easonal Limits		NY	Tuesday ,Augu	ANSFE st 13, 2019 to	R LIMI Thursday ,Febr	UTATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betw limits, or indivi that significant	sfer Capabili reen NYISO L dual transmi ly impact NY 1 the values i	ties (TTCs) ind BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
HUDSONPFARRAGUT_ Mon 01/15/2018 0001 Co Work scheduled by	to T ontinuous	Tue 12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service		<b>1250 MW</b> 100 MW
HUDSONPFARRAGUT_ Mon 01/15/2018 0001 Work scheduled by	<b>345_B3402</b> to 1	& MARIONFAR Tue 12/31/2019 2359				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2050 MW</b> 100 MW 2150 MW	<b>1150 MW</b> 200 MW
MARIONFARRAGUT_ Mon 01/15/2018 0001 Co Work scheduled by	to T ontinuous	Cue 12/31/2019 2359	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 50 MW 2150 MW	<b>1250 MW</b> 100 MW
Mon 04/30/2018	ontinuous	Fri 12/31/2021 2359	EXT FORCE	by IESO	<u>08/21/2018</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1900 MW</b> 0 MW 1900 MW	<b>1700 MW</b> 0 MW
SCH-NYISO-HQ_LIMIT Wed 06/05/2019 0001 Cc Work scheduled by	to W ontinuous	Ted 08/14/2019 1700	EXTENDED	<u>by н</u> Q	<u>08/13/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export <b>800 MW</b> 200 MW 1000 MW
BECKNIAGARA Wed 07/31/2019 0800 Co Work scheduled by	to W ontinuous : IESO	Jed 09/04/2019 1800				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>900 MW</b> 1000 MW 1900 MW	<b>800 MW</b> 900 MW
MILLWOOD-EASTVIEW_ Thu 08/08/2019 1134 Co Work scheduled by	345_W99 to F	Tri 08/09/2019 2359	FORCED		<u>08/08/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4350 MW</b> 1350 MW 5700 MW	

Seasonal Limits		NY	TISO TR	ANSFE	R LIMI Thursday ,Febr	TATIONS uary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabili veen NYISO I idual transm tly impact NY n the values	ties (TTCs) indi BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SCH-NE-NYISO_LIMI		08/09/2019					FWD (Import)
	Continuous 7: ISONE	1600				SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>1000 MW</b> 400 MW 1400 MW
DUNWODIE_345KV_6 Sat 08/10/2019 0001 C Work scheduled by	Continuous	08/10/2019 1830				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW
E13THSTA-FARRAGUT Sun 08/11/2019 0101 C Work scheduled by	to Sun Continuous	08/11/2019 0400				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW
CLAY - INDPDNCE Sun 08/11/2019 0922 C Work scheduled by	to Mon Continuous	08/12/2019 1600				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 250 MW 5250 MW
Work scheduled by	to Mon Continuous 7: NYPA	08/12/2019 0859			<u>08/10/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	
MOSESADIRNDCK_ Mon 08/12/2019	_230_MA1 to Mon Continuous	08/12/2019 1530	UPDATED	by NYPA	<u>10/10/2018</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW
SCH-IMO-NYISO_LIM Wed 08/14/2019 0500 C Work scheduled by	to Wed Continuous	08/14/2019 0859		by NYISO	08/10/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 1200 MW 1900 MW

Seasonal Limits		NY	ISO TR Tuesday ,Augu	ANSFE st 13, 2019 to	<b>Thursday</b> , Febr	TATIONS uary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betw limits, or indivi that significant	sfer Capabili een NYISO I dual transm ly impact NY i the values	ties (TTCs) ind _BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
E13THSTA-FARRAGUT Sat 08/31/2019		08/31/2019					FWD (Import)
	Continuous	0230				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	<b>3800 MW</b> 800 MW 4600 MW
	to Sun Continuous	09/01/2019 0030				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4000 MW</b> 1700 MW 5700 MW
	to Sun Continuous	09/01/2019 1830				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4000 MW</b> 1700 MW 5700 MW
EFISHKIL-WOOD_ST_ Sun 09/01/2019	_ <b>345_F39</b> to Sun Continuous	09/01/2019 1830				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW
W49TH_ST-E13THSTA Mon 09/02/2019 0300 ( Work scheduled by	_ <b>345_M54</b> to Mon Continuous Y: ConEd	09/02/2019 0500	<u>UPDATED</u>	by CE	<u>08/07/2019</u>	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW
SHOR_NPX-SHOREHAM Tue 09/03/2019	_ <b>138_CSC</b> to Wed Continuous Y: LI	09/04/2019 1600	UPDATED	by ISONE	02/15/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	FWDREV(Import)(Export)0 MW0 MW
MARCY765_345_ Tue 09/03/2019 0500 ( Work scheduled by	<b>AT1</b> to Tue Continuous	09/03/2019 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1750 MW</b> 1400 MW 3150 MW

Seasonal Limits		NY	Tuesday ,Augu	ANSFE	CR LIMI o Thursday ,Febr	TATIONS Juary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCYN.SCTLND Wed 09/04/2019 0500 ( Work scheduled by	to Wed Continuous	09/04/2019 1730	UPDATED	by NYPA ARR: 19	<u>11/06/2018</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2090 MW</b> 885 MW 2975 MW
MARCY345KV_CS Wed 09/04/2019 0500 0 Work scheduled by	to Wed Continuous	09/04/2019 1730	UPDATED	by NYPA	<u>11/06/2018</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2925 MW</b> 50 MW 2975 MW
MOSES -ADIRNDCK Wed 09/04/2019 0700 0 Work scheduled by	to Wed Continuous	09/04/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW
ADIRNDCK-PORTER Wed 09/04/2019 0700 0 Work scheduled by	to Wed	09/04/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW
Work scheduled by	to Thu Continuous Y: NYPA	09/05/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
LEEDS345KV_R3 Mon 09/09/2019	95 to Mon Continuous	09/09/2019 0730	UPDATED	by NYPA	<u>07/23/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 1900 MW 5700 MW
GILBOALEEDS Mon 09/09/2019 0700 ( Work scheduled by	Continuous	09/27/2019 1730	UPDATED	by NYPA	<u>07/23/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 775 MW 2975 MW

Seasonal Limits		NY	Tuesday ,Augu	ANSFE	CR LIMI o Thursday ,Febr	TATIONS Juary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCYN.SCTLND Wed 09/11/2019 0500 C Work scheduled by	to Fr Continuous	i 09/13/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2090 MW</b> 885 MW 2975 MW
LEEDSPLSNTVLY Sat 09/14/2019	_ <b>345_92</b> to Mo: Continuous	n 09/16/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW
PLSNTVLY_345KV_RN Sat 09/14/2019 0001 C Work scheduled by	to Sa Continuous	t 10/19/2019 0300	<u>UPDATED</u>	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 1900 MW 5700 MW
E13THSTA-FARRAGUT Sun 09/15/2019 0001 C Work scheduled by	to Su Continuous	n 09/15/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW
SPRNBRKTREMONT_ Mon 09/16/2019 0001 0 Work scheduled by	to Mo: Continuous	n 09/16/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
	5 & PLSNTVLY to Mo: y:	_ <b>345KV_RN4</b> n 09/16/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 1900 MW 5700 MW
PLSNTVLY-WOOD_ST_ Mon 09/16/2019 0001 0 Work scheduled by	_345_F30 to We Continuous	d 09/18/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4000 MW</b> 1700 MW 5700 MW

Seasonal Limits		NY	TISO TRANSFER LIMITATIONS Tuesday ,August 13, 2019 to Thursday ,February 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	s, voltage transfer sion facility outages M values of TTC
MOSESADIRNDCK Mon 09/16/2019 0700 ( Work scheduled by	to Fri Continuous	09/20/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW
OAKDALEFRASER Mon 09/16/2019 0700 0 Work scheduled by	to Fri Continuous	09/20/2019 1800		FWD (Import) <b>2650 MW</b> 325 MW 2975 MW
GOETHALS_345KV_5 Fri 09/20/2019 0001 ( Work scheduled by	Continuous	09/24/2019 2359	STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	
EASTVIEW-SPRNBRK_ Fri 09/20/2019 2000 ( Work scheduled by	to Sun Continuous	09/22/2019 0200		FWD (Import) <b>4350 MW</b> 1350 MW 5700 MW
Work scheduled by	to Sun Continuous y: ConEd	09/22/2019 0200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
<b>SPRNBRK345KV_RN</b> Fri 09/20/2019	to Sun Continuous	09/22/2019 0200		FWD (Import) 3200 MW
SPRNBRKTREMONT_ Fri 09/20/2019 2130 ( Work scheduled by	to Fri Continuous	09/20/2019 2200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4200 MW</b> 400 MW 4600 MW

Seasonal Limits		NY	Tuesday ,August 13, 2019 t	CR LIMI o Thursday ,Febru	TATIONS Jary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabili capability between NYISO limits, or individual transm that significantly impact N	ities (TTCs) indi LBMP zones as ission facility th YISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmis pability are reported. The DAM and HA report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SPRNBRKTREMONT_ Mon 09/23/2019 0001 Work scheduled b	to Mon Continuous	09/23/2019 0030			SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4200 MW</b> 400 MW 4600 MW
KINTIGHROCHESTR Mon 09/23/2019 0600 Work scheduled b	to Fri Continuous	09/27/2019 1700			DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1400 MW</b> 1750 MW 3150 MW
OAKDALEFRASER Mon 09/23/2019 0700 Work scheduled b	to Fri Continuous	09/27/2019 1800			CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2650 MW</b> 325 MW 2975 MW
DUNWODIE_345KV_6 Wed 09/25/2019 0001 Work scheduled b	Continuous	09/28/2019 2200			SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW
Work scheduled b	Continuous y: ConEd	09/28/2019 2200			SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW
<b>PLSNTVLE-DUNWODIE</b> Wed 09/25/2019	<b>:_345_w90</b> to Sat Continuous	09/28/2019 2200			UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW
WATRCURE-OAKDALE_ Thu 09/26/2019 0800 Work scheduled b	to Thu Continuous	09/26/2019 1000	UPDATED by NYSEG	<u>08/02/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD         REV           (Import)         (Export) <b>2150</b> MW <b>1350</b> MW           0         MW         0         MW           2150         MW         1350         MW

Seasonal Limits			NY	Tuesday ,Aug	RANSFI Just 13, 2019	<b>ER LIM</b> to Thursday ,Febr	<b>TATIONS</b> ruary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as ission facility the YISO transfer careful to the termination of te	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
LEEDS345KV_R	395							FWD	
Fri 09/27/2019 1700 Work scheduled B	Continuous		09/27/2019 1730	UPDATED	by NYPA	07/23/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
KINTIGHROCHEST								FWD	
	to Continuous	Wed	10/02/2019 1900				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) <b>1400 MW</b> 1750 MW 3150 MW	
SPRNBRKTREMONT	345_X28							FWD	
Fri 09/27/2019 2230 Work scheduled B	Continuous		09/27/2019 2300				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) <b>4200 MW</b> 400 MW 4600 MW	
LINDENGOETHAL	s_230_A2253							FWD	REV
Mon 09/30/2019 0001 Work scheduled B	Continuous		09/30/2019 1730	<u>UPDATED</u>	by PJM	<u>08/06/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>2100 MW</b> 50 MW	(Export) <b>950 MW</b> 400 MW 1350 MW
LINDENGOETHAL								FWD	REV
Mon 09/30/2019 0001 Work scheduled B	to oy:	Mon	09/30/2019 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>2050 MW</b> 100 MW 2150 MW	1350 MW
LINDENGOETHAL FARRAGUT_345_C34	S_230_A2253							FWD	REV (Export)
Mon 09/30/2019 0001 Work scheduled B		Mon	09/30/2019 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	150 MW	<b>1050 MW</b> 300 MW 1350 MW
LINDENGOETHAL								FWD	REV
Mon 09/30/2019 0001	to		09/30/2019 1730	010_001			SCH - PJ - NY Impacts Total Transfer Capability	(Import) 2050 MW 100 MW	(Export <b>1150 MW</b> 200 MW
Work scheduled b	oy:						TTC with All Lines In Service	2150 MW	1350 MW

Tuesday ,August 13, 2019 2255

Seasonal Limits		NY	Tuesday ,August 13, 2019 to Thursday ,February 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limi limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	e transfer ty outages of TTC
BERKSHIR-ALPS	_345_393			FWD	REV
Mon 09/30/2019	to Sat	10/05/2019		-	(Export)
0600 0	Continuous	1600	SCH - NE - NY Imposts Total Transfor Copobility	950 MW	<b>1300 MW</b> 300 MW
Work scheduled by	y: ISONE		Impacts Total Transfer CapabilityARR: 78TTC with All Lines In Service	450 MW 1400 MW	
BERKSHIR-ALPS	_345_393			FWD	REV
Mon 09/30/2019	to Sat	10/05/2019		-	(Export)
0600 0	Continuous	1600	SCH - NPX_1385	100 MW	100 MW
Work scheduled by	y: ISONE		ARR: 78Impacts Total Transfer CapabilityARR: 78TTC with All Lines In Service	200 MW	100 MW 200 MW
BERKSHIR-ALPS			IFLD_345_312	FWD	REV
Mon 09/30/2019	to Sat	10/05/2019		(Import)	(Export)
0600		1600	SCH - NE - NY	950 MW	1300 MW
Work scheduled by	y:		Impacts Total Transfer CapabilityARR: 78TTC with All Lines In Service	450 MW 1400 MW	300 MW 1600 MW
BERKSHIR-NORTHFLD	345_312			FWD	REV
Mon 09/30/2019		10/05/2019		(Import)	(Export)
	Continuous	1600	SCH - NE - NY	900 MW	1500 MW
Work scheduled by		1000	Impacts Total Transfer Capability		100 MW
	-		TTC with All Lines In Service	1400 MW	
BERKSHIR-NORTHFLD				FWD (Import)	REV (Export)
Mon 09/30/2019		10/05/2019	SCH - NPX_1385	100 MW	100 MW
	Continuous	1600	Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by			TTC with All Lines In Service		
SCH-NYISO-NE_LIMI	т_500				REV
Mon 09/30/2019	to Sat	10/05/2019	SCH - NE - NY		(Export) <b>700 MW</b>
0600 0	Continuous	1600	Impacts Total Transfer Capability		900 MW
Work scheduled by			TTC with All Lines In Service		1600 MW
OAKDALEFRASER				FWD	
Mon 09/30/2019	to Mor	n 09/30/2019		(Import)	
0700 0	Continuous	1800	CENTRAL EAST - VC Impacts Total Transfer Capability	2650 MW	
Work scheduled by	. MVCEC		TTC with All Lines In Service	2975 MW	

Seasonal Limits		NY	TISO TRANSFER LIMITATIONS Tuesday,August 13, 2019 to Thursday,February 11, 2021	
CENTRAL EAST - VC2TOTAL EAST6UPNY CONED5SPR/DUN-SOUTH4DYSINGER EAST3	100MW 2975MW 500MW 5700MW 600MW 150MW 150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
Mon 09/30/2019	5_1-16 to Fri tinuous	10/04/2019 1530	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4850 MW</b> 400 MW 5250 MW
HURLYAVE-ROSETON_34 Mon 09/30/2019 0800 Con Work scheduled by:	to Wed tinuous	10/09/2019 1600	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4100 MW</b> 1600 MW 5700 MW
SPRNBRK345KV_RS3 & Tue 10/01/2019 0001 Work scheduled by:		345KV_RS4 10/10/2019 2230	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3200 MW</b> 1400 MW 4600 MW
FROST_BR-LONG_MTN_34 Wed 10/02/2019	to Thu tinuous	10/17/2019 1600		FWD         REV           (Import) (Export)           1150 MW           1600 MW
	to Thu tinuous	10/17/2019 1600	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 600 MW 800 MW
STOLLERD-HISHELDN_23 Mon 10/07/2019	to Tue tinuous NYSEG	10/08/2019 1400	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2850 MW</b> 300 MW 3150 MW
	5 <b>_18</b> to Fri tinuous	10/11/2019 1730	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) <b>2090 MW</b> 885 MW 2975 MW

Seasonal Limits		NY	Tuesday ,Aug	RANSF ust 13, 2019	ER LIMI to Thursday ,Febr	TATIONS Juary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indivithat significar	ween NYISC vidual transi ntly impact N m the values	LBMP zones as mission facility the NYISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
LEEDSPLSNTVL							FWD	
Thu 10/10/2019 0001 Work scheduled 1	Continuous	Ion 10/14/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
PLSNTVLY_345KV_R	-						FWD	
Thu 10/10/2019 0001 Work scheduled 1	to M	Ion 10/14/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
E13THSTA-FARRAGU	JT_345_45						FWD	
Sat 10/12/2019 0001 Work scheduled 1	Continuous	Sun 10/13/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
CHATGUAY-MASSENA	-						FWD	
Sat 10/12/2019 0100 Work scheduled 1	to s Continuous	at 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) <b>1550 MW</b>	
CHATGUAY-MASSENA	765_7040						FWD	REV
Sat 10/12/2019	to s Continuous	at 10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	<b>0 MW</b> 1500 MW	
MARCY 765 345							FWD	
Sat 10/12/2019 0100	to s Continuous	Sat 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability	(Import) <b>1750 MW</b> 1400 MW	
Work scheduled				ARR: 19		TTC with All Lines In Service	3150 MW	
MARCY765_345 Sat 10/12/2019 0100	to s Continuous	at 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability	FWD (Import) <b>1700 MW</b> 1450 MW	
Work scheduled	by: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	Tuesday ,Augu	ANSFE	CR LIMI o Thursday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indivi that significant	sfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MASSENAMARCY Sat 10/12/2019 0100 ( Work scheduled by	to Continuous	Sat 10/26/2019 1900				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2265 MW</b> 710 MW 2975 MW	
MASSENAMARCY Sat 10/12/2019 0100 0 Work scheduled by	to Continuous	Sat 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>500 MW</b> 2650 MW 3150 MW	
MASSENAMARCY Sat 10/12/2019 0100 ( Work scheduled by	to Continuous y: NYPA					SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>475 MW</b> 1025 MW 1500 MW	<b>1000 MW</b> 0 MW
MASSENAMARCY Sat 10/12/2019 0100 Work scheduled by	_ <b>765_MSU1</b> to					MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MOSES -MASSENA Sat 10/12/2019 0100 Work scheduled by	to	& MOSESMASS Sat 10/26/2019 1900	ENA_230_MMS2			SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		<b>0 MW</b> 1000 MW
PLSNTVLY-WOOD_ST_ Mon 10/14/2019	_345_F30 to Continuous y: ConEd	Thu 10/17/2019 0300	<u>UPDATED</u>	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4000 MW</b> 1700 MW 5700 MW	
SHOR_NPX-SHOREHAM Mon 10/14/2019 0600 ( Work scheduled by	to Continuous	Fri 10/18/2019 1600	UPDATED	by ISONE	08/09/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>0 MW</b> 330 MW 330 MW	REV (Export) <b>0 MW</b> 330 MW 330 MW

Seasonal Limits		NJ	<b>TISO TRANSFER LIMITATIONS</b> Tuesday ,August 13, 2019 to Thursday ,February 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmist that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
HURLYAVE-ROSETON	345303			FWD
Mon 10/14/2019	to Thu	a 10/31/2019	UPNY CONED	(Import) 4100 MW
0800	Continuous	1600	Impacts Total Transfer Capability	
Work scheduled b	by: CHGE		TTC with All Lines In Service	5700 MW
NEPTUNEDUFFYAVI	E_345_NEPTUNE			FWD
Thu 10/17/2019	to Wea	10/23/2019		(Import)
0001	Continuous	2359	SCH - PJM_NEPTUNE	0 MW
Work scheduled b	ov: LI		Impacts Total Transfer Capability TTC with All Lines In Service	660 MW 660 MW
				FWD
NEWBRDGE-DUFFYAVI		10/02/0010		(Import)
Thu 10/17/2019		10/23/2019	SCH - PJM_NEPTUNE	0 MW
	Continuous	2359	Impacts Total Transfer Capability	660 MW
Work scheduled b	ру: ЦІ		TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_	_BK_1			FWD
Thu 10/17/2019	to Wea	10/23/2019	SCH - PJM_NEPTUNE	(Import) 375 MW
0001	Continuous	2359	Impacts Total Transfer Capability	
Work scheduled b	by: LI		TTC with All Lines In Service	660 MW
NEWBRDGE_345_138	_BK_2			FWD
Thu 10/17/2019	to Wea	a 10/23/2019		(Import)
0001	Continuous	2359	SCH - PJM_NEPTUNE	375 MW
Work scheduled b	by: LI		Impacts Total Transfer Capability TTC with All Lines In Service	
PLSNTVLY_345KV_R				FWD
Thu 10/17/2019		10/17/2019		(Import)
0900		1559	UPNY CONED	3800 MW
			Impacts Total Transfer Capability	
Work scheduled b	-		TTC with All Lines In Service	5700 MW
PLSNTVLY_345KV_R	_			FWD (Import)
Fri 10/18/2019	to Fr	10/18/2019	UPNY CONED	(Import) 3800 MW
0900		1559	Impacts Total Transfer Capability	
Work scheduled b	by:		TTC with All Lines In Service	5700 MW

Seasonal Limits CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW	NY	Tuesday ,Augu The Total Tran capability betw limits, or indiv that significan	IST 13, 2019 to Sfer Capabili veen NYISO I idual transmi tly impact NY n the values	ties (TTCs) ind BMP zones as ission facility th	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
DUNWODIE_345KV_3 Tue 10/22/2019 0001 C Work scheduled by	ontinuous	10/22/2019 0030	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW	
DUNWODIE_345KV_5 Tue 10/22/2019 0001 C Work scheduled by	ontinuous	10/22/2019 0030	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW	
DUNWODIE-MOTTHAVN_ Tue 10/22/2019 0001 C Work scheduled by	to Tue ontinuous	11/26/2019 2359	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
GILBOAN.SCTLND_ Tue 10/22/2019 0700 C Work scheduled by	to Thu ontinuous	10/24/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2520 MW</b> 455 MW 2975 MW	
Work scheduled by	to Thu ontinuous : NYPA	10/24/2019 1900				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		<b>1400 MW</b> 300 MW
<b>GILBOAN.SCTLND_</b> Fri 10/25/2019	_ <b>345_GNS-1</b> to Fri ontinuous : NYPA	10/25/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2520 MW</b> 455 MW 2975 MW	
NIAGARAROCHESTR_ Mon 10/28/2019 0500 C Work scheduled by	_ <b>345_NR2</b> to Wed ontinuous	11/13/2019 1700	UPDATED	by NYPA	08/05/2019	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1400 MW</b> 1750 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO dual transm ly impact N n the values	LBMP zones as ission facility the ISO transfer carries of the second s	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NIAGARA345_230_							FWD	REV
Mon 10/28/2019 0500	to Tue Continuous	12/17/2019 1700	UPDATED	by NYPA	04/10/2019	SCH - OH - NY	1900 MW	
Work scheduled b		1,00				Impacts Total Transfer Capability TTC with All Lines In Service	0 MW 1900 MW	300 MW 1700 MW
HOPATCON-RAMAPO	500_5018						FWD	REV
Fri 11/01/2019 0001	to Tue Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability	1250 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	2600 MW	
HOPATCON-RAMAPO	500_5018						FWD	
Fri 11/01/2019	to Tue	11/05/2019				UPNY CONED	(Import) 5000 MW	
0001	Continuous	2200				Impacts Total Transfer Capability		
Work scheduled b	*					TTC with All Lines In Service	5700 MW	
RAMAPO345_345_							FWD	REV
Fri 11/01/2019 0001	to Tue Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability	2150 MW	(Export) <b>1250 MW</b> 300 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service		1550 MW
RAMAPO345_345_	_PAR4500						FWD	REV
Fri 11/01/2019	to Tue	11/05/2019						(Export)
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	<b>2150 MW</b>	300 MW
Work scheduled b	y: ConEd					TTC with All Lines In Service		1550 MW
RAMAPO500_345_	_вк 1500						FWD	REV
Fri 11/01/2019	to Tue	11/05/2019					-	(Export)
0001	Continuous	2200				SCH - PJ - NY Impacts Total Transfer Capability	1250 MW	
Work scheduled b	-					TTC with All Lines In Service	2600 MW	1550 MW
RAMAPO500_345_							FWD	
Fri 11/01/2019 0001	to Tue Continuous	11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability	(Import) 5000 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	

NYISO TRANSFER LIMITATIONS Tuesday ,August 13, 2019 to Thursday ,February 11, 2021

Seasonal Limits		NY	Tuesday ,Aug	RANSFI ust 13, 2019 1	<b>ER LIMI</b> to Thursday ,Febr	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability bety limits, or indiv that significar	nsfer Capabil ween NYISO vidual transm ntly impact N m the values	ities (TTCs) ind LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
Work scheduled by	to Th Continuous y: IESO	uu 04/30/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2050 MW</b> 2000 MW 2250 MW	
SCH-NYISO-IMO_LIM Fri 11/01/2019 0001 0 Work scheduled by	to Th Continuous	uu 04/30/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>1900 MW</b> 100 MW 2000 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 0 Work scheduled by	to Fr Continuous	ri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>100 MW</b> 100 MW 200 MW	REV (Export) <b>100 MW</b> 100 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled by	to Fr	RTH1385-NOR H i 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export <b>0 MW</b> 200 MW 200 MW
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	_ <b>138_601 &amp; N</b> to Fr					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	<b>0 MW</b> 200 MW	REV (Export) <b>0 MW</b> 200 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019	<b>138_602</b> to Fr Continuous y: LI	ri 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>100 MW</b> 100 MW 200 MW	
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled by	_ <b>138_602 &amp; N</b> to Fr					SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>0 MW</b>	REV (Export) <b>0 MW</b> 200 MW 200 MW

Seasonal Limits		NY	TISO TRA	<b>NSFE</b> 13, 2019 to	R LIMI	TATIONS uary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betwee limits, or individu that significantly	en NYISO L ual transmi / impact NY	BMP zones as ssion facility the ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
NRTH1385-NOR HBR Mon 11/04/2019 0001 Work scheduled by	_ <b>138_603</b> to Fri Continuous	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) <b>100 MW</b> 100 MW 200 MW
NRTH1385-NRTHPORT Mon 11/04/2019 0001 0 Work scheduled by	to Fri Continuous y: LI	11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) <b>0 MW</b> 200 MW 200 MW
LINDN_CG-LNDVFT Mon 11/04/2019	_345_v-3022 to Thu Continuous	11/07/2019 1500				SCH - PJM_VFT Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) <b>0 MW</b> 315 MW 315 MW
MARCYN.SCTLND Thu 11/07/2019 0500 0 Work scheduled by	to Fri Continuous	11/08/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2090 MW</b> 885 MW 2975 MW	
Work scheduled by	to Fri Continuous y: NYPA	11/08/2019 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
LEEDSHURLYAVE Mon 11/11/2019	to Fri Continuous	12/13/2019 1600		DY CHGE	<u>06/20/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>4100 MW</b>	
MOSESADIRNDCK Tue 11/12/2019 0700 0 Work scheduled by	to Fri Continuous	11/15/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2300 MW</b> 850 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betv limits, or indiv that significan	veen NYISO I idual transmi tly impact NY n the values i	_BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
WATRCURE-OAKDALE Tue 11/12/2019		ue 11/12/2019	UPDATED	by NYSEG	08/02/2019		FWD (Import)	REV (Export)
1300 C	Continuous	1500				SCH - PJ - NY	2600 MW	
Work scheduled by	Y: NYSEG					Impacts Total Transfer Capability TTC with All Lines In Service	2600 MW	250 MW 1550 MW
MOSESADIRNDCK	_230_MA2						FWD	
Mon 11/18/2019	to Fr	i 11/22/2019					(Import)	
0700 C	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	Y: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK	_230_MA2						FWD	
Mon 11/25/2019	to We	ed 11/27/2019					(Import)	
0700 C	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	Y: NYPA					TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_3							FWD	
Tue 11/26/2019	to Tu	ue 11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330 0	Continuous	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled by	7: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5							FWD	
Tue 11/26/2019	to Tu	ue 11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330 0	Continuous	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled by	7: ConEd					TTC with All Lines In Service	4600 MW	
MOSESADIRNDCK	_230_MA2						FWD	
Mon 12/02/2019	to Fr	i 12/06/2019					(Import)	
0700 0	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	Y: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK	_230_MA1						FWD	
Mon 12/09/2019	to Fr	i 12/13/2019					(Import)	
0700 0	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by	· NYDA					TTC with All Lines In Service	3150 MW	

NYISO TRANSFER LIMITATIONS Tuesday ,August 13, 2019 to Thursday ,February 11, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SHOR_NPX-SHOREHAN	M_138_CSC						FWD	REV
Thu 12/12/2019	to Fri	12/20/2019				SCH - NPX_CSC	(Import) 0 MW	(Export) 0 MW
0800	Continuous	1500				Impacts Total Transfer Capability		330 MW
Work scheduled b	-					TTC with All Lines In Service	330 MW	330 MW
MOSESADIRNDCH							FWD	
Mon 12/16/2019	to Mon	12/16/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	by: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDCH	K_230_MA1						FWD	
Tue 12/17/2019	to Fri	12/20/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	Dy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESADIRNDCH	K_230_MA1						FWD	
Thu 01/02/2020	to Sun	03/01/2020					(Import)	
0700	Continuous	1530				MOSES SOUTH	2300 MW	
Work scheduled b	y: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
LADENTWN-BUCHAN_S	5 345 Y88						FWD	
		02/13/2020			11/05/2018		(Import)	
0001	Continuous	2359			<u>,,</u>	UPNY CONED	4800 MW	
Work scheduled b	oy: ORU					Impacts Total Transfer Capability TTC with All Lines In Service	900 MW 5700 MW	
NIAGARAPACKARD								
Fri 02/28/2020		02/28/2020						
	Continuous	1530				SCH - OH - NY		
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service		
CHATGUAY-MASSENA_							FWD	
Mon 03/02/2020		03/06/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730	<u>UI DAI ID</u>	DJ MIFA	00/00/2019	MOSES SOUTH	1550 MW	
		2.30				Impacts Total Transfer Capability		
Work scheduled b	y. MIPA					TTC with All Lines In Service	3150 MW	

NYISO TRANSFER LIMITATIONS Tuesday ,August 13, 2019 to Thursday ,February 11, 2021

Seasonal Limits		NY	Tuesday ,Augu	ANSFE	<b>ER LIMI</b> o Thursday ,Febr	TATIONS Juary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO dual transm ly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHATGUAY-MASSENA_ Mon 03/02/2020 0500 ( Work scheduled by	to Fr Continuous	i 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	
MARCY765_345_ Mon 03/02/2020 0500 0 Work scheduled by	to Fr Continuous	i 03/06/2020 1730	UPDATED	by NYPA Arr: 19	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1750 MW</b>	
MARCY 765_345_ Mon 03/02/2020 0500 0 Work scheduled by	to Fr Continuous	i 03/06/2020 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1700 MW</b> 1450 MW 3150 MW	
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	to Fr Continuous	i 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	_ <b>765_MSU1</b> to Fr Continuous	i 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	_ <b>765_MSUl</b> to Fr Continuous y: NYPA	i 03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>475 MW</b> 1025 MW 1500 MW	REV (Export) <b>1000 MW</b> 0 MW 1000 MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled by	_ <b>765_MSU1 &amp;</b> to Fr					MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW	

Seasonal Limits		N	Tuesday ,Augu	ANSFE	<b>ER LIM</b> to Thursday ,Feb	TATIONS Juary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility to YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESMASSENA	A230_MMS1 &	MOSESMASS	SENA_230_MMS2				FWD	REV
Mon 03/02/2020 0500	to <sub>H</sub>	Fri 03/06/2020 1730				SCH - HQ - NY	850 MW	(Export) 0 MW
Work scheduled	by:					Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	1000 MW 1000 MW
MOSES -ADIRNDO	 CK 230 MA1						FWD	
Sat 03/07/2020	to H	Fri 05/29/2020	UPDATED	by NYPA	08/08/2019	MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1300				Impacts Total Transfer Capability	850 MW	
Work scheduled	by: NYPA 					TTC with All Lines In Service	3150 MW	
VOLNEYMARCY	345_19						FWD	
Tue 03/10/2020	to 1	Tue 03/10/2020				CENTRAL EAST - VC	(Import) 2825 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	345_19						FWD	
Tue 03/10/2020	to 1	Tue 03/10/2020				ODUEGO EVEDE	(Import)	
0700	Continuous	1530				OSWEGO EXPORT Impacts Total Transfer Capability	<b>4900 MW</b>	
Work scheduled	-			ARR: 19		TTC with All Lines In Service	5250 MW	
FRASANNX-COOPERS		41					FWD	
Wed 03/11/2020	to 7	Thu 03/12/2020					(Import)	
0700	Continuous	1530				CENTRAL EAST - VC	2500 MW	
Work scheduled	by: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service		
MARCY -FRASANN							FWD	
Wed 03/11/2020	to 1	Thu 03/12/2020					(Import)	
0700	Continuous	1530				CENTRAL EAST - VC	2500 MW	
Work scheduled		-		ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	475 MW 2975 MW	
Sat 03/14/2020		Mon 03/23/2020					(Import)	
0500	Continuous	1700				DYSINGER EAST	2300 MW	
		±,00				Impacts Total Transfer Capability		
Work scheduled	DA: MILA					TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	ISO TR	ANSFE	R LIMI Thursday ,Febru	TATIONS Jary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indivi that significant	sfer Capabili veen NYISO L dual transmi tly impact NY n the values i	ties (TTCs) indi BMP zones as ssion facility th 'ISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmiss pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCY345KV_CSC Mon 03/16/2020 0500 C Work scheduled by	to Fri Continuous	03/27/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2925 MW</b> 50 MW 2975 MW
	to Fri Continuous	03/27/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1700 MW</b> 1450 MW 3150 MW
	to Tue Continuous	03/31/2020 1530		ARR: 19&1	6	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>5250 MW</b> 0 MW 5250 MW
	to Wed Continuous	04/08/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2090 MW</b> 885 MW 2975 MW
FRASERGILBOA Mon 04/13/2020 0700 C Work scheduled by	to Wed Continuous	04/22/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	
NIAGARAROCHESTR_ Mon 04/20/2020 0500 C Work scheduled by	to Fri Continuous	05/01/2020 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW
DOLSONAV-ROCKTVRN Mon 04/27/2020 0700 C Work scheduled by	to Sun Continuous	05/10/2020 1730	<u>UPDATED</u>	by NYPA	<u>03/21/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2720 MW</b> 255 MW 2975 MW

Seasonal Limits		NY	ISO TR	ANSFE	CR LIMI o Thursday ,Febr	TATIONS uary 11, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indivi that significant	sfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outage M values of TTC
SCH-IMO-NYISO_LIM Fri 05/01/2020 0001 ( Work scheduled b	to Sat Continuous	10/31/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1900 MW</b> 1900 MW
PANNELLCLAY Mon 05/04/2020	345_2 to Fri Continuous	05/08/2020 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW
PANNELLCLAY Mon 05/11/2020 0700 0 Work scheduled by	to Fri Continuous	05/15/2020 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1300 MW</b> 950 MW 2250 MW
COOPERSDOLSONAV Mon 05/11/2020 0700 Work scheduled by	to Fri Continuous	05/29/2020 1730	UPDATED	by NYPA	03/21/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2720 MW</b> 255 MW 2975 MW
NIAGARAROCHESTR Mon 05/18/2020 0500 0 Work scheduled by	to Fri Continuous	05/22/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	
MOSESADIRNDCK	:_ <b>230_MA2</b> to Fri Continuous y: NYPA	07/31/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b>
NIAGARA345_230_ Mon 06/29/2020 0500 0 Work scheduled by	<b>AT4</b> to Tue Continuous	06/30/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD         REV           (Import)         (Export           1900         MW         1400         MW           0         MW         300         MW           1900         MW         1700         MW

Seasonal Limits		NY			CR LIMI o Thursday ,Febr	TATIONS uary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betw limits, or indivi that significant	sfer Capabili veen NYISO I dual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (	e transfer ty outages of TTC
CHATGUAY-MASSENA_ Sat 08/01/2020 0500 C Work scheduled by	to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1550 MW</b> 1600 MW 3150 MW	
CHATGUAY-MASSENA_ Sat 08/01/2020 0500 0 Work scheduled by	to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	
MARCY 765_345 Sat 08/01/2020 0500 0 Work scheduled by	to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA ARR: 19	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>1750 MW</b> 1400 MW 3150 MW	
MASSENAMARCY Sat 08/01/2020 0500 0 Work scheduled by	to Sun Continuous	08/02/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
Work scheduled by	to Sun Continuous Y: NYPA	08/02/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Sat 08/01/2020	_ <b>765_MSU1</b> to Sun Continuous	08/02/2020 1730	UPDATED	by NYPA	08/08/2019	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>475 MW</b> 1025 MW 1500 MW	<b>1000 MW</b> 0 MW
MASSENAMARCY Sat 08/01/2020 0500 Work scheduled by	to Sun					MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	

## Tuesday ,August 13, 2019 2255

Seasonal Limits			NY	ISO TR	ANSFE st 13, 2019 t	<b>ER LIM</b> to Thursday ,Feb	TATIONS ruary 11, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability betw limits, or indivi that significant	een NYISO dual transm ly impact N the values	LBMP zonés as ission facility t YISO transfer ca	icated in this report represent predicted limited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESMASSENA_	_230_MMS1	& M(	DSESMASS	ENA_230_MMS2				FWD	REV
Sat 08/01/2020 0500 Work scheduled by	to y:	Sun	08/02/2020 1730				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	(Export) <b>0 MW</b> 1000 MW 1000 MW
MOSESADIRNDCK	to		09/13/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b>	
FRASANNX-COOPERS_ Mon 09/07/2020 0700 0 Work scheduled by	to Continuous	Fri	10/23/2020 1730	UPDATED	by NYPA ARR: 19	03/01/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW	
MARCY -FRASANNX Mon 09/07/2020 0700 0 Work scheduled by	to Continuous	Fri	10/23/2020 1730	UPDATED	by NYPA ARR: 19	<u>03/01/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2500 MW</b> 475 MW 2975 MW	
MOSESADIRNDCK Tue 09/15/2020 0700 0 Work scheduled by	to Continuous		11/14/2020 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
SCH-IMO-NYISO_LIM	IIT_1750 to Continuous	Fri	04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2050 MW</b> 200 MW 2250 MW	
SCH-NYISO-IMO_LIM Sun 11/01/2020 0001 ( Work scheduled by	to Continuous		04/30/2021 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>1900 MW</b> 100 MW 2000 MW

## NYISO TRANSFER LIMITATIONS Seasonal Limits Tuesday, August 13, 2019 to Thursday, February 11, 2021 3100MW **CENTRAL EAST CENTRAL EAST - VC** 2975MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer TOTAL EAST 6500MW capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages **UPNY CONED** 5700MW that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC SPR/DUN-SOUTH 4600MW may differ from the values indicated in this report due to unanticipated NYISO or external control DYSINGER EAST 3150MW area limitations. **MOSES SOUTH** 3150MW

SADIRND	K_ZOU_MAI		
12/01/2020	to	Mon 05/31/2021	
, , ,		, - , -	MOSES SOUTH
0700	Continuous	1300	Impacts Total Transfer Capabil
Work scheduled by: NYPA			TTC with All Lines In Service

MOCEC

- ADTENDOV 220 MA1