Work scheduled by: ConEd

3100MW

## NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I dual transm tly impact N n the values	LBMP zones as ission facility the contract of	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
HUDSONPFARRAGUT	'_345_B3402						FWD	REV
Mon 01/15/2018 0001 Work scheduled by	Continuous y: ConEd	12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>2100 MW</b> 50 MW	(Export) 1250 MW 100 MW 1350 MW
HUDSONPFARRAGUT			 RRAGUT_345_C340				FWD	REV
Mon 01/15/2018 0001 Work scheduled by		12/31/2019 2359				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW 100 MW	(Export) 1150 MW 200 MW 1350 MW
MARIONFARRAGUT Mon 01/15/2018 0001  Work scheduled by	to Tue Continuous	12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	100 MW
STLAWRNC-MOSES	230_L33P						FWD	REV
Mon 04/30/2018 0456 0 Work scheduled by	Continuous	12/31/2021 2359	EXT FORCE	by IESO	08/21/2018	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	0 MW
SCH-NYISO-HQ_LIMI	 T_800							REV
Wed 06/05/2019 0001 0 Work scheduled by	Continuous	09/09/2019 1700	EXTENDED	by HQ	08/14/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 800 MW 200 MW 1000 MW
BECKNIAGARA_	_345_PA302						FWD	REV
Wed 07/31/2019 0800 0 Work scheduled by	Continuous	09/04/2019 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	
E13THSTA-FARRAGUT	'_345_46						FWD	
Sun 08/11/2019 0101	to Sun Continuous	08/11/2019 0400				SPR/DUN-SOUTH Impacts Total Transfer Capability	(Import) 3800 MW	

Impacts Total Transfer Capability 800 MW

4600 MW

TTC with All Lines In Service

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#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO L dual transmi ly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
CLAYINDPDNCE	_345_26						FWD (Import)
Sun 08/11/2019		08/12/2019				OSWEGO EXPORT	5000 MW
	Continuous	1600				Impacts Total Transfer Capability	250 MW
Work scheduled by	7: NGrid 					TTC with All Lines In Service	5250 MW
SCH-IMO-NYISO_LIM	IT_400						FWD
Mon 08/12/2019	to Mon	08/12/2019		by NYISO	08/10/2019	SCH - OH - NY	(Import) 700 MW
0500 C	Continuous	0859				Impacts Total Transfer Capability	
Work scheduled by	: NYPA					TTC with All Lines In Service	1900 MW
MOSESADIRNDCK	_230_MA1						FWD
Mon 08/12/2019	to Mon	08/12/2019	UPDATED	by NYPA	10/10/2018		(Import)
0700	Continuous	1530				MOSES SOUTH	2100 MW
Work scheduled by	7: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
SCH-IMO-NYISO_LIM							FWD
		08/14/2019		by NYISO	08/10/2019		(Import)
	Continuous	0859		Dy MIIDO	00/10/2015	SCH - OH - NY	700 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	1200 MW 1900 MW
E13THSTA-FARRAGUT		00/21/2010					FWD (Import)
Sat 08/31/2019		08/31/2019				SPR/DUN-SOUTH	3800 MW
	Continuous	0230				Impacts Total Transfer Capability	800 MW
Work scheduled by	7: Coned 					TTC with All Lines In Service	4600 MW
EFISHKIL-WOOD_ST_	_345_F39						FWD
Sun 09/01/2019		09/01/2019				UPNY CONED	(Import) 4000 MW
0001	Continuous	0030				Impacts Total Transfer Capability	
Work scheduled by	: ConEd					TTC with All Lines In Service	5700 MW
WOOD_STPLSNTVLE	_345_Y87						FWD
Sun 09/01/2019	to Sun	09/01/2019					(Import)
0001	Continuous	1830				UPNY CONED	4000 MW
Work scheduled by	: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW

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# NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I ridual transm Itly impact NY n the values	LBMP zones as ission facility the contract of	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
EFISHKIL-WOOD_ST	345_F39						FWD	
Sun 09/01/2019	to Sun	09/01/2019					(Import)	
1800	Continuous	1830				UPNY CONED  Impacts Total Transfer Capability	1700 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	
W49TH_ST-E13THST	A_345_M54						FWD	
Mon 09/02/2019	to Mon	09/02/2019	UPDATED	by CE	08/07/2019		(Import)	
0300	Continuous	0500				SPR/DUN-SOUTH	3800 MW	
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
SHOR_NPX-SHOREHAM	 M_138_CSC						FWD	REV
Tue 09/03/2019	to Wed	09/04/2019	UPDATED	by ISONE	02/15/2019		(Import)	(Export)
0300	Continuous	1600			<u>,,</u>	SCH - NPX_CSC	0 MW	0 MW
Work scheduled b	ov: LI					Impacts Total Transfer Capability TTC with All Lines In Service	330 MW	330 MW 330 MW
MARCY765_345_	-						FWD	
Tue 09/03/2019		09/03/2019					(Import)	
	Continuous	1730				MOSES SOUTH	1750 MW	
Work scheduled b	oy: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 3150 MW	
MARCYN.SCTLNI						TIE WICH HIT BINED IN BELVIEC	FWD	
Wed 09/04/2019		09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
	Continuous	1730	<u> </u>	by Wilk	11/00/2010	CENTRAL EAST - VC	2090 MW	
Work scheduled b		1.00		ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service		
	-					TIC WICH AIT LINES IN SERVICE	2975 MW	
MARCY345KV_CS		00/04/0010					FWD (Import)	
Wed 09/04/2019		09/04/2019	UPDATED	by NYPA	11/06/2018	CENTRAL EAST - VC	2925 MW	
0500	Continuous	1730				Impacts Total Transfer Capability	50 MW	
Work scheduled b	oy: NYPA 					TTC with All Lines In Service	2975 MW	
MOSESADIRNDCE	K_230_MA2						FWD	
Wed 09/04/2019	to Wed	09/04/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled b	by: NYPA					TTC with All Lines In Service	3150 MW	
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#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

TOTAL EAST UPNY CONED 57 SPR/DUN-SOUTH DYSINGER EAST 31	075MW 000MW 000MW 000MW 50MW 50MW		capability betw limits, or indivi that significant	veen NYISO idual transmally impact N'n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
Wed 09/04/2019		09/04/2019				MOSES SOUTH	FWD (Import) 2100 MW	
Work scheduled by: N	YPA					Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
ADIRNDCK-CHASLAKE_230							FWD	
	inuous	09/05/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2100 MW 1050 MW 3150 MW	
OSWEGO_COMPLEX_AVR_O/	 ່′ຮ						FWD	
	inuous	09/08/2019 0930				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2870 MW 105 MW 2975 MW	
SCH-NYISO-HQ_CEDARS_I	JMIT_0							REV
	inuous	09/26/2019 1900				SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 0 MW 40 MW 40 MW
LEEDS345KV_R395							FWD	
	inuous	09/09/2019 0730	<u>UPDATED</u>	by NYPA	07/23/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
GILBOALEEDS345	5_GL3						FWD	
	inuous	09/27/2019 1730	<u>UPDATED</u>	by NYPA	07/23/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2200 MW 775 MW 2975 MW	
MARCYN.SCTLND_345	5_18						FWD	
0500 Cont	inuous	09/13/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability		
Work scheduled by: N	16. 2019	0055		ANN: -		TTC with All Lines In Service	2975 MW	

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LEEDSPLSNTVI	LY_345_92							FWD
Sat 09/14/2019	to	Mon	09/16/2019	UPDATED	by CE	08/07/2019		(Import)
0001	Continuous	3	0300				UPNY CONED	3800 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW 5700 MW
PLSNTVLY_345KV_I	RNS5							FWD (Import)
Sat 09/14/2019	to	Sat	10/19/2019	UPDATED	by CE	08/07/2019	UPNY CONED	3800 MW
0001	Continuous	3	0300				Impacts Total Transfer Capability	
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW
E13THSTA-FARRAGU	JT_345_45							FWD
Sun 09/15/2019	to	Sun	09/15/2019					(Import)
0001	Continuous	3	0030				SPR/DUN-SOUTH	3800 MW
	_						Impacts Total Transfer Capability	
Work scheduled	DA: COLLEG						TTC with All Lines In Service	4600 MW
SPRNBRKTREMON	r345_x28							FWD
Mon 09/16/2019	to	Mon	09/16/2019				CDD /DIM COLUMN	(Import)
0001	Continuous	3	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability	4200 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW
PLSNTVLY_345KV_I		 VLY_3	 345KV_RN4					FWD
Mon 09/16/2019	to	Mon	09/16/2019					(Import)
0001		11011	0300				UPNY CONED	3800 MW
	1		0300				Impacts Total Transfer Capability	
Work scheduled	pà:						TTC with All Lines In Service	5700 MW
PLSNTVLY-WOOD_ST	r345_F30							FWD
Mon 09/16/2019	to	Wed	09/18/2019	UPDATED	by CE	08/07/2019	TIDINI GOVED	(Import)
0001	Continuous	3	0300				UPNY CONED	4000 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
								FWD
		n.d	00/00/0010					(Import)
Mon 09/16/2019	to		09/20/2019				MOSES SOUTH	2100 MW
0700	Continuous	3	1500				Impacts Total Transfer Capability	1050 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW

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## NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmi ly impact NY n the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
OAKDALEFRASER_				•			FWD (Import)
Mon 09/16/2019 0700	to Fri Continuous	09/20/2019 1800	<u>UPDATED</u>	by NYSEG	08/14/2019	CENTRAL EAST - VC	2650 MW
Work scheduled b		1000				Impacts Total Transfer Capability	
						TTC with All Lines In Service	2975 MW
GOETHALS_345KV_5 Fri 09/20/2019	to Tue	09/24/2019					
	Continuous	2359				STATEN ISLAND	
Work scheduled b		2333				Impacts Total Transfer Capability TTC with All Lines In Service	
	<u>.</u>					TIC WICH AIT LINES IN SERVICE	FWD
PLSNTVLY-WOOD_ST_		00/20/2010	11001 000	CD11111	00/16/0010		(Import)
Fri 09/20/2019 1500	to Fri Continuous	09/20/2019 1600	UPDATED	DY CENHU	08/16/2019	UPNY CONED	4000 MW
Work scheduled b		1000				Impacts Total Transfer Capability	
						TTC with All Lines In Service	5700 MW
EASTVIEW-SPRNBRK_		00/00/0010					FWD (Import)
Fri 09/20/2019		09/22/2019				UPNY CONED	4350 MW
	Continuous	0200				Impacts Total Transfer Capability	
Work scheduled b	-					TTC with All Lines In Service	5700 MW
MILLWOOD-EASTVIEW	V_345_W82						FWD
Fri 09/20/2019	to Sun	09/22/2019				UPNY CONED	(Import) 4350 MW
2000	Continuous	0200				Impacts Total Transfer Capability	1350 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW
SPRNBRK345KV_R	154						FWD
Fri 09/20/2019	to Sun	09/22/2019				SPR/DUN-SOUTH	(Import) 3200 MW
2000	Continuous	0200				Impacts Total Transfer Capability	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW
SPRNBRKTREMONT	345_X28						FWD
Fri 09/20/2019	to Fri	09/20/2019				GDD (DID) GOVERN	(Import)
2130	Continuous	2200				SPR/DUN-SOUTH Impacts Total Transfer Capability	4200 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW

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## NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I dual transm tly impact N n the values	LBMP zones as ission facility the last transfer cannot be considered as the last transfer cannot be carried as the last transfer cannot	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
SPRNBRKTREMONT_	_345_x28						FWD	
Mon 09/23/2019	to M	on 09/23/2019				SPR/DUN-SOUTH	(Import) 4200 MW	
0001 C	Continuous	0030				Impacts Total Transfer Capability		
Work scheduled by	conEd					TTC with All Lines In Service	4600 MW	
KINTIGHROCHESTR_	_345_SR1-39						FWD	
Mon 09/23/2019	to F	ri 09/27/2019	CANCELLED	by NYPA	08/15/2019	DYSINGER EAST	(Import) 1400 MW	
0600 C	ontinuous	1700				Impacts Total Transfer Capability		
Work scheduled by	: NYPA					TTC with All Lines In Service	3150 MW	
OAKDALEFRASER	_345_32						FWD	
Mon 09/23/2019	to W	ed 09/25/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
0700 C	ontinuous	1800				CENTRAL EAST - VC Impacts Total Transfer Capability	2650 MW	
Work scheduled by	: NYSEG					TTC with All Lines In Service	2975 MW	
DUNWODIE_345KV_6							FWD	
Wed 09/25/2019	to s	at 09/28/2019					(Import)	
0001 C	ontinuous	2200				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8							FWD	
Wed 09/25/2019	to s	at 09/28/2019					(Import)	
0001 C	Continuous	2200				SPR/DUN-SOUTH	3800 MW	
Work scheduled by	: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
PLSNTVLE-DUNWODIE	345 W90						FWD	
Wed 09/25/2019		at 09/28/2019					(Import)	
0001						UPNY CONED	4000 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
WATRCURE-OAKDALE_							FWD	REV
Thu 09/26/2019		hu 09/26/2019	UPDATED	by NYSEG	08/02/2019			(Export)
	ontinuous	1000	<u> </u>	27 111000	10,02,2025	SCH - PJ - NY	2150 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 2150 MW	0 MW 1350 MW
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Friday

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3100MW

## NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact NY n the values i	BMP zones as sission facility the Sission facility the Sission facility the Sission and Si	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
OAKDALEFRASER	345_32						FWD	
Thu 09/26/2019	to Fr	i 09/27/2019	UPDATED	by NYSEG	08/14/2019		(Import)	
1200	Continuous	1800				CENTRAL EAST - VC	2650 MW	
Work scheduled by	7: NYSEG					Impacts Total Transfer Capability TTC with All Lines In Service	325 MW 2975 MW	
LEEDS345KV_R39							FWD	
Fri 09/27/2019		i 09/27/2019	UPDATED	by NYPA	07/23/2019		(Import)	
	Continuous	1730	<u> </u>		017 207 2022	UPNY CONED	3800 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW 5700 MW	
KINTIGHROCHESTR						THE WIGHT ATT BITTED IN DELIVIOR	FWD	
Fri 09/27/2019		d 10/02/2019					(Import)	
	Continuous	1900				DYSINGER EAST	1400 MW	
		1900				Impacts Total Transfer Capability		
Work scheduled by						TTC with All Lines In Service	3150 MW	
SPRNBRKTREMONT_		_					FWD (Import)	
Fri 09/27/2019		i 09/27/2019				SPR/DUN-SOUTH	4200 MW	
2230 C	Continuous	2300				Impacts Total Transfer Capability	400 MW	
Work scheduled by	7: ConEd					TTC with All Lines In Service	4600 MW	
LINDENGOETHALS	_230_A2253						FWD	REV
Mon 09/30/2019	to Mor	n 09/30/2019	<u>UPDATED</u>	by PJM	08/06/2019	SCH - PJ - NY	(Import) 2100 MW	(Export)
0001	Continuous	1730				Impacts Total Transfer Capability		400 MW
Work scheduled by						TTC with All Lines In Service	2150 MW	1350 MW
LINDENGOETHALS							FWD	REV
Mon 09/30/2019	to Mor	n 09/30/2019				COLL DI NV	=	(Export)
0001		1730				SCH - PJ - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	<i>7</i> :					TTC with All Lines In Service	2150 MW	
LINDENGOETHALS_ FARRAGUT_345_C340		HUDSONPFAR	RAGUT_345_B340	2 & MARION_	<b>-</b>		FWD (Import)	REV (Export)
Mon 09/30/2019		n 09/30/2019				SCH - PJ - NY	2000 MW	1050 MW
0001		1730				Impacts Total Transfer Capability		300 MW
Work scheduled by	<i>7</i> :					TTC with All Lines In Service	2150 MW	T320 MM

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LINDENGOETHAL	s_230_A2253	8 & 1	MARIONFARRAGUT_345		1	FWD	REV
Mon 09/30/2019	to	Mon	09/30/2019			-	(Export)
0001			1730			2050 MW	<b>1150 MW</b> 200 MW
Work scheduled	by:				Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	
BERKSHIR-ALPS	345_393					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019				(Export)
0600	Continuous		1600			950 MW	1300 MW
Work scheduled	by: ISONE			ARR: 78	Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	300 MW 1600 MW
BERKSHIR-ALPS	345_393				1	 FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019			_	(Export)
0600	Continuous		1600		_	100 MW	100 MW
Work scheduled	by: ISONE			ARR: 78	Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
			OVERT NORMINE D 24E 2				REV
BERKSHIR-ALPS			RKSHIR-NORTHFLD_345_3	12		FWD (Import)	(Export)
	to	Sat	10/05/2019			950 MW	1300 MW
0600			1600		Impacts Total Transfer Capability	450 MW	300 MW
Work scheduled	by:			ARR: 78	TTC with All Lines In Service	1400 MW	1600 MW
BERKSHIR-NORTHFL	D_345_312					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019			-	(Export)
0600	Continuous		1600			900 MW	<b>1500 MW</b> 100 MW
Work scheduled	by: ISONE				Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	
BERKSHIR-NORTHFL	D_345_312				1	FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019			(Import)	(Export)
0600	Continuous		1600		_	100 MW	100 MW
			1000		Impacts Total Transfer Capability		100 MW
Work scheduled	DA: 120MF				TTC with All Lines In Service	200 MW	200 MW
SCH-NYISO-NE_LIM	IT_500						REV
Mon 09/30/2019	to	Sat	10/05/2019		COU NE MV		(Export)
0600	Continuous		1600		SCH - NE - NY Impacts Total Transfer Capability		<b>700 MW</b> 900 MW
Work scheduled	by: ISONE				TTC with All Lines In Service		1600 MW

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmitly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
OAKDALEFRASER_ Mon 09/30/2019 0700  Work scheduled by	to Mon Continuous	09/30/2019	UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	
	to Fri Continuous	10/04/2019				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW	
HURLYAVE-ROSETON_ Mon 09/30/2019 0800  Work scheduled by	to Wed	10/09/2019				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1600 MW 5700 MW	
SPRNBRK345KV_RS Tue 10/01/2019 0001 Work scheduled by	to Thu	345KV_RS4 10/10/2019 2230				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW 1400 MW 4600 MW	
FROST_BR-LONG_MTN Wed 10/02/2019 0700  Work scheduled by	to Thu Continuous	10/17/2019				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	1150 MW	0 MW
SCH-NE-NYISO_LIMI Sat 10/05/2019 1601 ( Work scheduled by	to Thu	10/17/2019 1600				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>600 MW</b> 800 MW 1400 MW	
Mon 10/07/2019 0700  Work scheduled by	to Tue Continuous	10/08/2019 1400				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfering limits, or individual transmission facility thermal limitations. Only those transmission facility outathat significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.					
MARCYN.SCTLNI	D_345_18						FWD	
Wed 10/09/2019	to Fr	10/11/2019				CENTRAL EAST - VC	(Import) 2090 MW	
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
LEEDSPLSNTVL	Y_345_92						FWD	
Thu 10/10/2019	to Mc	on 10/14/2019	UPDATED	by CE	08/07/2019	HDML GOVED	(Import)	
0001	Continuous	0300				UPNY CONED Impacts Total Transfer Capability	3800 MW	
Work scheduled b						TTC with All Lines In Service	5700 MW	
PLSNTVLY_345KV_RI		_345KV_RN4					FWD	
Thu 10/10/2019	to Mc	on 10/14/2019					(Import)	
0001		0300				UPNY CONED	3800 MW	
Work scheduled b	oy:					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
E13THSTA-FARRAGU	 г 345 45						FWD	
Sat 10/12/2019		ın 10/13/2019					(Import)	
	Continuous	0200				SPR/DUN-SOUTH	3800 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	7800 MW 4600 MW	
							FWD	
CHATGUAY-MASSENA		± 10/26/2010					(Import)	
, , ,	to Sa Continuous	1900				MOSES SOUTH	1550 MW	
		1900				Impacts Total Transfer Capability		
Work scheduled b	 					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA							FWD	REV
Sat 10/12/2019	to Sa	at 10/26/2019				SCH - HO - NY	(Import)  0 MW	(Export)  0 MW
0100	Continuous	1900				Impacts Total Transfer Capability		
Work scheduled b	oy: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345	_AT1						FWD	
Sat 10/12/2019	to Sa	at 10/26/2019				Magna garmy	(Import)	
0100	Continuous	1900				MOSES SOUTH Impacts Total Transfer Capability	<b>1750 MW</b>	
Work scheduled b	oy: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY765_34	5_AT2							FWD	
Sat 10/12/2019	to	Sat	10/26/2019				WOODS SOUTH	(Import)	
0100	Continuous		1900				MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	
0100	Continuous		1900				CENTRAL EAST - VC	2265 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	710 MW 2975 MW	
								FWD	
MASSENAMARCY_	<del></del>	<b>a</b> .	10/06/0010					(Import)	
Sat 10/12/2019	to		10/26/2019				MOSES SOUTH	500 MW	
0100	Continuous		1900				Impacts Total Transfer Capability	2650 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019					-	(Export)
0100	Continuous		1900				SCH - HQ - NY	475 MW	1000 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service		
								1500 MW	1000 MW
MASSENAMARCY_	<del>_</del>	& CI	HATGUAY-MASSEN	A765_7040				FWD	
Sat 10/12/2019	to	Sat	10/26/2019				MOSES SOUTH	(Import) 500 MW	
0100			1900				Impacts Total Transfer Capability		
Work scheduled	-						TTC with All Lines In Service	3150 MW	
MOSESMASSEN			OSESMASSEN					FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	(Export)
0100			1900				SCH - HQ - NY	850 MW	0 MW
Worls asheduled	h						Impacts Total Transfer Capability		1000 MW
Work scheduled							TTC with All Lines In Service	1500 MW	1000 MW
PLSNTVLY-WOOD_S	r345_F30							FWD	
Mon 10/14/2019	to	Thu	10/17/2019	UPDATED	by CE	08/07/2019	UPNY CONED	(Import) 4000 MW	
0001	Continuous		0300				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW	

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

duop NDV duopeu									REV
SHOR_NPX-SHOREH			10/10/0010					FWD (Import)	(Export)
Mon 10/14/2019	to		10/18/2019	UPDATED	by ISONE	08/09/2019	SCH - NPX_CSC	0 MW	O MW
0600	Continuou	S	1600				Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled	by: LI						TTC with All Lines In Service	330 MW	330 MW
HURLYAVE-ROSETO	N345_303							FWD	
Mon 10/14/2019	to	Thu	10/31/2019				HDWY GONED	(Import)	
0800	Continuou	s	1600				UPNY CONED  Impacts Total Transfer Capability	4100 MW	
Work scheduled	by: CHGE						TTC with All Lines In Service	5700 MW	
NEPTUNEDUFFYA	VE_345_NEPT	UNE						FWD	
Thu 10/17/2019	to	Wed	10/23/2019					(Import)	
0001	Continuou	S	2359				SCH - PJM_NEPTUNE	0 MW	
Work scheduled	by: I.T						Impacts Total Transfer Capability		
							TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYA	VE_345_501							FWD	
Thu 10/17/2019	to	Wed	10/23/2019				SCH - PJM_NEPTUNE	(Import)  0 MW	
0001	Continuou	S	2359				Impacts Total Transfer Capability		
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
NEWBRDGE_345_13	8_BK_1							FWD	
Thu 10/17/2019	to	Wed	10/23/2019					(Import)	
0001	Continuou	s	2359				SCH - PJM_NEPTUNE	375 MW	
Work scheduled	by: LT						Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
							TIC WICH AIT DINES IN SERVICE		
NEWBRDGE_345_13		_						FWD (Import)	
Thu 10/17/2019			10/23/2019				SCH - PJM_NEPTUNE	375 MW	
0001	Continuou	S	2359				Impacts Total Transfer Capability	285 MW	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
PLSNTVLY_345KV_	RN5 & PLSNI	VLY_	345KV_RN4					FWD	
Thu 10/17/2019	to	Thu	10/17/2019					(Import)	
0900			1559				UPNY CONED	3800 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
"OTIL DOLLCOUTED	~1 -						TIC MICH WIT DINES IN SELVICE	J/UU MIW	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC
DYSINGER EAST	3150MW	may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
MOSES SOUTH	3150MW	

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4  Fri 10/18/2019 to Fri 10/18/2019 0900 1559 UPNY CONED Impacts Total Transfer Car TTC with All Lines In Ser  DUNWODIE_345KV_3  Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 Work scheduled by: Coned SPR/DUN-SOUTH Impacts Total Transfer Car TTC with All Lines In Ser  DUNWODIE_345KV_5  Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 0001 Continuous 0030  Work scheduled by: Coned SPR/DUN-SOUTH Impacts Total Transfer Car TTC with All Lines In Ser  DUNWODIE_345KV_5  Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019 Work scheduled by: Coned TTC with All Lines In Ser  DUNWODIE_MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 SPR/DUN-SOUTH SPR/DUN-SOUTH SPR/DUN-SOUTH	
UPNY CONED   Impacts Total Transfer Care   TTC with All Lines In Service   TTC with All Line	FWD
Impacts Total Transfer Care   Work scheduled by:	(Import)
DUNWODIE_345KV_3   Tue 10/22/2019   to   Tue 10/22/2019   UPDATED   by   CONED   O2/06/2019   SPR/DUN-SOUTH   Impacts Total Transfer Car   TTC with All Lines In Ser   O2/06/2019   SPR/DUN-SOUTH   Impacts Total Transfer Car   TTC with All Lines In Ser   O2/06/2019   SPR/DUN-SOUTH   SPR/DUN-SOUTH   Impacts Total Transfer Car   TTC with All Lines In Ser   O2/06/2019   SPR/DUN-SOUTH   Impacts Total Transfer Car   TTC with All Lines In Ser   O2/06/2019   O2/06/2019   SPR/DUN-SOUTH   Impacts Total Transfer Car   TTC with All Lines In Ser   O2/06/2019   O2/06/201	3800 MW
Tue 10/22/2019 to Tue 10/22/2019 by CONED 02/06/2019  O001 Continuous 0030  Work scheduled by: ConEd TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay Total 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019  Work scheduled by: ConEd Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-South Impacts Total Transfer Cay TTC with All Lines In Service Spr/Dun-So	
O001 Continuous 0030  Work scheduled by: ConEd  TTC with All Lines In Ser  DUNWODIE_345KV_5  Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019  Work scheduled by: ConEd  Work scheduled by: ConEd  TTC with All Lines In Ser  TTC with All Lines In Ser  DUNWODIE_MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  SPR/DUN-SOUTH  Impacts Total Transfer Car  TTC with All Lines In Ser  DUNWODIE_MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  SPR/DUN-SOUTH	FWD
Work scheduled by: ConEd  TC with All Lines In Ser  DUNWODIE_345KV_5  Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019  Work scheduled by: ConEd  Work scheduled by: ConEd  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  TTC with All Lines In Ser  DUNWODIE_MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  SPR/DUN-SOUTH  SPR/DUN-SOUTH	(Import)
Work scheduled by: ConEd         TTC with All Lines In Service           DUNWODIE_345KV_5           Tue 10/22/2019         to         Tue 10/22/2019         UPDATED         by CONED         02/06/2019         SPR/DUN-SOUTH           0001         Continuous         0030         Impacts Total Transfer Care           Work scheduled by: ConEd         TTC with All Lines In Service           DUNWODIE-MOTTHAVN_345_71         Tue 10/22/2019         to         Tue 11/26/2019         UPDATED         by CONED         02/06/2019         SPR/DUN-SOUTH	3800 MW
DUNWODIE_345KV_5  Tue 10/22/2019 to Tue 10/22/2019 by CONED 02/06/2019  0001 Continuous 0030  Work scheduled by: ConEd  Tue 10/22/2019 to Tue 11/26/2019 by CONED 02/06/2019  Tue 10/22/2019 to Tue 11/26/2019 by CONED 02/06/2019  SPR/DUN-SOUTH  True 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  SPR/DUN-SOUTH	
Tue 10/22/2019 to Tue 10/22/2019 UPDATED by CONED 02/06/2019  0001 Continuous 0030  Work scheduled by: ConEd TTC with All Lines In Ser  DUNWODIE-MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 SPR/DUN-SOUTH	FWD
O001 Continuous 0030  Work scheduled by: ConEd  TTC with All Lines In Ser  DUNWODIE-MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 SPR/DUN-SOUTH	(Import)
Work scheduled by: ConEd  TC with All Lines In Ser  DUNWODIE-MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019  SPR/DUN-SOUTH	3800 MW
DUNWODIE-MOTTHAVN_345_71  Tue 10/22/2019 to Tue 11/26/2019 UPDATED by CONED 02/06/2019 SPR/DUN-SOUTH	pability 800 MW
Tue 10/22/2019 to Tue 11/26/2019 <u>UPDATED</u> <u>by CONED</u> <u>02/06/2019</u> SPR/DUN-SOUTH	vice 4600 MW
SPR/DUN-SOUTH	FWD
SPR/DUN-SOUTH	(Import)
0001 Continuous 2359	3800 MW
Work scheduled by: ConEd Impacts Total Transfer Car	=
	FWD
GILBOAN.SCTLND_345_GNS-1	(Import)
Tue 10/22/2019 to Thu 10/24/2019 CENTRAL EAST - VC	2520 MW
0700 Continuous 1530 Impacts Total Transfer Ca	pability 455 MW
Work scheduled by: NYPA TTC with All Lines In Ser	vice 2975 MW
NIAGARA345_230_AT4	FWD REV
Wed 10/23/2019 to Thu 10/24/2019	(Import) (Export)
0500 Continuous 1900 SCH - OH - NY Impacts Total Transfer Ca	<b>1900 MW 1400 MW</b> pability 0 MW 300 MW
Work scheduled by: NYPA TTC with All Lines In Ser	
GILBOAN.SCTLND_345_GNS-1	FWD
Fri 10/25/2019 to Fri 10/25/2019	(Import)
1330 Continuous 1530	2520 MW
Work scheduled by: NYPA  Impacts Total Transfer Ca	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NIAGARAROCHES	TR_345_NR2							FWD	
Mon 10/28/2019	to v	Ved 1	11/13/2019	UPDATED	by NYPA	08/05/2019	DUGINGED DAGE	(Import)	
0500	Continuous		1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
NIAGARA345_23	0_AT4							FWD	REV
Mon 10/28/2019	to 7	Tue 1	12/17/2019	UPDATED	by NYPA	04/10/2019			(Export)
0500	Continuous	:	1700				SCH - OH - NY	1900 MW	<b>1400 MW</b> 300 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	
HOPATCON-RAMAPO	500 5018							FWD	REV
Fri 11/01/2019	<del></del>	ີນຄ 1	11/05/2019					(Import)	(Export)
0001	Continuous		2200				SCH - PJ - NY	1250 MW	1200 MW
	_	•	2200				Impacts Total Transfer Capability		
Work scheduled	Dy: Сопьа						TTC with All Lines In Service	2600 MW	1550 MW
HOPATCON-RAMAPO	500_5018							FWD	
Fri 11/01/2019	to 7	Tue 1	11/05/2019				HDW COMED	(Import)	
0001	Continuous	:	2200				UPNY CONED Impacts Total Transfer Capability	5000 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW	
RAMAPO345_34	5_PAR3500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019					(Import)	(Export)
0001	Continuous		2200				SCH - PJ - NY	2150 MW	
Work scheduled		•					Impacts Total Transfer Capability		
work scheduled							TTC with All Lines In Service	2600 MW	
RAMAPO345_34	5_PAR4500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019				SCH - PJ - NY	(Import) 2150 MW	
0001	Continuous	:	2200				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	2600 MW	
RAMAPO500_34	5_BK 1500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019						(Export)
0001	Continuous	:	2200				SCH - PJ - NY	1250 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	2600 MW	
	1						TIO WICH MIT BINGS IN BOLVICE	2000 PW	1550 1111

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# NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm tly impact N n the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
RAMAPO500_345_I	3K 1500						FWD	
Fri 11/01/2019	to T	ue 11/05/2019					(Import)	
0001	ontinuous!	2200				UPNY CONED  Impacts Total Transfer Capability	5000 MW	
Work scheduled by	: ConEd					TTC with All Lines In Service	5700 MW	
SCH-IMO-NYISO_LIM	 [T_1750						FWD	
Fri 11/01/2019	to T	hu 04/30/2020	UPDATED	by IESO	05/03/2019		(Import)	
0001 C	ontinuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	: IESO					TTC with All Lines In Service	200 MW 2250 MW	
SCH-NYISO-IMO_LIMI								REV
Fri 11/01/2019	to T	hu 04/30/2020	UPDATED	by IESO	05/03/2019			(Export)
0001 C	ontinuous	2359				SCH - OH - NY		1900 MW
Work scheduled by	: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	•	100 MW 2000 MW
NRTH1385-NOR HBR_	138 601						FWD	REV
Mon 11/04/2019	to F:	ri 11/15/2019					(Import)	(Export)
0001	ontinuous	2359				SCH - NPX_1385	100 MW	100 MW
Work scheduled by	·: LI					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
NRTH1385-NOR HBR_			 IBR 138 602				FWD	REV
Mon 11/04/2019		ri 11/15/2019					(Import)	(Export)
0001		2359				SCH - NPX_1385	0 MW	0 MW
Work scheduled by	·:					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW 200 MW
NRTH1385-NOR HBR_		NRTH1385-NOR H					FWD	REV
Mon 11/04/2019		ri 11/15/2019					(Import)	(Export)
0001		2359				SCH - NPX_1385	O MW	O MW
Work scheduled by	·:					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 200 MW	200 MW 200 MW
NRTH1385-NOR HBR_	_138_602						FWD	REV
Mon 11/04/2019	to F:	ri 11/15/2019					(Import)	(Export)
	ontinuous	2359				SCH - NPX_1385	100 MW	100 MW
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
	_							

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NRTH1385-NOR HB	D 138 602	c. ND	ru1385_NOD UDI					FWD	REV
Mon 11/04/2019	to			x136_603					(Export)
0001	20	FII	11/15/2019 2359				SCH - NPX_1385	0 MW	0 MW
	_		2339				Impacts Total Transfer Capability		200 MW
Work scheduled	by:						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HB	R138_603							FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019				adu NDV 1205	_	(Export)
0001	Continuou	ıs	2359				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	<b>100 MW</b> 100 MW
Work scheduled	by: LI						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPO	RT_138_NNC							FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019					(Import)	(Export)
0001	Continuou		2359				SCH - NPX_1385	WM 0	O MW
							Impacts Total Transfer Capability		200 MW
Work scheduled	ру. пт						TTC with All Lines In Service	200 MW	200 MW
LINDN_CG-LNDVFT	345_V-30	022						FWD	REV
Mon 11/04/2019	to	Thu	11/07/2019				SCH - PJM VFT	(Import)	(Export)  0 MW
0800	Continuou	ıs	1500				Impacts Total Transfer Capability		315 MW
Work scheduled	by: PJM						TTC with All Lines In Service	315 MW	315 MW
MARCYN.SCTL	ND_345_18							FWD	
Thu 11/07/2019	to	Fri	11/08/2019					(Import)	
0500	Continuou	ıs	1730				CENTRAL EAST - VC	2090 MW	
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MARCY345KV_								FWD	
Thu 11/07/2019	to	Ezzi	11/08/2019					(Import)	
							CENTRAL EAST - VC	2925 MW	
0500	Continuou	ıs	1730				Impacts Total Transfer Capability	50 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
LEEDSHURLYA	VE_345_301							FWD	
Mon 11/11/2019	to	Fri	12/13/2019	UPDATED	by CHGE	06/20/2019		(Import)	
0800	Continuou	ıs	1600			·	UPNY CONED	4100 MW	
Work scheduled	by: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	

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#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDC	C_230_MA2						FWD	
Tue 11/12/2019	to Fri	11/15/2019				MOCEC COLUMN	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled b	-					TTC with All Lines In Service	3150 MW	
WATRCURE-OAKDALE_							FWD	REV
Tue 11/12/2019	to Tue	11/12/2019	UPDATED	by NYSEG	08/02/2019		_	(Export)
1300	Continuous	1500				SCH - PJ - NY Impacts Total Transfer Capability	2600 MW	1300 MW 250 MW
Work scheduled b	y: NYSEG					TTC with All Lines In Service	2600 MW	1550 MW
MOSESADIRNDC	C_230_MA2						FWD	
Mon 11/18/2019	to Fri	11/22/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDC	C_230_MA2						FWD	
Mon 11/25/2019	to Wed	11/27/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_3							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuous	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuous	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
MOSESADIRNDC	 C_230_MA2						FWD	
Mon 12/02/2019		12/06/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESADIRNDO Mon 12/09/2019 0700 Work scheduled	to E		12/13/2019 1500		MOSES SOUTH Impacts Total Transfer Capability		
					TTC with All Lines In Service	3150 MW	
SHOR_NPX-SHOREHA						FWD (Import)	(Export)
Thu 12/12/2019			12/20/2019		SCH - NPX_CSC	0 MW	0 MW
0800	Continuous	1	1500		Impacts Total Transfer Capability	330 MW	330 MW
Work scheduled	by: ISONE				TTC with All Lines In Service	330 MW	330 MW
MOSESADIRNDO	CK_230_MA2					FWD	
Mon 12/16/2019	to N	ion 1	12/16/2019		MOCEG GOLIERI	(Import)	
0700	Continuous	1	1500		MOSES SOUTH Impacts Total Transfer Capability	2300 MW 850 MW	
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW	
MOSESADIRNDO	CK_230_MA1					FWD	
Tue 12/17/2019	to I	ri 1	12/20/2019			(Import)	
0700	Continuous	1	1500		MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESADIRNDO					THE WICH MIT BINED IN DELVICE	FWD	
Thu 01/02/2020			03/01/2020			(Import)	
0700	Continuous		1530		MOSES SOUTH	2300 MW	
			1330		Impacts Total Transfer Capability		
Work scheduled	DA: NILA				TTC with All Lines In Service	3150 MW	
LADENTWN-BUCHAN_						FWD (Import)	
, , ,			02/13/2020	11/05/2018	UPNY CONED	4800 MW	
0001	Continuous	2	2359		Impacts Total Transfer Capability	900 MW	
Work scheduled	by: ORU				TTC with All Lines In Service	5700 MW	
NIAGARAPACKARD	230_62						
Fri 02/28/2020	to E	ri 0	02/28/2020		agu ou w		
0500	Continuous	1	1530		SCH - OH - NY Impacts Total Transfer Capability		
Work scheduled	by: NYPA				TTC with All Lines In Service		

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# NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N` n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
CHATGUAY-MASSENA	765_7040						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH	1550 MW	
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	765 7040						FWD	REV
Mon 03/02/2020	_	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	(Export)
	Continuous	1730	<u> </u>	<u> </u>	30, 00, 2022	SCH - HQ - NY	0 MW	WM 0
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW 1500 MW	
	<u>.</u>					TIC WICH AIT LINES IN SERVICE	 FWD	1000 MW
MARCY765_345_		02/06/2020	TIDD A MED	h 10703	00/00/2010		(Import)	
Mon 03/02/2020		03/06/2020	UPDATED	by NYPA	08/08/2019	MOSES SOUTH	1750 MW	
	Continuous	1730		10		Impacts Total Transfer Capability	1400 MW	
Work scheduled b	у: NYPA 			ARR: 19		TTC with All Lines In Service	3150 MW	
MARCY765_345_	_AT2						FWD	
Mon 03/02/2020	to Fri	03/06/2020				MOSES SOUTH	(Import) 1700 MW	
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled b	-			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY							FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2265 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730				MOSES SOUTH	500 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
MASSENAMARCY							FWD	REV
Mon 03/02/2020		03/06/2020	UPDATED	by NYPA	08/08/2019			(Export)
	Continuous	1730	OI DAILD	wi HILH	00,00,2019	SCH - HQ - NY	475 MW	1000 MW
Work scheduled b		50				Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW 1500 MW	
Friday Augus	at 16 2010	2255				Dage 20		· · · · · · · · · · · · · · · · · · ·

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MARCY\_\_\_-FRASANNX\_345\_UCC2-41

Work scheduled by: NYPA

to

Continuous

Thu 03/12/2020

1530

Wed 03/11/2020

0700

#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW			capability betw limits, or indivi that significant	een NYISO   dual transm ly impact N the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MASSENAMARCY_	765_MSU1	& C	HATGUAY-MASS	ENA765_7040				FWD	
Mon 03/02/2020	to	Fri	03/06/2020					(Import)	
0500			1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled b							TTC with All Lines In Service	3150 MW	
MOSESMASSENA				ENA230_MMS2				FWD	REV
Mon 03/02/2020	to	Fri	03/06/2020					_	(Export)
0500			1730				SCH - HQ - NY Impacts Total Transfer Capability	850 MW	<b>0 MW</b> 1000 MW
Work scheduled l	by:						TTC with All Lines In Service	1500 MW	
MOSESADIRNDC	K_230_MA1							FWD	
Sat 03/07/2020	to	Fri	05/29/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0700	Continuous	3	1300				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled l	by: NYPA						TTC with All Lines In Service	3150 MW	
VOLNEYMARCY	345_19							FWD	
Tue 03/10/2020	to	Tue	03/10/2020					(Import)	
0700	Continuous	5	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2825 MW	
Work scheduled l	4				ARR: 19		TTC with All Lines In Service	2975 MW	
VOLNEYMARCY								FWD	
Tue 03/10/2020	to	Tue	03/10/2020				0011100 1110011	(Import)	
0700	Continuous	3	1530				OSWEGO EXPORT Impacts Total Transfer Capability	<b>4900 MW</b> 350 MW	
Work scheduled l	by: NYPA				ARR: 19		TTC with All Lines In Service	5250 MW	
FRASANNX-COOPERS	345_UCC2	-41						FWD	
Wed 03/11/2020	to	Thu	03/12/2020				CENTRAL EAST - VC	(Import) 2500 MW	
0700	Continuous	5	1530				Impacts Total Transfer Capability		
Work scheduled l	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	

FWD (Import)

2500 MW

2975 MW

CENTRAL EAST - VC

Impacts Total Transfer Capability 475 MW

TTC with All Lines In Service

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ARR: 19

FRASER\_\_-GILBOA\_\_\_345\_GF5-35

#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
2 22, -1, -2-3	to Mon	03/23/2020	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW
Work scheduled by	to Fri Continuous y: NYPA	1730	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2925 MW</b> 50 MW 2975 MW
NIAGARAKINTIGH_ Fri 03/27/2020	_345_Ns1-38 to Fri Continuous	03/27/2020	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW
Work scheduled by	to Tue Continuous y: NYPA	03/31/2020	OSWEGO EXPORT Impacts Total Transfer Capability ARR: 19&16 TTC with All Lines In Service	5250 MW
MARCYN.SCTLND Tue 04/07/2020 0700  Work scheduled by	to Wed Continuous y: NYPA	04/08/2020 1530	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 2090 MW

(Import) Mon 04/13/2020 to Wed 04/22/2020 CENTRAL EAST - VC 2650 MW 0700 Continuous 1730 Impacts Total Transfer Capability 325 MW Work scheduled by: NYPA 2975 MW TTC with All Lines In Service NIAGARA\_-ROCHESTR\_345\_NR2 FWD

FWD

3150 MW

TTC with All Lines In Service

(Import) Mon 04/20/2020 to Fri 05/01/2020 DYSINGER EAST 1700 MW 0500 Continuous 1700 Impacts Total Transfer Capability 1450 MW Work scheduled by: NYPA

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CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DOLSONAV-ROCKTV	RN_345_DART4	4						FWD
Mon 04/27/2020	to	Sun	05/10/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC	2720 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
							THE WIGHT HIT LINES IN BETVICE	FWD
LEEDSHURLYA			05 (00 (0000					(Import)
Mon 04/27/2020			05/29/2020				UPNY CONED	4100 MW
0800	Continuous		1600				Impacts Total Transfer Capability	1600 MW
Work scheduled	by: CHGE						TTC with All Lines In Service	5700 MW
SCH-IMO-NYISO_L	IMIT_1600							FWD
Fri 05/01/2020	to	Sat	10/31/2020	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous		2359				SCH - OH - NY	1900 MW
							Impacts Total Transfer Capability	
Work scheduled	nλ: τ <sub>υ</sub> οο						TTC with All Lines In Service	1900 MW 
PANNELLCLAY	345_2							FWD
Mon 05/04/2020	to	Fri	05/08/2020				HILOH GENEDAL	(Import)
0700	Continuous		1530				WEST CENTRAL Impacts Total Transfer Capability	1300 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
PANNELL -CLAY	345 1							FWD
	<del></del>	Electric de la constant de la consta	05/15/2022					(Import)
Mon 05/11/2020			05/15/2020				WEST CENTRAL	1300 MW
0700	Continuous		1530				Impacts Total Transfer Capability	950 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
COOPERSDOLSON	AV_345_CCDA4	2						FWD
Mon 05/11/2020	to	Fri	05/29/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC	2720 MW
Work achodulad							Impacts Total Transfer Capability	
Work scheduled	nà. Mily						TTC with All Lines In Service	2975 MW 
NIAGARAROCHES	TR_345_NR2							FWD
Mon 05/18/2020	to	Fri	05/22/2020				DVCINGED EXCE	(Import)
0500	Continuous		1530				DYSINGER EAST Impacts Total Transfer Capability	1400 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
	-							

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#### NYISO TRANSFER LIMITATIONS Friday ,August 16, 2019 to Sunday ,February 14, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N' m the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDCK	 K_230_MA2						FWD	
Mon 06/01/2020	to Fr	i 07/31/2020					(Import)	
0700	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
NIAGARA345_230_	 _AT4						FWD	REV
		ue 06/30/2020					(Import)	(Export)
0500	Continuous	1530				SCH - OH - NY	1900 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service		300 MW 1700 MW
CHATGUAY-MASSENA							FWD	
Sat 08/01/2020		ın 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730	OFDATED	Dy NIFA	00/00/2013	MOSES SOUTH	1550 MW	
		1730				Impacts Total Transfer Capability		
Work scheduled b						TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA_				_			(Import)	REV (Export)
Sat 08/01/2020		in 08/02/2020	<u>UPDATED</u>	by NYPA	08/08/2019	SCH - HQ - NY	0 MW	0 MW
0500	Continuous	1730				Impacts Total Transfer Capability	1500 MW	1000 MW
Work scheduled b	y: NYPA					TTC with All Lines In Service	1500 MW	1000 MW
MARCY765_345_	_AT1						FWD	
Sat 08/01/2020	to Si	in 08/02/2020	UPDATED	by NYPA	08/08/2019	MOCEC COURT	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled b				ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY							FWD	
Sat 08/01/2020	to Si	ın 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2265 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020		ın 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730	<u> </u>			MOSES SOUTH	500 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	2650 MW 3150 MW	
Friday ,Augus	st 16, 201	L9 2255				Page 24		

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability betw limits, or indivi that significant	een NYISO I dual transm ly impact N\ o the values	_BMP zones as ission facility th /ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCYSat 08/01/2020 0500 Work scheduled b				UPDATED	by NYPA	08/08/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW	
MASSENAMARCY Sat 08/01/2020 0500 Work scheduled b	<b>765_MSU1</b> to		AY-MASSE	NA765_7040			MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MOSES -MASSENA Sat 08/01/2020 0500 Work scheduled b	to by:	& MOSES_ Sun 08/02 1730					SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW 650 MW 1500 MW	
MOSESADIRNOCK Mon 08/03/2020 0700 Work scheduled b	to Continuous	Sun 09/13	3/2020				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW	
Mon 09/07/2020 0700 Work scheduled b	to Continuous	Fri 10/23	3/2020	<u>UPDATED</u>	by NYPA  ARR: 19	03/01/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW	
MARCYFRASANNX Mon 09/07/2020 0700 Work scheduled b	to Continuous	Fri 10/23	3/2020	UPDATED	by NYPA	03/01/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2500 MW</b> 475 MW 2975 MW	

MOSES SOUTH 1750 MW 0500 Continuous 1730 Impacts Total Transfer Capability 1400 MW ARR: 19 Work scheduled by: NYPA TTC with All Lines In Service 3150 MW

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to

Mon 09/14/2020

MARCY\_\_\_\_765\_345\_AT1

Mon 09/14/2020

FWD (Import)

Work scheduled by: NYPA

Continuous

1300

#### NYISO TRANSFER LIMITATIONS

Seasonal Limits		11.	Friday ,Augu	st 16, 2019 to	Sunday ,Febru	iary 14, 2021				
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfe capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfe limits, or individual transmission facility thermal limitations. Only those transmission facility outage that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.							
MOSESADIRNDCK_ Tue 09/15/2020 0700 C  Work scheduled by	to Sat	11/14/2020				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW			
Mon 10/12/2020  800 C  Work scheduled by	to Fri	11/13/2020 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4400 MW 1300 MW 5700 MW			
SCH-IMO-NYISO_LIMS Sun 11/01/2020 0001 C Work scheduled by	to Fri	04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 2000 MW 2250 MW			
SCH-NYISO-IMO_LIM Sun 11/01/2020 0001 C Work scheduled by	to Fri	04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	,	REV (Export 1900 MW 100 MW 2000 MW		
MOSESADIRNDCK_ Tue 12/01/2020 0700	to Mon	05/31/2021				MOSES SOUTH	FWD (Import) 2300 MW			

Impacts Total Transfer Capability 850 MW

3150 MW

TTC with All Lines In Service

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