CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N n the values	LBMP zones as ission facility the last the last income the last income as the last income	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
HUDSONPFARRAGU	г_345_в3402	2					FWD	REV
Mon 01/15/2018		Tue 12/31/2019	EXTENDED	by CONED	02/06/2019	SCH - PJ - NY	_	(Export) 1300 MW
	Continuous	2359				Impacts Total Transfer Capability	· O MW	250 MW
Work scheduled b						TTC with All Lines In Service	2600 MW	1550 MW
HUDSONPFARRAGU	г_345_в3402	2 & MARIONFA	ARRAGUT_345_C340	)3			FWD	REV
Mon 01/15/2018	to	Tue 12/31/2019	)			SCH - PJ - NY	_	(Export) 1300 MW
0001		2359				Impacts Total Transfer Capability		250 MW
Work scheduled b	-					TTC with All Lines In Service		1550 MW
MARIONFARRAGU							FWD	REV
Mon 01/15/2018	to	Tue 12/31/2019	EXTENDED	by CONED	02/06/2019	agu pa w	_	(Export)
0001	Continuous	2359				SCH - PJ - NY Impacts Total Transfer Capability		<b>1300 MW</b> 250 MW
Work scheduled b						TTC with All Lines In Service		1550 MW
STLAWRNC-MOSES	230_L33P						FWD	REV
Mon 04/30/2018	to	Fri 12/31/2021	EXT FORCE	by IESO	08/21/2018		_	(Export)
0456	Continuous	2359				SCH - OH - NY Impacts Total Transfer Capability		<b>2000 MW</b> 0 MW
Work scheduled b	y: IESO					TTC with All Lines In Service		2000 MW
S.RIPLEY-DUNKIRK	230_68						FWD	REV
Tue 01/15/2019	to	Mon 04/08/2019	EXT FORCE	by PJM	02/11/2019		(Import)	(Export)
	Continuous			<u> </u>	<u> </u>	SCH - PJ - NY		1300 MW
Work scheduled b	y: PJM					Impacts Total Transfer Capability TTC with All Lines In Service		250 MW 1550 MW
DUNWODIE_345KV_6							FWD	
Wed 01/23/2019	to	Fri 03/01/2019	EXTENDED	by CE	02/07/2019		(Import)	
	Continuous				,	SPR/DUN-SOUTH	3800 MW	
	G					Impacts Total Transfer Capability	800 MM	

Continuous

Fri 12/31/2021

2359

Work scheduled by: ConEd

SCH-IMO-NYISO\_LIMIT\_1700

Mon 02/11/2019 to

Work scheduled by: IESO

0001

Seasonal Limits

TTC with All Lines In Service

SCH - OH - NY

TTC with All Lines In Service

Impacts Total Transfer Capability 250 MW

4600 MW

2000 MW

2250 MW

FWD (Import)

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Wed   02/13/2019   to   Fri   03/01/2019   EXT   FORCE   by   CE     02/21/2019   SPR/DUN-SOUTH   3800   MW   3800   MW   MW   Scheduled   by:   ConEd	
Wed 02/13/2019 CO FIT 03/01/2019 EXT FORCE BY CE 02/21/2019 SPR/DUN-SOUTH 3800 MW  Work scheduled by: ConEd TTC with All Lines In Service 4600 MW  W49TH_ST_345KV_6  Wed 02/13/2019 to Fri 03/01/2019 EXT FORCE by CE 02/21/2019  0652 Continuous 2359  Work scheduled by: ConEd SPR/DUN-SOUTH Impacts Total Transfer Capability 285 MW  Work scheduled by: ConEd TTC with All Lines In Service 660 MW  SCRIBAVOLNEY_345_20	
Mork scheduled by: ConEd   Impacts Total Transfer Capability 800 MW	
Work scheduled by: ConEd	
Wed 02/13/2019         to Fri 03/01/2019         EXT FORCE by CE         02/21/2019         SCH - PJM_HTP         375 MW           0652         Continuous 2359         Impacts Total Transfer Capability 285 MW           Work scheduled by: ConEd         TTC with All Lines In Service 660 MW           SCRIBAVOLNEY_345_20	
Wed 02/13/2019         to         Fri 03/01/2019         EXT FORCE         by CE         02/21/2019         SCH - PJM_HTP         375 MW           0652         Continuous         2359         Impacts Total Transfer Capability 285 MW           Work scheduled by: ConEd         TTC with All Lines In Service         660 MW	
O652 Continuous 2359  Work scheduled by: ConEd  SCH - PJM_HTP  Impacts Total Transfer Capability 285 MW  TTC with All Lines In Service 660 MW  SCRIBAVOLNEY345_20  FWD	
Work scheduled by: ConEd TTC with All Lines In Service 660 MW  SCRIBAVOLNEY345_20  TMpacts Total Transfer Capability 285 MW  TTC with All Lines In Service 660 MW	
SCRIBAVOLNEY345_20 FWD	
/ Transact	
Sat 02/16/2019 to Sun 02/17/2019 (Import)	
500 0E, E0, E0E, FOR OBJECT, BOLD	
0600 Continuous 1900 OSWEGO EXPORT 5250 MW	
Impacts Total Transfer Capability 0 MW  Work scheduled by: NGrid  TTC with All Lines In Service 5250 MW	
ADIRNDCK-PORTER230_12 FWD (Import)	
Wed 02/20/2019 to Wed 02/20/2019 MOSES SOUTH 2300 MW	
0700 Daily(No Weekends) 1530 Impacts Total Transfer Capability 850 MW	
Work scheduled by: NGrid TTC with All Lines In Service 3150 MW	
MOSESADIRNDCK_230_MA2 FWD	
Wed 02/20/2019 to Wed 02/20/2019 (Import)	
0700 Continuous 1530 MW	
Impacts Total Transfer Capability 850 MW	
Work scheduled by: NYPA TTC with All Lines In Service 3150 MW	
	REV
Wed 02/20/2019 to Fri 02/22/2019 (Import) SCH - PJ - NY 2600 MW :	
0730 Continuous 1900	250 MW
Work scheduled by: NGrid TTC with All Lines In Service 2600 MW	
CHAT_DC_GC2	
Thu 02/21/2019 to Thu 02/21/2019 (Import)	
MOSES SOUTH 2850 MW	
Impacts Total Transfer Capability 300 MW	
Work scheduled by: HQ TTC with All Lines In Service 3150 MW	

## Seasonal Limits NYISO TRANSFER L. Thursday February 21, 2019 to Saturday

CENTRAL EAST 3100M CENTRAL EAST - VC 2975M TOTAL EAST 6500M UPNY CONED 5700M SPR/DUN-SOUTH 4600M DYSINGER EAST 3150M MOSES SOUTH 3150M	IW IW IW IW	(   	capability betwo imits, or individual hat significant	een NYISO L dual transmi ly impact NY the values i	.BMP zones as ssion facility th ISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
CHAT_DC_GC2 Thu 02/21/2019 to 0500 Continu		2/21/2019 300				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) <b>500 MW</b> 500 MW 1000 MW
ADIRNDCK-CHASLAKE_230_1: Thu 02/21/2019 to 0700 Daily(No We Work scheduled by: NGri	Thu 02 ekends) 15	7/21/2019 530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK_230_M2 Thu 02/21/2019 to 0700 Continu Work scheduled by: NYPA	Thu 02 ous 15	2/21/2019 530	UPDATED	by NYISO	02/14/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
MOSESADIRNDCK_230_M2 Mon 02/25/2019 to 0700 Continu Work scheduled by: NYPA	Fri 03 ous 15	//01/2019 530	<u>UPDATED</u>	by NYPA	02/19/2019	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	
SCRIBAVOLNEY345_23  Wed 02/27/2019 to  0730 Continu  Work scheduled by: NGri	Thu 02 ous 20	2/28/2019 000	<u>UPDATED</u>	by NGRID	12/11/2018	OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>5250 MW</b> 0 MW 5250 MW	
ATHENSPLSNTVLY_345_93 Thu 02/28/2019 to 0001 Continu Work scheduled by: ConE	Thu 02	2/28/2019 230	<u>UPDATED</u>	by CONED	02/21/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	
PLSNTVLY_345KV_RNS4  Thu 02/28/2019 to 0001 Continu  Work scheduled by: ConE	ous 22	2/28/2019 230	UPDATED	by CONED	02/21/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1900 MW 5700 MW	

### NYISO TRANSFER LIMITATIONS

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indi that significa	tween NYISO L vidual transmi ntly impact NY om the values i	.BMP zonés as ssion facility tl ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outage of TTC
PLSNTVLY_345KV_RN	5 & PLSNI	VLY_345KV_RN4					FWD	
Fri 03/01/2019	to	Mon 03/04/2019					(Import)	
0001		0200				UPNY CONED	3800 MW	
Work scheduled by	y:					Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
LONG_MTN-PLSNTVLY	_345_398						FWD	REV
Fri 03/01/2019	to	Sun 05/19/2019	UPDATED	by ISONE	01/30/2019		(Import)	(Export
,	Continuou		01211122	27 120112	027 007 2025	SCH - NE - NY	700 MW	1250 MW
0001	COIICIIIUOU	D 4399				Impacts Total Transfer Capability	700 MW	550 MW
Work scheduled by	y: ConEd					TTC with All Lines In Service	1400 MW	1800 MW
LONG_MTN-PLSNTVLY	_345_398						FWD	REV

Fri 03/01/2019 0001 Work scheduled	to by:	Mon	03/04/2019 0200				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 1900 MW 5700 MW	
LONG_MTN-PLSNTVI	Y_345_398							FWD	REV
Fri 03/01/2019	to	Sun	05/19/2019	UPDATED	by ISONE	01/30/2019		(Import)	
0001	Continuou	S	2359				SCH - NE - NY		1250 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW	550 MW 1800 MW
LONG_MTN-PLSNTVI	 .Y_345_398							FWD	REV
Fri 03/01/2019	to	Sun	05/19/2019	UPDATED	by ISONE	01/30/2019		(Import)	(Export)
0001	Continuou		2359	<u>01 2111 22</u>	27 120112	01/00/1015	SCH - NPX_1385		100 MW
		_	2007				Impacts Total Transfer Capability		100 MW
Work scheduled	DA: COLLEG						TTC with All Lines In Service	200 MW	200 MW
SCH-NYISO-NE_LIM	IIT_700								REV
Fri 03/01/2019	to	Sun	05/19/2019	<u>UPDATED</u>	by ISONE	01/30/2019	SCH - NE - NY		(Export) 900 MW
0001	Continuou	s	2359				Impacts Total Transfer Capability		900 MW
Work scheduled	by: ConEd						TTC with All Lines In Service		1800 MW
PLSNTVLY-EFISHKI	345_F37							FWD	
Mon 03/04/2019	to	Wed	03/06/2019	UPDATED	by ISONE	01/30/2019		(Import)	
0201	Continuou	S	0300				UPNY CONED	4000 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
SCRIBA -VOLNEY	345 20							FWD	
Mon 03/04/2019	to	Tue	03/05/2019					(Import)	
0600	Continuou		1800				OSWEGO EXPORT	5250 MW	
		5	1000				Impacts Total Transfer Capability		
Work scheduled	by: NGria						TTC with All Lines In Service	5250 MW	
MOSESADIRNDO	K_230_MA1							FWD	
Mon 03/04/2019	to	Fri	03/08/2019					(Import) 2300 MW	
0700	Continuou	s	1500				MOSES SOUTH Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability bet limits, or indiv that significar	ween NYISO I vidual transm ntly impact N\ m the values	_BMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
DUNWODIE_345KV_4							FWD
Thu 03/07/2019 0001	to The Continuous	nu 03/07/2019 0030	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability	(Import) 3800 MW 800 MW
Work scheduled b	oy: LI					TTC with All Lines In Service	4600 MW
DUNWODIE_345KV_6							FWD
Thu 03/07/2019 0001 Work scheduled b	Continuous	03/07/2019 0030	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 3800 MW 800 MW 4600 MW
DUNWODIE-SHORE_R	D_345_Y50						FWD
Thu 03/07/2019 0001	to Fr Continuous	2359	<u>UPDATED</u>	by CONED	02/06/2019	CONED - LIPA Impacts Total Transfer Capability	(Import) <b>800 MW</b> 700 MW
Work scheduled k	oy: LI 					TTC with All Lines In Service	1500 MW
SHORE_RD_345_138	_BK 1						FWD
Thu 03/07/2019 0001 Work scheduled b	Continuous	2359	<u>UPDATED</u>	by CONED	02/06/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1350 MW 150 MW 1500 MW
SHORE_RD_345_138	_BK 2						FWD
Thu 03/07/2019 0001 Work scheduled b	Continuous	ci 03/08/2019 2359	<u>UPDATED</u>	by CONED	02/06/2019	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1350 MW 150 MW 1500 MW
EASTVIEW-SPRNBRK	345_W64						FWD
Thu 03/07/2019 0001 Work scheduled b	Continuous oy: ConEd	on 03/11/2019 0200	UPDATED		02/08/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
MILLWOOD-EASTVIE							FWD
Thu 03/07/2019 0001 Work scheduled b	Continuous	on 03/11/2019 0200	UPDATED	by CONED	02/08/2019	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 4350 MW 1350 MW 5700 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmily impact NY on the values	BMP zones as ission facility the case of t	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
DUNWODIE_345KV_4		02/00/0010					FWD (Import)	
Fri 03/08/2019		03/08/2019	<u>UPDATED</u>	by CONED	02/06/2019	SPR/DUN-SOUTH	3800 MW	
	Continuous	2359				Impacts Total Transfer Capability		
Work scheduled b	 oà: pt					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_6							FWD (Import)	
Fri 03/08/2019		03/08/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH	3800 MW	
	Continuous	2359				Impacts Total Transfer Capability	WM 008	
Work scheduled b	 oλ: гт					TTC with All Lines In Service	4600 MW	
MILLWOOD_345KV_18	8						FWD	
Mon 03/11/2019		03/11/2019				UPNY CONED	(Import) 4350 MW	
0001	Continuous	0030				Impacts Total Transfer Capability	1350 MW	
Work scheduled b	oy: ConEd					TTC with All Lines In Service	5700 MW	
LADENTWN-BUCHAN_S	S_345_Y88						FWD	
Mon 03/11/2019	to Thu	03/28/2019				UPNY CONED	(Import) 4800 MW	
0001	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	oy: ConEd					TTC with All Lines In Service	5700 MW	
BECKNIAGARA_	345_PA301						FWD	REV
Mon 03/11/2019	to Fri	03/15/2019	UPDATED	by NYPA	02/06/2019		_	(Export)
0600	Continuous	1700				SCH - OH - NY Impacts Total Transfer Capability	1100 MW	
Work scheduled b	oy: NYPA					TTC with All Lines In Service	2250 MW	
STLAWRNC-MOSES	230_L33P & S	TLAWRNC-MOSES	3230_L34P				FWD	
Mon 03/11/2019	to Mon	03/11/2019					(Import)	
0700		1530				MOSES SOUTH Impacts Total Transfer Capability	2700 MW	
Work scheduled b	oy:					TTC with All Lines In Service	3150 MW	
STLAWRNC-MOSES	230_L34P						FWD	REV
Mon 03/11/2019		03/11/2019					-	(Export)
	Continuous	1530				SCH - OH - NY	2250 MW	
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2250 MW	0 MW 2000 MW

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

LEEDS345_LEEDS SVC			FWD	
Mon 03/11/2019 to Fri 03/22/2019			(Import)	
0800 Continuous 1600		CENTRAL EAST - VC	2950 MW	
Work scheduled by: NGrid		Impacts Total Transfer Capability TTC with All Lines In Service	25 MW 2975 MW	
-			FWD	
MOSESADIRNDCK_230_MA1			(Import)	
Tue 03/12/2019 to Fri 03/15/2019		MOSES SOUTH	2300 MW	
0700 Continuous 1500		Impacts Total Transfer Capability	850 MW	
Work scheduled by: NYPA		TTC with All Lines In Service	3150 MW	
MILLWOOD_345KV_18			FWD	
Wed 03/13/2019 to Thu 03/14/2019			(Import)	
0001 Continuous 0200		UPNY CONED	4350 MW	
Work scheduled by: ConEd		Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
NINEMILE-CLAY345_8			FWD (Import)	
Mon 03/18/2019 to Mon 03/18/2019		OSWEGO EXPORT	5150 MW	
0001 Daily(No Weekends) 0400		Impacts Total Transfer Capability	100 MW	
Work scheduled by: NGrid		TTC with All Lines In Service	5250 MW	
MARCY765_345_AT1			FWD	
Mon 03/18/2019 to Fri 03/22/2019			(Import)	
0500 Continuous 1530			1750 MW	
Work scheduled by: NYPA	ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	1400 MW 3150 MW	
<u>-</u>			3130 MW	REV
SCH-NYISO-HQ_CEDARS_LIMIT_0				(Export)
Mon 03/18/2019 to Thu 04/04/2019		SCH - HQ_CEDARS		0 MW
0700 Continuous 1700		Impacts Total Transfer Capability		100 MW
Work scheduled by: HQ		TTC with All Lines In Service		100 MW
NINEMILE-CLAY345_8			FWD	
Thu 03/21/2019 to Thu 03/21/2019			(Import)	
0001 Daily(No Weekends) 0400		OSWEGO EXPORT	5150 MW	
		Impacts Total Transfer Capability	TOO MM	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO L idual transmi tly impact NY n the values i	BMP zones as sion facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
MILLWOOD_345KV_18	3						FWD	
Thu 03/28/2019	to Thu	03/28/2019				UPNY CONED	(Import) 4350 MW	
0130	Continuous	0200				Impacts Total Transfer Capability		
Work scheduled b	y: ConEd					TTC with All Lines In Service	5700 MW	
MARCY345KV_CS	SC						FWD	
Mon 04/01/2019	to Sun	04/07/2019				GD177711 71 GT 117	(Import)	
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW	
Work scheduled b	y: NYPA					TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	345_19						FWD	
Mon 04/01/2019	to Wed	04/10/2019					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2825 MW	
Work scheduled b	y: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
VOLNEYMARCY	345 19						FWD	
Mon 04/01/2019		04/10/2019					(Import)	
	Continuous	1730				OSWEGO EXPORT	4900 MW	
Work scheduled b	y: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	5250 MW	
PLSNTVLY-EFISHKII							FWD	
Thu 04/04/2019		04/08/2019	UPDATED	by ISONE	01/30/2019		(Import)	
	Continuous	0200	OFDATED	DY IDONE	01/30/2013	UPNY CONED	4000 MW	
Work scheduled b		0200				Impacts Total Transfer Capability		
	-					TTC with All Lines In Service	5700 MW	
NIAGARAROCHESTR		04/05/2010					FWD (Import)	
Fri 04/05/2019		04/05/2019				DYSINGER EAST	1700 MW	
	Continuous	1700				Impacts Total Transfer Capability		
Work scheduled b						TTC with All Lines In Service	3150 MW	
LINDN_CG-LNDVFT_							FWD	REV
Sun 04/07/2019	_	04/12/2019				SCH - PJM_VFT	(Import)  0 MW	0 MW
1400	Continuous	1800				Impacts Total Transfer Capability		315 MW
Work scheduled b	y: PJM					TTC with All Lines In Service	315 MW	315 MW

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

PLSNTVLY 345KV 1	RN5 & PLSN	TVLY 3	345KV RN4					FWD	
Mon 04/08/2019	to	_	04/13/2019					(Import)	
0001			0300				UPNY CONED	3800 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW	
PLSNTVLE-DUNWOD:	IE_345_W89							FWD	
Mon 04/08/2019	to	Fri	05/10/2019					(Import)	
0001	Continuo	ıs	2359				UPNY CONED Impacts Total Transfer Capability	4000 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	5700 MW	
NEPTUNEDUFFYA	VE_345_NEP	TUNE						FWD	
Mon 04/08/2019	to	Fri	04/12/2019	EXTENDED	by PJM	02/20/2019		(Import)	
0600	Continuo	ıs	1800				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	0 MW	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYA	VE_345_501							FWD	
Mon 04/08/2019	to	Fri	04/12/2019	EXTENDED	by PJM	02/20/2019		(Import)	
0600	Continuo	ıs	1800				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	<b>0 MW</b>	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
NEWBRDGE_345_13	8_BK_1							FWD	
Mon 04/08/2019	to	Fri	04/12/2019	EXTENDED	by PJM	02/20/2019		(Import)	
0600	Continuo	ıs	1800				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
NEWBRDGE_345_13	8_BK_2							FWD	
Mon 04/08/2019	to	Fri	04/12/2019	EXTENDED	by PJM	02/20/2019		(Import)	
0600	Continuo	ıs	1800				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW	
Work scheduled	by: LI						TTC with All Lines In Service	660 MW	
S.RIPLEY-DUNKIR	K230_68							FWD	REV
Mon 04/08/2019	to	Mon	04/15/2019	UPDATED	by PJM	02/11/2019	gg., 57	(Import)	
0800	Continuo	ıs	2000	_	_		SCH - PJ - NY Impacts Total Transfer Capability	2600 MW ·∩ MW	250 MW
Work scheduled	by: PJM						TTC with All Lines In Service	2600 MW	

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY345KV_	CSC							FWD
Thu 04/11/2019	to	Wed	04/17/2019					(Import)
0500	Continuous	3	1730				CENTRAL EAST - VC	2925 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW
							THE WICH MIT LINES IN BETVICE	FWD
MARCYEDIC			04/00/0010					(Import)
Thu 04/11/2019	to		04/20/2019				OSWEGO EXPORT	5250 MW
0500	Continuous	3	1730				Impacts Total Transfer Capability	O MW
Work scheduled	by: NYPA				ARR: 19&1	.6	TTC with All Lines In Service	5250 MW
SCRIBAVOLNEY	345_20							FWD
Mon 04/15/2019	to	Tue	04/16/2019					(Import)
0600	Continuous	5	1800				OSWEGO EXPORT	5250 MW
Work scheduled	b NGrid						Impacts Total Transfer Capability	
work scheduled	Dy. NGIIG						TTC with All Lines In Service	5250 MW
GILBOAN.SCTL	ND_345_GNS-:	1						FWD
Thu 04/18/2019	to	Thu	04/18/2019	UPDATED	by NYPA	01/23/2019	CENTRAL EAST - VC	(Import) 2520 MW
1330	Continuous	3	1530				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW
MARCY 765 34	 5 AT2							FWD
Mon 04/22/2019	to	Fri	04/26/2019					(Import)
0500	Continuous		1730				MOSES SOUTH	1700 MW
		•	1750		ARR: 19		Impacts Total Transfer Capability	
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	3150 MW
EDICFRASER	345_EF24	-40						FWD
Mon 04/22/2019	to	Sun	04/28/2019				GDVMD11 D1 GM 11G	(Import)
0500	Continuous	3	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW
SPRNBRK345KV_								FWD
		24	04/00/0010					(Import)
Mon 04/29/2019	to		04/29/2019				SPR/DUN-SOUTH	3200 MW
0001	Continuous	3	0030				Impacts Total Transfer Capability	1400 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO   idual transm tly impact N' n the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted Ilimited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SPRNBRKW49TH_S	T_345_M51						FWD
Mon 04/29/2019	to Sun	05/05/2019				GDD /DVD GOVERN	(Import)
0001	Continuous	2200				SPR/DUN-SOUTH Impacts Total Transfer Capability	<b>3200 MW</b>
Work scheduled k	oy: ConEd					TTC with All Lines In Service	4600 MW
FRASANNX-COOPERS	345_UCC2-41						FWD
Mon 04/29/2019	to Fri	05/03/2019	UPDATED	by NYPA	08/22/2018		(Import)
0500	Continuous	1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2500 MW
Work scheduled k	oy: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW
MARCY -FRASANN	X 345 UCC2-41						FWD
Mon 04/29/2019	to Fri	05/03/2019	UPDATED	by NYPA	08/22/2018		(Import)
	Continuous	1730	<u> </u>	<u> </u>	<u> </u>	CENTRAL EAST - VC	2500 MW
Work scheduled b	oy: NYPA			ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	475 MW 2975 MW
MOSESADIRNDC	 K 230 MA1						FWD
Mon 04/29/2019		05/03/2019					(Import)
	Continuous	1500				MOSES SOUTH	2300 MW
Work scheduled b	oy: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
EGRDNCTY_345_138	AT2						FWD
Wed 05/01/2019		05/15/2019					(Import)
	Continuous	2359				CONED - LIPA	1250 MW
Work scheduled k	ov: LI					Impacts Total Transfer Capability TTC with All Lines In Service	250 MW 1500 MW
HUDSONTP-W49TH_S							FWD
Wed 05/01/2019		05/07/2019					(Import)
0600	Continuous	1800				SCH - PJM_HTP	0 MW 0
Work scheduled k		_000				Impacts Total Transfer Capability TTC with All Lines In Service	660 MW 660 MW
SPRNBRK_345KV_R						TIC WICH ALL DINES IN SELVICE	FWD
Sun 05/05/2019		05/05/2019					(Import)
2130	Continuous	2200				SPR/DUN-SOUTH	3200 MW
		2200				Impacts Total Transfer Capability	
Work scheduled k	by. Conta					TTC with All Lines In Service	4600 MW

## TSO TRANSFER LIMITATIONS Thursday ,February 21, 2019 to Saturday ,August 22, 2020

CENTRAL EAST	3100MW
<b>CENTRAL EAST - VC</b>	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

KINTIGHROCHES	STR_345_SR1-	39						FWD	
Mon 05/06/2019	to	Fri	05/10/2019	<u>UPDATED</u>	by NYSEG	11/08/2018	DVGTNGED FACE	(Import)	
0600	Continuous	3	1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
SHOR_NPX-SHORE	IAM_138_CSC							FWD	REV
Mon 05/06/2019	to	Fri	05/10/2019					(Import)	
0700	Continuous	3	1800				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	<b>0 MW</b> 330 MW
Work scheduled	by: LI						TTC with All Lines In Service	330 MW	330 MW
ROSETONROCKTV	/RN_345_311							FWD	
Mon 05/06/2019	to	Sat	06/01/2019					(Import)	
0800	Continuous	5	1600				UPNY CONED	4400 MW	
Words achodulod	brr CHCF						Impacts Total Transfer Capability		
Work scheduled	DA: CHGE						TTC with All Lines In Service	5700 MW	
NIAGARAROCHES	STR_345_NR2							FWD	
Mon 05/13/2019	to	Fri	05/17/2019				DVGINGED ENGE	(Import)	
0600	Continuous	5	1700				DYSINGER EAST Impacts Total Transfer Capability	1400 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER	230_12							FWD	
Mon 05/20/2019	to	Fri	05/24/2019					(Import)	
0700	Continuous	5	1530				MOSES SOUTH	2100 MW	
Work scheduled	by: NVDA						Impacts Total Transfer Capability TTC with All Lines In Service		
WOLK Scheduled							TIC WICH AIT LINES IN SERVICE	3150 MW	
PANNELLCLAY	345_1							FWD	
Mon 05/20/2019	to	Fri	05/24/2019				WEST CENTRAL	(Import) 1300 MW	
0700	Continuous	5	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA						TTC with All Lines In Service	2250 MW	
ROSETONEFISHE	XIL_345_RFK3	05						FWD	
Thu 05/23/2019	to	Thu	05/23/2019					(Import)	
0800	Daily		1600				UPNY CONED	4800 MW	
Work scheduled	by: CHCF						Impacts Total Transfer Capability		
work scheduled	Dy. Clide						TTC with All Lines In Service	5700 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5700MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N'n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SCRIBAVOLNEY_ Tue 05/28/2019 0600 Work scheduled b	to Tue	05/28/2019 1800				OSWEGO EXPORT Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>5250 MW</b> 0 MW 5250 MW
PANNELLCLAY_ Mon 06/03/2019 0700 Work scheduled b	to Fri Continuous	06/07/2019 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW 950 MW 2250 MW
MOSESADIRNDCI Mon 06/24/2019 0700 Work scheduled b	to Fri	06/28/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>2100 MW</b> 1050 MW 3150 MW
MOSESADIRNDCE Mon 07/08/2019 0700 Work scheduled b	to Fri Continuous	07/12/2019 1500				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
ADIRNDCK-CHASLAKI Mon 07/08/2019 0700 Work scheduled b	to Fri	07/12/2019 1530				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW
MARCY765_345 Sat 08/03/2019 0500 Work scheduled b	_AT2 to Sun Continuous	08/04/2019		ARR: 19		MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1700 MW 1450 MW 3150 MW
MOSESADIRNDCE Mon 08/12/2019 0700 Work scheduled b	to Mon Continuous	08/12/2019 1459	<u>UPDATED</u>	by NYPA	10/10/2018	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 1050 MW 3150 MW

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

SHOR_NPX-SHOREHAM	1_138_CSC						FWD	REV
Tue 09/03/2019	to Wed	09/04/2019	<u>UPDATED</u>	by ISONE	02/15/2019	SCH - NPX CSC	(Import)  0 MW	(Export)  0 MW
0300	Continuous	1600				Impacts Total Transfer Capability		330 MW
Work scheduled b	y: LI					TTC with All Lines In Service	330 MW	330 MW
MARCY765_345_	_AT1						FWD	
Tue 09/03/2019	to Tue	09/03/2019					(Import)	
0500	Continuous	1730				MOSES SOUTH	1750 MW	
Work scheduled b	X. NYPA			ARR: 19		Impacts Total Transfer Capability		
						TTC with All Lines In Service	3150 MW	
MARCYN.SCTLND							FWD (Import)	
Wed 09/04/2019		09/04/2019	<u>UPDATED</u>	by NYPA	11/06/2018	CENTRAL EAST - VC	2090 MW	
0500	Continuous	1730				Impacts Total Transfer Capability	885 MW	
Work scheduled b	y: NYPA			ARR: 19		TTC with All Lines In Service	2975 MW	
MARCY345KV_CS	SC						FWD	
Wed 09/04/2019	to Wed	09/04/2019	UPDATED	by NYPA	11/06/2018		(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2925 MW	
Work scheduled b	X. NVDA					Impacts Total Transfer Capability		
						TTC with All Lines In Service	2975 MW	
MOSESADIRNDCK	C_230_MA2						FWD	
Wed 09/04/2019	to Wed	09/04/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1500				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	
ADIRNDCK-PORTER_	23012						FWD	
Wed 09/04/2019	to Wed	09/04/2019					(Import)	
0700	Continuous	1530				MOSES SOUTH	2100 MW	
Work scheduled b						Impacts Total Transfer Capability		
						TTC with All Lines In Service	3150 MW	
ADIRNDCK-CHASLAKE	E_230_13						FWD	
Thu 09/05/2019	to Thu	09/05/2019				MOSES SOUTH	(Import) 2100 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled b	y: NYPA					TTC with All Lines In Service	3150 MW	

## ISO TRANSFER LIMITATIONS Thursday ,February 21, 2019 to Saturday ,August 22, 2020

3100MW **CENTRAL EAST CENTRAL EAST - VC** 2975MW The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer **TOTAL EAST** 6500MW limits, or individual transmission facility thermal limitations. Only those transmission facility outages **UPNY CONED** 5700MW that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC SPR/DUN-SOUTH 4600MW may differ from the values indicated in this report due to unanticipated NYISO or external control DYSINGER EAST 3150MW area limitations. **MOSES SOUTH** 3150MW

NIAGARAROCHES	TR_345_NR2					FWD
Mon 09/09/2019	to	Sat	09/21/2019			(Import)
0500	Continuous	3	1700		DYSINGER EAST	1400 MW
Work scheduled	by: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	1750 MW 3150 MW
LEEDS345KV_I	R395					FWD
Mon 09/09/2019	to	Mon	09/09/2019		UPNY CONED	(Import) 3800 MW
0700	Continuous	5	0730		Impacts Total Transfer Capability	
Work scheduled	by: NYPA				TTC with All Lines In Service	5700 MW
GILBOALEEDS_	345_GL3					FWD
Mon 09/09/2019	to	Fri	09/27/2019			(Import)
0700	Continuous	5	1730		CENTRAL EAST - VC	2200 MW
Marsha a shadada lad	L NVDA				Impacts Total Transfer Capability	
Work scheduled	DY. NIFA				TTC with All Lines In Service	2975 MW
MARCYN.SCTL	ND_345_18					FWD
Wed 09/11/2019	to	Fri	09/13/2019		GENTERAL FACE AND	(Import)
0500	Continuous	3	1730		CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	2975 MW
MOSESADIRND	CK_230_MA2					FWD
Mon 09/16/2019	to	Fri	09/20/2019			(Import)
0700	Continuous	:	1500		MOSES SOUTH	2100 MW
		,	1300		Impacts Total Transfer Capability	
Work scheduled	DA: NABY				TTC with All Lines In Service	3150 MW
GOETHALS_345KV_	5					
Fri 09/20/2019	to	Tue	09/24/2019		CHARRY TOLAND	
0001	Continuous	3	2359		STATEN ISLAND	
Work scheduled	by: ConEd				Impacts Total Transfer Capability TTC with All Lines In Service	
ROCHESTR-PANNEL						FWD
		<b>M</b>	00/20/2010			(Import)
Mon 09/23/2019	to		09/30/2019		DYSINGER EAST	2300 MW
0500	Continuous	5	1700		Impacts Total Transfer Capability	850 MW
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSES SOUTH	3150MW				
KINTIGHROCHES	TR_345_SR1-39				FWD
Mon 09/23/2019	to F	ri 09/27/2019			(Import)
0600	Continuous	1700		DYSINGER EAST	1400 MW
				Impacts Total Transfer Capability	
Work scheduled	DA: NIEM			TTC with All Lines In Service	3150 MW
LEEDS345KV_	R395				FWD
Fri 09/27/2019	to F	ri 09/27/2019		HDNIX CONED	(Import)
1700	Continuous	1730		UPNY CONED Impacts Total Transfer Capability	3800 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	5700 MW
CLAY -EDIC	-				FWD
Mon 09/30/2019		ri 10/04/2019			(Import)
				OSWEGO EXPORT	4850 MW
0700	Continuous	1530		Impacts Total Transfer Capability	400 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	5250 MW
LEEDSHURLYA	VE_345_301				FWD
Mon 09/30/2019	to Sa	at 10/26/2019			(Import)
0800	Continuous	1600		UPNY CONED	4100 MW
Work scheduled	by: CHGE			Impacts Total Transfer Capability TTC with All Lines In Service	5700 MW
CLAYEDIC	345_2-15				FWD
Mon 10/07/2019	to T	hu 10/17/2019		OSWEGO EXPORT	(Import) 4850 MW
0700	Continuous	1530		Impacts Total Transfer Capability	
Work scheduled	by: NYPA			TTC with All Lines In Service	5250 MW
MARCYN.SCTL	ND_345_18				FWD
Wed 10/09/2019	to F	ri 10/11/2019			(Import)
0500	Continuous	1730		CENTRAL EAST - VC	2090 MW
			ARR: 19	Impacts Total Transfer Capability	
Work scheduled	DY. NIFA		ARR: 27	TTC with All Lines In Service	2975 MW
CHATGUAY-MASSEN	A765_7040				FWD
Sat 10/12/2019	to Sa	at 10/26/2019		MOGRE COLUMN	(Import)
0100	Continuous	1900		MOSES SOUTH Impacts Total Transfer Capability	1550 MW
Work scheduled	by: NYPA			TTC with All Lines In Service	3150 MW
	1			TIC WICH HILL HIHES IN DELVICE	3130 PW

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

CHATGUAY-MASSENA	765_7040					FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019				(Export)
0100	Continuous		1900		SCH - HQ - NY	0 MW	0 MW
Work scheduled k	oy: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	
MARCY765_345	AT1					FWD	
Sat 10/12/2019	to	Sat	10/26/2019			(Import)	
0100	Continuous		1900		MOSES SOUTH	1750 MW	
Work scheduled k	oy: NYPA			ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MARCY765_345	AT2					FWD	
Sat 10/12/2019	to	Sat	10/26/2019			(Import)	
0100	Continuous		1900		MOSES SOUTH	1700 MW	
			1500	ARR: 19	Impacts Total Transfer Capability		
Work scheduled k	 OA: NIBA			ARR: ±3	TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1					FWD	
Sat 10/12/2019	to	Sat	10/26/2019			(Import)	
0100	Continuous		1900		CENTRAL EAST - VC	2265 MW	
Work scheduled h	ov: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MASSENAMARCY	765_MSU1					FWD	
Sat 10/12/2019	to	Sat	10/26/2019		MOSES SOUTH	(Import) 500 MW	
0100	Continuous		1900		Impacts Total Transfer Capability		
Work scheduled k	oy: NYPA				TTC with All Lines In Service	3150 MW	
MASSENAMARCY	765_MSU1					FWD	REV
Sat 10/12/2019	to	Sat	10/26/2019				(Export)
0100	Continuous		1900		SCH - HQ - NY		
Work scheduled k					Impacts Total Transfer Capability		
					TTC with All Lines In Service	1500 MW	
MASSENAMARCY	765_MSU1	& CH	ATGUAY-MASSENA765_7040			FWD	
Sat 10/12/2019	to	Sat	10/26/2019		MOCEC COURT	(Import) 500 MW	
0100			1900		MOSES SOUTH Impacts Total Transfer Capability		
Work scheduled k	oy:				TTC with All Lines In Service	3150 MW	

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESMASSEN	A230_MMS1	& M	OSESMASSE	NA_230_MMS2				FWD	REV
Sat 10/12/2019 0100 Work scheduled	to by:	Sat	10/26/2019				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	850 MW	(Export) 0 MW 1000 MW 1000 MW
DUNWODIE_345KV_: Tue 10/22/2019 0001 Work scheduled	to Continuous		10/22/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) <b>3800 MW</b> 800 MW 4600 MW	
DUNWODIE_345KV_9 Tue 10/22/2019 0001 Work scheduled	to Continuous		10/22/2019	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
DUNWODIE-MOTTHAY Tue 10/22/2019 0001 Work scheduled	to Continuous		11/26/2019 2359	UPDATED	by CONED	02/06/2019	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
NIAGARA345_230 Wed 10/23/2019 0500 Work scheduled	to Continuous		12/18/2019 1700	UPDATED	by NYPA	12/19/2018	SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service	1900 MW	350 MW
HURLYAVE-ROSETON Mon 11/04/2019 0800 Work scheduled	to Continuous		12/06/2019 1600				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4100 MW 1600 MW 5700 MW	
Wed 11/06/2019 0700 Work scheduled	345_2 to Continuous by: NYPA		11/22/2019 1530				WEST CENTRAL Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1300 MW 950 MW 2250 MW	

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
<b>UPNY CONED</b>	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCYN.SCTL	ND_345_18							FWD
Thu 11/07/2019	to	Fri	11/08/2019					(Import)
0500	Continuous		1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2090 MW
Work scheduled	by: NYPA				ARR: 19		TTC with All Lines In Service	2975 MW
MARCY345KV_	CSC							FWD
Thu 11/07/2019	to	Fri	11/08/2019					(Import)
0500	Continuous		1730				CENTRAL EAST - VC Impacts Total Transfer Capability	2925 MW
Work scheduled	by: NYPA						TTC with All Lines In Service	2975 MW
MOSESADIRND	CK_230_MA2							FWD
Tue 11/12/2019	to	Fri	11/15/2019					(Import)
0700	Continuous		1500				MOSES SOUTH	2300 MW
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
MOSESADIRND								FWD
Mon 11/18/2019	to	Eri	11/22/2019					(Import)
0700	Continuous		1500				MOSES SOUTH	2300 MW
			1300				Impacts Total Transfer Capability	
Work scheduled	DY: NIPA						TTC with All Lines In Service	3150 MW
MOSESADIRND	CK_230_MA2							FWD
Mon 11/25/2019	to	Wed	11/27/2019				MOSES SOUTH	(Import) 2300 MW
0700	Continuous		1500				Impacts Total Transfer Capability	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW
DUNWODIE_345KV_	3							FWD
Tue 11/26/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019	GDD (DID), GOLUMI	(Import)
2330	Continuous		2359				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW
Work scheduled by: ConEd  TTC with All Lines In Service 4600 MW								
DUNWODIE_345KV_	DUNWODIE_345KV_5							FWD
Tue 11/26/2019	to	Tue	11/26/2019	UPDATED	by CONED	02/06/2019		(Import)
2330	Continuous		2359	<del></del>			SPR/DUN-SOUTH	3800 MW
Work scheduled	Impacts Total Transfer Capability 800 MW Work scheduled by: ConEd  TTC with All Lines In Service 4600 MW							
	1						TIC WICH THE BINCO IN DOLVICE	1000 1.114

CENTRAL EAST	3100MW	
<b>CENTRAL EAST - VC</b>	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5700MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

Moses								
MOSES   SOUTH   1500   MOSES   SOUTH   1500   MOSES   SOUTH   1500   MOSES   MOSES   SOUTH   1500   MOSES	MOSESADIRNDO	CK_230_MA2						FWD
A	Mon 12/02/2019	to	Fri	12/06/2019				=
MOSES	0700	Continuous	5	1500				
Mon 12/09/2019   to Fri 12/13/2019   Moses South   2300 MW   Moses South   1500   Moses Sou	Work scheduled	by: NYPA						
No	MOSESADIRNDO	CK_230_MA1						FWD
NOSES   NOTE   1500   MOSES SOUTH   2300 MW   1500   15	Mon 12/09/2019	to	Fri	12/13/2019				(Import)
More   Scheduled by: NYFA   TC with All Lines In Service   3150 MW								
MOSES			,	1300				
Mon 12/16/2019	Work scheduled	py: NYPA					TTC with All Lines In Service	3150 MW
MOSE SOUTH   2300 MW   Impacts Total Transfer Capability   850 MW   Impacts Total Transfer Capability   950 MW   Impacts Total Transfer Capability   975 M	MOSESADIRNDO	CK_230_MA2						
Mork scheduled by: NYPA	Mon 12/16/2019	to	Mon	12/16/2019			MOGRE COURT	-
Moses	0700	Continuous	5	1500				
MOSES	Work scheduled	by: NYPA						
Time   12/17/2019   12/20/2019   1500   1500   1500   16							THE WICH MIT BINED IN DELVICE	
MOSES SOUTH   2300 MW   1mpacts Total Transfer Capability 850 MW   1mpacts Total Transfer Capability 970 MW   1mpacts Total Transfer Capability 475 MW								
Mork scheduled by: NYPA   TTC with All Lines In Service   3150 MW	Tue 12/17/2019	to	Fri	12/20/2019			MOSES SOUTH	- ·
Mork scheduled by: NYPA	0700	Continuous	3	1500				
Med   01/15/2020   to   Thu   02/13/2020   11/05/2018   UPNY CONED   4800 MW   Impacts Total Transfer Capability 900 MW   TTC with All Lines In Service   5700 MW   TTC with All Lines In Service   2500 MW   TTC with All Lines In Service   2975 MW   TTC with All Lines In Service	Work scheduled	by: NYPA						
MarcyFrasannx_345_ucc2-41   Mon 04/27/2020   to Sun 05/31/2020   MarcyFrasannx_345_ucc2-41   Mon 04/27/2020   to Sun 05/31/2020   MarcyFrasannx_345_ucc2-41   FWD	LADENTWN-BUCHAN	_S_345_Y88						FWD
Open	Wed 01/15/2020	to	Thu	02/13/2020		11/05/2018		-
Work scheduled by: ORU         TTC with All Lines In Service         5700 MW           FRASANNX-COOPERS_345_UCC2-41         FWD           Mon 04/27/2020         to Sun 05/31/2020         (Import)           0700         Continuous         1530         CENTRAL EAST - VC         2500 MW           Work scheduled by: NYPA         ARR: 19         TTC with All Lines In Service         2975 MW           MARCYFRASANNX_345_UCC2-41         FWD           Mon 04/27/2020         to Sun 05/31/2020         (Import)           0700         Continuous         1530           CENTRAL EAST - VC         2500 MW           Impacts Total Transfer Capability 475 MW	0001	Continuous	3	2359				
FRASANNX-COOPERS_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530  MARCYFRASANNX_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  MARCYFRASANNX_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530  FWD  (Import)  TC with All Lines In Service 2975 MW  (Import)	Work scheduled	by: ORII						
Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530  Work scheduled by: NYPA  MARCYFRASANNX_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530   MarcyFRASANNX_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530  CENTRAL EAST - VC 2500 MW  (Import)  TC with All Lines In Service 2975 MW   CENTRAL EAST - VC 2500 MW  Import)  CENTRAL EAST - VC 2500 MW  Import)  CENTRAL EAST - VC 2500 MW  Import)							TIC MICH WIT DINES IN SELVICE	
CENTRAL EAST - VC   2500 MW			-41					
0700 Continuous 1530  Work scheduled by: NYPA  MARCYFRASANNX_345_UCC2-41  Mon 04/27/2020 to Sun 05/31/2020  0700 Continuous 1530  Impacts Total Transfer Capability 475 MW  TTC with All Lines In Service 2975 MW  (Import)  CENTRAL EAST - VC 2500 MW  Impacts Total Transfer Capability 475 MW	Mon 04/27/2020	to	Sun	05/31/2020			CENTRAL EAST - VC	=
Work scheduled by:         NYPA         ARR:         19         TTC with All Lines In Service         2975 MW           MARCYFRASANNX_345_UCC2-41         FWD           Mon 04/27/2020         to Sun 05/31/2020         (Import)           0700         Continuous         1530           Inpacts Total Transfer Capability 475 MW	0700	Continuous	3	1530				
Mon 04/27/2020 to Sun 05/31/2020 (Import) 0700 Continuous 1530 CENTRAL EAST - VC 2500 MW Impacts Total Transfer Capability 475 MW	Work scheduled	by: NYPA			ARR: 19			
0700 Continuous 1530 CENTRAL EAST - VC 2500 MW Impacts Total Transfer Capability 475 MW	MARCYFRASANNX_345_UCC2-41						FWD	
0700 Continuous 1530 Impacts Total Transfer Capability 475 MW	Mon 04/27/2020	to	Sun	05/31/2020				-
4 ^	0700	Continuous	3	1530				
work scheduled by. Him all lines in Service 29/5 MW	Work sahedulod	by: NYPA			ARR: 19			
	work scheduled	DA. MILY			AIX. 23		IIC WICH AII Lines In Service	∠9/5 MW