Seasonal Limits			NY	ISO TR Monday ,Augus	ANSFE	R LIMI Wednesday,Feb	TATIONS ruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability betw limits, or indivi that significant	een NYISO L dual transmi ly impact NY the values i	BMP zones as ssion facility th ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmise apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
HUDSONPFARRAGUT	345B3402							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous y: ConEd	23		EXTENDED		02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	1250 MW 100 MW 1350 MW
HUDSONPFARRAGUT Mon 01/15/2018	_345_B3402	& MAR		AGUT_345_C340				FWD (Import)	REV (Export
0001 Work scheduled by	y:	23	59				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2050 MW 100 MW 2150 MW	200 MW
MARIONFARRAGUT	345C3403							FWD	REV
Mon 01/15/2018 0001 C Work scheduled by	Continuous		/31/2019 59	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2100 MW 50 MW 2150 MW	1250 MW 100 MW
Mon 04/30/2018 0456 C Work scheduled by	Continuous y: IESO	Fri 12, 23	/31/2021 59	EXT FORCE	by IESO	<u>08/21/2018</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1900 MW 0 MW 1900 MW	1700 MW 0 MW
SCH-NYISO-HQ_LIMI									REV
Work scheduled by	Continuous Y: HQ	12		EXTENDED	<u>by н</u> Q	<u>08/07/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		(Export) 800 MW 200 MW 1000 MW
BECKNIAGARA								FWD	REV
Wed 07/31/2019 0800 C Work scheduled by	Continuous	Wed 09 18	/04/2019 00				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 900 MW 1000 MW 1900 MW	800 MW 900 MW
MILLWOOD-EASTVIEW								FWD	
Thu 08/08/2019 1134 C Work scheduled by	Continuous	Fri 08, 23	/09/2019 59	FORCED	by CONED	<u>08/08/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW 1350 MW 5700 MW	

Seasonal Limits		NY	ISO TRA Monday ,August	ANSFE 12, 2019 to	R LIMI Wednesday,Feb	TATIONS ruary 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Trans capability betwe limits, or individ that significantly	fer Capabili een NYISO I lual transmi y impact NY the values i	ties (TTCs) indi BMP zones as ssion facility th 'ISO transfer ca	cated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SCH-NE-NYISO_LIMI Fri 08/09/2019 0600	-	08/09/2019 1600				SCH - NE - NY	FWD (Import) 1000 MW
Work scheduled by		1000				Impacts Total Transfer Capability TTC with All Lines In Service	400 MW 1400 MW
	Continuous	08/10/2019 1830				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
	to Sun Continuous	08/11/2019 0400				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
CLAY -INDPDNCE Sun 08/11/2019 0922 0 Work scheduled by	to Mon Continuous	08/12/2019 1600				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 250 MW 5250 MW
SCH-IMO-NYISO_LIM Mon 08/12/2019 0500 0 Work scheduled by	to Mon Continuous	08/12/2019 0859		by NYISO	<u>08/10/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	
MOSES -ADIRNDCK Mon 08/12/2019 0700 0 Work scheduled by	to Mon Continuous	08/12/2019 1530	UPDATED	by NYPA	<u>10/10/2018</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
SCH-IMO-NYISO_LIM Wed 08/14/2019 0500 0 Work scheduled by	to Wed Continuous	08/14/2019 0859		by NYISO	<u>08/10/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 1200 MW 1900 MW

NYISO	TRA	NSFER	LIMITATIONS
Monday	,August	12, 2019 to Wed	nesday,February 10, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO I idual transm tly impact NY n the values	BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
E13THSTA-FARRAGU	r_345_45						FWD	
Sat 08/31/2019	to Sat	t 08/31/2019					(Import)	
0001	Continuous	0230				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b						TTC with All Lines In Service	4600 MW	
EFISHKIL-WOOD_ST_							FWD	
Sun 09/01/2019	to Sur	n 09/01/2019					(Import)	
0001	Continuous	0030				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	
WOOD_STPLSNTVL	E_345_Y87						FWD	
Sun 09/01/2019	to Sur	n 09/01/2019					(Import)	
0001	Continuous	1830				UPNY CONED	4000 MW	
Work scheduled b	ov: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
EFISHKIL-WOOD_ST_	-						FWD	
Sun 09/01/2019		n 09/01/2019					(Import)	
	Continuous	1830				UPNY CONED	4000 MW	
Work scheduled b	ov: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
W49TH_ST-E13THST	-						 FWD	
Mon 09/02/2019		n 09/02/2019	UPDATED	by CE	08/07/2019		(Import)	
	Continuous	0500	OFDATED	by CE	00/07/2019	SPR/DUN-SOUTH	3800 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	-800 MW 4600 MW	
						THE WICH ATT LINES IN SERVICE	4800 MW FWD	REV
SHOR_NPX-SHOREHAN Tue 09/03/2019		d 09/04/2019		he TONT	00/15/0010		(Import)	
	Continuous	1600	UPDATED	by ISONE	02/15/2019	SCH - NPX_CSC	0 MW	0 MW
Work scheduled b		1000				Impacts Total Transfer Capability TTC with All Lines In Service	330 MW 330 MW	
	-							
MARCY765_345_		e 09/03/2019					FWD (Import)	
Tue 09/03/2019 0500	Continuous	1730				MOSES SOUTH	1750 MW	
		120		ADD: 19		Impacts Total Transfer Capability		
Work scheduled b	DY: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	

Seasonal Limits		NY	ISO TR	ANSFE st 12, 2019 to	ER LIMI Wednesday,Feb	TATIONS oruary 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCYN.SCTLND Wed 09/04/2019 0500 Work scheduled b	to Wed Continuous	09/04/2019 1730	UPDATED	by NYPA ARR: 19	<u>11/06/2018</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
MARCY345KV_CS Wed 09/04/2019	C to Wed	09/04/2019 1730	UPDATED	by NYPA	<u>11/06/2018</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2925 MW
MOSESADIRNDCK Wed 09/04/2019 0700 Work scheduled b	to Wed Continuous	09/04/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
ADIRNDCK-PORTER Wed 09/04/2019 0700 Work scheduled b	to Wed Continuous	09/04/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
Work scheduled b	2_230_13 to Thu Continuous y: NYPA	09/05/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
LEEDS345KV_R3 Mon 09/09/2019 0700 Work scheduled b	to Mon Continuous y: NYPA	09/09/2019 0730	UPDATED	by NYPA	<u>07/23/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
GILBOALEEDS Mon 09/09/2019 0700 Work scheduled b	_ 345_GL3 to Fri Continuous	09/27/2019 1730	UPDATED	by NYPA	<u>07/23/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW

Seasonal Limits		NY	ISO TR	ANSFE st 12, 2019 to	ER LIMI Wednesday,Feb	TATIONS oruary 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as iission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	s, voltage transfer sion facility outages M values of TTC
MARCYN.SCTLND Wed 09/11/2019 0500 C Work scheduled by	to Fr Continuous	i 09/13/2019 1730		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW
	to Mo: Continuous	n 09/16/2019 0300	UPDATED	by CE	08/07/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY_345KV_RNS Sat 09/14/2019 0001 C Work scheduled by	to Sa Continuous	t 10/19/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
E13THSTA-FARRAGUT Sun 09/15/2019 0001 C Work scheduled by	to Su Continuous	n 09/15/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
Work scheduled by	to Mo: Continuous 7: ConEd	n 09/16/2019 0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	
PLSNTVLY_345KV_RN Mon 09/16/2019 0001 Work scheduled by	5 & PLSNTVLY to Mo: 7:	_ 345KV_RN4 n 09/16/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW
PLSNTVLY-WOOD_ST Mon 09/16/2019 0001 C Work scheduled by	_345_F30 to We	d 09/18/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW 1700 MW 5700 MW

Seasonal Limits		NY	ISO TRANSFER LIMITATIONS Monday ,August 12, 2019 to Wednesday,February 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage transfer sion facility outages M values of TTC
MOSESADIRNDCK Mon 09/16/2019 0700 (Work scheduled by	to Fri Continuous	09/20/2019 1500	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
OAKDALEFRASER Mon 09/16/2019	_ 345_32 to Fri Continuous	09/20/2019 1800	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW
,	Continuous	09/24/2019 2359	STATEN ISLAND Impacts Total Transfer Capability TTC with All Lines In Service	
EASTVIEW-SPRNBRK_ Fri 09/20/2019 2000 (Work scheduled by	to Sun Continuous	09/22/2019 0200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 1350 MW 5700 MW
Work scheduled by	to Sun Continuous 7: ConEd	09/22/2019 0200	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
SPRNBRK345KV_RN Fri 09/20/2019	s4 to Sun Continuous	09/22/2019 0200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3200 MW
SPRNBRKTREMONT_ Fri 09/20/2019 2130 (Work scheduled by	to Fri Continuous	09/20/2019 2200	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4200 MW 400 MW 4600 MW

Seasonal Limits		NY	AND TR AUGUS	ANSFER t 12, 2019 to W	R LIMI /ednesday,Febi	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betwo limits, or individ that significant	een NYISO LB dual transmiss ly impact NYIS the values inc	MP zones as sion facility th SO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmis pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SPRNBRKTREMONT_ Mon 09/23/2019		09/23/2019					FWD (Import)	
	Continuous	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	4200 MW 400 MW 4600 MW	
KINTIGHROCHESTR							FWD	
Mon 09/23/2019	to Fri Continuous	09/27/2019 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1400 MW	
OAKDALEFRASER	345 32						FWD	
Mon 09/23/2019	to Fri Continuous	09/27/2019 1800				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2650 MW 325 MW 2975 MW	
DUNWODIE_345KV_6							FWD	
Wed 09/25/2019 0001 Work scheduled b	Continuous y: ConEd	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
DUNWODIE_345KV_8							FWD	
Wed 09/25/2019 0001 Work scheduled b	Continuous	09/28/2019 2200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
PLSNTVLE-DUNWODIE							FWD	
Wed 09/25/2019 0001 Work scheduled b	Continuous	09/28/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4000 MW 1700 MW 5700 MW	
WATRCURE-OAKDALE_	34531						FWD	REV
Thu 09/26/2019 0800 Work scheduled b	Continuous	09/26/2019 1000	UPDATED	<u>by nyseg</u> <u>o</u>	8/02/2019	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	0 MW

easonal Limits		Ν	YLSO TI Monday ,Augi	KANSEI ust 12, 2019 to	SR LLMJ o Wednesday,Feb	TATIONS oruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability bet limits, or indiv that significar	ween NYISO vidual transm ntly impact N m the values	LBMP zones as hission facility to YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
LEEDS345KV_R	395						FWD	
Work scheduled k	Continuous oy: NYPA	Fri 09/27/201 1730	9 <u>UPDATED</u>	<u>by NYPA</u>	<u>07/23/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
KINTIGHROCHEST		9					FWD	
Fri 09/27/2019 1701 Work scheduled b	Continuous	Wed 10/02/201 1900	9			DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1400 MW 1750 MW 3150 MW	
SPRNBRK - TREMONT	345 X28						FWD	
Fri 09/27/2019 2230 Work scheduled b	Continuous	Fri 09/27/201 2300	9			SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4200 MW 400 MW 4600 MW	
LINDENGOETHAL	s_230_A2253						FWD	REV
Mon 09/30/2019 0001 Work scheduled b	Continuous	Mon 09/30/201 1730	9 <u>UPDATED</u>	by PJM	<u>08/06/2019</u>	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2100 MW 50 MW 2150 MW	950 MW 400 MW
LINDENGOETHAL	s_230_A2253	& HUDSONPF	ARRAGUT_345_B34	02			FWD	REV
Mon 09/30/2019 0001 Work scheduled b	to by:	Mon 09/30/201 1730	9			SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	1150 MW 200 MW 1350 MW
LINDENGOETHAL FARRAGUT_345_C34	S_230_A2253						FWD (Import)	REV
Mon 09/30/2019 0001 Work scheduled b		Mon 09/30/201 1730	9			SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2000 MW 150 MW 2150 MW	300 MW
LINDENGOETHAL			ARRAGUT 345 C34				FWD	REV
Mon 09/30/2019 0001 Work scheduled b	to	Mon 09/30/201 1730				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2050 MW	(Export 1150 MW 200 MW
HOLIN DELICUATED 1		010 2255				The with All Lines in Service	ZIJU MM	1320

Monday ,August 12, 2019 2255

Seasonal Limits		NY	TISO TRANSFER LIMITATIONS Monday ,August 12, 2019 to Wednesday,February 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predic capability between NYISO LBMP zones as limited by either interface stability li limits, or individual transmission facility thermal limitations. Only those transn that significantly impact NYISO transfer capability are reported. The DAM and may differ from the values indicated in this report due to unanticipated NYISO area limitations.	mits, voltage hission facili HAM values	e transfer ity outages of TTC
BERKSHIR-ALPS Mon 09/30/2019	_345_393	at 10/05/2019	SCH - NE - NY	FWD (Import) 950 MW	REV (Export) 1300 MW
0600 (Work scheduled by	Continuous y: ISONE	1600	ARR: 78Impacts Total Transfer CapabiliTTC with All Lines In Service	ty 450 MW	300 MW 1600 MW
BERKSHIR-ALPS Mon 09/30/2019 0600 0 Work scheduled by	to S Continuous y: ISONE	at 10/05/2019 1600	SCH - NPX_1385 Impacts Total Transfer Capabili ARR: 78 TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
BERKSHIR-ALPS Mon 09/30/2019 0600 Work scheduled by	to s	at 10/05/2019 1600	SCH - NE - NY Impacts Total Transfer Capabili ARR: 78 TTC with All Lines In Service	950 MW ty 450 MW	REV (Export) 1300 MW 300 MW 1600 MW
BERKSHIR-NORTHFLD Mon 09/30/2019 0600 0 Work scheduled by	5_ 345_312 to S Continuous y: ISONE	at 10/05/2019 1600	SCH - NE - NY Impacts Total Transfer Capabili TTC with All Lines In Service	900 MW ty 500 MW 1400 MW	REV (Export) 1500 MW 100 MW 1600 MW
Work scheduled by	_ 345_312 to s Continuous y: ISONE	at 10/05/2019 1600	SCH - NPX_1385 Impacts Total Transfer Capabili TTC with All Lines In Service	FWD (Import) 100 MW ty 100 MW 200 MW	
SCH-NYISO-NE_LIMI Mon 09/30/2019	T_500 to S Continuous y: ISONE	at 10/05/2019 1600	SCH - NE - NY Impacts Total Transfer Capabili TTC with All Lines In Service		REV (Export) 700 MW 900 MW 1600 MW
OAKDALEFRASER Mon 09/30/2019 0700 0 Work scheduled by	_ 345_32 to M Continuous	lon 09/30/2019 1800	CENTRAL EAST - VC Impacts Total Transfer Capabili TTC with All Lines In Service	FWD (Import) 2650 MW ty 325 MW 2975 MW	

Seasonal Limits		NY	TISO TRANSFER LIMITATIONS Monday ,August 12, 2019 to Wednesday,February 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmiss that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	s, voltage transfer sion facility outages M values of TTC
CLAYEDIC Mon 09/30/2019 0700 C Work scheduled by	Continuous	Fri 10/04/2019 1530	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4850 MW 400 MW 5250 MW
	to ø Continuous	Ned 10/09/2019 1600	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1600 MW 5700 MW
SPRNBRK345KV_RS Tue 10/01/2019 0001 Work scheduled by	to ງ	c345Kv_RS4 Thu 10/10/2019 2230		FWD (Import) 3200 MW 1400 MW 4600 MW
FROST_BR-LONG_MTN Wed 10/02/2019 0700 C Work scheduled by	to j Continuous	Thu 10/17/2019 1600		FWD REV (Import) (Export) 1150 MW 1600 MW
SCH-NE-NYISO_LIMI Sat 10/05/2019 1601 C Work scheduled by	to g Continuous	Thu 10/17/2019 1600	SCH - NE - NY Impacts Total Transfer Capability TTC with All Lines In Service	
STOLLERD-HISHELDN Mon 10/07/2019	_230_67 to g Continuous 7: NYSEG	Tue 10/08/2019 1400	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW
MARCYN.SCTLND_ Wed 10/09/2019 0500 C Work scheduled by	_ 345_18 to B Continuous	Fri 10/11/2019 1730	CENTRAL EAST - VC Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	FWD (Import) 2090 MW 885 MW 2975 MW

Seasonal Limits		NY	ISO TR	ANSFE	TR LIMI Wednesday,Feb	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betv limits, or indiv that significan	sfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi- nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facilit M values c	transfer y outages of TTC
LEEDSPLSNTVLY	_345_92						FWD	
Thu 10/10/2019 0001 C Work scheduled by	Continuous	10/14/2019 0300	UPDATED	by CE	<u>08/07/2019</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
PLSNTVLY_345KV_RN	5 & PLSNTVLY_3						FWD	
Thu 10/10/2019 0001 Work scheduled by		10/14/2019 0300				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
E13THSTA-FARRAGUT							FWD	
Sat 10/12/2019 0001 C Work scheduled by	Continuous	10/13/2019 0200				SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW	
CHATGUAY-MASSENA							FWD	
Sat 10/12/2019	to Sat Continuous	10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA_	_765_7040						FWD	REV
Sat 10/12/2019 0100 C Work scheduled by	Continuous	10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	0 MW 1000 MW
MARCY765_345_2	AT1						FWD	
Sat 10/12/2019 0100 C Work scheduled by	Continuous 7: NYPA	10/26/2019 1900		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1750 MW 1400 MW 3150 MW	
MARCY765_345_	_						FWD	
Sat 10/12/2019 0100 C Work scheduled by	Continuous	10/26/2019 1900		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1700 MW 1450 MW 3150 MW	

Seasonal Limits		NY	ISO TR Monday ,Augus	ANSFE st 12, 2019 to	R LIMI Wednesday,Feb	TATIONS ruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N n the values	_BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (e transfer ty outages of TTC
MASSENAMARCY Sat 10/12/2019 0100 Work scheduled b	Continuous	Sat 10/26/2019 1900				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY	765_MSU1 to s Continuous	Sat 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
	to s Continuous	Sat 10/26/2019 1900				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 475 MW 1025 MW 1500 MW	1000 MW 0 MW
MASSENAMARCY Sat 10/12/2019 0100 Work scheduled b	to s	& CHATGUAY-MASSI Sat 10/26/2019 1900				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW 2650 MW 3150 MW	
MOSES MASSENA Sat 10/12/2019 0100 Work scheduled b	to s	& MOSESMASS Sat 10/26/2019 1900	ena230_mms2			SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		0 MW 1000 MW
PLSNTVLY-WOOD_ST_ Mon 10/14/2019	345_F30 to r	Thu 10/17/2019 0300	UPDATED	by CE	08/07/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4000 MW	
SHOR_NPX-SHOREHAM Mon 10/14/2019 0600 Work scheduled b	to j Continuous	Fri 10/18/2019 1600	<u>UPDATED</u>	by ISONE	08/09/2019	SCH - NPX_CSC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 330 MW 330 MW	REV (Export) 0 MW 330 MW 330 MW

Seasonal Limits		N	ISO TRANSFER LIMITATIONS Monday ,August 12, 2019 to Wednesday,February 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	s, voltage transfer sion facility outages M values of TTC
HURLYAVE-ROSETON		10/21/2010		FWD (Import)
Mon 10/14/2019 0800	to Thu Continuous	10/31/2019 1600	UPNY CONED	4100 MW
Work scheduled b		1000	Impacts Total Transfer Capability TTC with All Lines In Service	1600 MW 5700 MW
				FWD
NEPTUNEDUFFYAVE		l 10/23/2019		(Import)
	to Wed	2359	SCH - PJM_NEPTUNE	0 MW
		2359	Impacts Total Transfer Capability	
Work scheduled b	у: ЦТ		TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYAVE	E_345_501			FWD
Thu 10/17/2019	to Wed	10/23/2019	SCH - PJM_NEPTUNE	(Import) 0 MW
0001	Continuous	2359	Impacts Total Transfer Capability	
Work scheduled b	by: LI		TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_	_BK_1			FWD
Thu 10/17/2019	to Wed	l 10/23/2019		(Import)
0001	Continuous	2359	SCH - PJM_NEPTUNE	375 MW
Work scheduled b	by: LI		Impacts Total Transfer Capability TTC with All Lines In Service	660 MW
NEWBRDGE 345 138				FWD
Thu 10/17/2019		l 10/23/2019		(Import)
	Continuous	2359	SCH - PJM_NEPTUNE	375 MW
Work scheduled b		2007	Impacts Total Transfer Capability	
	-		TTC with All Lines In Service	
PLSNTVLY_345KV_RN		_		FWD (Import)
Thu 10/17/2019	to Thu	10/17/2019	UPNY CONED	3800 MW
0900		1559	Impacts Total Transfer Capability	
Work scheduled b	-		TTC with All Lines In Service	5700 MW
PLSNTVLY_345KV_R				FWD
Fri 10/18/2019	to Fri	10/18/2019		(Import)
0900		1559	UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled b	ру:		TTC with All Lines In Service	5700 MW

Seasonal Limits		NY	ISO TR Monday ,Augus	ANSFE	R LIMI Wednesday,Feb	TATIONS ruary 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO L dual transmi ly impact NY n the values i	BMP zones as ssion facility th SO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmiss apability are reported. The DAM and HA s report due to unanticipated NYISO or	s, voltage transfer sion facility outages M values of TTC
DUNWODIE_345KV_3 Tue 10/22/2019 0001 0 Work scheduled by	Continuous	10/22/2019 0030	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
DUNWODIE_345KV_5 Tue 10/22/2019 0001 0 Work scheduled by	Continuous	10/22/2019 0030	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
DUNWODIE-MOTTHAVN Tue 10/22/2019 0001 (Work scheduled by	to Tue Continuous	11/26/2019 2359	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW
GILBOA -N.SCTLND Tue 10/22/2019 0700 0 Work scheduled by	to Thu Continuous	10/24/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW
NIAGARA345_230_ Wed 10/23/2019 0500 0 Work scheduled by	to Thu Continuous	10/24/2019 1900				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	
GILBOAN.SCTLND Fri 10/25/2019	0_345_GNS-1 to Fri Continuous	10/25/2019 1530				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2520 MW 455 MW 2975 MW
NIAGARAROCHESTR Mon 10/28/2019 0500 0 Work scheduled by	to Wed Continuous	11/13/2019 1700	UPDATED	by NYPA	<u>08/05/2019</u>	DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1400 MW 1750 MW 3150 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	een NYISO I dual transm ly impact N the values	LBMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NIAGARA345_230_							FWD	REV
Mon 10/28/2019 0500 Work scheduled by	Continuous	12/17/2019 1700	<u>UPDATED</u>	by NYPA	04/10/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	300 MW
HOPATCON-RAMAPO	500_5018						FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1250 MW 1350 MW 2600 MW	350 MW 1550 MW
HOPATCON-RAMAPO	_500_5018						FWD	
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5000 MW 700 MW 5700 MW	
RAMAPO345_345_	PAR3500						FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW	300 MW
RAMAPO345_345_	PAR4500						FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous y: ConEd	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2150 MW 450 MW	(Export) 1250 MW 300 MW 1550 MW
RAMAPO500_345_							FWD	REV
Fri 11/01/2019 0001 0 Work scheduled by	Continuous y: ConEd	11/05/2019 2200				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1250 MW 1350 MW	
RAMAPO500_345_							FWD	
Fri 11/01/2019 0001 0 Work scheduled by	Continuous	11/05/2019 2200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 5000 MW 700 MW 5700 MW	

NYISO TRANSFER LIMITATIONS August 12, 2019 to Wednesday, February 10, 2021

Seasonal Limits		NY		RANSFE	ER LIM Wednesday,Feb	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indiv that significar	nsfer Capabil ween NYISO vidual transm htly impact N m the values	ities (TTCs) ind LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outage of TTC
SCH-IMO-NYISO_LIM Fri 11/01/2019 0001 Work scheduled by	to Th Continuous	u 04/30/2020 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW 200 MW 2250 MW	
SCH-NYISO-IMO_LIM Fri 11/01/2019 0001 Work scheduled by	to Th Continuous	u 04/30/2020 2359	UPDATED	by IESO	05/03/2019	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1900 MW 100 MW 2000 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled by	to Fr Continuous	i 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	100 MW	REV (Export) 100 MW 100 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled b	to Fr	RTH1385-NOR H i 11/15/2019 2359				SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 0 MW 200 MW 200 MW	REV (Export 0 MW 200 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001	_ 138_601 & N					SCH - NPX_1385 Impacts Total Transfer Capability	FWD (Import) 0 MW	REV (Export) 0 MW 200 MW
Work scheduled by NRTH1385-NOR HBR_ Mon 11/04/2019	138_602	i 11/15/2019				TTC with All Lines In Service	FWD (Import)	REV (Export)
Work scheduled by						SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 100 MW 200 MW
NRTH1385-NOR HBR_ Mon 11/04/2019 0001 Work scheduled by	to Fr	RTH1385-NOR H i 11/15/2019 2359	BR138_603			SCH - NPX_1385 Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) 0 MW 200 MW 200 MW

Seasonal Limits		NY		EXANSE st 12, 2019 to	R LIMI Wednesday,Feb	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indiv that significan	usfer Capabili veen NYISO I idual transm tly impact NY n the values	ties (TTCs) ind _BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
NRTH1385-NOR HBR_		11/15/0010					FWD (Import)	REV (Export)
Mon 11/04/2019 0001	to Fri Continuous	11/15/2019 2359				SCH - NPX_1385	100 MW	100 MW
Work scheduled b		2337				Impacts Total Transfer Capability TTC with All Lines In Service	-100 MW 200 MW	100 MW 200 MW
NRTH1385-NRTHPORT							 FWD	REV
		11/15/2019						(Export)
	Continuous	2359				SCH - NPX_1385	0 MW	0 MW
Work scheduled b		2000				Impacts Total Transfer Capability TTC with All Lines In Service	200 MW 200 MW	200 MW 200 MW
LINDN_CG-LNDVFT_							FWD	REV
		11/07/2019					(Import)	(Export)
	Continuous	1500				SCH - PJM_VFT	0 MW	0 MW
Work scheduled b	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	315 MW 315 MW	315 MW 315 MW
MARCYN.SCTLNI	0_345_18						FWD	
Thu 11/07/2019	to Fri	11/08/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	5C						FWD	
Thu 11/07/2019	to Fri	11/08/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service		
LEEDSHURLYAVE	<u></u>						FWD	
Mon 11/11/2019	to Fri	12/13/2019	UPDATED	by CHGE	06/20/2019		(Import)	
0800	Continuous	1600				UPNY CONED	4100 MW	
Work scheduled b	y: CHGE					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
MOSESADIRNDCK							FWD	
Tue 11/12/2019		11/15/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	у: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	-850 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transmi tly impact NY n the values i	BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (transfer y outages of TTC
WATRCURE-OAKDALE							FWD	REV
Tue 11/12/2019		11/12/2019	UPDATED	by NYSEG	08/02/2019	SCH - PJ - NY	(Import) 2600 MW	-
1300	Continuous	1500				Impacts Total Transfer Capability		250 MW
Work scheduled b	by: NYSEG					TTC with All Lines In Service	2600 MW	1550 MW
MOSESADIRNDC	K_230_MA2						FWD	
Mon 11/18/2019	to Fri	11/22/2019				MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled b	DY: NYPA					TTC with All Lines In Service	3150 MW	
MOSESADIRNDC	K_230_MA2						FWD	
Mon 11/25/2019	to Wed	11/27/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled b	DY: NYPA					TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_3							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuous	2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_5							FWD	
Tue 11/26/2019	to Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)	
2330	Continuous	2359		-		SPR/DUN-SOUTH	3800 MW	
Work scheduled b	oy: ConEd					Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
MOSES -ADIRNDCI	K 230 MA2						FWD	
Mon 12/02/2019		12/06/2019					(Import)	
	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b	Dy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	-850 MW 3150 MW	
MOSESADIRNDC								
Mon 12/09/2019		12/13/2019					(Import)	
0700	Continuous	1500				MOSES SOUTH	2300 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	850 MW 3150 MW	
MOLY SCHEARIER Y	<i>y</i>					TIC WICH ALL LINES IN SERVICE	ST20 MM	

NYISO TRANSFER LIMITATIONS August 12, 2019 to Wednesday, February 10, 2021

NYISO	TRA	NSFER	LIMITATIONS
Monday	,August	12, 2019 to Wed	nesday,February 10, 2021

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
	to Fri Continuous	12/20/2019 1500				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW 330 MW	REV (Export) 0 MW 330 MW
Work scheduled b	-					TTC with All Lines In Service	330 MW	330 MW
MOSES -ADIRNDCK Mon 12/16/2019 0700 Work scheduled b	to Mon Continuous	12/16/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK	C_230_MA1						FWD	
Tue 12/17/2019 0700 Work scheduled b	Continuous	12/20/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK							FWD	
	Continuous	03/01/2020 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	
LADENTWN-BUCHAN_S	345_¥88						FWD	
Wed 01/15/2020 0001 Work scheduled b	Continuous	02/13/2020 2359			<u>11/05/2018</u>	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4800 MW 900 MW 5700 MW	
NIAGARAPACKARD_	230_62							
Fri 02/28/2020 0500 Work scheduled b	Continuous	02/28/2020 1530				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		
CHATGUAY-MASSENA_	7657040						FWD	
Mon 03/02/2020 0500 Work scheduled b	Continuous	03/06/2020 1730	<u>UPDATED</u>	<u>by NYPA</u>	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1550 MW 1600 MW 3150 MW	

Seasonal Limits		NY	ISO TR	ANSFE st 12, 2019 to	ER LIMI Wednesday,Feb	TATIONS ruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N` n the values	LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHATGUAY-MASSENA_ Mon 03/02/2020 0500 Work scheduled b	to Fri Continuous	03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	
MARCY765_345_ Mon 03/02/2020	AT1 to Fri Continuous	03/06/2020 1730	UPDATED	by NYPA ARR: 19	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1750 MW	
MARCY 765_345 Mon 03/02/2020 0500 Work scheduled by	to Fri Continuous	. 03/06/2020 1730		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW	
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled by	to Fri Continuous	03/06/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2265 MW 710 MW 2975 MW	
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	_ 765_MSU1 to Fri Continuous	03/06/2020 1730	UPDATED	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
MASSENAMARCY Mon 03/02/2020 0500 0 Work scheduled by	_ 765_MSU1 to Fri Continuous y: NYPA	. 03/06/2020 1730	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 475 MW 1025 MW 1500 MW	REV (Export) 1000 MW 0 MW 1000 MW
MASSENAMARCY Mon 03/02/2020 0500 Work scheduled by	_ 765_MSU1 & C to Fri					MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 500 MW	

Seasonal Limits			NY	ISO TR	ANSFE	CR LIMI Wednesday,Feb	TATIONS ruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability betw limits, or indivi that significant	een NÝISO dual transm ly impact N` the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limin nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESMASSENA_	_230_MMS1	& MC	SESMASS	ENA230_MMS2				FWD	REV
Mon 03/02/2020 0500 Work scheduled by		Fri	03/06/2020 1730				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	(Export) 0 MW 1000 MW
	-							FWD	1000 111
MOSES -ADIRNDCK Sat 03/07/2020 0700 0 Work scheduled by	to Continuous	Fri	05/29/2020 1300	<u>UPDATED</u>	by NYPA	<u>08/08/2019</u>	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW	
VOLNEYMARCY	_345_19							FWD	
Tue 03/10/2020 0700 (Work scheduled by	Continuous	Tue	03/10/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2825 MW 150 MW 2975 MW	
							THE WICH ATT LINES IN SERVICE	2975 MW FWD	
VOLNEY -MARCY Tue 03/10/2020 0700 0 Work scheduled by	to Continuous	Tue	03/10/2020 1530		ARR: 19		OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4900 MW	
FRASANNX-COOPERS		41						FWD	
Work scheduled by	Continuous y: NYPA		03/12/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service		
MARCYFRASANNX								FWD	
Wed 03/11/2020 0700 0 Work scheduled by	Continuous	Thu	03/12/2020 1530		ARR: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2500 MW 475 MW 2975 MW	
ROCHESTR-PANNELL_								FWD	
Sat 03/14/2020	to Continuous	Mon	03/23/2020 1700				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 2300 MW 850 MW 3150 MW	

Seasonal Limits		NY	ISO TRAI Monday ,August 1	NSFE 2, 2019 to V	R LIMI Wednesday,Febi	TATIONS Juary 10, 2021	
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		capability between limits, or individua that significantly in	n NÝISO LI al transmis mpact NYI	BMP zones as ssion facility th ISO transfer ca	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmis pability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
MARCY345KV_CS Mon 03/16/2020 0500 (Work scheduled by	to Fri Continuous	03/27/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2925 MW 50 MW 2975 MW
NIAGARAKINTIGH_ Fri 03/27/2020 0600 0 Work scheduled by	to Fri Continuous	03/27/2020 1530				DYSINGER EAST Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW
	to Tue Continuous	03/31/2020 1530	AF	R: 19&16	5	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5250 MW 0 MW 5250 MW
MARCYN.SCTLND Tue 04/07/2020	2_ 345_18 to Wed Continuous	04/08/2020 1530	AF	R: 19		CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2090 MW
FRASERGILBOA Mon 04/13/2020 0700 (Work scheduled by	_ 345_GF5-35 to Wed Continuous	04/22/2020 1730				CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2650 MW 325 MW
NIAGARAROCHESTR Mon 04/20/2020 0500 0 Work scheduled by	_ 345_NR2 to Fri Continuous	05/01/2020 1700					FWD (Import) 1700 MW
DOLSONAV-ROCKTVRN Mon 04/27/2020 0700 0 Work scheduled by	to Sun Continuous	05/10/2020 1730	UPDATED by	7 NYPA	03/21/2019	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2720 MW 255 MW 2975 MW

Seasonal Limits		NY	ISO TR	ANSFE	ER LIMI Wednesday,Feb	TATIONS		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		Monday ,August 12, 2019 to Wednesday,February 10, 2021 The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outage that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.					
SCH-IMO-NYISO_LIM	IT_1600						FWD	
Fri 05/01/2020	to Sat	10/31/2020	UPDATED	by IESO	05/03/2019	SCH - OH - NY	(Import) 1900 MW	
0001 0	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled by	y: IESO					TTC with All Lines In Service	1900 MW	
PANNELLCLAY	_345_2						FWD	
Mon 05/04/2020	to Fri	05/08/2020					(Import)	
0700 0	Continuous	1530				WEST CENTRAL	1300 MW	
Work scheduled by	VYPA					Impacts Total Transfer Capability TTC with All Lines In Service	950 MW 2250 MW	
							 FWD	
PANNELLCLAY							(Import)	
Mon 05/11/2020		05/15/2020				WEST CENTRAL	1300 MW	
	Continuous	1530				Impacts Total Transfer Capability	950 MW	
Work scheduled by	y: NYPA					TTC with All Lines In Service	2250 MW	
COOPERSDOLSONAV	_345_CCDA42						FWD	
Mon 05/11/2020	to Fri	05/29/2020	UPDATED	by NYPA	03/21/2019	CENTRAL EAST - VC	(Import) 2720 MW	
0700	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled by	y: NYPA					TTC with All Lines In Service	2975 MW	
NIAGARAROCHESTR							FWD	
Mon 05/18/2020	to Fri	05/22/2020					(Import)	
	Continuous	1530				DYSINGER EAST	1400 MW	
Work scheduled by						Impacts Total Transfer Capability TTC with All Lines In Service		
						THE WICH ALL LINES IN SERVICE		
MOSESADIRNDCK							FWD (Import)	
Mon 06/01/2020		07/31/2020				MOSES SOUTH	2100 MW	
	Continuous	1730				Impacts Total Transfer Capability	1050 MW	
Work scheduled by						TTC with All Lines In Service	3150 MW	
NIAGARA345_230_							FWD F	REV
Mon 06/29/2020	to Tue	06/30/2020					(Import) (-
0500 0	Continuous	1530				SCH - OH - NY Impacts Total Transfer Capability	1900 MW 1	1400 MW 300 MW
Work scheduled by	NVDA					TTC with All Lines In Service	1900 MW 1	

Seasonal Limits Monday ,August 12, 2019 to Wednesday,February 10, 2021								
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW		The Total Tran capability betw limits, or indiv that significan	asfer Capabil veen NYISO idual transm tly impact N n the values	ities (TTCs) ind LBMP zones as ission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values (e transfer ty outages of TTC
CHATGUAY-MASSENA Sat 08/01/2020		Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		FWD (Import)	
0500 Work scheduled k	Continuous by: NYPA	1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	1550 MW 1600 MW 3150 MW	
CHATGUAY-MASSENA	7657040						FWD	REV
Sat 08/01/2020	to	Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	-
0500	Continuous	1730				SCH - HQ - NY Impacts Total Transfer Capability	0 MW 1500 MW	0 MW 1000 MW
Work scheduled k	Dy: NYPA					TTC with All Lines In Service	1500 MW	
MARCY765_345	_AT1						FWD	
Sat 08/01/2020	to	Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	1750 MW	
Work scheduled b	oy: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1						FWD	
Sat 08/01/2020	to	Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2265 MW	
Work scheduled k	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	710 MW 2975 MW	
MASSENAMARCY	765 MSU1						FWD	
Sat 08/01/2020		Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
	Continuous	1730	01011120	<u>27 11111</u>	00,00,2025	MOSES SOUTH	500 MW	
Work scheduled b	ov: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service		
								 REV
Sat 08/01/2020		Sun 08/02/2020	UPDATED	by NYPA	08/08/2019		(Import)	
0500	Continuous	1730	<u>OI DAIED</u>	by MIIA	00/00/2015	SCH - HQ - NY	475 MW	
Work scheduled k		1,00				Impacts Total Transfer Capability TTC with All Lines In Service	1025 MW 1500 MW	
MASSENAMARCY							FWD	
Sat 08/01/2020		Sun 08/02/2020	,00,010				(Import)	
0500		1730				MOSES SOUTH	500 MW	
Work scheduled h		0				Impacts Total Transfer Capability		
work schedured t	<i>у</i> .					TTC with All Lines In Service	3150 MW	

Seasonal Limits			NY	ISO TR	ANSFE	ER LIMI Wednesday,Feb	TATIONS ruary 10, 2021		
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW 3150MW			capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
MOSESMASSENA_	_230_MMS1	& M(DSESMASS	ENA230_MMS2				FWD	REV
Sat 08/01/2020 0500 Work scheduled by	to y:	Sun	08/02/2020 1730				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	(Export) 0 MW 1000 MW 1000 MW
MOSES -ADIRNDCK Mon 08/03/2020 0700 0 Work scheduled by	to Continuous		09/13/2020 1730				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW	
FRASANNX-COOPERS_ Mon 09/07/2020 0700 0 Work scheduled by	to Continuous	Fri	10/23/2020 1730	UPDATED	by NYPA ARR: 19	<u>03/01/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW	
MARCY -FRASANNX Mon 09/07/2020 0700 0 Work scheduled b	to Continuous	Fri	10/23/2020 1730	UPDATED	by NYPA ARR: 19	<u>03/01/2019</u>	CENTRAL EAST - VC Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2500 MW 475 MW 2975 MW	
MOSES -ADIRNDCK Tue 09/15/2020 0700 0 Work scheduled by	to Continuous		11/14/2020 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service		
SCH-IMO-NYISO_LIM	to		04/30/2021 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2050 MW	
SCH-NYISO-IMO_LIM Sun 11/01/2020 0001 0 Work scheduled by	to Continuous	Fri	04/30/2021 2359	UPDATED	by IESO	<u>05/03/2019</u>	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	,	REV (Export) 1900 MW 100 MW 2000 MW

NYISO TRANSFER LIMITATIONS ,August 12, 2019 to Wednesday,February 10, 2021

CENTRAL EAST3100MWCENTRAL EAST - VC2975MWTOTAL EAST6500MWUPNY CONED5700MWSPR/DUN-SOUTH4600MWDYSINGER EAST3150MWMOSES SOUTH3150MW

Seasonal Limits

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MOSES____-ADIRNDCK_230_MA1

Tue 12/01/2020 to Mon 05/31/2021

0700 Continuous 1300

Work scheduled by: NYPA

(Import) MOSES SOUTH 2300 MW Impacts Total Transfer Capability 850 MW TTC with All Lines In Service 3150 MW

FWD