Seasonal Limits			NY	ISO TR Wednesday.Aud	ANSFE	R LIMI	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			The Total Trans capability betw limits, or indivi that significant	sfer Capabili reen NYISO I dual transmi ly impact NY n the values i	ties (TTCs) indi BMP zones as ssion facility th 'ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
HUDSONPFARRAGUT_	_345_B3402							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous		L2/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	100 MW
HUDSONPFARRAGUT_				RAGUT_345_C340				FWD	REV
Mon 01/15/2018 0001 Work scheduled by			12/31/2019 2359				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2050 MW 100 MW 2150 MW	1150 MW 200 MW
MARIONFARRAGUT_	_345_C3403							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous		12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	100 MW
STLAWRNC-MOSES	_230_L33P							FWD	REV
Mon 04/30/2018 0456 C Work scheduled by	Continuous		L2/31/2021 2359	EXT FORCE	by IESO	<u>08/21/2018</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	0 MW
SCH-NYISO-HQ_LIMII	r_800								REV
Work scheduled by	Continuous 7: HQ	-	09/09/2019 1700	EXTENDED	by HQ	<u>08/14/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 800 MW 200 MW 1000 MW
BECKNIAGARA								FWD	REV
Wed 07/31/2019 0800 C Work scheduled by	Continuous)9/04/2019 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	900 MW	
MILLWOOD-EASTVIEW_								FWD	
Thu 08/08/2019 1134 C Work scheduled by	Continuous		08/09/2019 2359	FORCED	by CONED	<u>08/08/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW 1350 MW 5700 MW	

Seasonal Limits		NY	ISO TR Wednesday,Aug	ANSFE	R LIMI	TATIONS Juary 12, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact NY n the values	BMP zones as ssion facility th SO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SCH-NE-NYISO_LIMI Fri 08/09/2019 0600 C Work scheduled by	to Fri Continuous	08/09/2019 1600				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1000 MW 400 MW 1400 MW
	Continuous	08/10/2019 1830				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW
	to Sun Continuous	08/11/2019 0400				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
CLAY - INDPDNCE Sun 08/11/2019 0922 C Work scheduled by	to Mon Continuous	08/12/2019 1600				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 250 MW 5250 MW
Work scheduled by	to Mon Continuous 7: NYPA	08/12/2019 0859			<u>08/10/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW
MOSESADIRNDCK_ Mon 08/12/2019	_230_MA1 to Mon Continuous	08/12/2019 1530	UPDATED	by NYPA	<u>10/10/2018</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW
SCH-IMO-NYISO_LIM Wed 08/14/2019 0500 C Work scheduled by	to Wed Continuous	08/14/2019 0859		by NYISO	<u>08/10/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 1200 MW 1900 MW

Seasonal Limits		NJ	ISO TR Wednesday,Au	GANSFE	R LIMI to Friday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabili veen NYISO I idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (transfer ty outages of TTC
E13THSTA-FARRAGU	r_345_45						FWD	
Sat 08/31/2019	to Sa	t 08/31/2019				/	(Import)	
0001	Continuous	0230				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	4600 MW	
EFISHKIL-WOOD_ST_	345_F39						FWD	
Sun 09/01/2019		n 09/01/2019					(Import)	
0001	Continuous	0030				UPNY CONED	4000 MW	
Work scheduled b	v: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1700 MW 5700 MW	
WOOD_STPLSNTVL							FWD	
Sun 09/01/2019		n 09/01/2019					(Import)	
	Continuous	1830				UPNY CONED	4000 MW	
		1030				Impacts Total Transfer Capability		
Work scheduled b	by: Coned					TTC with All Lines In Service	5700 MW	
EFISHKIL-WOOD_ST_	345_F39						FWD	
Sun 09/01/2019	to Su	n 09/01/2019				UPNY CONED	(Import) 4000 MW	
1800	Continuous	1830				Impacts Total Transfer Capability		
Work scheduled b	-					TTC with All Lines In Service	5700 MW	
W49TH_ST-E13THST							FWD	
Mon 09/02/2019	to Mo	n 09/02/2019	UPDATED	by CE	08/07/2019		(Import)	
0300	Continuous	0500				SPR/DUN-SOUTH	3800 MW	
Work scheduled b	y: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service		
							FWD	REV
Tue 09/03/2019		d 09/04/2019	UPDATED	by TOONE	02/15/2019		(Import)	
	Continuous	1600	OIDAIBD	by Ibona	02/13/2015	SCH - NPX_CSC	0 MW	0 MW
Work scheduled b		1000				Impacts Total Transfer Capability TTC with All Lines In Service	330 MW 330 MW	330 MW 330 MW
	-					The with All lines in Service		
MARCY765_345_		- 00/02/0010					FWD (Import)	
Tue 09/03/2019		e 09/03/2019				MOSES SOUTH	1750 MW	
	Continuous	1730		10		Impacts Total Transfer Capability		
Work scheduled b	Y: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	VISO TE Wednesday,Au	QANSFE	ER LIMI 9 to Friday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indiv that significan	nsfer Capabil ween NYISO ridual transm tly impact N n the values	ities (TTCs) ind LBMP zones as iission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (e transfer ty outages of TTC
MARCYN.SCTLND	0_345_18						FWD	
Wed 09/04/2019	to Wed	09/04/2019	UPDATED	by NYPA	<u>11/06/2018</u>	CENTRAL EAST - VC	(Import) 2090 MW	
0500	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	C						FWD	
Wed 09/04/2019	to Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	2975 MW	
MOSES -ADIRNDCK	_230 MA2						FWD	
Wed 09/04/2019	to Wed	09/04/2019					(Import)	
	Continuous	1500				MOSES SOUTH	2100 MW	
Work scheduled b	v: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
							5150 MW FWD	
ADIRNDCK-PORTER		00/04/0010					(Import)	
Wed 09/04/2019		09/04/2019				MOSES SOUTH	2100 MW	
	Continuous	1530				Impacts Total Transfer Capability	1050 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
ADIRNDCK-CHASLAKE	_230_13						FWD	
Thu 09/05/2019	to Thu	09/05/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled by	*					TTC with All Lines In Service	3150 MW	
SCH-NYISO-HQ_CEDA	_							REV
Mon 09/09/2019	to Thu	09/26/2019						(Export)
0400	Continuous	1900				SCH - HQ_CEDARS Impacts Total Transfer Capability		0 MW
Work scheduled by	y: HQ					TTC with All Lines In Service		40 MW 40 MW
LEEDS345KV_R3	95						FWD	
Mon 09/09/2019		09/09/2019	UPDATED	by NYPA	07/23/2019		(Import)	
	Continuous	0730		~/ MILA	<u>., 20, 2019</u>	UPNY CONED	3800 MW	
						Impacts Total Transfer Capability		
Work scheduled by	Y. NIFA					TTC with All Lines In Service	5700 MW	

Seasonal Limits		NY	ISO TR Wednesday.Au	ANSFE	ER LIMI 9 to Friday ,Febr	TATIONS	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Tran capability betw limits, or indivi that significan	sfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
GILBOALEEDS Mon 09/09/2019 0700 (Work scheduled by	Continuous	i 09/27/2019 1730	UPDATED	by NYPA	<u>07/23/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 775 MW 2975 MW
MARCYN.SCTLND Wed 09/11/2019 0500 0 Work scheduled by	to Fr Continuous y: NYPA	i 09/13/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
LEEDS -PLSNTVLY Sat 09/14/2019 0001 (Work scheduled by	to Mo Continuous	n 09/16/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY_345KV_RN Sat 09/14/2019 0001 (Work scheduled by	to Sa Continuous	t 10/19/2019 0300	<u>UPDATED</u>	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
Work scheduled by	to Su Continuous y: ConEd	n 09/15/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
SPRNBRKTREMONT_ Mon 09/16/2019 0001 (Work scheduled by	_ 345_x28 to Mo Continuous y: ConEd	n 09/16/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW
PLSNTVLY_345KV_RN Mon 09/16/2019 0001 Work scheduled by	15 & PLSNTVLY to Mo					UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW

Seasonal Limits		NY	ISO TR Wednesday,Aug	ANSFE	R LIMI to Friday ,Febr	TATIONS uary 12, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betw limits, or indivi that significant	sfer Capabili reen NYISO I dual transmi ly impact NY n the values i	ties (TTCs) ind BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
PLSNTVLY-WOOD_ST_	_345_F30						FWD
Mon 09/16/2019	to Wed	09/18/2019	UPDATED	by CE	08/07/2019	UPNY CONED	(Import)
0001	Continuous	0300				Impacts Total Transfer Capability	4000 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW
MOSESADIRNDCK							FWD
Mon 09/16/2019	to Fri	09/20/2019					(Import)
0700	Continuous	1500				MOSES SOUTH	2100 MW
Work scheduled b						Impacts Total Transfer Capability	
	-					TTC with All Lines In Service	3150 MW
OAKDALEFRASER				_			FWD (Import)
Mon 09/16/2019		09/20/2019	UPDATED	by NYSEG	08/14/2019	CENTRAL EAST - VC	2650 MW
0700	Continuous	1800				Impacts Total Transfer Capability	325 MW
Work scheduled b	y: NYSEG					TTC with All Lines In Service	2975 MW
GOETHALS_345KV_5							
Fri 09/20/2019	to Tue	09/24/2019					
0001	Continuous	2359				STATEN ISLAND Impacts Total Transfer Capability	
Work scheduled b	*					TTC with All Lines In Service	
EASTVIEW-SPRNBRK_							FWD
Fri 09/20/2019	to Sun	09/22/2019					(Import)
2000	Continuous	0200				UPNY CONED	4350 MW
Work scheduled b						Impacts Total Transfer Capability	
						TTC with All Lines In Service	
MILLWOOD-EASTVIEW							FWD (Import)
Fri 09/20/2019	to Sun	09/22/2019				UPNY CONED	(Import) 4350 MW
2000	Continuous	0200				Impacts Total Transfer Capability	
Work scheduled b	-					TTC with All Lines In Service	5700 MW
SPRNBRK345KV_RN							FWD
Fri 09/20/2019	to Sun	09/22/2019					(Import)
2000	Continuous	0200				SPR/DUN-SOUTH	3200 MW
Work scheduled b	v: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 4600 MW
MOLIC BOMEDUTED D	1. comba					TIC WICH ATT DIHES IN SELVICE	WIN UUUF

Seasonal Limits		NY	ISO TR Wednesday,Au	ANSFE gust 14, 2019	R LIM] to Friday ,Feb	TATIONS	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabilit veen NYISO L idual transmi tly impact NY n the values i	ties (TTCs) ind BMP zones as ssion facility t ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SPRNBRKTREMONT_ Fri 09/20/2019 2130 (Work scheduled by	to Fri Continuous	09/20/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW
SPRNBRKTREMONT_ Mon 09/23/2019 0001 0 Work scheduled by	345X28 to Mon Continuous y: ConEd	09/23/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW
KINTIGHROCHESTR Mon 09/23/2019 0600 0 Work scheduled by	_ 345_SR1-39 to Fri Continuous	09/27/2019 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW
OAKDALEFRASER Mon 09/23/2019 0700 0 Work scheduled by	to Wed Continuous	09/25/2019 1800	<u>UPDATED</u>	by NYSEG	<u>08/14/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW
DUNWODIE_345KV_6 Wed 09/25/2019 0001 0 Work scheduled by	Continuous	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
DUNWODIE_345KV_8 Wed 09/25/2019	to Sat Continuous	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW
PLSNTVLE-DUNWODIE Wed 09/25/2019 0001 0 Work scheduled by	to Sat Continuous	09/28/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW

Seasonal Limits		NY	ISO TR Wednesday,Au	CANSFE	R LIM	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	asfer Capabili veen NYISO I idual transm tly impact NY n the values	ties (TTCs) ind _BMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
WATRCURE-OAKDALE Thu 09/26/2019 0800 Work scheduled b	to T Continuous	7hu 09/26/2019 1000	UPDATED	by NYSEG	08/02/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW 0 MW	REV (Export) 1350 MW 0 MW 1350 MW
OAKDALEFRASER Thu 09/26/2019 1200 Work scheduled b	to F Continuous	Tri 09/27/2019 1800	UPDATED	by NYSEG	<u>08/14/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW 2975 MW	
LEEDS345KV_R3 Fri 09/27/2019 1700 Work scheduled b	to F Continuous	Tri 09/27/2019 1730	<u>UPDATED</u>	by NYPA	07/23/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
KINTIGHROCHEST Fri 09/27/2019 1701 Work scheduled b	to W Continuous	Jed 10/02/2019 1900				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW	
Work scheduled b	to F Continuous by: ConEd	ri 09/27/2019 2300				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
LINDENGOETHALS	5_230_A2253 to M Continuous by: PJM	Ion 09/30/2019 1730	UPDATED	<u>by</u> РЈМ	08/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 50 MW	REV (Export)
LINDENGOETHALS Mon 09/30/2019 0001 Work scheduled b	5_230_A2253 to M					SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW	

Wednesday, August 14, 2019 2255

Seasonal Limits		N	VISO TRANSFER LIMITATIONS Wednesday,August 14, 2019 to Friday ,February 12, 2021		
CENTRAL EAST CENTRAL EAST - V(TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limi limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
			RRAGUT 345 B3402 & MARION -	FWD	REV
FARRAGUT_345_C3		_		(Import)	(Export)
Mon 09/30/2019	to	Mon 09/30/2019	SCH - PJ - NY		1050 MW
0001		1730	Impacts Total Transfer Capability		
Work scheduled	by:		TTC with All Lines In Service	2150 MW	1350 MW
LINDENGOETHA	-		RRAGUT 345 C3403	FWD	REV
Mon 09/30/2019		Mon 09/30/2019		(Import)	(Export)
0001	20	1730	SCH – PJ – NY	2050 MW	1150 MW
		1750	Impacts Total Transfer Capability		200 MW
Work scheduled	by:		TTC with All Lines In Service	2150 MW	1350 MW
BERKSHIR-ALPS	345393			FWD	REV
Mon 09/30/2019	to	Sat 10/05/2019	SCH - NE - NY	(Import) 950 MW	(Export) 1300 MW
0600	Continuous	1600	Impacts Total Transfer Capability		300 MW
Work scheduled	by: ISONE		ARR: 78 TTC with All Lines In Service	1400 MW	
BERKSHIR-ALPS	345393			FWD	REV
Mon 09/30/2019	to	Sat 10/05/2019		(Import)	(Export)
0600	Continuous	1600	SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: ISONE		Impacts Total Transfer Capability ARR: 78 TTC with All Lines In Service	200 MW	100 MW 200 MW
BERKSHIR-ALPS			242_272	FWD (Import)	REV (Export)
Mon 09/30/2019	to	Sat 10/05/2019	SCH - NE - NY	950 MW	1300 MW
0600		1600	Impacts Total Transfer Capability	450 MW	300 MW
Work scheduled	by:		ARR: 78 TTC with All Lines In Service	1400 MW	1600 MW
BERKSHIR-NORTHF	LD_345_312			FWD	REV
Mon 09/30/2019	to	Sat 10/05/2019		-	(Export)
0600	Continuous	1600	SCH - NE - NY Impacts Total Transfer Capability	900 MW	1500 MW 100 MW
Work scheduled	by: ISONE		TTC with All Lines In Service		1600 MW
BERKSHIR-NORTHF	LD_345_312			FWD	REV
Mon 09/30/2019	to	Sat 10/05/2019		(Import)	(Export)
0600	Continuous	1600	SCH - NPX_1385	100 MW	100 MW
Work scheduled			Impacts Total Transfer Capability		100 MW
work schedured	DA. TROUR		TTC with All Lines In Service	200 MW	200 MW

Wednesday, August 14, 2019 2255

Seasonal Limits	IYISO TRANSFER LIMITATIONS Wednesday,August 14, 2019 to Friday ,February 12, 2021	
CENTRAL EAST 3100MW CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5700MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limits limits, or individual transmission facility thermal limitations. Only those transmission that significantly impact NYISO transfer capability are reported. The DAM and HAM may differ from the values indicated in this report due to unanticipated NYISO or e area limitations.	s, voltage transfer ion facility outage I values of TTC
SCH-NYISO-NE_LIMIT_500 Mon 09/30/2019 to Sat 10/05/20 0600 Continuous 1600 Work scheduled by: ISONE	9 SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	REV (Export) 700 MW 900 MW 1600 MW
OAKDALEFRASER345_32 Mon 09/30/2019 to Mon 09/30/20 0700 Continuous 1800 Work scheduled by: NYSEG	9 <u>UPDATED</u> <u>by NYSEG</u> 08/14/2019 CENTRAL EAST - VC 2 Impacts Total Transfer Capability 3	WD Import) 2 650 MW 325 MW 2975 MW
CLAY	9 OSWEGO EXPORT Impacts Total Transfer Capability 4	WD Import) 4850 MW 400 MW 5250 MW
HURLYAVE-ROSETON_345_303 Mon 09/30/2019 to Wed 10/09/20 0800 Continuous 1600 Work scheduled by: CHGE	9 UPNY CONED Impacts Total Transfer Capability 1	WD Import) ±100 MW L600 MW 5700 MW
SPRNBRK345KV_RS3 & SPRNBRK345KV_RS4 Tue 10/01/2019 to Thu 10/10/20 0001 2230 Work scheduled by: Image: 1million of the scheduled by:	9 SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	1600 MW
FROST_BR-LONG_MTN_345_352 Wed 10/02/2019 to Thu 10/17/20 0700 Continuous 1600 Work scheduled by: ISONE ISONE	9 SCH - NE - NY Impacts Total Transfer Capability 2 TTC with All Lines In Service	WD REV Import) (Export) L150 MW 1600 MW
SCH-NE-NYISO_LIMIT_400 Sat 10/05/2019 to Thu 10/17/20 1601 Continuous 1600 Work scheduled by: ISONE	9 SCH - NE - NY Impacts Total Transfer Capability 8	WD Import) 500 MW 300 MW 1400 MW

Seasonal Limits		NY	ISO TR Wednesday,Aug	ANSF	ER LIMI 19 to Friday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betw limits, or individ that significant	sfer Capabi een NYISO dual transr ly impact N the values	ilities (TTCs) ind LBMP zones as nission facility tl IYISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
STOLLERD-HISHELDN Mon 10/07/2019 0700 (Work scheduled by	to Tue Continuous	10/08/2019 1400				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
MARCYN.SCTLND Wed 10/09/2019	to Fri Continuous	10/11/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW	
LEEDS PLSNTVLY Thu 10/10/2019 0001 (Work scheduled by	to Mon Continuous	10/14/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
PLSNTVLY_345KV_RN Thu 10/10/2019 0001 Work scheduled by	5 & PLSNTVLY_: to Mon	345KV_RN4 10/14/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW	
E13THSTA-FARRAGUT Sat 10/12/2019 0001 0 Work scheduled by	to Sun Continuous	10/13/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW	
CHATGUAY-MASSENA_ Sat 10/12/2019 0100 (Work scheduled by	_765_7040 to Sat Continuous y: NYPA	10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA_ Sat 10/12/2019	_ 765_7040 to Sat Continuous	10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW	0 MW 1000 MW

Seasonal Limits			NY	SO TRANSFER	LIMITATIONS iday ,February 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			pability between NYISO LBMP nits, or individual transmission at significantly impact NYISO t	TTCs) indicated in this report represent predicted zones as limited by either interface stability limin facility thermal limitations. Only those transmis transfer capability are reported. The DAM and HA ated in this report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MARCY765_345	_AT1					FWD	
Sat 10/12/2019 0100 Work scheduled k	Continuous		10/26/2019 1900	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1750 MW 1400 MW 3150 MW	
MARCY765_345	AT2					FWD	
Sat 10/12/2019	to Continuous		10/26/2019 1900	ARR: 19	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1700 MW 1450 MW 3150 MW	
MASSENAMARCY						FWD	
	Continuous		10/26/2019 1900		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY	- 765 MSU1					FWD	
Sat 10/12/2019	to Continuous		10/26/2019 1900		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 500 MW 2650 MW 3150 MW	
MASSENAMARCY						FWD	REV
Sat 10/12/2019 0100 Work scheduled k	to Continuous by: NYPA	-	10/26/2019 1900		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 475 MW 1025 MW	(Export) 1000 MW 0 MW
			ATGUAY-MASSE			FWD	
Sat 10/12/2019 0100 Work scheduled k	by:	-	10/26/2019 1900		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESMASSENA						FWD	REV
Sat 10/12/2019 0100 Work scheduled b			10/26/2019 1900		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	(Export) 0 MW 1000 MW 1000 MW

Seasonal Limits			NY	ISO TR Wednesday,Au	ANSFE	R LIMI	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			The Total Tran capability betw limits, or indivi that significant	sfer Capabili reen NYISO I dual transm ly impact N 1 the values	ties (TTCs) ind _BMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (transfer ty outage of TTC
PLSNTVLY-WOOD_ST_	345_F30							FWD	
Mon 10/14/2019	to	Thu 10	/17/2019	UPDATED	by CE	08/07/2019	UPNY CONED	(Import) 4000 MW	
0001	Continuous	03	300				Impacts Total Transfer Capability		
Work scheduled b	-						TTC with All Lines In Service	5700 MW	
SHOR_NPX-SHOREHAM								FWD	REV
Mon 10/14/2019	to j	Fri 10	/18/2019	UPDATED	by ISONE	08/09/2019		(Import)	_
0600	Continuous	16	500				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	0 MW 330 MW
Work scheduled b	y: LI						TTC with All Lines In Service	330 MW	330 MW
HURLYAVE-ROSETON_	345303							FWD	
Mon 10/14/2019	to	Thu 10	/31/2019					(Import)	
0800	Continuous	16	500				UPNY CONED	4100 MW	
Work scheduled b	y: CHGE						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
NEPTUNEDUFFYAVE	345 NEPTU	лЕ						FWD	
Thu 10/17/2019	to 1	Wed 10	/23/2019					(Import)	
0001	Continuous	23	359				SCH - PJM_NEPTUNE	0 MW	
Work scheduled b	y: LI						Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYAVE	-							FWD	
Thu 10/17/2019		Wed 10	/23/2019					(Import)	
	Continuous		359				SCH - PJM_NEPTUNE	0 MW	
Work scheduled b							Impacts Total Transfer Capability TTC with All Lines In Service		
	-								
Thu 10/17/2019		Wed 10	/23/2019					(Import)	
	Continuous		359				SCH - PJM_NEPTUNE	375 MW	
Work scheduled b							Impacts Total Transfer Capability TTC with All Lines In Service	285 MW 660 MW	
	-							FWD	
NEWBRDGE_345_138_			/22/2010					(Import)	
Thu 10/17/2019 0001	Continuous		/23/2019 359				SCH - PJM_NEPTUNE	375 MW	
		23					Impacts Total Transfer Capability		
Work scheduled b	уу: гт						TTC with All Lines In Service	660 MW	

Seasonal Limits		NY	VISO TH Wednesday,Au	RANSFE	R LIM	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indivitation that significar	ween NYISO L vidual transmi ntly impact NY m the values i	BMP zones as ssion facility to ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facility M values o	transfer / outage: f TTC
PLSNTVLY_345KV_RN5	5 & PLSNTV	'LY_345KV_RN4					FWD	
Thu 10/17/2019 0900 Work scheduled by		Thu 10/17/2019 1559				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
PLSNTVLY_345KV_RNS Fri 10/18/2019 0900 Work scheduled by	to	LY_345KV_RN4 Fri 10/18/2019 1559				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
DUNWODIE_345KV_3 Tue 10/22/2019 0001 C Work scheduled by	Continuous	Tue 10/22/2019 0030	<u>UPDATED</u>	by CONED	<u>02/06/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5 Tue 10/22/2019 0001 C Work scheduled by	Continuous	Tue 10/22/2019 0030	UPDATED	by CONED	<u>02/06/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE-MOTTHAVN Tue 10/22/2019 0001 C Work scheduled by	to Continuous	Tue 11/26/2019 2359	UPDATED	by CONED	<u>02/06/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
							FWD	
Work scheduled by	Continuous 7: NYPA	Thu 10/24/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
NIAGARA345_230_4								REV
Wed 10/23/2019 0500 C Work scheduled by	Continuous	Thu 10/24/2019 1900				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1900 MW 0 MW 1900 MW	1400 MW 300 MW

Seasonal Limits		NJ	VISO TH Wednesday,Au	RANSFI	ER LIM 9 to Friday ,Feb	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trar capability betw limits, or indiv that significan	nsfer Capabil ween NYISO vidual transm htly impact N m the values	ities (TTCs) ind LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
GILBOAN.SCTLN	ID_345_GNS-1						FWD	
Fri 10/25/2019	to Fi	ri 10/25/2019				CENTRAL EAST - VC	(Import) 2520 MW	
1330	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARAROCHEST	R_345_NR2						FWD	
Mon 10/28/2019	to We	ed 11/13/2019	UPDATED	by NYPA	08/05/2019	DYSINGER EAST	(Import) 1400 MW	
0500	Continuous	1700				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
NIAGARA345_230							FWD	REV
Mon 10/28/2019	to Ti	ue 12/17/2019	UPDATED	by NYPA	04/10/2019		(Import)	-
0500	Continuous	1700				SCH - OH - NY Impacts Total Transfer Capability	1900 MW	300 MW
Work scheduled	by: NYPA					TTC with All Lines In Service	1900 MW	
HOPATCON-RAMAPO_	5005018						FWD	REV
Fri 11/01/2019	to Ti	ue 11/05/2019					(Import)	-
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	1250 MW	
Work scheduled	-					TTC with All Lines In Service	2600 MW	
HOPATCON-RAMAPO_							FWD	
Fri 11/01/2019	to Ti	ue 11/05/2019					(Import)	
0001	Continuous	2200				UPNY CONED Impacts Total Transfer Capability	5000 MW	
Work scheduled						TTC with All Lines In Service	5700 MW	
RAMAPO345_345							FWD	REV
Fri 11/01/2019	to Ti	ue 11/05/2019					(Import)	-
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	2150 MW	1250 MW 300 MW
Work scheduled	by: ConEd					TTC with All Lines In Service	2600 MW	
RAMAPO345_345							FWD	REV
 Fri 11/01/2019		ue 11/05/2019					-	(Export)
0001	Continuous	2200				SCH - PJ - NY	2150 MW	
Work scheduled	by: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	450 MW 2600 MW	

Seasonal Limits		NY	VISO TR Wednesday,Au	QANSFE	ER LIMI to Friday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
RAMAPO500_345_							FWD	REV (Export)
Fri 11/01/2019 0001 C Work scheduled by	Continuous	Tue 11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1250 MW	1200 MW 350 MW
RAMAPO500_345_1	•						FWD	
Fri 11/01/2019 0001 C Work scheduled by	Continuous	Tue 11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5000 MW 700 MW 5700 MW	
SCH-IMO-NYISO_LIM	IT_1750						FWD	
Fri 11/01/2019 0001 C Work scheduled by	Continuous	Thu 04/30/2020 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2050 MW 200 MW 2250 MW	
SCH-NYISO-IMO_LIM	IT_1600							REV
Fri 11/01/2019 0001 C Work scheduled by	Continuous	Thu 04/30/2020 2359	<u>UPDATED</u>	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 1900 MW 100 MW 2000 MW
NRTH1385-NOR HBR_	_138_601						FWD	REV
Work scheduled by	Continuous _Y : LI	Fri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW 100 MW 200 MW	
NRTH1385-NOR HBR_							FWD	REV
Mon 11/04/2019 0001 Work scheduled by	<i>y</i> :	Fri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	(Export) 0 MW 200 MW 200 MW
NRTH1385-NOR HBR_							FWD	REV
Mon 11/04/2019 0001 Work scheduled by		Fri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	(Export) 0 MW 200 MW 200 MW

Seasonal Limits			N	VISO TRANSFER LIMITATIONS Wednesday,August 14, 2019 to Friday ,February 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW			The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limi limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
NRTH1385-NOR HBR	2138_602				FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019		(Import) 100 MW	(Export)
0001	Continuous		2359	SCH - NPX_1385 Impacts Total Transfer Capability		100 MW 100 MW
Work scheduled	-			TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR				IBR138_603	FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019		-	(Export)
0001			2359	SCH - NPX_1385	0 MW	0 MW
Work scheduled 1	by:			Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 200 MW	200 MW 200 MW
NRTH1385-NOR HBR	138 603				FWD	REV
Mon 11/04/2019	to	Fri	11/15/2019		(Import)	(Export)
0001	Continuous		2359	SCH - NPX_1385	100 MW	100 MW
Work scheduled 1	bv: LI			Impacts Total Transfer Capability TTC with All Lines In Service	-100 MW 200 MW	100 MW 200 MW
NRTH1385-NRTHPOR	-				FWD	REV
Mon 11/04/2019	to	Eri	11/15/2019			(Export)
0001 0001	Continuous		2359	SCH - NPX_1385	0 MW	0 MW
			2339	Impacts Total Transfer Capability		200 MW
Work scheduled	-			TTC with All Lines In Service	200 MW	200 MW
LINDN_CG-LNDVFT_					FWD	REV (Export)
Mon 11/04/2019	to		11/07/2019	SCH - PJM_VFT	0 MW	0 MW
0800	Continuous		1500	Impacts Total Transfer Capability	315 MW	315 MW
Work scheduled				TTC with All Lines In Service		
MARCYN.SCTLN	ID_345_18				FWD	
Thu 11/07/2019	to	Fri	11/08/2019	CENTRAL EAST - VC	(Import) 2090 MW	
0500	Continuous		1730	Impacts Total Transfer Capability		
Work scheduled 1				ARR: 19 TTC with All Lines In Service	2975 MW	
MARCY345KV_C					FWD	
Thu 11/07/2019	to	Fri	11/08/2019		(Import)	
0500	Continuous		1730	CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled	by: NYPA			TTC with All Lines In Service	2975 MW	

Seasonal Limits		N	VISO TI Wednesday,Au	RANSFE	TR LIM	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability bet limits, or indiv that significar	nsfer Capabil ween NYISO vidual transm ntly impact N m the values	ities (TTCs) ind LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
LEEDSHURLYAV	/E_345_301						FWD	
Mon 11/11/2019 0800 Work scheduled I	Continuous	ri 12/13/2019 1600	UPDATED	by CHGE	<u>06/20/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4100 MW 1600 MW 5700 MW	
MOSESADIRNOC		ri 11/15/2019					FWD (Import)	
0700 Work scheduled	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW 850 MW 3150 MW	
WATRCURE-OAKDALE							FWD	REV
Tue 11/12/2019 1300 Work scheduled 1	Continuous	ue 11/12/2019 1500	UPDATED	by NYSEG	<u>08/02/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2600 MW 0 MW 2600 MW	1300 MW 250 MW
MOSESADIRNDC							FWD	
Mon 11/18/2019 0700 Work scheduled :	to Fr Continuous	ri 11/22/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDC							FWD	
Mon 11/25/2019 0700 Work scheduled 1	Continuous	ed 11/27/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
DUNWODIE_345KV_3	 }						FWD	
Tue 11/26/2019 2330 Work scheduled	to Tu Continuous	ue 11/26/2019 2359	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_5	; ;						FWD	
Tue 11/26/2019 2330 Work scheduled 2	Continuous	ue 11/26/2019 2359	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	

Seasonal Limits		NY	ISO TRANSFER LIMITATIONS Wednesday,August 14, 2019 to Friday ,February 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facilit M values o	e transfer ty outages of TTC
MOSESADIRNDC		12/06/2010		FWD (Import)	
- , - ,	Continuous	12/06/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW	
MOSES -ADIRNDCH	 K 230 MA1			FWD	
Mon 12/09/2019	to Fri Continuous	12/13/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
SHOR_NPX-SHOREHAN	M_138_CSC			FWD	REV
, ,	Continuous	12/20/2019 1500	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 0 MW 330 MW 330 MW	(Export) 0 MW 330 MW 330 MW
MOSESADIRNDC				FWD	
Mon 12/16/2019	to Mon Continuous	12/16/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW	
MOSESADIRNDCH	K_230_MA1			FWD	
Tue 12/17/2019 0700 Work scheduled b	Continuous	12/20/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MOSESADIRNDC				FWD	
Thu 01/02/2020 0700 Work scheduled b	Continuous	03/01/2020 1530	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
LADENTWN-BUCHAN_	s_345_¥88			FWD	
Wed 01/15/2020	to Thu Continuous	02/13/2020 2359	11/05/2018 UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4800 MW 900 MW 5700 MW	

Seasonal Limits		N	YISO TI Wednesday,Au	RANSFI	ER LIM] 9 to Friday ,Febr	TATIONS ruary 12, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tra capability bet limits, or indiv that significar	nsfer Capabil ween NYISO vidual transm ntly impact N m the values	lities (TTCs) ind LBMP zones as nission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
NIAGARAPACKARD Fri 02/28/2020 0500 Work scheduled 1	to Fr Continuous	ri 02/28/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	
CHATGUAY-MASSENA Mon 03/02/2020 0500 Work scheduled 1	to Fr Continuous	ri 03/06/2020 1730	UPDATED	by NYPA	08/08/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1550 MW 1600 MW 3150 MW
CHATGUAY-MASSENA Mon 03/02/2020 0500 Work scheduled 1	to Fr Continuous	ri 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD REV (Import) (Export 0 MW 0 1500 MW 1000 MW 1500 MW 1000 MW
MARCY765_345 Mon 03/02/2020 0500 Work scheduled 1	to Fr Continuous	ri 03/06/2020 1730	UPDATED	by NYPA ARR: 19	08/08/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW 1400 MW 3150 MW
MARCY765_345 Mon 03/02/2020 0500 Work scheduled 1	to Fr Continuous	ri 03/06/2020 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled 1	Continuous	ri 03/06/2020 1730	UPDATED	by NYPA	08/08/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled 1	to Fr Continuous	ri 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW

Seasonal Limits		NY	ISO TR Wednesday,Aug	ANSFE	ER LIMI 9 to Friday ,Febr	TATIONS uary 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NYISO dual transm ly impact N the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	Continuous y: NYPA	Fri 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW	
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled by	_ 765_MSUl ; to	Fri 03/06/2020 1730	ENA765_7040			MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MOSES -MASSENA Mon 03/02/2020 0500 Work scheduled by	_ 230_MMs1 .	& MOSESMASS Fri 03/06/2020 1730				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	REV (Export) 0 MW 1000 MW 1000 MW
MOSES -ADIRNDCK Sat 03/07/2020 0700 0 Work scheduled by	to Continuous	Fri 05/29/2020 1300	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
Work scheduled by	to Continuous y: NYPA	Tue 03/10/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service		
VOLNEY -MARCY Tue 03/10/2020 0700 (Work scheduled by	_ 345_19 to Continuous y: NYPA	Tue 03/10/2020 1530		ARR: 19		OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4900 MW 350 MW 5250 MW	
FRASANNX-COOPERS_ Wed 03/11/2020 0700 0 Work scheduled by	_345_UCC2- to Continuous	41 Thu 03/12/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW	

easonal Limits		NY	VISO TRANSFER LIMITATIONS Wednesday,August 14, 2019 to Friday ,February 12, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limi limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
MARCYFRASANN	x_345_UCC2-41			FWD
Wed 03/11/2020 0700 Work scheduled b	Continuous	03/12/2020 1530	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	(Import) 2500 MW 475 MW 2975 MW
ROCHESTR-PANNELL				FWD
Sat 03/14/2020	to Mon Continuous	03/23/2020 1700	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW
MARCY345KV_C	sC			FWD
Mon 03/16/2020 0500 Work scheduled b	Continuous	03/27/2020 1730	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2925 MW 50 MW 2975 MW
NIAGARAKINTIGH				FWD
Fri 03/27/2020 0600 Work scheduled b	Continuous	03/27/2020 1530	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1700 MW 1450 MW 3150 MW
MARCYEDIC				FWD
Tue 03/31/2020 0700 Work scheduled b	Continuous	03/31/2020 1530	OSWEGO EXPORT Impacts Total Transfer Capability ARR: 19&16 TTC with All Lines In Service	
MARCYN.SCTLN				FWD
Tue 04/07/2020 0700 Work scheduled b	to Wed Continuous	04/08/2020 1530	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	(Import) 2090 MW
FRASERGILBOA_				FWD
Mon 04/13/2020	to Wed Continuous	04/22/2020 1730	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2650 MW 325 MW 2975 MW

Seasonal Limits		NY	VISO TH Wednesday,Au	RANSFE	ER LIM] 9 to Friday ,Febr	TATIONS	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	ween NYISO vidual transm atly impact N m the values	LBMP zones as ission facility to YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
NIAGARAROCHESTI Mon 04/20/2020		Fri 05/01/2020					FWD (Import)
0500 Work scheduled k	Continuous by: NYPA	1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	1700 MW 1450 MW 3150 MW
DOLSONAV-ROCKTVR	N_345_DART4	4					FWD
	Continuous	Sun 05/10/2020 1730	UPDATED	by NYPA	03/21/2019	CENTRAL EAST - VC Impacts Total Transfer Capability	
Work scheduled b	ру: МҮРА					TTC with All Lines In Service	2975 MW
SCH-IMO-NYISO_LIN Fri 05/01/2020 0001 Work scheduled k	to Continuous	Sat 10/31/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 0 MW 1900 MW
PANNELLCLAY							FWD
Mon 05/04/2020	to : Continuous	Fri 05/08/2020 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1300 MW
PANNELLCLAY	345_1						FWD
Mon 05/11/2020 0700 Work scheduled k	to : Continuous by: NYPA	Fri 05/15/2020 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	2250 MW
COOPERSDOLSONA		_					FWD
Mon 05/11/2020 0700 Work scheduled k	Continuous by: NYPA	Fri 05/29/2020 1730	UPDATED	by NYPA	03/21/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2720 MW 255 MW 2975 MW
NIAGARAROCHEST							FWD
Mon 05/18/2020 0500 Work scheduled k	Continuous	Fri 05/22/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1400 MW 1750 MW 3150 MW

Seasonal Limits		NY	ISO TR Wednesday,Au	Gust 14, 2019	TR LIMI to Friday ,Febr	TATIONS Juary 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NÝISO idual transm tly impact N` n the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESADIRNDCK Mon 06/01/2020 0700 0 Work scheduled by	to Fri Continuous	07/31/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW	
	to Tue Continuous	06/30/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 0 MW 1900 MW	1400 MW 300 MW
CHATGUAY-MASSENA Sat 08/01/2020 0500 Work scheduled by	to Sun Continuous	08/02/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA Sat 08/01/2020 0500 Work scheduled by	to Sun Continuous	08/02/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 1500 MW 1500 MW	0 MW 1000 MW
MARCY765_345_ Sat 08/01/2020 0500 0 Work scheduled by	to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA ARR: 19	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Sat 08/01/2020 0500 0 Work scheduled by	_765_MSUl to Sun Continuous y: NYPA	08/02/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MASSENAMARCY Sat 08/01/2020 0500 0 Work scheduled by	_ 765_MSUl to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA	08/08/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW	

Seasonal Limits		NY	ISO TR Wednesday,Aug	ANSFE	ER LIMI 9 to Friday ,Febr	TATIONS Tuary 12, 2021			
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.						
MASSENAMARCY Sat 08/01/2020 0500 (Work scheduled by	Continuous	Sun 08/02/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	475 MW		
MASSENAMARCY Sat 08/01/2020 0500 Work scheduled by	_ 765_MSUl & to ; y:	Sun 08/02/2020 1730	ENA765_7040			MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW		
MOSES -MASSENA Sat 08/01/2020 0500 Work scheduled by	_ 230_MMS1 &					SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	REV (Export) 0 MW 1000 MW 1000 MW	
MOSES -ADIRNDCK Mon 08/03/2020 0700 0 Work scheduled by	to : Continuous	Sun 09/13/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW		
FRASANNX-COOPERS_ Mon 09/07/2020 0700 0 Work scheduled by	_345_UCC2-4 to j	41 Fri 10/23/2020 1730	UPDATED	by NYPA ARR: 19	<u>03/01/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service			
MARCYFRASANNX Mon 09/07/2020	to Continuous y: NYPA	41 Fri 10/23/2020 1730	UPDATED	<u>by NYPA</u> ARR: 19	<u>03/01/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW		
MOSESADIRNDCK Tue 09/15/2020 0700 0 Work scheduled by	to : Continuous	Sat 11/14/2020 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW		

Seasonal Limits		N	YISO TH Wednesday,Au	RANSFE	TR LIMI to Friday ,Febr	TATIONS uary 12, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	its, voltage sion facili M values	e transfer ty outage of TTC
SCH-IMO-NYISO_LIM	IT_1750						FWD	
Sun 11/01/2020	to I	Fri 04/30/2021	UPDATED	by IESO	05/03/2019		(Import)	
0001	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability	2050 MW	
Work scheduled by	y: IESO					TTC with All Lines In Service	2250 MW	
SCH-NYISO-IMO_LIM	IT_1600							REV
Sun 11/01/2020	to I	Fri 04/30/2021	UPDATED	by IESO	05/03/2019			(Export
0001	Continuous	2359				SCH - OH - NY		1900 MW
Work scheduled b	TESO					Impacts Total Transfer Capability	,	100 MW
						TTC with All Lines In Service		2000 MW
MOSES - ADIRNDCK	_230_MA1						FWD	
Tue 12/01/2020	to M	Mon 05/31/2021				MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1300				Impacts Total Transfer Capability		
						TTC with All Lines In Service		