CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

HUDSONPFARRAGU	JT_345_B340	2						FWD	REV
Mon 01/15/2018	to	Tue	12/31/2019	EXTENDED	by CONED	02/06/2019		(Import)	
0001	Continuous	5	2359				SCH - PJ - NY	2100 MW	
Work scheduled	hv: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	100 MW
HUDSONPFARRAGU		2 & 1	MARTON -FARRA	GIIT 345 C340	 3		THE WICH MIT BINES IN BELVIOR	FWD	REV
Mon 01/15/2018	to		12/31/2019	.001_515_6510	•			(Import)	
0001	20	Tue	2359				SCH - PJ - NY	2050 MW	1150 MW
0001			2359				Impacts Total Transfer Capability	100 MW	200 MW
Work scheduled	by:						TTC with All Lines In Service	2150 MW	1350 MW
MARIONFARRAGU	JT_345_C340	3						FWD	REV
Mon 01/15/2018	to	Tue	12/31/2019	EXTENDED	by CONED	02/06/2019			(Export)
0001	Continuous	5	2359				SCH - PJ - NY Impacts Total Transfer Capability	2100 MW	1250 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	2150 MW	
STLAWRNC-MOSES	230_L33P							FWD	REV
			10/21/2021		h TEGO	00/01/0010			(Export)
Mon 04/30/2018	to		12/31/2021	EXT FORCE	by IESO	08/21/2018	SCH - OH - NY	1900 MW	1700 MW
0456	Continuous	3	2359				Impacts Total Transfer Capability	0 MW	0 MW
Work scheduled	by: IESO						TTC with All Lines In Service	1900 MW	1700 MW
SCH-NYISO-HQ_LIM	MIT_800								REV
Wed 06/05/2019	to	Mon	09/09/2019	EXTENDED	by HQ	08/14/2019			(Export)
0001	Continuous	5	1700				SCH - HQ - NY		800 MW
Work scheduled	by: HQ						Impacts Total Transfer Capability TTC with All Lines In Service		200 MW 1000 MW
BECK -NIAGARA		2						FWD	REV
			00/04/0010						(Export)
Wed 07/31/2019	to		09/04/2019				SCH - OH - NY	900 MW	800 MW
0800	Continuous	3	1800				Impacts Total Transfer Capability	1000 MW	900 MW
Work scheduled	by: IESO						TTC with All Lines In Service	1900 MW	1700 MW
CLAYINDPDNO	CE_345_26							FWD	
Sun 08/11/2019	to	Mon	08/12/2019					(Import)	
0922	Continuous	3	1600				OSWEGO EXPORT	5000 MW	
Work scheduled	by: NGrid						Impacts Total Transfer Capability TTC with All Lines In Service	250 MW 5250 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SCH-IMO-NYISO_L	IMIT_400							FWD
Mon 08/12/2019	to	Mon	08/12/2019		by NYISO	08/10/2019		(Import)
0500	Continuous	5	0859				SCH - OH - NY	700 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1200 MW
MOSES -ADIRNDO								FWD
Mon 08/12/2019	to	Man	08/12/2019	11001000	MITTO	10/10/0010		(Import)
				UPDATED	by NYPA	10/10/2018	MOSES SOUTH	2100 MW
0700	Continuous	3	1530				Impacts Total Transfer Capability	1050 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
SCH-IMO-NYISO_L	IMIT_400							FWD
Wed 08/14/2019	to	Wed	08/14/2019		by NYISO	08/10/2019	CON ON NW	(Import)
0500	Continuous	5	0859				SCH - OH - NY Impacts Total Transfer Capability	700 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	1900 MW
							THE WIGHT HIT PINES IN BETVICE	FWD
E13THSTA-FARRAG								(Import)
Sat 08/31/2019	to		08/31/2019				SPR/DUN-SOUTH	3800 MW
0001	Continuous	5	0230				Impacts Total Transfer Capability	800 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
EFISHKIL-WOOD_S	r345_F39							FWD
Sun 09/01/2019	to	Sun	09/01/2019					(Import)
0001	Continuous	3	0030				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
WOOD_STPLSNTV		a	00/01/0016					FWD (Import)
Sun 09/01/2019	to		09/01/2019				UPNY CONED	4000 MW
0001	Continuous	5	1830				Impacts Total Transfer Capability	1700 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
EFISHKIL-WOOD_S	r345_F39							FWD
Sun 09/01/2019	to	Sun	09/01/2019					(Import)
1800	Continuous	3	1830				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1700 MW 5700 MW
work scheduled	Dy. Comma						iic wich All Dines in Service	3700 MM

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

W49TH_ST-E13THST	'A_345_M54							FWD	
Mon 09/02/2019	to	Mon	09/02/2019	UPDATED	by CE	08/07/2019		(Import)	
0300	Continuous		0500				SPR/DUN-SOUTH	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
SHOR NPX-SHOREHA								FWD	REV
Tue 09/03/2019	to	Mod	09/04/2019	UPDATED	by TCONE	02/15/2019		(Import)	
0300	Continuous		1600	OPDATED	DY ISONE	02/15/2019	SCH - NPX_CSC	0 MW	0 MW
			1000				Impacts Total Transfer Capability		330 MW
Work scheduled	 pa: _{pt}						TTC with All Lines In Service	330 MW	330 MW
MARCY765_345	5_AT1							FWD	
Tue 09/03/2019	to	Tue	09/03/2019				MOSES SOUTH	(Import) 1750 MW	
0500	Continuous		1730				Impacts Total Transfer Capability		
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW	
MARCYN.SCTLN	ID_345_18							FWD	
Wed 09/04/2019	to	Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous		1730				CENTRAL EAST - VC	2090 MW	
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MARCY345KV_C	 !sc							FWD	
Wed 09/04/2019	to	Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous		1730				CENTRAL EAST - VC	2925 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MOSES -ADIRNDO								 FWD	
	to	Tu ad	00/04/2010					(Import)	
			09/04/2019				MOSES SOUTH	2100 MW	
0700	Continuous		1500				Impacts Total Transfer Capability	1050 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER_	230_12							FWD	
Wed 09/04/2019	to	Wed	09/04/2019				Model Commit	(Import)	
0700	Continuous		1530				MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
	-								

3100MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm Itly impact N n the values	LBMP zones as lission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
ADIRNDCK-CHASLAK	 E_230_13						FWD	
Thu 09/05/2019	to Thu	09/05/2019					(Import)	
0700	Continuous	1530				MOSES SOUTH	2100 MW	
Work scheduled k	ov: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
OSWEGO_COMPLEX_A	- 					THE WIGHT ATT ETHES IN SERVICE	FWD	
Sun 09/08/2019		09/08/2019					(Import)	
	Continuous	0970872019				CENTRAL EAST - VC	2870 MW	
		0930				Impacts Total Transfer Capability		
Work scheduled k						TTC with All Lines In Service	2975 MW	
SCH-NYISO-HQ_CED	ARS_LIMIT_0							REV
Mon 09/09/2019	to Thu	09/26/2019				SCH - HO_CEDARS		(Export) 0 MW
0400	Continuous	1900				Impacts Total Transfer Capability		40 MW
Work scheduled k	oy: HQ					TTC with All Lines In Service		40 MW
LEEDS345KV_R	395						FWD	
Mon 09/09/2019	to Mon	09/09/2019	UPDATED	by NYPA	07/23/2019		(Import)	
0700	Continuous	0730				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled k	oy: NYPA					TTC with All Lines In Service	5700 MW	
GILBOALEEDS	345_GL3						FWD	
Mon 09/09/2019	to Fri	09/27/2019	UPDATED	by NYPA	07/23/2019		(Import)	
0700	Continuous	1730				CENTRAL EAST - VC	2200 MW	
Work scheduled k	ov: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	775 MW 2975 MW	
MARCY -N.SCTLN	-					TIE WIEM HIT EINED IN BELVIEE	FWD	
Wed 09/11/2019		09/13/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2090 MW	
		1/30		ADD - 10		Impacts Total Transfer Capability		
Work scheduled k	 DÀ: MILA			ARR: 19		TTC with All Lines In Service	2975 MW	
LEEDSPLSNTVL	Y_345_92						FWD	
Sat 09/14/2019	to Mon	09/16/2019	<u>UPDATED</u>	by CE	08/07/2019	UPNY CONED	(Import) 3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled k	oy: ConEd					TTC with All Lines In Service	5700 MW	
a . 1	1 7 7 7 7 7	0055						

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

PLSNTVLY_345KV_RNS	5						FWD
Sat 09/14/2019	to s	at 10/19/2019	UPDATED	by CE	08/07/2019	HDWL GOVED	(Import)
0001 Co	ontinuous	0300				UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled by:	: ConEd					TTC with All Lines In Service	5700 MW
E13THSTA-FARRAGUT_3	345_45						FWD
Sun 09/15/2019	to s	un 09/15/2019					(Import)
0001 Co	ontinuous	0030				SPR/DUN-SOUTH	3800 MW
	_	0030				Impacts Total Transfer Capability	
Work scheduled by:	: Conea					TTC with All Lines In Service	4600 MW
SPRNBRKTREMONT3	345_X28						FWD
Mon 09/16/2019	to M	on 09/16/2019					(Import)
0001 Co	ontinuous	0030				SPR/DUN-SOUTH	4200 MW
Work scheduled by:	ConEd					Impacts Total Transfer Capability	
work scheduled by.	·					TTC with All Lines In Service	4600 MW
PLSNTVLY_345KV_RN5	& PLSNTVL	Y_345KV_RN4					FWD
Mon 09/16/2019	to M	on 09/16/2019				HDWL COMED	(Import)
0001		0300				UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled by:	:					TTC with All Lines In Service	5700 MW
PLSNTVLY-WOOD ST 3	345 F30						FWD
Mon 09/16/2019	_	ed 09/18/2019	UPDATED	by CE	08/07/2019		(Import)
	ontinuous	0300	OPDATED	by CE	08/07/2019	UPNY CONED	4000 MW
	_	0300				Impacts Total Transfer Capability	1700 MW
Work scheduled by:	: ConEd					TTC with All Lines In Service	5700 MW
MOSESADIRNDCK_2	230_MA2						FWD
Mon 09/16/2019	to F	ri 09/20/2019					(Import)
0700 Co	ontinuous	1500				MOSES SOUTH	2100 MW
		2300				Impacts Total Transfer Capability	
Work scheduled by:	: NYPA 					TTC with All Lines In Service	3150 MW
OAKDALEFRASER3	345_32						FWD
Mon 09/16/2019	to F	ri 09/20/2019	UPDATED	by NYSEG	08/14/2019		(Import)
0700 Co	ontinuous	1800				CENTRAL EAST - VC	2650 MW
Work scheduled by:	NYSEG					Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW
work belieuated by.						ile with wil bines in Selvice	Z J I J I™

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

GOETHALS_345KV_	5							
Fri 09/20/2019	to	Tue	09/24/2019				STATEN ISLAND	
0001	Continuous	\$	2359				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	
PLSNTVLY-WOOD_S	T345_F30							FWD
Fri 09/20/2019	to	Fri	09/20/2019	UPDATED	by CENHU	08/16/2019		(Import)
1500	Continuous	3	1600				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1700 MW 5700 MW
EASTVIEW-SPRNBR							THE WICH MIT BINES IN SELVICE	FWD
Fri 09/20/2019		Sun	09/22/2019					(Import)
2000	Continuous		0200				UPNY CONED	4350 MW
		,	0200				Impacts Total Transfer Capability	
Work scheduled	by: Conea						TTC with All Lines In Service	5700 MW
MILLWOOD-EASTVI	EW_345_W82							FWD
Fri 09/20/2019	to	Sun	09/22/2019				HDML GONED	(Import)
2000	Continuous	3	0200				UPNY CONED Impacts Total Transfer Capability	4350 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
SPRNBRK_345KV_1	RNS4							FWD
Fri 09/20/2019	to	Sun	09/22/2019					(Import)
2000	Continuous	\$	0200				SPR/DUN-SOUTH	3200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
SPRNBRKTREMON								FWD (Import)
Fri 09/20/2019	to	Fri	09/20/2019				SPR/DUN-SOUTH	4200 MW
2130	Continuous	\$	2200				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
SPRNBRKTREMON	T345_X28							FWD
Mon 09/23/2019	to	Mon	09/23/2019					(Import)
0001	Continuous	3	0030				SPR/DUN-SOUTH	4200 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	400 MW 4600 MW
MOIN BUILDUITED	Σ_I . contact						TIC WICH AIT DINES IN SELVICE	TOOO IMM

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outage
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

KINTIGHROCHEST	'R_345_SR1-	39						FWD	
Mon 09/23/2019	to	Fri	09/27/2019	CANCELLED	by NYPA	08/15/2019	DVGTVGTD T1 GT	(Import)	
0600	Continuous	3	1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
OAKDALEFRASER_	345_32							FWD	
Mon 09/23/2019	to	Wed	09/25/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
0700	Continuous	3	1800				CENTRAL EAST - VC	2650 MW	
Work scheduled	by: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW	
DUNWODIE_345KV_6		~ .	00/00/0010					FWD (Import)	
Wed 09/25/2019	to		09/28/2019				SPR/DUN-SOUTH	3800 MW	
0001	Continuous	5	2200				Impacts Total Transfer Capability	800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8								FWD	
Wed 09/25/2019	to	Sat	09/28/2019					(Import)	
0001	Continuous	5	2200				SPR/DUN-SOUTH	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODI	E 345 W90							FWD	
Wed 09/25/2019	to	Sat	09/28/2019					(Import)	
0001	Continuous		2200				UPNY CONED	4000 MW	
****	_	,	2200				Impacts Total Transfer Capability		
Work scheduled	DA: COUFG						TTC with All Lines In Service	5700 MW	
WATRCURE-OAKDALE	345_31							FWD	REV
Thu 09/26/2019	to	Thu	09/26/2019	<u>UPDATED</u>	by NYSEG	08/02/2019	SCH - PJ - NY	(Import) 2150 MW	-
0800	Continuous	3	1000				Impacts Total Transfer Capability		0 MW
Work scheduled	by: NYSEG						TTC with All Lines In Service	2150 MW	
OAKDALEFRASER_	345_32							FWD	
Thu 09/26/2019	to	Fri	09/27/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
1200	Continuous	3	1800		<u> </u>		CENTRAL EAST - VC	2650 MW	
Work scheduled	by: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LEEDS345KV_F	R395							FWD	
Fri 09/27/2019	to	Fri	09/27/2019	UPDATED	by NYPA	07/23/2019	HDNN GONED	(Import)	
1700	Continuous	3	1730				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	5700 MW	
KINTIGHROCHEST	r_345_sr1-	39						FWD	
Fri 09/27/2019	to	Wed	10/02/2019					(Import)	
1701	Continuous	3	1900				DYSINGER EAST	1400 MW	
Work scheduled	by: RGE						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
SPRNBRKTREMONT							TIE WIEM THE EINES IN SELVICE	FWD	
Fri 09/27/2019		Eri	09/27/2019					(Import)	
2230	Continuous		2300				SPR/DUN-SOUTH	4200 MW	
	_	5	2300				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
LINDENGOETHAL	LS_230_A225	3						FWD	REV
Mon 09/30/2019	to	Mon	09/30/2019	UPDATED	by PJM	08/06/2019			(Export)
0001	Continuous	3	1730				SCH - PJ - NY Impacts Total Transfer Capability	2100 MW	950 MW 400 MW
Work scheduled	by: PJM						TTC with All Lines In Service	2150 MW	
LINDENGOETHAL	 LS_230_A225	3 & I	HUDSONPFARR	 AGUT_345_B340	2			FWD	REV
Mon 09/30/2019	to	Mon	09/30/2019					(Import)	(Export)
0001			1730				SCH - PJ - NY	2050 MW	
Work scheduled	by:						Impacts Total Transfer Capability		200 MW
							TTC with All Lines In Service	2150 MW	
LINDENGOETHAL FARRAGUT_345_C34		3 & I	HUDSONPFARR	AGUT_345_B340	2 & MARION			FWD (Import)	REV (Export)
		24	00/20/2010				SCH - PJ - NY	2000 MW	
Mon 09/30/2019	to	Mon	09/30/2019				Impacts Total Transfer Capability	150 MW	300 MW
0001			1730				TTC with All Lines In Service	2150 MW	1350 MW
Work scheduled	by:								
LINDENGOETHAL	LS_230_A225	3 & 1	MARIONFARR	AGUT_345_C340	3			FWD	REV
Mon 09/30/2019	to	Mon	09/30/2019				agu pi w		(Export)
0001			1730				SCH - PJ - NY Impacts Total Transfer Capability	2050 MW	1150 MW 200 MW
Work scheduled	by:						TTC with All Lines In Service	2150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	een NYISO dual transm ly impact N the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
BERKSHIR-ALPS	345_393	10/05/2010					FWD (Import)	REV (Export)
Mon 09/30/2019 0600	to s Continuous	Sat 10/05/2019 1600				SCH - NE - NY	950 MW	1300 MW
Work scheduled l		1000		ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service		300 MW 1600 MW
BERKSHIR-ALPS						THE WIGHT THE EIGHES IN BELVICE	FWD	REV
Mon 09/30/2019	_	Sat 10/05/2019						(Export)
0600	Continuous	1600				SCH - NPX_1385	100 MW	100 MW
Work scheduled l				ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 200 MW	100 MW 200 MW
BERKSHIR-ALPS		BERKSHIR-NORTH					FWD	REV
Mon 09/30/2019		Sat 10/05/2019					_	(Export)
0600		1600				SCH - NE - NY	950 MW	1300 MW
Work scheduled l	by:			ARR: 78		Impacts Total Transfer Capability TTC with All Lines In Service		300 MW 1600 MW
BERKSHIR-NORTHFL	.D_345_312						FWD	REV
Mon 09/30/2019	to s	Sat 10/05/2019					_	(Export)
0600	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability	900 MW	1500 MW 100 MW
Work scheduled l	by: ISONE					TTC with All Lines In Service		1600 MW
BERKSHIR-NORTHFL	D_345_312						FWD	REV
Mon 09/30/2019	to s	Sat 10/05/2019				1205	=	(Export)
0600	Continuous	1600				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled l	by: ISONE					TTC with All Lines In Service	200 MW	200 MW
SCH-NYISO-NE_LIM	IT_500							REV
Mon 09/30/2019	to s	Sat 10/05/2019						(Export)
0600	Continuous	1600				SCH - NE - NY Impacts Total Transfer Capability		700 MW 900 MW
Work scheduled 1	by: ISONE					TTC with All Lines In Service		1600 MW
OAKDALEFRASER_	345_32						FWD	
Mon 09/30/2019	to M	fon 09/30/2019	UPDATED	by NYSEG	08/14/2019	CENTRAL FACT 17C	(Import)	
0700	Continuous	1800				CENTRAL EAST - VC Impacts Total Transfer Capability	2650 MW 325 MW	
Work scheduled l	by: NYSEG					TTC with All Lines In Service	2975 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facility M values o	transfer / outages f TTC
Mon 09/30/2019	Continuous	i 10/04/2019 1530	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW	
HURLYAVE-ROSETON_ Mon 09/30/2019	345_303 to Wed	10/09/2019 1600	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW	
SPRNBRK345KV_RS Tue 10/01/2019 0001 Work scheduled b	to Thu	_ 345KV_RS4 1 10/10/2019 2230	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	
FROST_BR-LONG_MTN Wed 10/02/2019 0700 Work scheduled b	to Thu Continuous	ı 10/17/2019 1600	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1150 MW	1600 MW O MW
	to Thu Continuous	ı 10/17/2019 1600	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 600 MW 800 MW 1400 MW	
STOLLERD-HISHELDN Mon 10/07/2019 0700 Work scheduled b	to Tue	≥ 10/08/2019 1400	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
MARCYN.SCTLNE Wed 10/09/2019 0500 Work scheduled b	to Fri Continuous	i 10/11/2019 1730	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LEEDSPLSNTVLY_345_92						FWD	
Thu 10/10/2019 to Mon	10/14/2019	UPDATED	by CE	08/07/2019		(Import)	
0001 Continuous	0300				UPNY CONED	3800 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	
PLSNTVLY_345KV_RN5 & PLSNTVLY_3						FWD	
						(Import)	
	10/14/2019				UPNY CONED	3800 MW	
0001	0300				Impacts Total Transfer Capability	1900 MW	
Work scheduled by:					TTC with All Lines In Service	5700 MW	
E13THSTA-FARRAGUT_345_45						FWD	
Sat 10/12/2019 to Sun	10/13/2019					(Import)	
0001 Continuous	0200				SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	800 MW 4600 MW	
					TIC WICH AIT LINES IN SERVICE		
CHATGUAY-MASSENA765_7040						FWD	
Sat 10/12/2019 to Sat	10/26/2019				MOSES SOUTH	(Import) 1550 MW	
0100 Continuous	1900				Impacts Total Transfer Capability		
Work scheduled by: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA765_7040						FWD	REV
Sat 10/12/2019 to Sat	10/26/2019					(Import)	(Export)
0100 Continuous	1900				SCH - HQ - NY	0 MW	0 MW
Work scheduled by: NYPA					Impacts Total Transfer Capability		
					TTC with All Lines In Service	1500 MW	MM
MARCY765_345_AT1						FWD (Import)	
Sat 10/12/2019 to Sat	10/26/2019				MOSES SOUTH	1750 MW	
0100 Continuous	1900				Impacts Total Transfer Capability		
Work scheduled by: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MARCY765_345_AT2						FWD	
Sat 10/12/2019 to Sat	10/26/2019					(Import)	
0100 Continuous	1900				MOSES SOUTH	1700 MW	
Work scheduled by: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N n the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MASSENAMARCY Sat 10/12/2019 0100 Work scheduled h	to Continuous	Sat 10/26/2019 1900				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCYSat 10/12/2019 0100 Work scheduled box MASSENAMARCYSat 10/12/2019	765_MSU1 to Continuous by: NYPA765_MSU1	Sat 10/26/2019 1900 Sat 10/26/2019				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW FWD (Import)	=
0100 Work scheduled b	4	1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Sat 10/12/2019 0100 Work scheduled k	to	& CHATGUAY-MASS Sat 10/26/2019 1900	ENA765_7040			MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MOSESMASSENA Sat 10/12/2019 0100 Work scheduled b	230_MMS1 to	& MOSESMASS Sat 10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	REV (Export) O MW 1000 MW 1000 MW
PLSNTVLY-WOOD_ST Mon 10/14/2019 0001 Work scheduled b	to Continuous	Thu 10/17/2019 0300	<u>UPDATED</u>	by CE	08/07/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW	
SHOR_NPX-SHOREHAN Mon 10/14/2019 0600 Work scheduled k	to Continuous	Fri 10/18/2019 1600	<u>UPDATED</u>	by ISONE	08/09/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) 0 MW 330 MW 330 MW
Saturday Augu	gt 17 2	0010 2255				Page 12		

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

HURLYAVE-ROSETON	1345_303			FWD
Mon 10/14/2019	to	Thu 10/31/2019		(Import)
0800	Continuous	1600	UPNY CONED	4100 MW
Work scheduled	by: CHGE		Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
NEPTUNEDUFFYAV	7E_345_NEPTU	NE		FWD
Thu 10/17/2019	to	Wed 10/23/2019		(Import)
0001	Continuous	2359	SCH - PJM_NEPTUNE	0 MW
Work scheduled	brrt I.T		Impacts Total Transfer Capability	
work scheduled			TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYAV	/E_345_501			FWD
Thu 10/17/2019	to	Wed 10/23/2019	SCH - PJM NEPTUNE	(Import) 0 MW
0001	Continuous	2359	Impacts Total Transfer Capability	
Work scheduled	by: LI		TTC with All Lines In Service	660 MW
 NEWBRDGE_345_138	 B_BK_1			FWD
Thu 10/17/2019	to	Wed 10/23/2019		(Import)
0001	Continuous		SCH - PJM_NEPTUNE	375 MW
		2333	Impacts Total Transfer Capability	
Work scheduled	 рλ: гт		TTC with All Lines In Service	660 MW
NEWBRDGE_345_138	B_BK_2			FWD
Thu 10/17/2019	to	Wed 10/23/2019	COU DIM NEDETHE	(Import)
0001	Continuous	2359	SCH - PJM_NEPTUNE Impacts Total Transfer Capability	
Work scheduled	by: LI		TTC with All Lines In Service	660 MW
PLSNTVLY_345KV_F	 N5 & PLSNTV			FWD
Thu 10/17/2019	to	Thu 10/17/2019		(Import)
0900		1559	UPNY CONED	3800 MW
	b		Impacts Total Transfer Capability	
Work scheduled			TTC with All Lines In Service	5700 MW
PLSNTVLY_345KV_F	RN5 & PLSNTV	LY_345KV_RN4		FWD
Fri 10/18/2019	to	Fri 10/18/2019	UPNY CONED	(Import) 3800 MW
0900		1559	Impacts Total Transfer Capability	
Work scheduled	1		TTC with All Lines In Service	5700 MW

3100MW

NYISO TRANSFER LIMITATIONS Saturday ,August 17, 2019 to Monday ,February 15, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L dual transmitly impact NY n the values i	BMP zones as sission facility the Sission facility the Sission facility the Sission and Sission and Sission are sission as a second contract of the Sission and Sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission as a second contract of the Sission are sission are si	icated in this report represent predicted limited by either interface stability limin hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values c	transfer y outages of TTC
DUNWODIE_345KV_3 Tue 10/22/2019 0001 Work scheduled b	Continuous	10/22/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5 Tue 10/22/2019 0001 Work scheduled b	Continuous	10/22/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE-MOTTHAVN Tue 10/22/2019 0001 Work scheduled b	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
GILBOAN.SCTLND Tue 10/22/2019 0700 Work scheduled b	to Thu Continuous	10/24/2019				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW	
NIAGARA345_230_ Wed 10/23/2019 0500 Work scheduled b	to Thu Continuous	10/24/2019				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1900 MW	1400 MW 300 MW
GILBOAN.SCTLND Fri 10/25/2019 1330 Work scheduled b	to Fri	10/25/2019				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW	
NIAGARAROCHESTR Mon 10/28/2019 0500 Work scheduled b	to Wed Continuous	11/13/2019 1700	<u>UPDATED</u>	by NYPA	08/05/2019	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW	

Saturday , August 17, 2019 2255

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NIAGARA345_230								FWD	REV
Mon 10/28/2019	to	Tue	12/17/2019	UPDATED	by NYPA	04/10/2019		=	(Export)
0500	Continuous	5	1700				SCH - OH - NY	1900 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	300 MW 1700 MW
HOPATCON-RAMAPO								FWD	REV
_	500_5010 to	П	11/05/2010						(Export)
Fri 11/01/2019			11/05/2019				SCH - PJ - NY	1250 MW	
0001	Continuous	5	2200				Impacts Total Transfer Capability	1350 MW	350 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	2600 MW	1550 MW
HOPATCON-RAMAPO_	500_5018							FWD	
Fri 11/01/2019	to	Tue	11/05/2019				TIDINI GOVED	(Import)	
0001	Continuous	5	2200				UPNY CONED	5000 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
									DEV
RAMAPO345_345								FWD	REV (Export)
Fri 11/01/2019	to	Tue	11/05/2019				SCH - PJ - NY	2150 MW	
0001	Continuous	5	2200				Impacts Total Transfer Capability		300 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	2600 MW	1550 MW
RAMAPO345_345	5_PAR4500							FWD	REV
Fri 11/01/2019	to	Tue	11/05/2019						(Export)
0001	Continuous	3	2200				SCH - PJ - NY	2150 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	2600 MW	
								 FWD	REV
RAMAPO500_345		_							(Export)
Fri 11/01/2019	to	Tue	11/05/2019				SCH - PJ - NY	1250 MW	_
0001	Continuous	3	2200				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	2600 MW	1550 MW
RAMAPO500_345	BK 1500							FWD	
Fri 11/01/2019	to	Tue	11/05/2019					(Import)	
0001	Continuous	3	2200				UPNY CONED	5000 MW	
							Impacts Total Transfer Capability		
Work scheduled	Dy. Colled						TTC with All Lines In Service	5700 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SCH-IMO-NYISO_LIMIT_1750					FWD	
Fri 11/01/2019 to Thu 04/3	2020 <u>UPDATED</u>	by IESO	05/03/2019	SCH - OH - NY	(Import) 2050 MW	
0001 Continuous 2359				Impacts Total Transfer Capability		
Work scheduled by: IESO				TTC with All Lines In Service	2250 MW	
SCH-NYISO-IMO_LIMIT_1600						REV
Fri 11/01/2019 to Thu 04/3	2020 UPDATED	by IESO	05/03/2019			(Export)
0001 Continuous 2359				SCH - OH - NY		1900 MW
Work scheduled by: IESO				Impacts Total Transfer Capability TTC with All Lines In Service		100 MW 2000 MW
NRTH1385-NOR HBR138_601					FWD	REV
Mon 11/04/2019 to Fri 11/1	2019				(Import)	(Export)
0001 Continuous 2359				SCH - NPX_1385	100 MW	100 MW
				Impacts Total Transfer Capability		100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_601 & NRTH138	NOR HBR138_602				FWD	REV
Mon 11/04/2019 to Fri 11/1	2019			SCH - NPX 1385	(Import) 0 MW	(Export) 0 MW
0001 2359				Impacts Total Transfer Capability		200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_601 & NRTH138	NOR HBR138_603				FWD	REV
Mon 11/04/2019 to Fri 11/1	2019				(Import)	(Export)
0001 2359				SCH - NPX_1385	0 MW 0	0 MW
Work scheduled by:				Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 200 MW	200 MW 200 MW
NRTH1385-NOR HBR 138 602					FWD	REV
Mon 11/04/2019 to Fri 11/1	2019				(Import)	(Export)
0001 Continuous 2359	2019			SCH - NPX_1385	100 MW	100 MW
				Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: LI				TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR138_602 & NRTH138	NOR HBR138_603				FWD	REV
Mon 11/04/2019 to Fri 11/1	2019			CON NEW 1205	(Import)	
0001 2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW	0 MW 200 MW
Work scheduled by:				TTC with All Lines In Service	200 MW	200 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N n the values	LBMP zones as ission facility the last the last income the last income and las	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
NRTH1385-NOR HBR_	138_603						FWD	REV
Mon 11/04/2019	to Fri	11/15/2019				adu NDV 1205	(Import)	_
0001	Continuous	2359				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled b	y: LI					TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPORT	r_138_nnc						FWD	REV
Mon 11/04/2019	to Fri	11/15/2019				adu NDV 1205	_	(Export)
0001	Continuous	2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW 200 MW	0 MW 200 MW
Work scheduled b	y: LI					TTC with All Lines In Service	200 MW	200 MW
LINDN_CG-LNDVFT_	345_V-3022						FWD	REV
Mon 11/04/2019	to Thu	11/07/2019				SCH - PJM VFT	(Import) 0 MW	_
0800	Continuous	1500				Impacts Total Transfer Capability		0 MW 315 MW
Work scheduled b	y: PJM					TTC with All Lines In Service	315 MW	315 MW
MARCYN.SCTLNI	D_345_18						FWD	
Thu 11/07/2019	to Fri	11/08/2019				CENTED AT EACH MC	(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW 885 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	sc						FWD	
Thu 11/07/2019	to Fri	11/08/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	
LEEDSHURLYAVE	E_345_301						FWD	
Mon 11/11/2019	to Fri	12/13/2019	UPDATED	by CHGE	06/20/2019	WDW GOVED	(Import)	
0800	Continuous	1600		· · · · · · · · · · · · · · · · · · ·		UPNY CONED Impacts Total Transfer Capability	4100 MW	
Work scheduled b	y: CHGE					TTC with All Lines In Service	5700 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Tue 11/12/2019	to Fri	11/15/2019				MOGEG GOLUMIA	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N\ n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
WATRCURE-OAKDALE Tue 11/12/2019 1300 Work scheduled 1	to Tue	11/12/2019 1500	UPDATED	by NYSEG	08/02/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2600 MW 0 MW 2600 MW	1300 MW 250 MW
MOSESADIRNOC Mon 11/18/2019 0700	to Fri	11/22/2019				MOSES SOUTH Impacts Total Transfer Capability	FWD (Import) 2300 MW	
MOSESADIRNDC Mon 11/25/2019 0700 Work scheduled	to Wed	11/27/2019 1500				TTC with All Lines In Service MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW FWD (Import) 2300 MW 850 MW 3150 MW	
DUNWODIE_345KV_3 Tue 11/26/2019 2330 Work scheduled 1	to Tue	11/26/2019 2359	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW	
DUNWODIE_345KV_5 Tue 11/26/2019 2330 Work scheduled 1	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
MOSESADIRNOC Mon 12/02/2019 0700 Work scheduled 1	to Fri Continuous	12/06/2019				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDC Mon 12/09/2019 0700 Work scheduled l	to Fri Continuous	12/13/2019				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	

17, 2019 2255 Saturday , August

CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N' n the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
SHOR_NPX-SHOREHA	.M_138_CSC						FWD	REV
Thu 12/12/2019	to Fri	12/20/2019				SCH - NPX_CSC	(Import) 0 MW	(Export) 0 MW
0800	Continuous	1500				Impacts Total Transfer Capability		330 MW
Work scheduled	by: ISONE					TTC with All Lines In Service	330 MW	330 MW
MOSESADIRNO	K_230_MA2						FWD	
Mon 12/16/2019	to Mon	12/16/2019				MOGRA GOLIERI	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDO	K_230_MA1						FWD	
Tue 12/17/2019	to Fri	12/20/2019				MOGRA GOVERN	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDO	K_230_MA1						FWD	
Thu 01/02/2020	to Sun	03/01/2020				MOGRA GOVERN	(Import)	
0700	Continuous	1530				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
LADENTWN-BUCHAN_	s_345_Y88						FWD	
Wed 01/15/2020	to Thu	02/13/2020			11/05/2018		(Import)	
0001	Continuous	2359				UPNY CONED Impacts Total Transfer Capability	4800 MW	
Work scheduled	by: ORU					TTC with All Lines In Service	5700 MW	
NIAGARAPACKARD	230_62							
Fri 02/28/2020	to Fri	02/28/2020				aa		
0500	Continuous	1530				SCH - OH - NY Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service		
CHATGUAY-MASSENA	765_7040						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019	Magna gavery	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1550 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi- that significant	een NYISO dual transm ly impact N' the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHATGUAY-MASSENA Mon 03/02/2020 0500 Work scheduled k	to Fri Continuous	03/06/2020	UPDATED	by NYPA	08/08/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 0	
MARCY765_345 Mon 03/02/2020 0500 Work scheduled b	to Fri Continuous	03/06/2020 1730	UPDATED	by NYPA ARR: 19	08/08/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1400 MW 3150 MW	
MARCY765_345 Mon 03/02/2020 0500 Work scheduled k	to Fri Continuous	03/06/2020 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	
MASSENAMARCY_ Mon 03/02/2020 0500 Work scheduled k	to Fri Continuous	03/06/2020 1730	<u>UPDATED</u>	by NYPA	08/08/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled k	to Fri Continuous	03/06/2020	UPDATED	by NYPA	08/08/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MASSENAMARCY_ Mon 03/02/2020 0500 Work scheduled h	to Fri Continuous	03/06/2020	UPDATED	by NYPA	08/08/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW	O MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled k	to Fri	HATGUAY-MASS 03/06/2020 1730	ENA765_7040			MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESMASSENA	230_MMS1	& MC	OSESMASSEN	IA230_MMS2				FWD	REV
Mon 03/02/2020	to	Fri	03/06/2020					-	(Export)
0500			1730				SCH - HQ - NY Impacts Total Transfer Capability	850 MW	0 MW
Work scheduled	by:						TTC with All Lines In Service	1500 MW	
MOSESADIRNDO	K_230_MA1							FWD	
Sat 03/07/2020	to	Fri	05/29/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0700	Continuou	S	1300				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
VOLNEY -MARCY								FWD	
Tue 03/10/2020	to	Тиа	03/10/2020					(Import)	
0700	Continuou		1530				CENTRAL EAST - VC	2825 MW	
		5	1550		10		Impacts Total Transfer Capability	150 MW	
Work scheduled	by: NYPA 				ARR: 19		TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	345_19							FWD	
Tue 03/10/2020	to	Tue	03/10/2020					(Import)	
0700	Continuou	S	1530				OSWEGO EXPORT Impacts Total Transfer Capability	4900 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	5250 MW	
FRASANNX-COOPERS	345_UCC2	-41						FWD	
Wed 03/11/2020	to	Thu	03/12/2020					(Import)	
0700	Continuou	S	1530				CENTRAL EAST - VC	2500 MW	
Work scheduled	hr. NVDA				ARR: 19		Impacts Total Transfer Capability		
work scheduled	Dy. NIFA						TTC with All Lines In Service	2975 MW	
MARCYFRASANN	IX_345_UCC2	-41						FWD	
Wed 03/11/2020	to	Thu	03/12/2020				CENTRAL EAST - VC	(Import) 2500 MW	
0700	Continuou	S	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
ROCHESTR-PANNELL	345_RP2							FWD	
Sat 03/14/2020	to	Mon	03/23/2020					(Import)	
0500	Continuou	S	1700				DYSINGER EAST	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service		
WOLK SCHEDULED	νy						iic wich All Lines in Service	3150 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY345KV_CSC				FWD
Mon 03/16/2020 to Fri	03/27/2020			(Import)
0500 Continuous	1730		CENTRAL EAST - VC	2925 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
NIAGARAKINTIGH345_NS1-38				FWD
Fri 03/27/2020 to Fri	03/27/2020			(Import)
0600 Continuous	1530		DYSINGER EAST	1700 MW
Work scheduled by: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 3150 MW
MARCY -EDIC 345 UE1-7			THE WIGHT THE BINGS IN BELVICE	FWD
	03/31/2020			(Import)
0700 Continuous			OSWEGO EXPORT	5250 MW
	1530	10016	Impacts Total Transfer Capability	0 MW
Work scheduled by: NYPA		ARR: 19&16	TTC with All Lines In Service	5250 MW
MARCYN.SCTLND_345_18				FWD
Tue 04/07/2020 to Wed	04/08/2020			(Import)
0700 Continuous	1530		CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW
Work scheduled by: NYPA		ARR: 19	TTC with All Lines In Service	2975 MW
FRASERGILBOA345_GF5-35				FWD
Mon 04/13/2020 to Wed	04/22/2020			(Import)
0700 Continuous	1730		CENTRAL EAST - VC	2650 MW
			Impacts Total Transfer Capability	
Work scheduled by: NYPA			TTC with All Lines In Service	2975 MW
NIAGARAROCHESTR_345_NR2				FWD
Mon 04/20/2020 to Fri	05/01/2020		DYSINGER EAST	(Import) 1700 MW
0500 Continuous	1700		Impacts Total Transfer Capability	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW
DOLSONAV-ROCKTVRN_345_DART44				FWD
Mon 04/27/2020 to Sun	05/10/2020 UPDATED	by NYPA 03/21/2019		(Import)
0700 Continuous	1730		CENTRAL EAST - VC	2720 MW
			Impacts Total Transfer Capability	
Work scheduled by: NYPA			TTC with All Lines In Service	2975 MW

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report repress capability between NYISO LBMP zones as limited by either interface limits, or individual transmission facility thermal limitations. Only the that significantly impact NYISO transfer capability are reported. The I may differ from the values indicated in this report due to unanticipate area limitations.	stability limits, voltage transfer use transmission facility outage DAM and HAM values of TTC
LEEDSHURLYAVE	_345_301	0 / 20 20	FWD (Import)

LEEDSHURLYA	VE_345_301							FWD
Mon 04/27/2020	to	Fri	05/29/2020					(Import)
0800	Continuous	5	1600				UPNY CONED	4100 MW
Work scheduled	by: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
							TIC WICH AIT BINES IN SELVICE	
SCH-IMO-NYISO_L								FWD (Import)
Fri 05/01/2020	to	Sat	10/31/2020	UPDATED	by IESO	05/03/2019	SCH - OH - NY	1900 MW
0001	Continuous	5	2359				Impacts Total Transfer Capability	
Work scheduled	by: IESO						TTC with All Lines In Service	1900 MW
PANNELLCLAY	345_2							FWD
Mon 05/04/2020	to	Fri	05/08/2020					(Import)
0700	Continuous	3	1530				WEST CENTRAL	1300 MW
			1000				Impacts Total Transfer Capability	
Work scheduled	DA: NABY						TTC with All Lines In Service	2250 MW
PANNELLCLAY	345_1							FWD
Mon 05/11/2020	to	Fri	05/15/2020				THE COLUMN AT	(Import)
0700	Continuous	5	1530				WEST CENTRAL Impacts Total Transfer Capability	1300 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
COOPERSDOLSON	AV_345_CCDA	 42						FWD
Mon 05/11/2020	to	Fri	05/29/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730	<u>01 D111 </u>	27 11111	03/ 22/ 2025	CENTRAL EAST - VC	2720 MW
		,	1730				Impacts Total Transfer Capability	
Work scheduled	DY: NYPA						TTC with All Lines In Service	2975 MW
NIAGARAROCHES	r_345_nr2							FWD
Mon 05/18/2020	to	Fri	05/22/2020				DVGINGED EAGE	(Import)
		3	1530				DYSINGER EAST Impacts Total Transfer Capability	1400 MW
0500	Continuous						Impacts intal limits of capability	T / J O 1.144
0500 Work scheduled							TTC with All Lines In Service	3150 MW
	by: NYPA							
Work scheduled MOSESADIRND	by: NYPA	Fri	07/31/2020					3150 MW
Work scheduled MOSESADIRND Mon 06/01/2020	by: NYPA CK_230_MA2 to		07/31/2020					3150 MW FWD
Work scheduled MOSESADIRND	by: NYPA CK_230_MA2 to Continuous		07/31/2020 1730				TTC with All Lines In Service	3150 MW FWD (Import) 2100 MW

NAGARA	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N' n the values	LBMP zones as ission facility the last	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
SCH = Off = NY	NIAGARA345_230	_AT4							
Solid Soli	Mon 06/29/2020	to Tue	e 06/30/2020				SCH - OH - NY		
Note Scheduled School	0500	Continuous	1530						
Sat 08/01/2020	Work scheduled k	oy: NYPA					TTC with All Lines In Service	1900 MW	1700 MW
Note	CHATGUAY-MASSENA	765_7040							
Mork scheduled by: NYPA	Sat 08/01/2020	to Sur	n 08/02/2020	<u>UPDATED</u>	by NYPA	08/08/2019	MOSES SOUTH	_	
CHATGUAY - MASSENA	0500	Continuous	1730						
Sat 08/01/2020	Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
Note	CHATGUAY-MASSENA	7657040							
Marcy 765 345 AT	Sat 08/01/2020	to Sur	n 08/02/2020	UPDATED	by NYPA	08/08/2019	SCU _ UO _ NV	_	=
Mark scheduled by: NYPA	0500	Continuous	1730				~		
Sat 08/01/2020	Work scheduled k	oy: NYPA							
Moses South 1750 MW Moses South 1750 MW Impacts Total Transfer Capability 1400 MW Impacts Total Transfer Capability 710 MW Impacts Total Transfer Capability 2650 MW Impacts Total Transfer Capability 1025 MW Impacts Total Transfer	MARCY765_345	_AT1						FWD	
Mork scheduled by: NYPA ARR: 19 Impacts Total Transfer Capability 1400 MW TTC with All Lines In Service 3150 MW	Sat 08/01/2020	to Sur	n 08/02/2020	UPDATED	by NYPA	08/08/2019	MOCEC COLUELL	_	
Massena_marcy765_msul	0500	Continuous	1730						
MASSENAMARCY765_MSU1	Work scheduled k								
OSOO Continuous 1730 Sun 08/02/2020 OPPATED DY NYPA OSOO Continuous 1730 CENTRAL EAST - VC 2265 MW Impacts Total Transfer Capability 710 MW OSOO Continuous 1730 TTC with All Lines In Service 2975 MW OSOO Continuous 1730 TTC with All Lines In Service CENTRAL EAST - VC CENTRAL EA	MASSENAMARCY							FWD	
Massenamarcy765_msul	Sat 08/01/2020	to Sur	n 08/02/2020	UPDATED	by NYPA	08/08/2019		_	
MassenaMarcy765_Msul	0500	Continuous	1730						
Sat 08/01/2020 to Sun 08/02/2020 UPDATED by NYPA 08/08/2019 0500 Continuous 1730 Work scheduled by: NYPA MASSENAMARCY765_MSU1 Sat 08/01/2020 to Sun 08/02/2020 UPDATED by NYPA 08/08/2019 0500 Continuous 1730 MOSES SOUTH Impacts Total Transfer Capability 2650 MW TTC with All Lines In Service 3150 MW FWD REV (Import) (Export SCH - HQ - NY A75 MW 1000 MW Impacts Total Transfer Capability 1025 MW 0 MW	Work scheduled k	oy: NYPA							
Mose South Impacts Total Transfer Capability 2650 MW TTC with All Lines In Service 3150 MW South	MASSENAMARCY	765_MSU1						FWD	
Moses South Impacts Total Transfer Capability 2650 MW Impacts Total Transfer Capability 2650 MW TC with All Lines In Service 3150 MW Set 08/01/2020 To Sun 08/02/2020 UPDATED Dy NYPA 08/08/2019 SCH - HQ - NY 475 MW 1000 MW Impacts Total Transfer Capability 1025 MW 0 MW MW MOSES SOUTH Impacts Total Transfer Capability 2650 MW TC with All Lines In Service 3150 MW TC with All Lines In Service 3150 MW SEV SCH - HQ - NY (Import) (Export 3150 MW MW MW MW MW MW MW MW	Sat 08/01/2020	to Sur	n 08/02/2020	UPDATED	by NYPA	08/08/2019			
Work scheduled by: NYPA TTC with All Lines In Service 3150 MW MASSENAMARCY765_MSU1 FWD REV Sat 08/01/2020 to Sun 08/02/2020 to Octinuous 1730 by NYPA 08/08/2019 SCH - HQ - NY Impacts Total Transfer Capability 1025 MW 0 MW	0500	Continuous	1730						
Sat 08/01/2020 to Sun 08/02/2020 <u>UPDATED</u> <u>by NYPA</u> <u>08/08/2019</u> SCH - HQ - NY	Work scheduled b	oy: NYPA							
0500 Continuous 1730 Continuous 1730 OFDATED BY NYPA 08/08/2019 SCH - HQ - NY 475 MW 1000 MW Impacts Total Transfer Capability 1025 MW 0 MW	MASSENAMARCY	765_MSU1						FWD	REV
0500 Continuous 1730 SCH - HQ - NY 475 MW 1000 MW Impacts Total Transfer Capability 1025 MW 0 MW	Sat 08/01/2020	to Sur	n 08/02/2020	UPDATED	by NYPA	08/08/2019			
	0500	Continuous	1730				~		
1 TO WITH THE BITTED IN SERVICE 1500 PM 1000 PM	Work scheduled k	oy: NYPA					TTC with All Lines In Service		

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MASSENAMARCY76	65_MSU1 &	CHATGUAY-MASSEN	A765_7040				FWD	
Sat 08/01/2020	to Si	un 08/02/2020				Magna garrer	(Import)	
0500		1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled by:						TTC with All Lines In Service	3150 MW	
MOSES -MASSENA 23	30 MMS1 &	MOSES -MASSEN.	A 230 MMS2				FWD	REV
Sat 08/01/2020	_	un 08/02/2020					(Import)	(Export)
0500		1730				SCH - HQ - NY	850 MW	0 MW
		1750				Impacts Total Transfer Capability		1000 MW
Work scheduled by:						TTC with All Lines In Service	1500 MW	1000 MW
MOSESADIRNDCK_23	30_MA2						FWD	
Mon 08/03/2020	to Si	un 09/13/2020				MOSES SOUTH	(Import) 2100 MW	
0700 Con	ntinuous	1730				Impacts Total Transfer Capability		
Work scheduled by:	NYPA					TTC with All Lines In Service	3150 MW	
FRASANNX-COOPERS34	45 IICC2-4	 1					FWD	
				1	02/01/0010		(Import)	
Mon 09/07/2020		ri 10/23/2020	<u>UPDATED</u>	by NYPA	03/01/2019	CENTRAL EAST - VC	2500 MW	
0700 Con	ntinuous	1730				Impacts Total Transfer Capability	475 MW	
Work scheduled by:	NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYFRASANNX_34	45_UCC2-4:	1					FWD	
Mon 09/07/2020	to F	ri 10/23/2020	UPDATED	by NYPA	03/01/2019		(Import)	
0700 Con	ntinuous	1730				CENTRAL EAST - VC	2500 MW	
Work scheduled by:	NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MARCY765_345_AT1							FWD (Import)	
Mon 09/14/2020	to M	on 09/14/2020				MOSES SOUTH	1750 MW	
0500 Con	ntinuous	1730				Impacts Total Transfer Capability		
Work scheduled by:	NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK_23	30_MA2						FWD	
Tue 09/15/2020	to Sa	at 11/14/2020					(Import)	
	ntinuous	1530				MOSES SOUTH	2100 MW	
		1550				Impacts Total Transfer Capability		
Work scheduled by:	NYPA					TTC with All Lines In Service	3150 MW	

YISO TRANSFER LIMITATIONS

Saturday, August 17, 2019 to Monday, February 15, 202

seasonal Limits			Saturday ,Aug	gust 17, 2019	to Monday ,Febr	uary 15, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi that significa	tween NYISO ividual transm ntly impact No om the values	LBMP zonés as ission facility tl YISO transfer ca	icated in this report represent predicte limited by either interface stability lim hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	its, voltage ssion facili \M values	e transfer ty outage of TTC
ROSETONROCKTVRN	_345_311						FWD	
Mon 10/12/2020	to I	Fri 11/13/2020					(Import)	
0800	Continuous	1600				UPNY CONED Impacts Total Transfer Capability	4400 MW	
Work scheduled by	7: CHGE					TTC with All Lines In Service	5700 MW	
SCH-IMO-NYISO_LIM	 IT_1750						FWD	
Sun 11/01/2020	to I	Fri 04/30/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	: IESO					TTC with All Lines In Service	2250 MW	
SCH-NYISO-IMO_LIM	 IT_1600							REV
Sun 11/01/2020	to I	Fri 04/30/2021	UPDATED	by IESO	05/03/2019			(Export)
0001	Continuous	2359				SCH - OH - NY	_	1900 MW
Work scheduled by	: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	Y	100 MW 2000 MW
MOSESADIRNDCK	_230_MA1						FWD	
Tue 12/01/2020	to N	Mon 05/31/2021				MOSES SOLITH	(Import)	

0700 Continuous 1300

0700 CONCINCORD 150

Work scheduled by: NYPA

MOSES SOUTH 2300 MW Impacts Total Transfer Capability 850 MW

3150 MW

TTC with All Lines In Service

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