3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW	capability betw limits, or indivi that significant	veen NYISO I idual transmitly impact N\ n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
HUDSONPFARRAGUT_ Mon 01/15/2018 0001 C Work scheduled by	to Tue 12/31/2019 Continuous 2359	EXTENDED		02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	100 MW
HUDSONPFARRAGUT_ Mon 01/15/2018 0001 Work scheduled by	_345_B3402 & MARIONFAR to Tue 12/31/2019 2359				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW	200 MW
MARIONFARRAGUT_ Mon 01/15/2018 0001 C Work scheduled by	to Tue 12/31/2019 Continuous 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	100 MW
STLAWRNC-MOSES Mon 04/30/2018 0456 C Work scheduled by	to Fri 12/31/2021 Continuous 2359	EXT FORCE	by IESO	08/21/2018	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	0 MW
SCH-NYISO-HQ_LIMIT Wed 06/05/2019 0001 C Work scheduled by	to Mon 09/09/2019 Continuous 1700	EXTENDED	<u>bу нО</u>	08/14/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 800 MW 200 MW 1000 MW
BECKNIAGARA_ Wed 07/31/2019 0800 C Work scheduled by	to Wed 09/04/2019 Continuous 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	
DUNWODIE_345KV_6 Sat 08/10/2019 0001 C Work scheduled by	to Sat 08/10/2019 Continuous 1830 r: ConEd				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	

CENTRAL EAST

3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
	to Sun	08/11/2019 0400				SPR/DUN-SOUTH Impacts Total Transfer Capability	FWD (Import) 3800 MW
Work scheduled by	·: ConEd 					TTC with All Lines In Service	4600 MW
CLAY -INDPDNCE Sun 08/11/2019 0922 C Work scheduled by	to Mon	08/12/2019 1600				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 250 MW 5250 MW
SCH-IMO-NYISO_LIMI Mon 08/12/2019 0500 C Work scheduled by	to Mon Continuous	08/12/2019 0859		by NYISO	08/10/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 1200 MW 1900 MW
MOSESADIRNOCK_ Mon 08/12/2019 0700 C Work scheduled by	to Mon	08/12/2019 1530	UPDATED	by NYPA	10/10/2018	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
, , ,	to Wed	08/14/2019 0859		by NYISO	08/10/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 1200 MW 1900 MW
E13THSTA-FARRAGUT_ Sat 08/31/2019 0001 C Work scheduled by	to Sat	08/31/2019				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
EFISHKIL-WOOD_ST_ Sun 09/01/2019 0001 C	to Sun	09/01/2019 0030				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW

Thursday ,August 15, 2019 2255 3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmi ly impact NY n the values i	BMP zones as ission facility the last the last is a second consider the last income and last income. But the last income is a second consider the last income is a second consideration and last income is a second consideration an	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
WOOD_STPLSNTVLE	_345_Y87						FWD	
Sun 09/01/2019	to Sun	09/01/2019				UPNY CONED	(Import) 4000 MW	
0001	Continuous	1830				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	
EFISHKIL-WOOD_ST_	345_F39						FWD	
Sun 09/01/2019	to Sun	09/01/2019				UDMV COMED	(Import)	
1800	Continuous	1830				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled b	-					TTC with All Lines In Service	5700 MW	
W49TH_ST-E13THSTA							FWD	
Mon 09/02/2019	to Mon	09/02/2019	UPDATED	by CE	08/07/2019	GDD /DIDL GOLIER	(Import)	
0300	Continuous	0500				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
SHOR_NPX-SHOREHAM	 138CSC						FWD	REV
Tue 09/03/2019	to Wed	09/04/2019	UPDATED	by ISONE	02/15/2019		(Import)	_
0300	Continuous	1600				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW 330 MW	0 MW 330 MW
Work scheduled b	y: LI					TTC with All Lines In Service		330 MW
MARCY765_345_							FWD	
Tue 09/03/2019	to Tue	09/03/2019					(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled by	-			ARR: 19		TTC with All Lines In Service	3150 MW	
MARCYN.SCTLND							FWD	
Wed 09/04/2019	to Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	 3C						FWD	
Wed 09/04/2019	to Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	

Thursday , August 15, 2019 2255

3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N' n the values	LBMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
MOSESADIRNDCK							FWD	
Wed 09/04/2019	to Wed	09/04/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER	_230_12						FWD	
Wed 09/04/2019	to Wed	09/04/2019				MOGEG GOLIERI	(Import)	
0700	Continuous	1530				MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	3150 MW	
ADIRNDCK-CHASLAKE	:_230_13						FWD	
Thu 09/05/2019	to Thu	09/05/2019					(Import)	
0700	Continuous	1530				MOSES SOUTH	2100 MW	
Work scheduled by	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
SCH-NYISO-HQ_CEDA								REV
Mon 09/09/2019		09/26/2019						(Export)
	Continuous	1900				SCH - HQ_CEDARS		0 MM 0
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service	•	40 MW 40 MW
						TIC WICH AII BINES IN SELVICE	FWD	
LEEDS345KV_R3 Mon 09/09/2019		09/09/2019		her MVD3	07/22/2010		(Import)	
	Continuous	0730	<u>UPDATED</u>	by NYPA	07/23/2019	UPNY CONED	3800 MW	
		0730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA 					TTC with All Lines In Service	5700 MW	
GILBOALEEDS							FWD (Import)	
Mon 09/09/2019		09/27/2019	UPDATED	by NYPA	07/23/2019	CENTRAL EAST - VC	2200 MW	
0700	Continuous	1730				Impacts Total Transfer Capability	775 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	2975 MW	
MARCYN.SCTLND	_345_18						FWD	
Wed 09/11/2019	to Fri	09/13/2019				CENTED AL EXCT. MC	(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW 885 MW	
Work scheduled by	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	

Thursday ,August 15, 2019 2255

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

0001 Continuous 0300 Work scheduled by: ConEd TTC PLSNTVLY_345KV_RNS5 Sat 09/14/2019 to Sat 10/19/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300	NY CONED pacts Total Transfer Capability C with All Lines In Service	5700 MW FWD (Import)
0001 Continuous 0300 Work scheduled by: ConEd TTC PLSNTVLY_345KV_RNS5 Sat 09/14/2019 to Sat 10/19/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300	NY CONED pacts Total Transfer Capability C with All Lines In Service	3800 MW 1900 MW 5700 MW FWD (Import)
0001 Continuous 0300 Work scheduled by: ConEd TTC PLSNTVLY_345KV_RNS5 Sat 09/14/2019 to Sat 10/19/2019 UPDATED by CE 08/07/2019 0001 Continuous 0300	pacts Total Transfer Capability C with All Lines In Service	1900 MW 5700 MW FWD (Import)
Work scheduled by: ConEd	C with All Lines In Service	5700 MW FWD (Import)
Sat 09/14/2019 to Sat 10/19/2019 <u>UPDATED</u> <u>by CE</u> <u>08/07/2019</u> UPNY	NY CONED	(Import)
0001 Continuous 0300	NY CONED	· -
0001 Continuous 0300		2000 300
Tmos	pacts Total Transfer Capability	3800 MW
	G!+1- 311 T-! T G!	
Work scheduled by: ConEd TTC	C with All Lines In Service	5700 MW
E13THSTA-FARRAGUT_345_45		FWD
Sun 09/15/2019 to Sun 09/15/2019	R/DUN-SOUTH	(Import) 3800 MW
0001 Continuous 0030	pacts Total Transfer Capability	
	C with All Lines In Service	4600 MW
SPRNBRKTREMONT345_X28		FWD
		(Import)
Mon 09/16/2019 to Mon 09/16/2019 SPR/	R/DUN-SOUTH	4200 MW
0001 Continuous 0030 Impa	pacts Total Transfer Capability	400 MW
Work scheduled by: ConEd	C with All Lines In Service	4600 MW
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4		FWD
Mon 09/16/2019 to Mon 09/16/2019		(Import)
0001 0300	NY CONED	3800 MW
-	pacts Total Transfer Capability	
WOIN BENEAUTED BY:	C with All Lines In Service	5700 MW
PLSNTVLY-WOOD_ST345_F30		FWD
Mon 09/16/2019 to Wed 09/18/2019 <u>UPDATED</u> <u>by CE</u> <u>08/07/2019</u>	NY CONED	(Import) 4000 MW
0001 Continuous 0300	NY CONED pacts Total Transfer Capability	
	C with All Lines In Service	5700 MW
MOSESADIRNDCK_230_MA2		FWD
Mon 09/16/2019 to Fri 09/20/2019		(Import)
	SES SOUTH	2100 MW
Impa	pacts Total Transfer Capability	1050 MW
Work scheduled by: NYPA	C with All Lines In Service	3150 MW

15, 2019 2255 Thursday , August

CENTRAL EAST

3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
OAKDALEFRASER_ Mon 09/16/2019 0700 Work scheduled b	to Fri Continuous	09/20/2019	<u>UPDATED</u>	by NYSEG	08/14/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW
GOETHALS_345KV_5 Fri 09/20/2019 0001 Work scheduled b	Continuous	09/24/2019 2359				STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	
PLSNTVLY-WOOD_ST_ Fri 09/20/2019 1500 Work scheduled b	to Fri Continuous	09/20/2019 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW
EASTVIEW-SPRNBRK_ Fri 09/20/2019 2000 Work scheduled b	to Sun Continuous	09/22/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1350 MW 5700 MW
	to Sun Continuous	09/22/2019				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1350 MW 5700 MW
SPRNBRK345KV_RN Fri 09/20/2019 2000 Work scheduled b	to Sun Continuous	09/22/2019				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3200 MW 1400 MW 4600 MW
SPRNBRKTREMONT_ Fri 09/20/2019 2130 Work scheduled b	to Fri Continuous	09/20/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 400 MW

15, 2019 2255 Thursday ,August

Seneral Tremont	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	een NYISO I dual transmi ly impact NY o the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
Separation Sep									
Mork scheduled by: ConEd							SPR/DUN-SOUTH	-	
Note Name			0030						
Mon 09/23/2019	Work scheduled b	oy: ConEd					TTC with All Lines In Service	4600 MW	
October 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972 1972	_		_						
Mork scheduled by: NYPA				CANCELLED	by NYPA	08/15/2019	DYSINGER EAST	=	
Note			1700					1750 MW	
Mon 09/23/2019	Work scheduled b	y: NYPA 					TTC with All Lines In Service	3150 MW	
Note	OAKDALEFRASER_	345_32							
Mork scheduled by: NYSEG				UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC	=	
Note	0700	Continuous	1800				Impacts Total Transfer Capability	325 MW	
Med 09/25/2019 to Sat 09/28/2019 SPR/DUN-SOUTH SPR/DUN	Work scheduled b	y: NYSEG					TTC with All Lines In Service	2975 MW	
SPR/DUN-SOUTH SPR/DUN-SOUTH SPR/DUN-SOUTH Impacts Total Transfer Capability 800 MW Impacts Total Tran	DUNWODIE_345KV_6								
Impacts Total Transfer Capability 800 MW	Wed 09/25/2019	to Sat	t 09/28/2019				SPR/DUN-SOUTH	=	
DUNWODIE_345KV_8	0001	Continuous	2200						
Med 09/25/2019 to Sat 09/28/2019 SPR/DUN-SOUTH 3800 MW Impacts Total Transfer Capability 800 MW Mork scheduled by: ConEd TC with All Lines In Service 4600 MW Mork scheduled by: ConEd TC with All Lines In Service More of the continuous 2200 TC with All Lines In Service SPR/DUN-SOUTH Transfer Capability 800 MW More of the continuous TC with All Lines In Service TC wi	Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
SPR/DUN-SOUTH SPR/DUN-SOUT	DUNWODIE_345KV_8							FWD	
Mork scheduled by: ConEd Impacts Total Transfer Capability 800 MW	Wed 09/25/2019	to Sat	t 09/28/2019				CDD /DIM COURT	_	
Work scheduled by: ConEd	0001	Continuous	2200						
Wed 09/25/2019 to Sat 09/28/2019 UPNY CONED 4000 MW	Work scheduled b	y: ConEd							
UPNY CONED 4000 MW	PLSNTVLE-DUNWODIE	E_345_W90						FWD	
Mork scheduled by: ConEd Watrcure-OakDale_345_31 Thu 09/26/2019 to Thu 09/26/2019 by NYSEG 08/02/2019 0800 Continuous 1000 Work scheduled by: NYSEG Work scheduled by: NYSEG Impacts Total Transfer Capability 1700 MW TTC with All Lines In Service 5700 MW (Import) (Export SCH - PJ - NY 2150 MW 1350 MW Impacts Total Transfer Capability 0 MW 0 MW TTC with All Lines In Service 2150 MW 1350 MW	Wed 09/25/2019	to Sat	t 09/28/2019						
WATRCURE-OAKDALE_345_31 Thu 09/26/2019 to Thu 09/26/2019 UPDATED by NYSEG 08/02/2019 0800 Continuous 1000 Work scheduled by: NYSEG WATRCURE-OAKDALE_345_31 FWD REV (Import) (Export SCH - PJ - NY 2150 MW 1350 M	0001	Continuous	2200						
Thu 09/26/2019 to Thu 09/26/2019 UPDATED by NYSEG 08/02/2019 0800 Continuous 1000 Work scheduled by: NYSEG (Import) (Export SCH - PJ - NY Impacts Total Transfer Capability 0 MW 0 MW TTC with All Lines In Service 2150 MW 1350 MW	Work scheduled b	y: ConEd							
0800 Continuous 1000 Work scheduled by: NYSEG OPDATED DY NYSEG O6702/2019 SCH - PJ - NY Impacts Total Transfer Capability 0 MW TTC with All Lines In Service 2150 MW 1350 MW	WATRCURE-OAKDALE	345_31						FWD	REV
0800 Continuous 1000 Impacts Total Transfer Capability 0 MW 0 MW Work scheduled by: NYSEG TTC with All Lines In Service 2150 MW 1350 MW	Thu 09/26/2019	to Thu	u 09/26/2019	UPDATED	by NYSEG	08/02/2019		=	_
Work scheduled by: NYSEG TTC with All Lines In Service 2150 MW 1350 MW	0800	Continuous	1000						
	Work scheduled b	y: NYSEG							
Thursday Number 15 2010 2255							_		

Thursday , August 15, 2019 2255

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transm tly impact N\ n the values	_BMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
OAKDALEFRASER_ Thu 09/26/2019 1200 Work scheduled k	to Fri	09/27/2019 1800	UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	
LEEDS345KV_R: Fri 09/27/2019 1700 Work scheduled b	to Fri Continuous by: NYPA	09/27/2019 1730	UPDATED	by NYPA	07/23/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
Fri 09/27/2019 1701 Work scheduled h	to Wed	10/02/2019				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW	
SPRNBRKTREMONT Fri 09/27/2019 2230 Work scheduled b	to Fri Continuous	09/27/2019				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW	
LINDENGOETHALS Mon 09/30/2019 0001 Work scheduled b	to Mon Continuous	09/30/2019 1730	<u>UPDATED</u>	by PJM	08/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	400 MW
LINDENGOETHAL: Mon 09/30/2019 0001 Work scheduled b	to Mon	HUDSONPFAR 09/30/2019 1730	RAGUT_345_B340	02		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW	200 MW
LINDENGOETHALS FARRAGUT_345_C346 Mon 09/30/2019 0001 Work scheduled k	03 to Mon	09/30/2019 1730	RAGUT_345_B34(02 & MARION_		SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2000 MW	300 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

T TANDEN COMMITTEE		2	WADTON EARD	.CITT 24E C2402		FWD	REV
LINDENGOETHAI				LGUT_345_C34U3			(Export)
Mon 09/30/2019	to	Mon	09/30/2019		SCH - PJ - NY	2050 MW	
0001			1730		Impacts Total Transfer Capability	100 MW	200 MW
Work scheduled	by:				TTC with All Lines In Service	2150 MW	1350 MW
BERKSHIR-ALPS	345_393					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019		COU NE NE		(Export)
0600	Continuous	3	1600		SCH - NE - NY Impacts Total Transfer Capability	950 MW	1300 MW 300 MW
Work scheduled	by: ISONE			ARR: 78	TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345_393					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019				(Export)
0600	Continuous	3	1600		SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: ISONE			ARR: 78	Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
BERKSHIR-ALPS	345_393	& BE	RKSHIR-NORTHF	.D_345_312		FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019				(Export)
0600			1600		SCH - NE - NY Impacts Total Transfer Capability	950 MW	1300 MW 300 MW
Work scheduled	by:			ARR: 78	TTC with All Lines In Service	1400 MW	
BERKSHIR-NORTHFI	D_345_312					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019				(Export)
0600	Continuous	3	1600		SCH - NE - NY	900 MW	1500 MW
Work scheduled	by: ISONE				Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	100 MW 1600 MW
BERKSHIR-NORTHFI	D_345_312					FWD	REV
Mon 09/30/2019	to	Sat	10/05/2019			(Import)	(Export)
0600	Continuous	3	1600		SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: ISONE				Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
SCH-NYISO-NE_LIN	 1IT_500						REV
Mon 09/30/2019	to	Sat	10/05/2019				(Export)
0600	Continuous		1600		SCH - NE - NY		700 MW
Work scheduled		_			Impacts Total Transfer Capability TTC with All Lines In Service		900 MW 1600 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

OAKDALEFRASER	345_32							FWD	
Mon 09/30/2019	to	Mon	09/30/2019	UPDATED	by NYSEG	08/14/2019	CENTED AT EACH TIC	(Import) 2650 MW	
0700	Continuous	3	1800				CENTRAL EAST - VC Impacts Total Transfer Capability		
Work scheduled	by: NYSEG						TTC with All Lines In Service	2975 MW	
CLAY -EDIC	345 1-16							FWD	
Mon 09/30/2019	to		10/04/2019					(Import)	
0700							OSWEGO EXPORT	4850 MW	
0700	Continuous	3	1530				Impacts Total Transfer Capability	400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	5250 MW	
HURLYAVE-ROSETO	N345_303							FWD	
Mon 09/30/2019	to	Wed	10/09/2019					(Import)	
0800	Continuous	3	1600				UPNY CONED	4100 MW	
Marela a abadul ad	base CUCE						Impacts Total Transfer Capability		
Work scheduled	DA. CHAR						TTC with All Lines In Service	5700 MW	
SPRNBRK345KV_1	RS3 & SPRNB	RK	345KV_RS4					FWD	
Tue 10/01/2019	to	Thu	10/10/2019				((Import)	
0001			2230				SPR/DUN-SOUTH	3200 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
							THE WICH MIT BINES IN BETVICE		DEI/
FROST_BR-LONG_M		_						FWD (Import)	REV (Export)
Wed 10/02/2019	to	Thu	10/17/2019				SCH - NE - NY	1150 MW	
0700	Continuous	3	1600				Impacts Total Transfer Capability		O MW
Work scheduled	by: ISONE						TTC with All Lines In Service	1400 MW	1600 MW
SCH-NE-NYISO_LI	MIT_400							FWD	
Sat 10/05/2019	to	Thu	10/17/2019					(Import)	
1601	Continuous		1600				SCH - NE - NY	600 MW	
		-					Impacts Total Transfer Capability		
Work scheduled	DA: 120NF						TTC with All Lines In Service	1400 MW	
STOLLERD-HISHEL	DN_230_67							FWD	
Mon 10/07/2019	to	Tue	10/08/2019				D. C. T. C.	(Import)	
0700	Continuous	3	1400				DYSINGER EAST	2850 MW	
Work scheduled	by: NYSEG						Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
orn boncauted	~13						TIC MICH WIT DINES IN SELVICE	2 T 2 O 141W	

15, 2019 2255 Thursday , August

MARCY____765_345_AT1

0100

Sat 10/12/2019 to

Work scheduled by: NYPA

Continuous

Sat 10/26/2019

1900

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi- that significal	ween NYISO vidual transm ntly impact N m the values	LBMP zones as nission facility to YISO transfer ca	icated in this report represent predicted Imited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
MARCYN.SCTLN	D_345_18						FWD	
Wed 10/09/2019	to F:	ri 10/11/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled	by: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
LEEDSPLSNTVL	.Y_345_92						FWD	
Thu 10/10/2019	to M	on 10/14/2019	UPDATED	by CE	08/07/2019		(Import)	
0001	Continuous	0300				UPNY CONED	3800 MW	
Work scheduled	by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
PLSNTVLY_345KV_R	N5 & PLSNTVL						FWD	
Thu 10/10/2019	to M	on 10/14/2019					(Import)	
0001		0300				UPNY CONED	3800 MW	
Work scheduled	by:					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
E13THSTA-FARRAGU	 T_345_45						FWD	
Sat 10/12/2019	to Si	un 10/13/2019					(Import)	
0001	Continuous	0200				SPR/DUN-SOUTH	3800 MW	
Work scheduled	by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
CHATGUAY-MASSENA							FWD	
Sat 10/12/2019	to s	at 10/26/2019					(Import)	
0100	Continuous	1900				MOSES SOUTH	1550 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	71600 MW 3150 MW	
CHATGUAY-MASSENA	-						FWD	REV
Sat 10/12/2019		at 10/26/2019					(Import)	(Export)
0100	Continuous	1900				SCH - HQ - NY	0 MW	0 MW
Work scheduled						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW 1500 MW	
MOTIV BOTTCOUTER I	Dy					TIC MICH AIT DINES IN SELVICE	TOOCT	TOOO IMM

ARR: 19 Thursday , August 15, 2019 2255 Page 11

MOSES SOUTH

Impacts Total Transfer Capability 1400 MW

TTC with All Lines In Service

FWD (Import)

1750 MW

3150 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY765_34	5_AT2							FWD	
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	
0100	Continuous	;	1900				MOSES SOUTH	1700 MW	
Work scheduled	by: NYPA				ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	
0100	Continuous	}	1900				CENTRAL EAST - VC	2265 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability		
							TTC with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1							FWD	
Sat 10/12/2019	to	Sat	10/26/2019				MOSES SOUTH	(Import) 500 MW	
0100	Continuous	}	1900				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1							FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	(Export)
0100	Continuous		1900				SCH - HQ - NY	475 MW	1000 MW
		•	1500				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	1500 MW	1000 MW
MASSENAMARCY_	765_MSU1	& CI	HATGUAY-MASSEN	A765_7040				FWD	
Sat 10/12/2019	to	Sat	10/26/2019					(Import)	
0100			1900				MOSES SOUTH	500 MW	
Work scheduled	hv:						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESMASSEN				A230_MMS2				FWD	REV (Export)
Sat 10/12/2019	to	Sat	10/26/2019				SCH - HQ - NY	850 MW	0 MW
0100			1900				Impacts Total Transfer Capability		1000 MW
Work scheduled	by:						TTC with All Lines In Service	1500 MW	
PLSNTVLY-WOOD_S	г345_F30							FWD	
Mon 10/14/2019	to	Thu	10/17/2019	UPDATED	by CE	08/07/2019		(Import)	
0001	Continuous		0300	<u></u>	<u> 1 </u>		UPNY CONED	4000 MW	
							Impacts Total Transfer Capability		
Work scheduled	DA: COUFA						TTC with All Lines In Service	5700 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Note Schedule Strict S										
SCH - NPX_CSC	SHOR_NPX-SHOREH	AM_138_CSC								
More schedule	Mon 10/14/2019	to	Fri	10/18/2019	UPDATED	by ISONE	08/09/2019	COLL NDV GCO		
Mork schedule by: LI	0600	Continuous	3	1600				_		0 MW
Mon 10/14/2019 to	Work scheduled	by: LI								330 MW
NEWBRINGS	HURLYAVE-ROSETO	N345_303							FWD	
Mork scheduled by: CHGE	Mon 10/14/2019	to	Thu	10/31/2019						
New Scheduled by: CHGE	0800	Continuous	3	1600						
Thu 10/17/2019 to Wed 10/23/2019 SCH - PUM_NEPTUNE O MW MW MW MW MW MW MW	Work scheduled	by: CHGE								
SCH - PJM_NEPTUNE O MW Impacts Total Transfer Capability 660 MW Mork scheduled by: LI TTC with All Lines In Service 660 MW TTC with All Lines In Service CM TTC with All Lines	NEPTUNEDUFFYA	 VE_345_NEPT	UNE						FWD	
Mork scheduled by: LI	Thu 10/17/2019	to	Wed	10/23/2019					(Import)	
NEWBRDGE-DUFFYAVE_345_501	0001	Continuous	3	2359				_		
NEWBRDGE-DUFFYAVE 345_501	Work scheduled	by: I.T								
Continuous 2359 SCH - PJM_NEPTUNE O MW										
SCH - PJM_NEPTUNE O MW	NEWBRDGE-DUFFYA	VE_345_501								
Mork scheduled by: LI	Thu 10/17/2019	to	Wed	10/23/2019				SCH - PIM NEPTINE	-	
NEWBRDGE_345_138_BK_1	0001	Continuous	3	2359				_		
Thu 10/17/2019 to Wed 10/23/2019 SCH - PJM_NEPTUNE 375 MW	Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
SCH - PJM_NEPTUNE 375 MW	NEWBRDGE_345_13	8_BK_1							FWD	
Mork scheduled by: LI Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 Thu 10/17/2019 to Wed 10/23/2019 O001 Continuous 2359 Work scheduled by: LI Work scheduled by: LI TTC with All Lines In Service 660 MW TTC with All Lines In Service 660 MW TTC with All Lines In Service 660 MW PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 Thu 10/17/2019 to Thu 10/17/2019 O900 1559 TMD TTC WITH All Lines In Service 660 MW FWD (Import) 1559	Thu 10/17/2019	to	Wed	10/23/2019					-	
Work scheduled by: LI TTC with All Lines In Service 660 MW NEWBRDGE_345_138_BK_2 FWD Thu 10/17/2019 to Wed 10/23/2019 0001 Continuous 2359 SCH - PJM_NEPTUNE 375 MW Work scheduled by: LI TTC with All Lines In Service 660 MW PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 FWD Thu 10/17/2019 to Thu 10/17/2019 (Import) 3800 MW	0001	Continuous	3	2359				-		
Thu 10/17/2019 to Wed 10/23/2019 0001 Continuous 2359 Work scheduled by: LI TTC with All Lines In Service 660 MW Thu 10/17/2019 to Thu 10/17/2019 0900 1559 (Import) SCH - PJM_NEPTUNE TC with All Lines In Service 660 MW FWD (Import) 375 MW TTC with All Lines In Service 660 MW (Import) 375 MW 1000 TTC with All Lines In Service 660 MW FWD (Import) 3800 MW	Work scheduled	by: LI								
SCH - PJM_NEPTUNE 375 MW	NEWBRDGE_345_13	8_BK_2							FWD	
SCH - PUM_NEPTUNE 375 MW	Thu 10/17/2019	to	Wed	10/23/2019					(Import)	
Work scheduled by: LI TTC with All Lines In Service 660 MW PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 Thu 10/17/2019 to Thu 10/17/2019 O900 1559 Impacts Total Transfer Capability 285 MW TTC with All Lines In Service 660 MW FWD (Import) 3800 MW								-		
PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 Thu 10/17/2019 to Thu 10/17/2019 0900 1559 UPNY CONED 3800 MW				2007						
Thu 10/17/2019 to Thu 10/17/2019 (Import) 0900 1559 UPNY CONED 3800 MW	work scheduled	ъу. шт						TTC with All Lines In Service	660 MW	
110 10/17/2019 CO 110 10/17/2019 UPNY CONED 3800 MW	PLSNTVLY_345KV_	RN5 & PLSNT	VLY_3	345KV_RN4						
0900 1559	Thu 10/17/2019	to	Thu	10/17/2019				IIDNY CONFD		
IMPACES TOLAT TRANSFER CADADITIES FOR MAN	0900			1559				Impacts Total Transfer Capability		
Work scheduled by: TTC with All Lines In Service 5700 MW	Work scheduled	by:								

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CENTRAL EAST	3100MW	
CENTRAL EAST	3 I UUIVI VV	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 FWD									
Fri 10/18/2019 0900 Work scheduled	to by:	Fri	10/18/2019 1559				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
DUNWODIE_345KV_3	3							FWD	
Tue 10/22/2019	to	Tue	10/22/2019	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH	(Import) 3800 MW	
0001	Continuous	5	0030				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5	5							FWD	
Tue 10/22/2019	to	Tue	10/22/2019	UPDATED	by CONED	02/06/2019	GDD /DIBL GOLUMI	(Import)	
0001	Continuous	3	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTTHAV	/N_345_71							FWD	
Tue 10/22/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019	GDD (DID), GOLUMI	(Import)	
0001	Continuous	3	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
GILBOAN.SCTLN	 TD_345_GNS-	1						FWD	
Tue 10/22/2019	to	Thu	10/24/2019					(Import)	
0700	Continuous	3	1530				CENTRAL EAST - VC Impacts Total Transfer Capability	2520 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW	
NIAGARA345_230)_AT4							FWD	REV
Wed 10/23/2019	to	Thu	10/24/2019					(Import)	=
0500	Continuous	3	1900				SCH - OH - NY Impacts Total Transfer Capability	1900 MW	1400 MW 300 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	1900 MW	
GILBOAN.SCTLN	 TD_345_GNS-	1						FWD	
Fri 10/25/2019	to	Fri	10/25/2019					(Import)	
1330	Continuous	3	1530				CENTRAL EAST - VC	2520 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NIAGARAROCHES	TR_345_NR2							FWD	
Mon 10/28/2019	to v	Ved 1	11/13/2019	UPDATED	by NYPA	08/05/2019	DUGINGED DAGE	(Import)	
0500	Continuous		1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
NIAGARA345_23	0_AT4							FWD	REV
Mon 10/28/2019	to 7	Tue 1	12/17/2019	UPDATED	by NYPA	04/10/2019			(Export)
0500	Continuous		1700				SCH - OH - NY	1900 MW	1400 MW 300 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	
HOPATCON-RAMAPO	500 5018							FWD	REV
Fri 11/01/2019		ີນຄ 1	11/05/2019					(Import)	(Export)
0001	Continuous		2200				SCH - PJ - NY	1250 MW	1200 MW
	_	•	2200				Impacts Total Transfer Capability		
Work scheduled	Dy: Сопьа						TTC with All Lines In Service	2600 MW	1550 MW
HOPATCON-RAMAPO	500_5018							FWD	
Fri 11/01/2019	to 7	Tue 1	11/05/2019				HDW COMED	(Import)	
0001	Continuous	:	2200				UPNY CONED Impacts Total Transfer Capability	5000 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW	
RAMAPO345_34	5_PAR3500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019					(Import)	(Export)
0001	Continuous		2200				SCH - PJ - NY	2150 MW	
Work scheduled		•					Impacts Total Transfer Capability		
work scheduled							TTC with All Lines In Service	2600 MW	
RAMAPO345_34	5_PAR4500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019				SCH - PJ - NY	(Import) 2150 MW	
0001	Continuous	:	2200				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	2600 MW	
RAMAPO500_34	5_BK 1500							FWD	REV
Fri 11/01/2019	to 7	Tue 1	11/05/2019						(Export)
0001	Continuous	:	2200				SCH - PJ - NY	1250 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	2600 MW	
	1						TIC WICH MIT BINGS IN BOLVICE	2000 PW	1550 1111

15, 2019 2255 Thursday , August

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW	1	capability betw limits, or indivi that significant	veen NYISO I dual transm tly impact N n the values	LBMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
RAMAPO500_345_ Fri 11/01/2019 0001 (to Tue Continuous	11/05/2019				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 700 MW 5700 MW	
SCH-IMO-NYISO_LIM Fri 11/01/2019 0001 Work scheduled by	to Thu Continuous	04/30/2020 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 200 MW 2250 MW	
SCH-NYISO-IMO_LIM Fri 11/01/2019 0001 Work scheduled by	to Thu Continuous	04/30/2020 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1900 MW 100 MW 2000 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 (Work scheduled by	to Fri Continuous y: LI	11/15/2019				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	138_601 & NR ! to Fri					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 200 MW 200 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	to Fri	TH1385-NOR HB 11/15/2019 2359	R138_603			SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 200 MW 200 MW
Mon 11/04/2019 0001 Work scheduled by	to Fri Continuous	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NRTH1385-NOR HBF	138_602	& NR	TH1385-NOR HBF	R138_603				FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019				COU NDV 120E		(Export)
0001			2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW	0 MW 200 MW
Work scheduled	by:						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBF	138_603							FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019						(Export)
0001	Continuous	3	2359				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled	by: LI						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPOF	T_138_NNC							FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019						(Export)
0001	Continuous	3	2359				SCH - NPX_1385	0 MW	0 MW
Work scheduled	by: LI						Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW 200 MW
							THE WIGH ALL BINES IN SCIVICE	FWD	
LINDN_CG-LNDVFT_									REV (Export)
Mon 11/04/2019	to		11/07/2019				SCH - PJM_VFT	0 MW	0 MW
0800	Continuous	3	1500				Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled	by: PJM						TTC with All Lines In Service	315 MW	315 MW
MARCYN.SCTLN	ID_345_18							FWD	
Thu 11/07/2019	to	Fri	11/08/2019				GENERAL FACE IIG	(Import)	
0500	Continuous	5	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_C	:sc							FWD	
Thu 11/07/2019	to	Fri	11/08/2019					(Import)	
0500	Continuous	5	1730				CENTRAL EAST - VC	2925 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	50 MW 2975 MW	
LEEDSHURLYAV	<u>-</u> 						THE WIGHT ALL BLINES IN BELVICE	FWD	
Mon 11/11/2019	to	Ezoż	12/13/2019	TIDD 3 MED	b guga	06/20/2010		(Import)	
, , ,				UPDATED	by CHGE	06/20/2019	UPNY CONED	4100 MW	
0800	Continuous	j.	1600				Impacts Total Transfer Capability	1600 MW	
Work scheduled	by: CHGE						TTC with All Lines In Service	5700 MW	

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CENTRAL EAST

3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi- that significar	ween NYISO I vidual transmi ntly impact NY m the values i	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MOSESADIRNDC	K_230_MA2						FWD	
Tue 11/12/2019	to Fri	11/15/2019				Magna gavery	(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	3150 MW	
WATRCURE-OAKDALE	345_31						FWD	REV
Tue 11/12/2019	to Tue	11/12/2019	UPDATED	by NYSEG	08/02/2019		(Import)	=
1300	Continuous	1500				SCH - PJ - NY Impacts Total Transfer Capability	2600 MW	1300 MW 250 MW
Work scheduled b	oy: NYSEG					TTC with All Lines In Service	2600 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Mon 11/18/2019	to Fri	11/22/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Mon 11/25/2019	to Wed	11/27/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_3							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
	Continuous	2359	01211122	27 001122	027 007 2025	SPR/DUN-SOUTH	3800 MW	
Work scheduled b	ov: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
	Continuous	2359	<u>01211122</u>	27 001122	0270072025	SPR/DUN-SOUTH	3800 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
MOSESADIRNDC							FWD	
Mon 12/02/2019		12/06/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	850 MW 3150 MW	
_, _								

Thursday , August 15, 2019 2255

OFNITRAL FACT	24008484	
CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSES -ADIRNDO	 K 230 MA1	 		FWD	
Mon 12/09/2019 0700 Work scheduled	to Continuous	12/13/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
		 	THE WIGHT THE DIRECT IN COLVER	FWD	REV
Thu 12/12/2019 0800 Work scheduled	to Continuous	12/20/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 0 MW	
MOSESADIRNOC Mon 12/16/2019 0700 Work scheduled	to Continuous	12/16/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDO	 K 230 MA1	 		FWD	
Tue 12/17/2019 0700 Work scheduled	to Continuous	12/20/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDO	230_MA1	 		FWD	
Thu 01/02/2020 0700 Work scheduled	to Continuous by: NYPA	03/01/2020 1530	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
LADENTWN-BUCHAN_		 		FWD	
Wed 01/15/2020 0001 Work scheduled	to Continuous by: ORU	02/13/2020 2359	11/05/2018 UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4800 MW 900 MW 5700 MW	
NIAGARAPACKARI	230_62	 			
Fri 02/28/2020 0500 Work scheduled	to Continuous by: NYPA	02/28/2020 1530	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHATGUAY-MASSENA	765_7040						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019	MOSES SOUTH	(Import) 1550 MW	
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	765_7040						FWD	REV
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019	COU HO NW	=	(Export)
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	0 MW	0 MW 1000 MW
Work scheduled	by: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345	5_AT1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019	MOGREG GOLUTTI	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled	by: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MARCY765_345	5_AT2						FWD	
Mon 03/02/2020	to Fri	03/06/2020				Model Column	(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled	by: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2265 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1						FWD	
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1						FWD	REV
Mon 03/02/2020	to Fri	03/06/2020	UPDATED	by NYPA	08/08/2019			(Export)
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	475 MW	1000 MW
Work scheduled	by: NYPA					TTC with All Lines In Service	1500 MW	

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3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW			cap limi that may	ability betw ts, or indivi t significant	veen NYISO dual transm lly impact N n the values	LBMP zonés as hission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MASSENAMARCY									FWD	
Mon 03/02/2020	to	Fri	03/06/2020						(Import)	
0500			1730					MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled b	y:							TTC with All Lines In Service	3150 MW	
MOSESMASSENA	230_MMS1	& MC	OSESMASS	ENA_					FWD	REV
Mon 03/02/2020	to	Fri	03/06/2020						(Import)	_
0500			1730					SCH - HQ - NY Impacts Total Transfer Capability	850 MW	0 MW 1000 MW
Work scheduled b	y:							TTC with All Lines In Service	1500 MW	
MOSESADIRNDC	K_230_MA1								FWD	
Sat 03/07/2020	to	Fri	05/29/2020	U	IPDATED	by NYPA	08/08/2019		(Import)	
0700	Continuous	5	1300					MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	y: NYPA							TTC with All Lines In Service	3150 MW	
VOLNEYMARCY	345_19								FWD	
Tue 03/10/2020	to	Tue	03/10/2020						(Import)	
0700	Continuous	5	1530					CENTRAL EAST - VC Impacts Total Transfer Capability	2825 MW	
Work scheduled b	y: NYPA					ARR: 19		TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	345_19								FWD	
Tue 03/10/2020	to	Tue	03/10/2020						(Import)	
0700	Continuous	5	1530					OSWEGO EXPORT Impacts Total Transfer Capability	4900 MW	
Work scheduled b	y: NYPA					ARR: 19		TTC with All Lines In Service	5250 MW	
FRASANNX-COOPERS	345_UCC2	-41							FWD	
Wed 03/11/2020	to	Thu	03/12/2020						(Import)	
0700	Continuous	5	1530					CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW	
Work scheduled b	oy: NYPA					ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYFRASANN	X_345_UCC2	-41							FWD	
Wed 03/11/2020	to	Thu	03/12/2020					GENERAL FLOR	(Import)	
0700	Continuous	5	1530					CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW 475 MW	
Work scheduled b	y: NYPA					ARR: 19		TTC with All Lines In Service	2975 MW	

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3100MW

NYISO TRANSFER LIMITATIONS Thursday ,August 15, 2019 to Saturday ,February 13, 2021

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmist that significantly impact NYISO transfer capability are reported. The DAM and HAM may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
ROCHESTR-PANNELL_	345_RP2			FWD
Sat 03/14/2020	to Mon	03/23/2020	DYSINGER EAST	(Import) 2300 MW
0500	Continuous	1700	Impacts Total Transfer Capability	
Work scheduled b	y: NYPA		TTC with All Lines In Service	3150 MW
MARCY345KV_CS	SC			FWD
Mon 03/16/2020	to Fri	03/27/2020		(Import)
0500	Continuous	1730	CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW
Work scheduled b	y: NYPA		TTC with All Lines In Service	2975 MW
NIAGARAKINTIGH_	345_NS1-38			FWD
Fri 03/27/2020	to Fri	03/27/2020		(Import)
0600	Continuous	1530	DYSINGER EAST	1700 MW
Work scheduled b	y: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	1450 MW 3150 MW
MARCYEDIC	345 UE1-7			FWD
		03/31/2020		(Import)
		1530	OSWEGO EXPORT	5250 MW
Work scheduled b			Impacts Total Transfer Capability ARR: 19&16 TTC with All Lines In Service	0 MW 5250 MW
			THE WICH ALL BINES IN SERVICE	
MARCYN.SCTLNI		04/00/0000		FWD (Import)
Tue 04/07/2020		04/08/2020	CENTRAL EAST - VC	2090 MW
	Continuous	1530	Impacts Total Transfer Capability	
Work scheduled b	-		ARR: 19 TTC with All Lines In Service	2975 MW
FRASERGILBOA				FWD
Mon 04/13/2020		04/22/2020	CENTRAL EAST - VC	(Import) 2650 MW
0700	Continuous	1730	Impacts Total Transfer Capability	
Work scheduled b	y: NYPA		TTC with All Lines In Service	2975 MW
NIAGARAROCHESTE	R_345_NR2			FWD
Mon 04/20/2020	to Fri	05/01/2020	DUCTIVOED EN OFF	(Import)
0500	Continuous	1700	DYSINGER EAST Impacts Total Transfer Capability	1700 MW -1450 MW
Work scheduled b	y: NYPA		TTC with All Lines In Service	3150 MW

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CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DOLSONAV-ROCKTV	RN_345_DART4	4						FWD
Mon 04/27/2020	to	Sun	05/10/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC	2720 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
							THE WIGHT HIT TIMES IN BETVICE	FWD
LEEDSHURLYA			05 (00 (0000					(Import)
Mon 04/27/2020			05/29/2020				UPNY CONED	4100 MW
0800	Continuous		1600				Impacts Total Transfer Capability	1600 MW
Work scheduled	by: CHGE						TTC with All Lines In Service	5700 MW
SCH-IMO-NYISO_L	IMIT_1600							FWD
Fri 05/01/2020	to	Sat	10/31/2020	UPDATED	by IESO	05/03/2019		(Import)
0001	Continuous		2359				SCH - OH - NY	1900 MW
							Impacts Total Transfer Capability	
Work scheduled	DA: TF20						TTC with All Lines In Service	1900 MW
PANNELLCLAY	345_2							FWD
Mon 05/04/2020	to	Fri	05/08/2020				HILOH GENEDAL	(Import)
0700	Continuous		1530				WEST CENTRAL Impacts Total Transfer Capability	1300 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
PANNELL -CLAY	345 1							FWD
	_	Elend.	05/15/2022					(Import)
Mon 05/11/2020			05/15/2020				WEST CENTRAL	1300 MW
0700	Continuous		1530				Impacts Total Transfer Capability	950 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW
COOPERSDOLSON	AV_345_CCDA4	2						FWD
Mon 05/11/2020	to	Fri	05/29/2020	UPDATED	by NYPA	03/21/2019		(Import)
0700	Continuous		1730				CENTRAL EAST - VC	2720 MW
Monle ashody lod							Impacts Total Transfer Capability	
Work scheduled	DA. MILY						TTC with All Lines In Service	2975 MW
NIAGARAROCHES	TR_345_NR2							FWD
Mon 05/18/2020	to	Fri	05/22/2020				DVGINGED EACH	(Import)
0500	Continuous		1530				DYSINGER EAST Impacts Total Transfer Capability	1400 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
	4						110 WIGHT HILL BINGS IN SELVICE	5250 1111

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bety limits, or indiv that significan	ween NYISO ridual transm Itly impact N' n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MOSESADIRNDC	K_230_MA2						FWD	
Mon 06/01/2020	to Fr	i 07/31/2020				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
NIAGARA345_230	_AT4						FWD	REV
Mon 06/29/2020	to Tu	e 06/30/2020				aa		(Export)
0500	Continuous	1530				SCH - OH - NY Impacts Total Transfer Capability	1900 MW	1400 MW 300 MW
Work scheduled	by: NYPA					TTC with All Lines In Service	1900 MW	
CHATGUAY-MASSENA	765_7040						FWD	
Sat 08/01/2020	to Su	n 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1550 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
CHATGUAY-MASSENA	765_7040						FWD	REV
Sat 08/01/2020	to Su	n 08/02/2020	UPDATED	by NYPA	08/08/2019		_	(Export)
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	0 MW	0 MW
Work scheduled	by: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345	 5_AT1						FWD	
Sat 08/01/2020	to Su	n 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH	1750 MW	
Work scheduled	by: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020		n 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2265 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1						FWD	
Sat 08/01/2020		n 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH	500 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	

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CENTRAL EAST	3100MW								
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer							
TOTAL EAST	PNY CONED 5700MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer							
JPNY CONED		limits, or individual transmission facility thermal limitations. Only those transmission facility outages							
SPR/DUN-SOUTH		that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control							
DYSINGER EAST	3150MW	area limitations.							
MOSES SOUTH	3150MW								

MASSENAMARCY_	765_MSU1							FWD	REV
Sat 08/01/2020	to	Sun	08/02/2020	UPDATED	by NYPA	08/08/2019			(Export)
0500	Continuous	5	1730				SCH - HQ - NY Impacts Total Transfer Capability	475 MW	1000 MW ∩ MW
Work scheduled	by: NYPA						TTC with All Lines In Service	1500 MW	
MASSENAMARCY_	765_MSU1	& C	HATGUAY-MASSE	ENA765_7040				FWD	
Sat 08/01/2020	to	Sun	08/02/2020					(Import)	
0500			1730				MOSES SOUTH	500 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESMASSEN	A230_MMS1	& M	OSESMASSE	ENA230_MMS2				FWD	REV
Sat 08/01/2020	to	Sun	08/02/2020					(Import)	
0500			1730				SCH - HQ - NY	850 MW	0 MW
Work scheduled	hv:						Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	1000 MW
MOSESADIRNDO							TIC WICH HIT LINES IN BETVICE	FWD	
		C	00/12/2020					(Import)	
Mon 08/03/2020 0700	to		09/13/2020				MOSES SOUTH	2100 MW	
	Continuous	5	1730				Impacts Total Transfer Capability	1050 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
FRASANNX-COOPERS	345_UCC2	-41						FWD	
Mon 09/07/2020	to	Fri	10/23/2020	UPDATED	by NYPA	03/01/2019	CENTRAL EAST - VC	(Import) 2500 MW	
0700	Continuous	5	1730				Impacts Total Transfer Capability		
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCYFRASANN	X_345_UCC2	-41						FWD	
Mon 09/07/2020	to	Fri	10/23/2020	UPDATED	by NYPA	03/01/2019		(Import)	
0700	Continuous	3	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY765_345	 5_AT1							FWD	
Mon 09/14/2020	to	Mon	09/14/2020					(Import)	
0500	Continuous	5	1730				MOSES SOUTH	1750 MW	
Work scheduled					ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 3150 MW	
MOTIV SCHEUMIER	<i>∞y</i> •						iic with wit Times IN Selvice	STOU MIM	

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CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.					
MOSESADIRNDCK Tue 09/15/2020		11/14/2020				MOSES SOUTH	FWD (Import) 2100 MW	
0700 0	Continuous 7: NYPA	1530				Impacts Total Transfer Capability TTC with All Lines In Service		
ROSETONROCKTVRN					FWD			
Mon 10/12/2020 0800 0 Work scheduled by	Continuous	11/13/2020 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4400 MW 1300 MW 5700 MW	
SCH-IMO-NYISO_LIM	 IT_1750						FWD	
Sun 11/01/2020 0001 C Work scheduled by	Continuous	04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2050 MW 2000 MW 2250 MW	
SCH-NYISO-IMO_LIM Sun 11/01/2020 0001	-	04/30/2021	UPDATED	by IESO	05/03/2019	SCH - OH - NY		REV (Export) 1900 MW
Work scheduled by	y: IESO					Impacts Total Transfer Capability TTC with All Lines In Service	•	100 MW 2000 MW
MOSESADIRNDCK	_230_MA1						FWD	
Tue 12/01/2020	to Mon	05/31/2021				MOSES SOUTH	(Import)	

MOSES SOUTH 2300 MW 0700 Continuous 1300 Impacts Total Transfer Capability 850 MW Work scheduled by: NYPA TTC with All Lines In Service 3150 MW

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