(Import) 2000 MW	(Export)
Mon 09/30/2019	to	Mon (09/30/2019				Impacts Total Transfer Capability		300 MW
0001		:	1730				TTC with All Lines In Service	2150 MW	
Work scheduled	by:								
LINDENGOETHAI	LS_230_A225	3 & MZ	ARIONFARRA	.GUT_345_C340	3			FWD	REV
Mon 09/30/2019	to	Mon (09/30/2019					(Import)	(Export)
0001		:	1730				SCH - PJ - NY	2050 MW	
Work scheduled	br.						Impacts Total Transfer Capability		200 MW
							TTC with All Lines In Service	2150 MW	
BERKSHIR-ALPS	345_393							FWD	REV
Mon 09/30/2019	to	Sat 1	10/05/2019				SCH - NE - NY	950 MW	(Export) 1300 MW
0600	Continuous	3 .	1600				Impacts Total Transfer Capability		300 MW
Work scheduled	by: ISONE				ARR: 78		TTC with All Lines In Service	1400 MW	1600 MW
BERKSHIR-ALPS	345_393							FWD	REV
Mon 09/30/2019	to	Sat 1	10/05/2019					(Import)	(Export)
0600	Continuous		1600				SCH - NPX_1385	100 MW	100 MW
			1000		ARR: 78		Impacts Total Transfer Capability		100 MW
Work scheduled	DY: ISONE				ARR: 70		TTC with All Lines In Service	200 MW	200 MW
BERKSHIR-ALPS	345_393 8	& BER	KSHIR-NORTHFL	D_345_312				FWD	REV
Mon 09/30/2019	to	Sat 1	10/05/2019				COLL NE NY	,	(Export)
0600		:	1600				SCH - NE - NY Impacts Total Transfer Capability		1300 MW 300 MW
Work scheduled	by:				ARR: 78		TTC with All Lines In Service	1400 MW	
	4				•		TTO WICH THE DELICO HIS DOLVICO	_ 100 I:W	_ 0 0 0 1·1//

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HURLYAVE-ROSETON__345_303

Work scheduled by: CHGE

Mon 09/30/2019

0800

to

Continuous

SPRNBRK__345KV_RS3 & SPRNBRK__345KV_RS4

Wed 10/09/2019

1600

ISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	c li t n	capability betw imits, or indiv hat significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-NORTHFLD Mon 09/30/2019 0600 Work scheduled by	to Sat 10/ Continuous 160	/05/2019 00				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	REV (Export) 1500 MW 100 MW 1600 MW
	to Sat 10/ Continuous 160 y: ISONE	/05/2019 00				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
SCH-NYISO-NE_LIMI Mon 09/30/2019	T_500 to Sat 10/Continuous 160	/05/2019 00				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	-	REV (Export) 700 MW 900 MW 1600 MW
	to Mon 09/ Continuous 180 y: NYSEG	/30/2019 00	UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	
CLAYEDIC Mon 09/30/2019	_345_1-16 to Fri 10/ Continuous 153 y: NYPA					OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW	

Tue 10/01/2019 to Thu 10/10/2019 SPR/DUN-SOUTH 3200 MW 0001 2230 Impacts Total Transfer Capability 1400 MW Work scheduled by: TTC with All Lines In Service 4600 MW

UPNY CONED

Impacts Total Transfer Capability 1600 MW

TTC with All Lines In Service

FWD

FWD (Import)

(Import)

4100 MW

5700 MW

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Wed 10/02/2019 to Thu 10/17/2019 0700 Continuous 1600 SCH - NE - NY Impacts Total Transfer Capability 250 MW 0	AST 3100MW EAST - VC 2975MW ET 6500MW ED 5700MW OUTH 4600MW EAST 3150MW UTH 3150MW	rface stability limit	
Note 10/07/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/17/2019 10 10/10/2019 10/10/2019 10/	-LONG_MTN_345_352		FWD REV
Top	2/2019 to Thu		(Import) (Export)
Mork scheduled by: ISONE	Continuous	nsfer Capability	
Continuous 1600 SCH - NE - NY 600 MW	eduled by: ISONE		1400 MW 1600 MW
SCH - NE - NY 600 MW Impacts Total Transfer Capability 800 MW Impacts Total Transfer Capability 300 MW Impacts Total Transfer Capability 885 MW Impacts Total Transfer Capability 900 MW Impacts Total Transfer Capability 1900 MW Impacts Total Tra	riso_limit_400		FWD
Timpacts Total Transfer Capability 800 MW	5/2019 to Thu		=
Mork scheduled by: ISONE	Continuous	astaw Canability	
Mon 10/07/2019 to Tue 10/08/2019 DYSINGER EAST 2850 MW Impacts Total Transfer Capability 300 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 2090 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 2090 MW Mork scheduled by: NYPA Arr: 19 TTC with All Lines In Service 2975 MW Mork scheduled by: NYPA Arr: 19 TTC with All Lines In Service 2975 MW Mork scheduled by: Continuous 0300 TTC with All Lines In Service 3800 MW Mork scheduled by: ConEd TTC with All Lines In Service 5700 MW TTC with All Lines In Service	eduled by: ISONE	= =	
Mon 10/07/2019 to Tue 10/08/2019 DYSINGER EAST 2850 MW Impacts Total Transfer Capability 300 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 3150 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 2090 MW Marcyn.sctlnd_345_18 TTC with All Lines In Service 2090 MW Mork scheduled by: NYPA Arr: 19 TTC with All Lines In Service 2975 MW Mork scheduled by: NYPA Arr: 19 TTC with All Lines In Service 2975 MW Mork scheduled by: Continuous 0300 TTC with All Lines In Service 3800 MW Mork scheduled by: ConEd TTC with All Lines In Service 5700 MW TTC with All Lines In Service	-HISHELDN 230 67		FWD
O700 Continuous 1400 Work scheduled by: NYSEG MARCYN.SCTLND_345_18 Wed 10/09/2019 to Fri 10/11/2019 0500 Continuous 1730 Work scheduled by: NYPA Work scheduled by: NYPA LEEDSPLSNTVLY_345_92 Thu 10/10/2019 to Mon 10/14/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300 DYSINGER EAST			(Import)
Marcyn.sctlnd_345_18			
MARCYN.SCTLND_345_18	eduled by: NYSEG		
Med 10/09/2019 to Fri 10/11/2019 CENTRAL EAST - VC 2090 MW	-		
CENTRAL EAST - VC 2090 MW Impacts Total Transfer Capability 885 MW Work scheduled by: NYPA ARR: 19 TTC with All Lines In Service 2975 MW LEEDSPLSNTVLY_345_92 Thu 10/10/2019 to Mon 10/14/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300 UPNY CONED 3800 MW Work scheduled by: ConEd TTC with All Lines In Service 5700 MW			
Work scheduled by: NYPA LEEDSPLSNTVLY_345_92 Thu 10/10/2019 to Mon 10/14/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300 Work scheduled by: ConEd Impacts Total Transfer Capability 885 MW TTC with All Lines In Service 2975 MW UPNY CONED 3800 MW Impacts Total Transfer Capability 1900 MW TTC with All Lines In Service 5700 MW			
LEEDSPLSNTVLY_345_92 Thu 10/10/2019 to Mon 10/14/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300 Work scheduled by: ConEd UPNY CONED 3800 MW Impacts Total Transfer Capability 1900 MW TTC with All Lines In Service 5700 MW			
Thu 10/10/2019 to Mon 10/14/2019 UPDATED by CE 08/07/2019 UPNY CONED 3800 MW 0001 Continuous 0300 Work scheduled by: ConEd TTC with All Lines In Service 5700 MW	-	·	
0001 Continuous 0300 Work scheduled by: ConEd World 10/14/2019 OPDATED BY CE 08/07/2019 UPNY CONED 3800 MW Impacts Total Transfer Capability 1900 MW TTC with All Lines In Service 5700 MW			
Impacts Total Transfer Capability 1900 MW Work scheduled by: ConEd TTC with All Lines In Service 5700 MW			=
			71900 MW
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 FWD	leduled by: ConEd	In Service	5700 MW
/ Town such			
Thu 10/10/2019 to Mon 10/14/2019 (Import) UPNY CONED 3800 MW	0/2019 to Mor		
0001 0300 Impacts Total Transfer Capability 1900 MW		nsfer Capability	
Work scheduled by: TTC with All Lines In Service 5700 MW	eduled by:	In Service	5700 MW
E13THSTA-FARRAGUT_345_45	-FARRAGUT_345_45		
Sat 10/12/2019 to Sun 10/13/2019 (Import) SPR/DUN-SOUTH 3800 MW	2/2019 to Sur		=
0001 Continuous 0200 SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW	Continuous	nsfer Capabilitv	
Work scheduled by: ConEd TTC with All Lines In Service 4600 MW	eduled by: ConEd		

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CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	transfer ty outages of TTC
CHATGUAY-MASSENA	765_7040			FWD	
Sat 10/12/2019	to Sat	10/26/2019		(Import)	
0100	Continuous	1900	MOSES SOUTH	1550 MW	
Work scheduled	by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	-		110 W264 112 22100 11 002 1200	FWD	REV
Sat 10/12/2019		10/26/2019			(Export)
0100		1900	SCH - HQ - NY	0 MW	0 MW
	Continuous	1900	Impacts Total Transfer Capability		
Work scheduled	by: NYPA 		TTC with All Lines In Service	1500 MW	1000 MW
MARCY765_345	5_AT1			FWD	
Sat 10/12/2019	to Sat	10/26/2019	MOSES SOUTH	(Import) 1750 MW	
0100	Continuous	1900	Impacts Total Transfer Capability		
Work scheduled	by: NYPA		ARR: 19 TTC with All Lines In Service	3150 MW	
MARCY765_345	5_AT2			FWD	
Sat 10/12/2019	to Sat	10/26/2019		(Import)	
0100	Continuous	1900	MOSES SOUTH	1700 MW	
Work scheduled	by: NYPA		Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	3150 MW	
MASSENAMARCY				FWD	
Sat 10/12/2019		10/26/2019		(Import)	
0100	Continuous	1900	CENTRAL EAST - VC	2265 MW	
		1900	Impacts Total Transfer Capability		
Work scheduled	by: NYPA 		TTC with All Lines In Service	2975 MW	
MASSENAMARCY	_			FWD	
Sat 10/12/2019	to Sat	10/26/2019	MOSES SOUTH	(Import) 500 MW	
0100	Continuous	1900	Impacts Total Transfer Capability		
Work scheduled	by: NYPA		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1			FWD	REV
Sat 10/12/2019	to Sat	10/26/2019		=	(Export)
0100	Continuous	1900	SCH - HQ - NY		1000 MW
Work scheduled	by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW 1500 MW	
	 <u>1</u>		THE WIGHT ALL DINES IN SELVICE	1000 I-IW	TOOO 1.144

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSES SOUTH	3150MW								
MASSENAMARCY_	765_MSU1	& CI	HATGUAY-MASSEN	A765_7040				FWD	
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	
0100			1900				MOSES SOUTH	500 MW	
	la						Impacts Total Transfer Capability		
Work scheduled							TTC with All Lines In Service	3150 MW	
MOSESMASSEN	A230_MMS1	& M(OSESMASSEN	A230_MMS2				FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019				adii ilo niv	(Import) 850 MW	(Export) 0 MW
0100			1900				SCH - HQ - NY Impacts Total Transfer Capability		1000 MW
Work scheduled	by:						TTC with All Lines In Service	1500 MW	
PLSNTVLY-WOOD_S	T345_F30							FWD	
Mon 10/14/2019	to	Thu	10/17/2019	UPDATED	by CE	08/07/2019		(Import)	
0001	Continuous	S	0300	·			UPNY CONED	4000 MW	
Work scheduled	hy: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
SHOR_NPX-SHOREH							TIC WICH AIT BINCS IN SCIVICE	FWD	REV
			10/10/2010		1	00/00/0010			(Export)
Mon 10/14/2019	to		10/18/2019	UPDATED	by ISONE	08/09/2019	SCH - NPX_CSC	0 MW	O MW
0600	Continuous	S	1600				Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled	by: LI						TTC with All Lines In Service	330 MW	330 MW
HURLYAVE-ROSETO	N345_303							FWD	
Mon 10/14/2019	to	Thu	10/31/2019				HDML GONED	(Import)	
0800	Continuous	S	1600				UPNY CONED Impacts Total Transfer Capability	4100 MW	
Work scheduled	by: CHGE						TTC with All Lines In Service	5700 MW	
NEPTUNEDUFFYA	VE_345_NEPT	UNE						FWD	
Thu 10/17/2019	to	Wed	10/23/2019					(Import)	
0001	Continuous	S	2359				SCH - PJM_NEPTUNE	0 MW	
Work scheduled	by: LI						Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYA		1	10/00/0010					FWD (Import)	
Thu 10/17/2019	to		10/23/2019				SCH - PJM_NEPTUNE	0 MW	
0001	Continuous	S	2359				Impacts Total Transfer Capability	660 MW	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Thu 10/17/2019	NEWBRDGE_345_138	3_BK_1							FWD
Second Continue	Thu 10/17/2019	to	Wed	10/23/2019					(Import)
Repeated Formation Continue		Continuous	:	2359				-	
NEWRRDORG_345_138_K_2	transla suslanded and								
This 10/17/2019	work scheduled	ру: пт						TTC with All Lines In Service	660 MW
SCH - PJM NEPTUNE 375 MW SCH PJM NEPTUNE 375 MW SCH PJM NEPTUNE 375 MW PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN5 PLSN	NEWBRDGE_345_138	3_BK_2							
Mork schedule Strict Str	Thu 10/17/2019	to	Wed	10/23/2019					· -
Nork scheduled by: LI	0001	Continuous	}	2359				-	
PLSNTVLY_345KV_RN5	Work acheduled	by: I.T							
Thu 10/17/2019									
Mork scheduled by: Spring	PLSNTVLY_345KV_I	RN5 & PLSNT	VLY_:	345KV_RN4					
Mork scheduled by:	Thu 10/17/2019	to	Thu	10/17/2019				IIDNY CONFD	· -
Nork scheduled by:	0900			1559					
FINAL FINA	Work scheduled	by:							
Fri 10/18/2019 to Fri 10/18/2019 to 559 1559 1559 1559 1600 1559 1600 160	PLSNTVLY 345KV I	RN5 & PLSNT	VLY_	345KV_RN4					FWD
Nork Scheduled by:									(Import)
Impacts Total Transfer Capability 1900 MW TTC with All Lines In Service 5700 MW		20	LII					UPNY CONED	3800 MW
DUNWODIE_345KV_3	0900			1559				Impacts Total Transfer Capability	1900 MW
Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd FWD Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 Work scheduled by: ConEd FWD Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 Work scheduled by: ConEd FWD Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019	Work scheduled	by:						TTC with All Lines In Service	5700 MW
Operator	DUNWODIE_345KV_3	3							FWD
Mork scheduled by: ConEd	Tue 10/22/2019	to	Tue	10/22/2019	UPDATED	by CONED	02/06/2019		-
Mork scheduled by: ConEd	0001	Continuous	\$	0030					
DUNWODIE_345KV_5 Tue 10/22/2019 to Tue 10/22/2019 by CONED 02/06/2019 0001 Continuous 0030 Work scheduled by: ConEd DUNWODIE_MOTTHAVN_345_71 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 0001 Continuous 2359 FWD TTC with All Lines In Service 4600 MW SPR/DUN-SOUTH (Import) SPR/DUN-SOUTH 3800 MW (Import) SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW	Work scheduled	by: ConEd							
Tue 10/22/2019 to Tue 10/22/2019 by CONED 02/06/2019 SPR/DUN-SOUTH 3800 MW Work scheduled by: ConEd DUNWODIE-MOTTHAVN_345_71 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 0001 Continuous 2359 ODITION TO THE TOTAL TRANSFER Capability 800 MW SPR/DUN-SOUTH TRANSFER Capability 800 MW TTC with All Lines In Service 4600 MW SPR/DUN-SOUTH SPR/DUN-SOUTH SPR/DUN-SOUTH 3800 MW SPR/DUN-SOUTH SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW SPR/DUN-SOUTH SPR/DUN-SOUTH 1900 MW									
The 10/22/2019 CO The 10/22/2019 By CONED 02/06/2019 O001 Continuous 0030 Work scheduled by: ConEd DUNWODIE-MOTTHAVN_345_71 The 10/22/2019 to The 11/26/2019 UPDATED by CONED 02/06/2019 O001 Continuous 2359 SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW SPR/DUN-SOUTH 3800 MW SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW		5							
0001 Continuous 0030 Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE-MOTTHAVN_345_71 Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 0001 Continuous 2359 Impacts Total Transfer Capability 800 MW TROW WITH All Lines In Service 4600 MW SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW SPR/DUN-SOUTH 3800 MW	Tue 10/22/2019	to	Tue	10/22/2019	<u>UPDATED</u>	by CONED	02/06/2019	SDB / DIIN_ SOUTH	· -
Work scheduled by: ConEd TTC with All Lines In Service 4600 MW DUNWODIE-MOTTHAVN_345_71 FWD Tue 10/22/2019 to Tue 11/26/2019 0001 Continuous 2359 Tue 10/22/2019 2359 Dupdated by Cone of Continuous 2359 Dupdated by Cone of Con	0001	Continuous	3	0030					
Tue 10/22/2019 to Tue 11/26/2019	Work scheduled	by: ConEd							
0001 Continuous 2359 One of the 11/20/2019 Opposition of the 11/20/2019 O	DUNWODIE-MOTTHAY	/N_345_71							FWD
0001 Continuous 2359 SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW	Tue 10/22/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)
Impacts Total Transfer Capability 800 MW						<u> </u>			
Work scheduled by: Coned TTC with All Lines In Service 4600 MW			•	2000					
	Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm tly impact N' n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limin hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
GILBOAN.SCTLND_							FWD	
Tue 10/22/2019	to Thu	10/24/2019				CENTRAL EAST - VC	(Import) 2520 MW	
0700 C	ontinuous	1530				Impacts Total Transfer Capability		
Work scheduled by	: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARA345_230_A	AT4						FWD	REV
Wed 10/23/2019	to Thu	10/24/2019				COU OU NV	=	(Export) 1400 MW
0500 C	ontinuous	1900				SCH - OH - NY Impacts Total Transfer Capability		300 MW
Work scheduled by	: NYPA					TTC with All Lines In Service		1700 MW
GILBOAN.SCTLND_	_345_GNS-1						FWD	
Fri 10/25/2019	to Fri	10/25/2019					(Import)	
1330 C	ontinuous	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2520 MW	
Work scheduled by	·: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARAROCHESTR_	_345_NR2						FWD	
Mon 10/28/2019	to Wed	11/13/2019	UPDATED	by NYPA	08/05/2019		(Import)	
0500 C	ontinuous	1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled by	·: NYPA					TTC with All Lines In Service	3150 MW	
NIAGARA345_230_A							FWD	REV
Mon 10/28/2019	to Tue	12/17/2019	UPDATED	by NYPA	04/10/2019		(Import)	(Export)
0500 C	ontinuous	1700				SCH - OH - NY		1400 MW
Work scheduled by	·: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service		300 MW 1700 MW
HOPATCON-RAMAPO	500 5018						FWD	REV
Fri 11/01/2019	_	11/05/2019					(Import)	(Export)
0001 C	ontinuous	2200				SCH - PJ - NY		1200 MW
Work scheduled by	: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service		350 MW 1550 MW
HOPATCON-RAMAPO							FWD	
Fri 11/01/2019		11/05/2019					(Import)	
	ontinuous	2200				UPNY CONED	5000 MW	
Work scheduled by	: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi- that significal	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted Imited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
RAMAPO345_345_							FWD	REV
Fri 11/01/2019	to Tue	11/05/2019					_	(Export)
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	2150 MW	300 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service		1550 MW
RAMAPO345_345_	_PAR4500						FWD	REV
Fri 11/01/2019	to Tue	11/05/2019					=	(Export)
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	2150 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service		1550 MW
RAMAPO500_345_	_BK 1500						FWD	REV
Fri 11/01/2019	to Tue	11/05/2019					_	(Export)
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	1250 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service		1550 MW
RAMAPO500_345_	_BK 1500						FWD	
Fri 11/01/2019	to Tue	11/05/2019					(Import)	
0001	Continuous	2200				UPNY CONED Impacts Total Transfer Capability	5000 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	
SCH-IMO-NYISO_LIM	 4IT_1750						FWD	
Fri 11/01/2019	to Thu	04/30/2020	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled b	y: IESO					TTC with All Lines In Service	2250 MW	
SCH-NYISO-IMO_LIM	4IT_1600							REV
Fri 11/01/2019	to Thu	04/30/2020	UPDATED	by IESO	05/03/2019			(Export)
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability		1900 MW 100 MW
Work scheduled b	y: IESO					TTC with All Lines In Service		2000 MW
NRTH1385-NOR HBR_	138_601						FWD	REV
Mon 11/04/2019	to Fri	11/15/2019					=	(Export
0001	Continuous	2359				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled b	y: LI					TTC with All Lines In Service	200 MW	200 MW

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NRTH1385-NOR HBR138_601 & NRTH1385-NOR HBR138_602	FWD	REV
Mon 11/04/2019 to Fri 11/15/2019) (Export)
0001 2359	SCH - NPX_1385	0 MW 200 MW
Work scheduled by:	TTC with All Lines In Service 200 MW	200 MW
NRTH1385-NOR HBR138_601 & NRTH1385-NOR HBR138_603	FWD	REV
Mon 11/04/2019 to Fri 11/15/2019	· -) (Export)
0001 2359	SCH - NPX_1385	0 MW 200 MW
Work scheduled by:	TTC with All Lines In Service 200 MW	200 MW
NRTH1385-NOR HBR138_602	FWD	REV
Mon 11/04/2019 to Fri 11/15/2019	(Import) (Export)
0001 Continuous 2359	SCH - NPX_1385 100 MW	100 MW
Work scheduled by: LI	Impacts Total Transfer Capability 100 MW	100 MW 200 MW
	TTC with All Lines In Service 200 MW	
NRTH1385-NOR HBR138_602 & NRTH1385-NOR HBR138_603	FWD (True and	REV
Mon 11/04/2019 to Fri 11/15/2019	SCH - NPX 1385 0 MW) (Export) 0 MW
0001 2359	Impacts Total Transfer Capability 200 MW	200 MW
Work scheduled by:	TTC with All Lines In Service 200 MW	200 MW
NRTH1385-NOR HBR138_603	FWD	REV
Mon 11/04/2019 to Fri 11/15/2019	· ·) (Export)
0001 Continuous 2359	SCH - NPX_1385 100 MW Impacts Total Transfer Capability 100 MW	100 MW 100 MW
Work scheduled by: LI	TTC with All Lines In Service 200 MW	200 MW
NRTH1385-NRTHPORT_138_NNC	FWD	REV
Mon 11/04/2019 to Fri 11/15/2019) (Export)
0001 Continuous 2359	SCH - NPX_1385 0 MW	0 MW
Work scheduled by: LI	Impacts Total Transfer Capability 200 MW TTC with All Lines In Service 200 MW	200 MW 200 MW
LINDN CG-LNDVFT 345 V-3022	FWD	REV
Mon 11/04/2019 to Thu 11/07/2019	- ··-) (Export)
0800 Continuous 1500	SCH - PJM_VFT 0 MW	0 MW
	Impacts Total Transfer Capability 315 MW	315 MW
Work scheduled by: PJM	TTC with All Lines In Service 315 MW	315 MW

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5700MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	The Total Transfer Capabilities (TTCs) indicapability between NYISO LBMP zones as limits, or individual transmission facility that significantly impact NYISO transfer camay differ from the values indicated in this area limitations.	limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA	ts, voltage transfer sion facility outages M values of TTC
MARCYN.SCTLND_345_18			FWD
Thu 11/07/2019 to Fri 11/08/2019		anymni. Dian ii	(Import)
0500 Continuous 1730		CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW 885 MW
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	2975 MW
MARCY345KV_CSC			FWD
Thu 11/07/2019 to Fri 11/08/2019		GDVTD1- D1GT -1G	(Import)
0500 Continuous 1730		CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW
Work scheduled by: NYPA		TTC with All Lines In Service	2975 MW
LEEDSHURLYAVE_345_301			FWD
Mon 11/11/2019 to Fri 12/13/2019	UPDATED by CHGE 06/20/2019		(Import)
0800 Continuous 1600		UPNY CONED	4100 MW
Work scheduled by: CHGE		Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
MOSESADIRNDCK_230_MA2			FWD
Tue 11/12/2019 to Fri 11/15/2019			(Import)
0700 Continuous 1500		MOSES SOUTH Impacts Total Transfer Capability	2300 MW
Work scheduled by: NYPA		TTC with All Lines In Service	3150 MW
WATRCURE-OAKDALE345_31			FWD REV
Tue 11/12/2019 to Tue 11/12/2019	UPDATED by NYSEG 08/02/2019		(Import) (Export)
1300 Continuous 1500		SCH - PJ - NY	2600 MW 1300 MW
Work scheduled by: NYSEG		Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 250 MW 2600 MW 1550 MW
MOSESADIRNDCK_230_MA2			FWD
Mon 11/18/2019 to Fri 11/22/2019			(Import)
0700 Continuous 1500		MOSES SOUTH	2300 MW
Work scheduled by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
MOSESADIRNDCK_230_MA2			FWD
Mon 11/25/2019 to Wed 11/27/2019			(Import)
0700 Continuous 1500		MOSES SOUTH	2300 MW
Work scheduled by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_	3							FWD	
Tue 11/26/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuou	s	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_	5							FWD	
Tue 11/26/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuou	S	2359				SPR/DUN-SOUTH	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
MOSESADIRNDO	CK_230_MA2							FWD	
Mon 12/02/2019	to	Fri	12/06/2019					(Import)	
0700	Continuou		1500				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability	850 MW	
							TTC with All Lines In Service		
MOSESADIRNO	CK_230_MA1							FWD	
Mon 12/09/2019	to	Fri	12/13/2019				MOSES SOUTH	(Import) 2300 MW	
0700	Continuou	s	1500				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
SHOR_NPX-SHOREH	AM_138_CSC							FWD	REV
Thu 12/12/2019	to	Fri	12/20/2019					-	(Export)
0800	Continuou	s	1500				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	0 MW 330 MW
Work scheduled	by: ISONE						TTC with All Lines In Service	330 MW	330 MW
MOSESADIRND	CK_230_MA2							FWD	
Mon 12/16/2019	to	Mon	12/16/2019					(Import)	
0700	Continuou	s	1500				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESADIRNDO								FWD (Import)	
Tue 12/17/2019	to	Fri	12/20/2019				MOSES SOUTH	(Import) 2300 MW	
0700	Continuou	S	1500				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5700MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	capability between NYISO LBMP zones a limits, or individual transmission facility that significantly impact NYISO transfer	dicated in this report represent predicted values of transfer s limited by either interface stability limits, voltage transfer thermal limitations. Only those transmission facility outage capability are reported. The DAM and HAM values of TTC his report due to unanticipated NYISO or external control
MOSESADIRNDCK_230_MA1		FWD (Import)
Thu 01/02/2020 to Sun 03/01/2020		MOSES SOUTH 2300 MW
0700 Continuous 1530		Impacts Total Transfer Capability 850 MW
Work scheduled by: NYPA		TTC with All Lines In Service 3150 MW
LADENTWN-BUCHAN_S_345_Y88		FWD
Wed 01/15/2020 to Thu 02/13/2020	11/05/2018	(Import) UPNY CONED 4800 MW
0001 Continuous 2359		Impacts Total Transfer Capability 900 MW
Work scheduled by: ORU		TTC with All Lines In Service 5700 MW
NIAGARAPACKARD230_62		
Fri 02/28/2020 to Fri 02/28/2020		
0500 Continuous 1530		SCH - OH - NY Impacts Total Transfer Capability
Work scheduled by: NYPA		TTC with All Lines In Service
CHATGUAY-MASSENA765_7040		FWD
Mon 03/02/2020 to Fri 03/06/2020	UPDATED by NYPA 08/08/2019	(Import)
0500 Continuous 1730	DY NIFK 0070072013	MOSES SOUTH 1550 MW
Work scheduled by: NYPA		Impacts Total Transfer Capability 1600 MW
		TTC with All Lines In Service 3150 MW
CHATGUAY-MASSENA765_7040		FWD REV (Import) (Export
Mon 03/02/2020 to Fri 03/06/2020	<u> UPDATED</u> <u>by NYPA</u> <u>08/08/2019</u>	SCH - HQ - NY O MW O MW
0500 Continuous 1730		Impacts Total Transfer Capability 1500 MW 1000 MW
Work scheduled by: NYPA		TTC with All Lines In Service 1500 MW 1000 MW
MARCY765_345_AT1		FWD
Mon 03/02/2020 to Fri 03/06/2020	UPDATED by NYPA 08/08/2019	
0500 Continuous 1730		MOSES SOUTH 1750 MW Impacts Total Transfer Capability 1400 MW
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service 3150 MW
MARCY765_345_AT2		FWD
Mon 03/02/2020 to Fri 03/06/2020		(Import)
0500 Continuous 1730		MOSES SOUTH 1700 MW
Work scheduled by: NYPA	ARR: 19	Impacts Total Transfer Capability 1450 MW TTC with All Lines In Service 3150 MW
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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N' n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY	765_MSU1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019	CEMEDAL EACH VC	(Import) 2265 MW	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	REV
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019			(Export)
0500	Continuous	1730				SCH - HQ - NY	475 MW	1000 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW	
MASSENAMARCY	765_MSU1 & C	HATGUAY-MASS					FWD	
Mon 03/02/2020	to Fri	03/06/2020					(Import)	
0500		1730				MOSES SOUTH	500 MW	
Work scheduled b	oy:					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESMASSENA	230_MMS1 & M	OSESMASS	ENA230_MMS2				FWD	REV
Mon 03/02/2020	to Fri	03/06/2020					=	(Export)
0500		1730				SCH - HQ - NY	850 MW	0 MW 1000 MW
Work scheduled b	oy:					Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
MOSESADIRNDC	 K_230_MA1						FWD	
Sat 03/07/2020		05/29/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0700	Continuous	1300		<u></u>		MOSES SOUTH	2300 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
VOLNEYMARCY	345_19						FWD	
Tue 03/10/2020		03/10/2020					(Import)	
0700	Continuous	1530				CENTRAL EAST - VC	2825 MW	
Work scheduled b				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	150 MW 2975 MW	
HOLK Belleddied L	<i>2</i> 1 ·			-		TIC MICH WIT DIMES IN SELVICE	ZJIJ IMW	
Garantana Arrana	10 0010	2255				- 20		

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
Tue 03/10/2020	ontinuous	03/10/2020	OSWEGO EXPORT Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 4900 MW 350 MW 5250 MW
FRASANNX-COOPERS	_345_UCC2-41 to Thu ontinuous	03/12/2020	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW
MARCYFRASANNX_ Wed 03/11/2020 0700 C Work scheduled by	to Thu ontinuous	03/12/2020	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW
ROCHESTR-PANNELL Sat 03/14/2020 0500 C Work scheduled by	to Mon	03/23/2020	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW
MARCY345KV_CSC Mon 03/16/2020 0500 C Work scheduled by	to Fri ontinuous	03/27/2020	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2925 MW 50 MW 2975 MW
NIAGARAKINTIGH_ Fri 03/27/2020 0600 C	to Fri ontinuous	03/27/2020	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW
Tue 03/31/2020	ontinuous	03/31/2020 1530	OSWEGO EXPORT Impacts Total Transfer Capability ARR: 19&16 TTC with All Lines In Service	FWD (Import) 5250 MW 0 MW 5250 MW

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCYN.SCTL	ND_345_18							FWD
Tue 04/07/2020	to	Wed	04/08/2020					(Import)
0700	Continuous	3	1530				CENTRAL EAST - VC	2090 MW
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
FRASERGILBOA_	345_GF5-	35						FWD
Mon 04/13/2020	to	Wed	04/22/2020					(Import)
0700	Continuous	3	1730				CENTRAL EAST - VC	2650 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	
								2975 MW
NIAGARAROCHES	FR_345_NR2							FWD
Mon 04/20/2020	to	Fri	05/01/2020				DYSINGER EAST	(Import) 1700 MW
0500	Continuous	5	1700				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
DOLSONAV-ROCKTVI	RN_345_DART	44						FWD
Mon 04/27/2020	to	Sun	05/10/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous	3	1730				CENTRAL EAST - VC	2720 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	
								2975 MW
LEEDSHURLYAV								FWD (Import)
Mon 04/27/2020	to	Fri	05/29/2020				UPNY CONED	4100 MW
0800	Continuous	5	1600				Impacts Total Transfer Capability	
Work scheduled	-						TTC with All Lines In Service	5700 MW
SCH-IMO-NYISO_L								FWD
Fri 05/01/2020	to	Sat	10/31/2020	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous	3	2359				SCH - OH - NY	1900 MW
***-		-					Impacts Total Transfer Capability	
Work scheduled	nλ. τεο∩						TTC with All Lines In Service	1900 MW
PANNELLCLAY	345_2							FWD
Mon 05/04/2020	to	Fri	05/08/2020				WEST CENTRAL	(Import) 1300 MW
0700	Continuous	3	1530				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW

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NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as lission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
PANNELLCLAY	345_1						FWD	
Mon 05/11/2020		05/15/2020				WEST CENTRAL	(Import) 1300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability	950 MW	
Work scheduled b	oy: NYPA 					TTC with All Lines In Service	2250 MW	
COOPERSDOLSONA	V_345_CCDA42						FWD	
Mon 05/11/2020	to Fri	05/29/2020	<u>UPDATED</u>	by NYPA	03/21/2019	CENTRAL EAST - VC	(Import) 2720 MW	
0700	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARAROCHESTI	R_345_NR2						FWD	
Mon 05/18/2020	to Fri	05/22/2020				DYSINGER EAST	(Import) 1400 MW	
0500	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	Dy: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Mon 06/01/2020	to Fri	07/31/2020				MOGRIG GOVERN	(Import)	
0700	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	2100 MW 1050 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
NIAGARA345_230	AT4						FWD	REV
Mon 06/29/2020	to Tue	06/30/2020					(Import)	-
0500	Continuous	1530				SCH - OH - NY Impacts Total Transfer Capability	1900 MW	1400 MW 300 MW
Work scheduled b	oy: NYPA					TTC with All Lines In Service	1900 MW	
CHATGUAY-MASSENA	765_7040						FWD	
Sat 08/01/2020	to Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1550 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	765_7040						FWD	REV
Sat 08/01/2020		08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	(Export)
	Continuous	1730				SCH - HQ - NY	0 MW	0 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
DYSINGER EAST MOSES SOUTH	3150MW 3150MW	·

MARCY765_345	 5_AT1							FWD	
Sat 08/01/2020	to	Sun	08/02/2020	UPDATED	by NYPA	08/08/2019	Woode govern	(Import)	
0500	Continuous		1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1							FWD	
Sat 08/01/2020	to	Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous		1730				CENTRAL EAST - VC	2265 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1							FWD	
Sat 08/01/2020	to	Sun	08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous		1730				MOSES SOUTH	500 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
									DEI/
MASSENAMARCY					_			FWD (Import)	(Export)
Sat 08/01/2020	to		08/02/2020	<u>UPDATED</u>	by NYPA	08/08/2019	SCH - HQ - NY	475 MW	1000 MW
0500	Continuous		1730				Impacts Total Transfer Capability	1025 MW	0 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	1500 MW	1000 MW
MASSENAMARCY_	765_MSU1	& CI	HATGUAY-MASSEN	A765_7040				FWD	
Sat 08/01/2020	to	Sun	08/02/2020				MOGREE COLUMN	(Import)	
0500			1730				MOSES SOUTH Impacts Total Transfer Capability	2650 MW	
Work scheduled	by:						TTC with All Lines In Service	3150 MW	
MOSESMASSENA	230_MMS1	& MC	OSESMASSEN	A230_MMS2				FWD	REV
Sat 08/01/2020	to	Sun	08/02/2020					(Import)	=
0500			1730				SCH - HQ - NY	850 MW	0 MW
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	1000 MW 1000 MW
MOSESADIRNDO	230_MA2							FWD	
Mon 08/03/2020	to	Sun	09/13/2020					(Import)	
0700	Continuous		1730				MOSES SOUTH	2100 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	

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Mon 10/12/2020

Work scheduled by: CHGE

SCH-IMO-NYISO_LIMIT_1750

0800

to

Continuous

to

Fri 11/13/2020

1600

NYISO TRANSFER LIMITATIONS Sunday ,August 18, 2019 to Tuesday ,February 16, 2021

CENTRAL EAST 3100MW CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5700MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	capability between NYISO limits, or individual transn that significantly impact N	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.				
FRASANNX-COOPERS345_UCC2-41			FWD			
Mon 09/07/2020 to Fri 10/2 0700 Continuous 1730	<u> </u>	03/01/2019 CENTRAL EAST - VC Impacts Total Transfer Capabili	(Import) 2500 MW			
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	2975 MW			
MARCYFRASANNX_345_UCC2-41			FWD			
Mon 09/07/2020 to Fri 10/2 0700 Continuous 1730	<u> </u>	03/01/2019 CENTRAL EAST - VC Impacts Total Transfer Capabili	(Import) 2500 MW ty 475 MW			
Work scheduled by: NYPA	ARR: 19	TTC with All Lines In Service	2975 MW			
MARCY765_345_AT1			FWD			
Mon 09/14/2020 to Mon 09/1 0500 Continuous 1730 Work scheduled by: NYPA		MOSES SOUTH Impacts Total Transfer Capabili TTC with All Lines In Service	(Import) 1750 MW ty 1400 MW 3150 MW			
NIAGARAKINTIGH345_NS1-38			FWD			
Mon 09/14/2020 to Thu 09/1 0500 Continuous 1530 Work scheduled by: NYPA	,	DYSINGER EAST Impacts Total Transfer Capabili TTC with All Lines In Service	(Import) 1400 MW .ty 1750 MW 3150 MW			
MOSESADIRNDCK_230_MA2			FWD			
Tue 09/15/2020 to Sat 11/1 0700 Continuous 1530 Work scheduled by: NYPA	,	MOSES SOUTH Impacts Total Transfer Capabili TTC with All Lines In Service	(Import) 2100 MW .ty 1050 MW 3150 MW			
ROSETONROCKTVRN_345_311			FWD			

Sun 11/01/2020 Fri 04/30/2021 05/03/2019 UPDATED by IESO SCH - OH - NY 2050 MW 0001 Continuous 2359 Impacts Total Transfer Capability 200 MW Work scheduled by: IESO TTC with All Lines In Service 2250 MW

UPNY CONED

Impacts Total Transfer Capability 1300 MW

TTC with All Lines In Service

(Import)

4400 MW

5700 MW

FWD (Import)

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CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

Work scheduled by: NYPA

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

TTC with All Lines In Service

3150 MW

SCH-NYISO-IMO_LIM	T_1600							REV
	ontinuous	Fri 04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability	У	(Export) 1900 MW 100 MW
Work scheduled by MOSES -ADIRNDCK						TTC with All Lines In Service	FWD	2000 MW
Tue 12/01/2020	_	Mon 05/31/2021 1300				MOSES SOUTH Impacts Total Transfer Capabilit	(Import) 2300 MW	

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