

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | FWD | REV |
|---|------------|----------------|------------------|-----------------|-----------------------------------|----------------|
| | | | | | (Import) | (Export) |
| HUDSONP_-FARRAGUT_345_B3402 | | | | | | |
| Mon 01/15/2018 | to | Mon 04/01/2019 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>12/02/2018</u> | |
| 0001 | Continuous | 2359 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2600 MW |
| | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 2600 MW |
| HUDSONP_-FARRAGUT_345_B3402 & MARION_-FARRAGUT_345_C3403 | | | | | | |
| Mon 01/15/2018 | to | Mon 04/01/2019 | | | | |
| 0001 | | 2359 | | | | |
| Work scheduled by: | | | | | SCH - PJ - NY | 2000 MW |
| | | | | | Impacts Total Transfer Capability | 600 MW |
| | | | | | TTC with All Lines In Service | 2600 MW |
| MARION_-FARRAGUT_345_C3403 | | | | | | |
| Mon 01/15/2018 | to | Mon 04/01/2019 | <u>EXT FORCE</u> | <u>by CONED</u> | <u>12/02/2018</u> | |
| 0001 | Continuous | 2359 | | | | |
| Work scheduled by: ConEd | | | | | SCH - PJ - NY | 2600 MW |
| | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 2600 MW |
| STLAWRNC-MOSES_230_L33P | | | | | | |
| Mon 04/30/2018 | to | Fri 12/31/2021 | <u>EXT FORCE</u> | <u>by IESO</u> | <u>08/21/2018</u> | |
| 0456 | Continuous | 2359 | | | | |
| Work scheduled by: IESO | | | | | SCH - OH - NY | 1750 MW |
| | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | TTC with All Lines In Service | 1750 MW |
| DUNWODIE_345KV_6 | | | | | | |
| Mon 10/22/2018 | to | Sat 12/22/2018 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2018</u> | |
| 0301 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| DUNWODIE_345KV_8 | | | | | | |
| Mon 10/22/2018 | to | Sat 12/22/2018 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2018</u> | |
| 0301 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | | TTC with All Lines In Service | 4600 MW |
| PLSNTVLE-DUNWODIE_345_W90 | | | | | | |
| Mon 10/22/2018 | to | Sat 12/22/2018 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2018</u> | |
| 0301 | Continuous | 0200 | | | | |
| Work scheduled by: ConEd | | | | | UPNY CONED | 4000 MW |
| | | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |

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| CENTRAL EAST | 3100MW |
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| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | | |
|----------------------------------|------------|----------------|------------------------|-----------------------|--------------------------|-----------------------------------|----------------|
| <hr/> | | | | | | FWD | REV |
| S.RIPLEY-DUNKIRK__230_68 | | | | | | (Import) | (Export) |
| Mon 10/22/2018 | to | Tue 12/18/2018 | <u>EXTENDED</u> | <u>by PJM</u> | <u>12/10/2018</u> | | |
| 0800 | Continuous | 2000 | | | | SCH - PJ - NY | 2600 MW |
| Work scheduled by: PJM | | | | | | Impacts Total Transfer Capability | 0 MW |
| | | | | | | TTC with All Lines In Service | 2600 MW |
| | | | | | | | 1550 MW |
| <hr/> | | | | | | FWD | |
| SCH-IMO-NYISO_LIMIT_1400 | | | | | | (Import) | |
| Thu 11/01/2018 | to | Fri 12/07/2018 | | | | SCH - OH - NY | 1700 MW |
| 0001 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 50 MW |
| Work scheduled by: IESO | | | | | | TTC with All Lines In Service | 1750 MW |
| <hr/> | | | | | | | |
| SCH-NYISO-IMO_LIMIT_1600 | | | | | | | REV |
| Thu 11/01/2018 | to | Fri 12/07/2018 | | | | SCH - OH - NY | 1900 MW |
| 0001 | Continuous | 2359 | | | | Impacts Total Transfer Capability | 100 MW |
| Work scheduled by: IESO | | | | | | TTC with All Lines In Service | 2000 MW |
| <hr/> | | | | | | | |
| SCH-IMO-NYISO_LIMIT_1300 | | | | | | FWD | |
| Thu 11/15/2018 | to | Thu 12/20/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/20/2018</u> | (Import) | |
| 0500 | Continuous | 2359 | | | | SCH - OH - NY | 1600 MW |
| Work scheduled by: NYPA | | | | | | Impacts Total Transfer Capability | 150 MW |
| | | | | | | TTC with All Lines In Service | 1750 MW |
| <hr/> | | | | | | | |
| SHOR_NPX-SHOREHAM_138_CSC | | | | | | FWD | REV |
| Mon 11/26/2018 | to | Fri 12/07/2018 | | | | (Import) | (Export) |
| 0700 | Continuous | 1600 | | | | SCH - NPX_CSC | 0 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 330 MW |
| | | | | | | TTC with All Lines In Service | 330 MW |
| <hr/> | | | | | | | |
| HURLYAVE-ROSETON__345_303 | | | | | | FWD | |
| Mon 11/26/2018 | to | Fri 12/21/2018 | | | | (Import) | |
| 0800 | Continuous | 1600 | | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | | TTC with All Lines In Service | 5700 MW |
| <hr/> | | | | | | | |
| SCH-NYISO-HQ_LIMIT_800 | | | | | | | REV |
| Thu 11/29/2018 | to | Wed 12/12/2018 | | | | (Export) | |
| 2001 | Continuous | 2359 | | | | SCH - HQ - NY | 800 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 200 MW |
| | | | | | | TTC with All Lines In Service | 1000 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

DUNWODIE-MOTTHAVN_345_72

Sun 12/02/2018 to Fri 12/07/2018
0001 Continuous 0159

EXTENDED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

DUNWODIE_345KV_7

Sun 12/02/2018 to Fri 12/07/2018
0001 Continuous 0159

EXTENDED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

MOSES__-ADIRNDCK_230_MA2

Mon 12/03/2018 to Fri 12/07/2018
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
2300 MW
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

DUNWODIE-SHORE_RD_345_Y50

Fri 12/07/2018 to Fri 12/14/2018
0201 Continuous 0200

UPDATED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
800 MW
Impacts Total Transfer Capability 700 MW
TTC with All Lines In Service 1500 MW

DUNWODIE_345KV_4

Fri 12/07/2018 to Fri 12/14/2018
0201 Continuous 0200

UPDATED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
3800 MW
Impacts Total Transfer Capability 800 MW
TTC with All Lines In Service 4600 MW

SHORE_RD_345_138_BK 1

Fri 12/07/2018 to Fri 12/14/2018
0201 Continuous 0200

UPDATED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
1350 MW
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1500 MW

SHORE_RD_345_138_BK 2

Fri 12/07/2018 to Fri 12/14/2018
0201 Continuous 0200

UPDATED by CONED 12/05/2018

Work scheduled by: ConEd

FWD
(Import)
1350 MW
Impacts Total Transfer Capability 150 MW
TTC with All Lines In Service 1500 MW

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| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | FWD | REV |
|------------------------------------|------------|----------------|------------------|----------------|-------------------|-----------------------------------|---------------|
| | | | | | | (Import) | (Export) |
| NRTH1385-NOR HBR__138_602 | | | | | | | |
| Sat 12/08/2018 | to | Sat 12/08/2018 | | | | | |
| 0700 | Continuous | 1100 | | | SCH - NPX_1385 | 100 MW | 100 MW |
| Work scheduled by: LI | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 200 MW |
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | |
| Sat 12/08/2018 | to | Sat 12/08/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/16/2018</u> | (Import) | |
| 0700 | Continuous | 2300 | | | MOSES SOUTH | 1550 MW | |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | | TTC with All Lines In Service | 3150 MW |
| CHATGUAY-MASSENA__765_7040 | | | | | | FWD | REV |
| Sat 12/08/2018 | to | Sat 12/08/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/16/2018</u> | (Import) | (Export) |
| 0700 | Continuous | 2300 | | | SCH - HQ - NY | 0 MW | 0 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 1500 MW |
| | | | | | | TTC with All Lines In Service | 1500 MW |
| BROWNFLS-TAYLORVL_115_4 | | | | | | FWD | REV |
| Sat 12/08/2018 | to | Sat 12/08/2018 | | | | (Import) | (Export) |
| 0800 | Continuous | 1600 | | | SCH - HQ_CEDARS | 100 MW | 100 MW |
| Work scheduled by: NGrid | | | | | | Impacts Total Transfer Capability | 99 MW |
| | | | | | | TTC with All Lines In Service | 199 MW |
| | | | | | | | 100 MW |
| ARR: 38 | | | | | | | |
| CEDARS__-ROSEMNTB_115_2/22 | | | | | | FWD | REV |
| Sat 12/08/2018 | to | Sat 12/08/2018 | <u>CANCELLED</u> | <u>by HQ</u> | <u>12/08/2018</u> | (Import) | (Export) |
| 0800 | Continuous | 1600 | | | SCH - HQ_CEDARS | 95 MW | 100 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 104 MW |
| | | | | | | TTC with All Lines In Service | 199 MW |
| | | | | | | | 100 MW |
| ARR: 38 | | | | | | | |
| DENNISON-ROSEMNTB_115_2/22 | | | | | | FWD | REV |
| Sat 12/08/2018 | to | Sat 12/08/2018 | <u>CANCELLED</u> | <u>by HQ</u> | <u>12/08/2018</u> | (Import) | (Export) |
| 0800 | Continuous | 1600 | | | SCH - HQ_CEDARS | 95 MW | 100 MW |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 104 MW |
| | | | | | | TTC with All Lines In Service | 199 MW |
| | | | | | | | 100 MW |
| ARR: 38 | | | | | | | |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | | | | | | | REV |
| Sat 12/08/2018 | to | Sat 12/08/2018 | <u>CANCELLED</u> | <u>by HQ</u> | <u>12/08/2018</u> | (Export) | |
| 0800 | Continuous | 1600 | | | SCH - HQ_CEDARS | 0 MW | |
| Work scheduled by: HQ | | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | | TTC with All Lines In Service | 100 MW |

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| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | |
|---|------------|----------------|-----------------------------------|------------------------|
| CLRKSCRN-OAKDALE__345_36 | | | FWD | |
| Sun 12/09/2018 | to | Sun 12/09/2018 | (Import) | |
| 0700 | Continuous | 1600 | CENTRAL EAST - VC | 2650 MW |
| Work scheduled by: NYSEG | | | Impacts Total Transfer Capability | 325 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| BROWNFLS-TAYLORVL_115_3 | | | FWD | REV |
| Sun 12/09/2018 | to | Sun 12/09/2018 | (Import) | (Export) |
| 0700 | Continuous | 1700 | SCH - HQ_CEDARS | 100 MW 100 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 99 MW 0 MW |
| | | | TTC with All Lines In Service | 199 MW 100 MW |
| BROWNFLS-TAYLORVL_115_3 & TAYLORVL-LOWVILLE_115_5 & CLIMAX__TAYLORVL_115_8 | | | FWD | REV |
| Sun 12/09/2018 | to | Sun 12/09/2018 | (Import) | (Export) |
| 0700 | | 1700 | SCH - HQ_CEDARS | 120 MW 100 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 79 MW 0 MW |
| | | | TTC with All Lines In Service | 199 MW 100 MW |
| TAYLORVL-LOWVILLE_115_5 | | | FWD | REV |
| Sun 12/09/2018 | to | Sun 12/09/2018 | (Import) | (Export) |
| 0700 | Continuous | 1700 | SCH - HQ_CEDARS | 199 MW 100 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 0 MW 0 MW |
| | | | TTC with All Lines In Service | 199 MW 100 MW |
| SCH-IMO-NYISO_LIMIT_900 | | | FWD | |
| Mon 12/10/2018 | to | Tue 12/11/2018 | (Import) | |
| 0600 | Continuous | 1200 | SCH - OH - NY | 1200 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 550 MW |
| | | | TTC with All Lines In Service | 1750 MW |
| FIVEMILE-STOLLERD_345_29 | | | FWD | REV |
| Mon 12/10/2018 | to | Wed 12/12/2018 | (Import) | (Export) |
| 0700 | Continuous | 1555 | SCH - PJ - NY | 2600 MW 1300 MW |
| Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 0 MW 250 MW |
| | | | TTC with All Lines In Service | 2600 MW 1550 MW |
| MOSES__-ADIRNDCK_230_MA2 | | | FWD | |
| Mon 12/10/2018 | to | Fri 12/14/2018 | (Import) | |
| 0700 | Continuous | 1530 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW |
| | | | TTC with All Lines In Service | 3150 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| SCHEDULING INFORMATION | | | | IMPACTS | |
|-----------------------------|--------------------------|--------------------|---|-----------------------------------|------------------------|
| Event ID | Start | End | Notes | FWD | REV |
| SCH-IMO-NYISO_LIMIT_1000 | Tue 12/11/2018 | Tue 12/11/2018 | CANCELLED by NGrid <u>12/10/2018</u> | (Import) | |
| | 0800 | Daily(No Weekends) | 1600 | SCH - OH - NY | 1300 MW |
| | Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 450 MW |
| | | | | TTC with All Lines In Service | 1750 MW |
| HOMR_NYW-PIERC_NY_345_48 | Tue 12/11/2018 | Tue 12/11/2018 | CANCELLED by PJM <u>12/10/2018</u> | (Import) | (Export) |
| | 1200 | Continuous | 1600 | SCH - PJ - NY | 2500 MW 1300 MW |
| | Work scheduled by: PJM | | | Impacts Total Transfer Capability | 100 MW 250 MW |
| | | | | TTC with All Lines In Service | 2600 MW 1550 MW |
| LEEDS__-HURLYAVE_345_301 | Wed 12/12/2018 | Wed 12/12/2018 | | (Import) | |
| | 0800 | Continuous | 1400 | UPNY CONED | 4100 MW |
| | Work scheduled by: CHGE | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | TTC with All Lines In Service | 5700 MW |
| SCH-IMO-NYISO_LIMIT_1000 | Wed 12/12/2018 | Wed 12/12/2018 | <u>12/10/2018</u> | (Import) | |
| | 0800 | Continuous | 1600 | SCH - OH - NY | 1300 MW |
| | Work scheduled by: NGrid | | | Impacts Total Transfer Capability | 450 MW |
| | | | | TTC with All Lines In Service | 1750 MW |
| CEDARS__-ROSEMNTB_115_2/22 | Sun 12/16/2018 | Sun 12/16/2018 | | (Import) | (Export) |
| | 0800 | Continuous | 1600 | SCH - HQ_CEDARS | 95 MW 100 MW |
| | Work scheduled by: HQ | | | Impacts Total Transfer Capability | 104 MW 0 MW |
| | ARR: 38 | | | TTC with All Lines In Service | 199 MW 100 MW |
| DENNISON-ROSEMNTB_115_2/22 | Sun 12/16/2018 | Sun 12/16/2018 | | (Import) | (Export) |
| | 0800 | Continuous | 1600 | SCH - HQ_CEDARS | 95 MW 100 MW |
| | Work scheduled by: HQ | | | Impacts Total Transfer Capability | 104 MW 0 MW |
| | ARR: 38 | | | TTC with All Lines In Service | 199 MW 100 MW |
| SCH-NYISO-HQ_CEDARS_LIMIT_0 | Sun 12/16/2018 | Sun 12/16/2018 | | | (Export) |
| | 0800 | Continuous | 1600 | SCH - HQ_CEDARS | 0 MW |
| | Work scheduled by: HQ | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 100 MW |

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| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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| | | | | | | |
|----------------------------------|------------|----------------|----------------|-----------------|---|----------------------------------|
| WOOD_ST_-PLSNTVLE_345_Y87 | | | | | FWD | |
| Mon 12/17/2018 | to | Mon 01/28/2019 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2018</u> | (Import) |
| 0001 | Continuous | 0200 | | | | UPNY CONED 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1700 MW | |
| | | | | | TTC with All Lines In Service 5700 MW | |
| MARCY___345KV_CSC | | | | | FWD | |
| Mon 12/17/2018 | to | Tue 12/18/2018 | | | | (Import) |
| 0500 | Continuous | 1730 | | | | CENTRAL EAST - VC 2925 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 50 MW | |
| | | | | | TTC with All Lines In Service 2975 MW | |
| MARCY___765_345_AT2 | | | | | FWD | |
| Mon 12/17/2018 | to | Fri 12/21/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>11/09/2018</u> | (Import) |
| 0500 | Continuous | 1730 | | | | MOSES SOUTH 1700 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability 1450 MW | |
| | | | | | TTC with All Lines In Service 3150 MW | |
| SCRIBA_-VOLNEY___345_21 | | | | | FWD | |
| Mon 12/17/2018 | to | Wed 12/19/2018 | <u>UPDATED</u> | <u>by NGRID</u> | <u>12/07/2018</u> | (Import) |
| 0600 | Continuous | 1730 | | | | OSWEGO EXPORT 5250 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability 0 MW | |
| | | | | | TTC with All Lines In Service 5250 MW | |
| SCH-IMO-NYISO_LIMIT_850 | | | | | FWD | |
| Mon 12/17/2018 | to | Fri 12/21/2018 | | | | (Import) |
| 0800 | Continuous | 1600 | | | | SCH - OH - NY 1150 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 600 MW | |
| | | | | | TTC with All Lines In Service 1750 MW | |
| SCH-NYISO-IMO_LIMIT_900 | | | | | REV | |
| Mon 12/17/2018 | to | Fri 12/21/2018 | | | | (Export) |
| 0800 | Continuous | 1600 | | | | SCH - OH - NY 1200 MW |
| Work scheduled by: IESO | | | | | Impacts Total Transfer Capability 800 MW | |
| | | | | | TTC with All Lines In Service 2000 MW | |
| SPRNBRK___345KV_RNS5 | | | | | FWD | |
| Tue 12/18/2018 | to | Tue 12/18/2018 | | | | (Import) |
| 0001 | Continuous | 0030 | | | | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability 1400 MW | |
| | | | | | TTC with All Lines In Service 4600 MW | |

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Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|--|------------|----------------|---|
| SPRNBK_-W49TH_ST_345_M51 | | | FWD |
| Tue 12/18/2018 | to | Wed 12/19/2018 | (Import) |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| STLAWRNC-MOSES_230_L33P & STLAWRNC-MOSES_230_L34P | | | FWD |
| Tue 12/18/2018 | to | Tue 12/18/2018 | (Import) |
| 0800 | | 1600 | MOSES SOUTH 2700 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability 450 MW |
| | | | TTC with All Lines In Service 3150 MW |
| SCH-IMO-NYISO_LIMIT_700 | | | FWD |
| Tue 12/18/2018 | to | Wed 12/19/2018 | (Import) |
| 0800 | Daily | 1600 | SCH - OH - NY 1000 MW |
| Work scheduled by: IESO | | | Impacts Total Transfer Capability 750 MW |
| | | | TTC with All Lines In Service 1750 MW |
| SCH-NYISO-IMO_LIMIT_700 | | | REV |
| Tue 12/18/2018 | to | Wed 12/19/2018 | (Export) |
| 0800 | Daily | 1600 | SCH - OH - NY 1000 MW |
| Work scheduled by: IESO | | | Impacts Total Transfer Capability 1000 MW |
| | | | TTC with All Lines In Service 2000 MW |
| STLAWRNC-MOSES_230_L34P | | | FWD REV |
| Tue 12/18/2018 | to | Wed 12/19/2018 | (Import) (Export) |
| 0800 | Daily | 1600 | SCH - OH - NY 1750 MW 1900 MW |
| Work scheduled by: IESO | | | Impacts Total Transfer Capability 0 MW 100 MW |
| | | | TTC with All Lines In Service 1750 MW 2000 MW |
| SPRNBK_345KV_RNS5 | | | FWD |
| Wed 12/19/2018 | to | Wed 12/19/2018 | (Import) |
| 0130 | Continuous | 0200 | SPR/DUN-SOUTH 3200 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability 1400 MW |
| | | | TTC with All Lines In Service 4600 MW |
| STLAWRNC-MOSES_230_L33P & STLAWRNC-MOSES_230_L34P | | | FWD |
| Wed 12/19/2018 | to | Wed 12/19/2018 | (Import) |
| 0800 | | 1600 | MOSES SOUTH 2700 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability 450 MW |
| | | | TTC with All Lines In Service 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | FWD | REV |
|--|------------|----------------|----------------|-----------------------------------|-------------------|
| | | | | (Import) | (Export) |
| HOMR_NYW-PIERC_NY_345_48 | | | | | |
| Fri 12/21/2018 | to | Fri 12/21/2018 | | | |
| 1200 | Continuous | 1600 | | | |
| Work scheduled by: PJM | | | | SCH - PJ - NY | 2500 MW |
| | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | TTC with All Lines In Service | 2600 MW |
| FRASANX-COOPERS__345_UCC2-41 | | | | | |
| Sat 12/22/2018 | to | Wed 12/26/2018 | | | |
| 0700 | Continuous | 1730 | | | |
| Work scheduled by: NYPA | | | | CENTRAL EAST - VC | 2500 MW |
| | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| MARCY__-FRASANX_345_UCC2-41 | | | | | |
| Sat 12/22/2018 | to | Wed 12/26/2018 | | | |
| 0700 | Continuous | 1730 | | | |
| Work scheduled by: NYPA | | | | CENTRAL EAST - VC | 2500 MW |
| | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| EDIC__-FRASER__345_EF24-40 | | | | | |
| Thu 12/27/2018 | to | Mon 12/31/2018 | | | |
| 0700 | Continuous | 1730 | | | |
| Work scheduled by: NYPA | | | | CENTRAL EAST - VC | 2500 MW |
| | | | | Impacts Total Transfer Capability | 475 MW |
| | | | | TTC with All Lines In Service | 2975 MW |
| SPRNBK__345KV_RS3 & SPRNBK__345KV_RS4 | | | | | |
| Tue 01/01/2019 | to | Wed 01/02/2019 | | | |
| 0001 | | 0200 | | | |
| Work scheduled by: | | | | SPR/DUN-SOUTH | 3800 MW |
| | | | | Impacts Total Transfer Capability | 800 MW |
| | | | | TTC with All Lines In Service | 4600 MW |
| EFISHKIL-WOOD_ST__345_F39 | | | | | |
| Wed 01/02/2019 | to | Wed 01/02/2019 | UPDATED | by CE | 10/04/2018 |
| 0001 | Continuous | 0030 | | | |
| Work scheduled by: ConEd | | | | UPNY CONED | 4000 MW |
| | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | TTC with All Lines In Service | 5700 MW |
| MOSES__-ADIRNDCK_230_MA2 | | | | | |
| Wed 01/02/2019 | to | Fri 01/04/2019 | | | |
| 0700 | Continuous | 1730 | | | |
| Work scheduled by: NYPA | | | | MOSES SOUTH | 2300 MW |
| | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | TTC with All Lines In Service | 3150 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|---|--------------------|----------------|------------------|-------------------|-----------------------------------|------------------------|
| HURLYAVE-ROSETON__345_303 | | | | | FWD | |
| Wed 01/02/2019 | to | Fri 01/11/2019 | | <u>08/20/2018</u> | (Import) | |
| 0800 | Continuous | 1600 | | | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | | Impacts Total Transfer Capability | 1600 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| EFISHKIL-WOOD_ST__345_F39 | | | | | FWD | |
| Thu 01/03/2019 | to | Thu 01/03/2019 | <u>UPDATED</u> | <u>by CE</u> | <u>10/04/2018</u> | (Import) |
| 0230 | Continuous | 0300 | | | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | | | Impacts Total Transfer Capability | 1700 MW |
| | | | | | TTC with All Lines In Service | 5700 MW |
| SCH-NE-NYISO_LIMIT_1100 | | | | | FWD | |
| Mon 01/07/2019 | to | Thu 01/10/2019 | | | (Import) | |
| 0700 | Continuous | 1600 | | | SCH - NE - NY | 1300 MW |
| Work scheduled by: ISONE | | | | | Impacts Total Transfer Capability | 100 MW |
| | | | | | TTC with All Lines In Service | 1400 MW |
| MOSES__-ADIRNDCK_230_MA1 | | | | | FWD | |
| Mon 01/07/2019 | to | Fri 01/11/2019 | | | (Import) | |
| 0700 | Continuous | 1500 | | | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | | Impacts Total Transfer Capability | 850 MW |
| | | | | | TTC with All Lines In Service | 3150 MW |
| BECK__-PACKARD_230_BP76 | | | | | FWD | REV |
| Tue 01/08/2019 | to | Sat 01/12/2019 | | | (Import) | (Export) |
| 0700 | Continuous | 1700 | | | SCH - OH - NY | 1700 MW 1500 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 50 MW 500 MW |
| | | | | | TTC with All Lines In Service | 1750 MW 2000 MW |
| BECK__-PACKARD_230_BP76 & STLAWRNC-MOSES__230_L33P | | | | | FWD | REV |
| Tue 01/08/2019 | to | Sat 01/12/2019 | | | (Import) | (Export) |
| 0700 | | 1700 | | | SCH - OH - NY | 900 MW 1150 MW |
| Work scheduled by: | | | | | Impacts Total Transfer Capability | 850 MW 850 MW |
| | | | | | TTC with All Lines In Service | 1750 MW 2000 MW |
| BECK__-PACKARD_230_BP76 | | | | | FWD | REV |
| Wed 01/09/2019 | to | Wed 01/09/2019 | <u>CANCELLED</u> | <u>by NGrid</u> | <u>12/07/2018</u> | (Import) |
| 0800 | Daily(No Weekends) | 1500 | | | SCH - OH - NY | 1700 MW 1500 MW |
| Work scheduled by: NGrid | | | | | Impacts Total Transfer Capability | 50 MW 500 MW |
| | | | | | TTC with All Lines In Service | 1750 MW 2000 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|---------------------------------|--------------------|----------------|---------------------------------|---|
| SPRNBK_-TREMONT__345_X28 | | | | FWD |
| Mon 01/14/2019 | to | Mon 01/14/2019 | | (Import) |
| 0001 | Continuous | 0100 | SPR/DUN-SOUTH | 4200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| MOSES_-ADIRNDCK_230_MA2 | | | | FWD |
| Mon 01/14/2019 | to | Fri 01/18/2019 | | (Import) |
| 0700 | Continuous | 1500 | MOSES SOUTH | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability 850 MW |
| | | | | TTC with All Lines In Service 3150 MW |
| LEEDS__345KV_R94301 | | | | FWD |
| Mon 01/14/2019 | to | Mon 01/14/2019 | | (Import) |
| 0800 | Daily(No Weekends) | 1600 | UPNY CONED | 3800 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability 1900 MW |
| | | | | TTC with All Lines In Service 5700 MW |
| LEEDS_-HURLYAVE_345_301 | | | | FWD |
| Mon 01/14/2019 | to | Fri 01/25/2019 | 08/20/2018 | (Import) |
| 0800 | Continuous | 1600 | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | | | Impacts Total Transfer Capability 1600 MW |
| | | | | TTC with All Lines In Service 5700 MW |
| SPRNBK_-TREMONT__345_X28 | | | | FWD |
| Fri 01/18/2019 | to | Fri 01/18/2019 | | (Import) |
| 2200 | Continuous | 2300 | SPR/DUN-SOUTH | 4200 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 400 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| DUNWODIE_345KV_6 | | | | FWD |
| Mon 01/21/2019 | to | Mon 01/28/2019 | UPDATED by CE 10/04/2018 | (Import) |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |
| DUNWODIE_345KV_8 | | | | FWD |
| Mon 01/21/2019 | to | Mon 01/28/2019 | UPDATED by CE 10/04/2018 | (Import) |
| 0001 | Continuous | 0200 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability 800 MW |
| | | | | TTC with All Lines In Service 4600 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

PLSNTVLE-DUNWODIE_345_W90

Mon 01/21/2019 to Mon 01/28/2019
0001 Continuous 0200

UPDATED by CE 10/04/2018

Work scheduled by: ConEd

FWD
(Import)
4000 MW
UPNY CONED
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

MOSES__-ADIRNDCK_230_MA2

Mon 01/21/2019 to Fri 01/25/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
2300 MW
MOSES SOUTH
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA1

Mon 01/28/2019 to Fri 02/01/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
2300 MW
MOSES SOUTH
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

LEEDS__-HURLYAVE_345_301

Mon 01/28/2019 to Fri 02/08/2019
0800 Continuous 1600

Work scheduled by: CHGE

11/13/2018

FWD
(Import)
4100 MW
UPNY CONED
Impacts Total Transfer Capability 1600 MW
TTC with All Lines In Service 5700 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Tue 01/29/2019 to Sun 02/03/2019
0001 0300

Work scheduled by:

FWD
(Import)
3800 MW
UPNY CONED
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

PLSNTVLY-EFISHKIL_345_F36

Sun 02/03/2019 to Wed 02/06/2019
0301 Continuous 0300

Work scheduled by: ConEd

UPDATED by CONED 11/21/2018

FWD
(Import)
4000 MW
UPNY CONED
Impacts Total Transfer Capability 1700 MW
TTC with All Lines In Service 5700 MW

SCH-NYISO-NE_LIMIT_1300

Mon 02/04/2019 to Sat 02/16/2019
0600 Continuous 1900

Work scheduled by: ISONE

REV
(Export)
1500 MW
SCH - NE - NY
Impacts Total Transfer Capability 300 MW
TTC with All Lines In Service 1800 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

Mon 02/04/2019 to Thu 02/07/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4

Wed 02/06/2019 to Wed 02/06/2019
0330 0400

Work scheduled by:

FWD

(Import)

UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

EASTVIEW-SPRNBK__345_W79

Thu 02/07/2019 to Thu 02/07/2019
0001 Continuous 0030

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1350 MW
TTC with All Lines In Service 5700 MW

BUCHAN_N-EASTVIEW_345_W93

Thu 02/07/2019 to Fri 02/08/2019
0001 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1350 MW
TTC with All Lines In Service 5700 MW

ADIRNDCK-CHASLAKE_230_13

Thu 02/07/2019 to Thu 02/07/2019
0800 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

EASTVIEW-SPRNBK__345_W79

Fri 02/08/2019 to Fri 02/08/2019
0230 Continuous 0300

Work scheduled by: ConEd

FWD

(Import)

UPNY CONED **4350 MW**
Impacts Total Transfer Capability 1350 MW
TTC with All Lines In Service 5700 MW

MOSES___-ADIRNDCK_230_MA1

Fri 02/08/2019 to Fri 02/08/2019
0800 Continuous 1500

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | | |
|--|------------|----------------|----------------|-----------------------------------|-------------------|-----------------------|
| SCRIBA -VOLNEY 345_21 | | | | FWD | | |
| Mon 02/11/2019 | to | Tue 02/12/2019 | UPDATED | by NGRID | 12/11/2018 | (Import) |
| 0600 | Continuous | 2000 | | OSWEGO EXPORT | | 5250 MW |
| Work scheduled by: NGrid | | | | Impacts Total Transfer Capability | | 0 MW |
| | | | | TTC with All Lines In Service | | 5250 MW |
| MOSES -ADIRNDCK 230_MA2 | | | | FWD | | |
| Mon 02/11/2019 | to | Fri 02/15/2019 | | | | (Import) |
| 0700 | Continuous | 1500 | | MOSES SOUTH | | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | | 850 MW |
| | | | | TTC with All Lines In Service | | 3150 MW |
| MOSES -ADIRNDCK 230_MA2 | | | | FWD | | |
| Tue 02/19/2019 | to | Fri 02/22/2019 | | | | (Import) |
| 0700 | Continuous | 1500 | | MOSES SOUTH | | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | | 850 MW |
| | | | | TTC with All Lines In Service | | 3150 MW |
| MOSES -ADIRNDCK 230_MA1 | | | | FWD | | |
| Mon 02/25/2019 | to | Fri 03/01/2019 | | | | (Import) |
| 0700 | Continuous | 1500 | | MOSES SOUTH | | 2300 MW |
| Work scheduled by: NYPA | | | | Impacts Total Transfer Capability | | 850 MW |
| | | | | TTC with All Lines In Service | | 3150 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | | FWD | | |
| Fri 03/01/2019 | to | Mon 03/04/2019 | | | | (Import) |
| 0001 | | 0200 | | UPNY CONED | | 3800 MW |
| Work scheduled by: | | | | Impacts Total Transfer Capability | | 1900 MW |
| | | | | TTC with All Lines In Service | | 5700 MW |
| LONG_MTN-PLSNTVLY_345_398 | | | | FWD | REV | |
| Fri 03/01/2019 | to | Sun 05/19/2019 | UPDATED | by CONED | 11/28/2018 | (Import) (Export) |
| 0001 | Continuous | 2359 | | SCH - NE - NY | | 700 MW 1300 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | | 700 MW 500 MW |
| | | | | TTC with All Lines In Service | | 1400 MW 1800 MW |
| LONG_MTN-PLSNTVLY_345_398 | | | | FWD | REV | |
| Fri 03/01/2019 | to | Sun 05/19/2019 | UPDATED | by CONED | 11/28/2018 | (Import) (Export) |
| 0001 | Continuous | 2359 | | SCH - NPX_1385 | | 100 MW 100 MW |
| Work scheduled by: ConEd | | | | Impacts Total Transfer Capability | | 100 MW 100 MW |
| | | | | TTC with All Lines In Service | | 200 MW 200 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | | |
|--|------------|----------------|-----------------------------------|-----------------|-------------------|
| EASTVIEW-SPRNBK__345_W64 | | | | FWD | |
| Mon 03/04/2019 | to | Mon 03/04/2019 | | (Import) | |
| 0001 | Continuous | 0030 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1350 MW | |
| | | | TTC with All Lines In Service | 5700 MW | |
| MILLWOOD-EASTVIEW_345_W99 | | | | FWD | |
| Mon 03/04/2019 | to | Thu 03/07/2019 | | (Import) | |
| 0001 | Continuous | 2359 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1350 MW | |
| | | | TTC with All Lines In Service | 5700 MW | |
| PLSNTVLY-EFISHKIL_345_F37 | | | | FWD | |
| Mon 03/04/2019 | to | Wed 03/06/2019 | <u>UPDATED</u> | <u>by CONED</u> | <u>11/28/2018</u> |
| 0201 | Continuous | 0300 | UPNY CONED | 4000 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1700 MW | |
| | | | TTC with All Lines In Service | 5700 MW | |
| MOSES__-ADIRNDCK_230_MA1 | | | | FWD | |
| Mon 03/04/2019 | to | Fri 03/08/2019 | | (Import) | |
| 0700 | Continuous | 1500 | MOSES SOUTH | 2300 MW | |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 850 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| EASTVIEW-SPRNBK__345_W64 | | | | FWD | |
| Thu 03/07/2019 | to | Thu 03/07/2019 | | (Import) | |
| 2330 | Continuous | 2359 | UPNY CONED | 4350 MW | |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1350 MW | |
| | | | TTC with All Lines In Service | 5700 MW | |
| STLAWRNC-MOSES__230_L33P & STLAWRNC-MOSES__230_L34P | | | | FWD | |
| Mon 03/11/2019 | to | Mon 03/11/2019 | | (Import) | |
| 0700 | | 1530 | MOSES SOUTH | 2700 MW | |
| Work scheduled by: | | | Impacts Total Transfer Capability | 450 MW | |
| | | | TTC with All Lines In Service | 3150 MW | |
| STLAWRNC-MOSES__230_L34P | | | | FWD | REV |
| Mon 03/11/2019 | to | Mon 03/11/2019 | | (Import) | (Export) |
| 0700 | Continuous | 1530 | SCH - OH - NY | 1750 MW | 1900 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 0 MW | 100 MW |
| | | | TTC with All Lines In Service | 1750 MW | 2000 MW |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

LEEDS___345_LEEDS SVC

Mon 03/11/2019 to Fri 03/22/2019
 0800 Continuous 1600
 Work scheduled by: NGrid

FWD
 (Import)
 CENTRAL EAST - VC **2950 MW**
 Impacts Total Transfer Capability 25 MW
 TTC with All Lines In Service 2975 MW

MOSES___-ADIRNDCK_230_MAI

Tue 03/12/2019 to Fri 03/15/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT1

Mon 03/18/2019 to Fri 03/22/2019
 0500 Continuous 1530
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1750 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 3150 MW

MARCY___345KV_CSC

Mon 04/01/2019 to Sun 04/07/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2925 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 2975 MW

VOLNEY__-MARCYS___345_19

Mon 04/01/2019 to Wed 04/10/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2825 MW**
 Impacts Total Transfer Capability 150 MW
 TTC with All Lines In Service 2975 MW

VOLNEY__-MARCYS___345_19

Mon 04/01/2019 to Wed 04/10/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 OSWEGO EXPORT **4900 MW**
 Impacts Total Transfer Capability 350 MW
 TTC with All Lines In Service 5250 MW

PLSNTVLY-EFISHRIL_345_F37

Thu 04/04/2019 to Mon 04/08/2019 **UPDATED by CONED 11/28/2018**
 0001 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 UPNY CONED **4000 MW**
 Impacts Total Transfer Capability 1700 MW
 TTC with All Lines In Service 5700 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | | |
|--|------------|----------------|-----------------------------------|------------------|
| DUNWODIE-MOTTHAVN_345_71 | | | FWD | |
| Fri 04/05/2019 | to | Thu 05/09/2019 | (Import) | |
| 0001 | Continuous | 2359 | SPR/DUN-SOUTH | 3800 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 800 MW |
| | | | TTC with All Lines In Service | 4600 MW |
| NIAGARA -ROCHESTR_345_NR2 | | | FWD | |
| Fri 04/05/2019 | to | Fri 04/05/2019 | (Import) | |
| 0500 | Continuous | 1700 | DYSINGER EAST | 1700 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 1450 MW |
| | | | TTC with All Lines In Service | 3150 MW |
| LINDN_CG-LNDVFT___345_V-3022 | | | FWD | REV |
| Sun 04/07/2019 | to | Fri 04/12/2019 | (Import) | (Export) |
| 1400 | Continuous | 1800 | SCH - PJM_VFT | 0 MW 0 MW |
| Work scheduled by: PJM | | | Impacts Total Transfer Capability | 315 MW 315 MW |
| | | | TTC with All Lines In Service | 315 MW 315 MW |
| PLSNTVLY_345KV_RN5 & PLSNTVLY_345KV_RN4 | | | FWD | |
| Mon 04/08/2019 | to | Sat 04/13/2019 | (Import) | |
| 0001 | | 0300 | UPNY CONED | 3800 MW |
| Work scheduled by: | | | Impacts Total Transfer Capability | 1900 MW |
| | | | TTC with All Lines In Service | 5700 MW |
| PLSNTVLE-DUNWODIE_345_W89 | | | FWD | |
| Mon 04/08/2019 | to | Fri 05/10/2019 | (Import) | |
| 0001 | Continuous | 2359 | UPNY CONED | 4000 MW |
| Work scheduled by: ConEd | | | Impacts Total Transfer Capability | 1700 MW |
| | | | TTC with All Lines In Service | 5700 MW |
| MARCY___345KV_CSC | | | FWD | |
| Thu 04/11/2019 | to | Wed 04/17/2019 | (Import) | |
| 0500 | Continuous | 1730 | CENTRAL EAST - VC | 2925 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 50 MW |
| | | | TTC with All Lines In Service | 2975 MW |
| MARCY___-EDIC___345_UE1-7 | | | FWD | |
| Thu 04/11/2019 | to | Sat 04/20/2019 | (Import) | |
| 0500 | Continuous | 1730 | OSWEGO EXPORT | 5250 MW |
| Work scheduled by: NYPA | | | Impacts Total Transfer Capability | 0 MW |
| | | | TTC with All Lines In Service | 5250 MW |

ARR: 19&16

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

GILBOA__-N.SCTLND_345_GNS-1

Fri 04/12/2019 to Fri 04/12/2019
1330 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2520 MW**
Impacts Total Transfer Capability 455 MW
TTC with All Lines In Service 2975 MW

EDIC___-FRASER___345_EF24-40

Mon 04/22/2019 to Fri 04/26/2019
0500 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MARCY___765_345_AT2

Mon 04/22/2019 to Fri 04/26/2019
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

FRASANX-COOPERS__345_UCC2-41

Mon 04/29/2019 to Fri 05/03/2019
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/22/2018

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MARCY___-FRASANX_345_UCC2-41

Mon 04/29/2019 to Fri 05/03/2019
0500 Continuous 1730

Work scheduled by: NYPA

UPDATED by NYPA 08/22/2018

ARR: 19

FWD
(Import)
CENTRAL EAST - VC **2500 MW**
Impacts Total Transfer Capability 475 MW
TTC with All Lines In Service 2975 MW

MOSES___-ADIRNDCK_230_MA1

Mon 04/29/2019 to Fri 05/03/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2300 MW**
Impacts Total Transfer Capability 850 MW
TTC with All Lines In Service 3150 MW

HUDSONTP-W49TH_ST_345_Y56

Wed 05/01/2019 to Tue 05/07/2019
0600 Continuous 1800

Work scheduled by: PJM

FWD
(Import)
SCH - PJM_HTP **0 MW**
Impacts Total Transfer Capability 660 MW
TTC with All Lines In Service 660 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|--------------------------|---------------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

KINTIGH_-ROCHESTR_345_SR1-39

FWD

Mon 05/06/2019 to Fri 05/10/2019
0600 Continuous 1700

UPDATED by NYSEG 11/08/2018

(Import)

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

ROSETON_-ROCKTVRN_345_311

FWD

Mon 05/06/2019 to Sat 06/01/2019
0800 Continuous 1600

Work scheduled by: CHGE

UPNY CONED **4400 MW**
Impacts Total Transfer Capability 1300 MW
TTC with All Lines In Service 5700 MW

NIAGARA_-ROCHESTR_345_NR2

FWD

Mon 05/13/2019 to Fri 05/17/2019
0600 Continuous 1700

Work scheduled by: NYPA

DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-PORTER_230_12

FWD

Mon 05/20/2019 to Fri 05/24/2019
0700 Continuous 1530

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

PANNELL_-CLAY_345_1

FWD

Mon 05/20/2019 to Fri 05/24/2019
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

PANNELL_-CLAY_345_2

FWD

Mon 06/03/2019 to Fri 06/07/2019
0700 Continuous 1530

Work scheduled by: NYPA

WEST CENTRAL **1300 MW**
Impacts Total Transfer Capability 950 MW
TTC with All Lines In Service 2250 MW

MOSES_-ADIRNDCK_230_MA2

FWD

Mon 06/24/2019 to Fri 06/28/2019
0700 Continuous 1500

Work scheduled by: NYPA

MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

Mon 07/08/2019 to Fri 07/12/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2100 MW**
 Impacts Total Transfer Capability 1050 MW
 TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE_230_13

Mon 07/08/2019 to Fri 07/12/2019
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2100 MW**
 Impacts Total Transfer Capability 1050 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT2

Sat 08/03/2019 to Sun 08/04/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1700 MW**
 Impacts Total Transfer Capability 1450 MW
 TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA1

Mon 08/12/2019 to Mon 08/12/2019
 0700 Continuous 1459
 Work scheduled by: NYPA

UPDATED by NYPA 10/10/2018

FWD
 (Import)
 MOSES SOUTH **2100 MW**
 Impacts Total Transfer Capability 1050 MW
 TTC with All Lines In Service 3150 MW

MARCY___765_345_AT1

Tue 09/03/2019 to Tue 09/03/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 MOSES SOUTH **1750 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 3150 MW

MARCY___-N.SCTLND_345_18

Wed 09/04/2019 to Wed 09/04/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

UPDATED by NYPA 11/06/2018

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2090 MW**
 Impacts Total Transfer Capability 885 MW
 TTC with All Lines In Service 2975 MW

MARCY___345KV_CSC

Wed 09/04/2019 to Wed 09/04/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

UPDATED by NYPA 11/06/2018

FWD
 (Import)
 CENTRAL EAST - VC **2925 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 2975 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

Wed 09/04/2019 to Wed 09/04/2019
0700 Continuous 1500

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-PORTER___230_12

Wed 09/04/2019 to Wed 09/04/2019
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

ADIRNDCK-CHASLAKE_230_13

Thu 09/05/2019 to Thu 09/05/2019
0700 Continuous 1530

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **2100 MW**
Impacts Total Transfer Capability 1050 MW
TTC with All Lines In Service 3150 MW

NIAGARA_-ROCHESTR_345_NR2

Mon 09/09/2019 to Sat 09/21/2019
0500 Continuous 1700

Work scheduled by: NYPA

FWD
(Import)
DYSINGER EAST **1400 MW**
Impacts Total Transfer Capability 1750 MW
TTC with All Lines In Service 3150 MW

LEEDS___345KV_R395

Mon 09/09/2019 to Mon 09/09/2019
0700 Continuous 0730

Work scheduled by: NYPA

FWD
(Import)
UPNY CONED **3800 MW**
Impacts Total Transfer Capability 1900 MW
TTC with All Lines In Service 5700 MW

GILBOA_-LEEDS___345_GL3

Mon 09/09/2019 to Fri 09/27/2019
0700 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2200 MW**
Impacts Total Transfer Capability 775 MW
TTC with All Lines In Service 2975 MW

MARCY___-N.SCTLND_345_18

Wed 09/11/2019 to Fri 09/13/2019
0500 Continuous 1730

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2090 MW**
Impacts Total Transfer Capability 885 MW
TTC with All Lines In Service 2975 MW

ARR: 19

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES___-ADIRNDCK_230_MA2

FWD

Mon 09/16/2019 to Fri 09/20/2019
 0700 Continuous 1500

(Import)

MOSES SOUTH **2100 MW**
 Impacts Total Transfer Capability 1050 MW
 TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

GOETHALS_345KV_5

Fri 09/20/2019 to Tue 09/24/2019
 0001 Continuous 2359

STATEN ISLAND
 Impacts Total Transfer Capability
 TTC with All Lines In Service

Work scheduled by: ConEd

ROCHESTR-PANNELL__345_RP2

FWD

Mon 09/23/2019 to Mon 09/30/2019
 0500 Continuous 1700

(Import)

DYSINGER EAST **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

KINTIGH_-ROCHESTR_345_SR1-39

FWD

Mon 09/23/2019 to Fri 09/27/2019
 0600 Continuous 1700

(Import)

DYSINGER EAST **1400 MW**
 Impacts Total Transfer Capability 1750 MW
 TTC with All Lines In Service 3150 MW

Work scheduled by: NYPA

SPRNBK__345KV_RNS5

FWD

Wed 09/25/2019 to Wed 09/25/2019
 0001 Continuous 0030

(Import)

SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

SPRNBK_-W49TH_ST_345_M51

FWD

Wed 09/25/2019 to Sat 11/02/2019
 0001 Continuous 0200

(Import)

SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

Work scheduled by: ConEd

LEEDS___345KV_R395

FWD

Fri 09/27/2019 to Fri 09/27/2019
 1700 Continuous 1730

(Import)

UPNY CONED **3800 MW**
 Impacts Total Transfer Capability 1900 MW
 TTC with All Lines In Service 5700 MW

Work scheduled by: NYPA

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| | | | |
|----------------------------------|-------------------|-----------------------------------|------------------|
| CLAY -EDIC 345_1-16 | | FWD | |
| Mon 09/30/2019 | to Fri 10/04/2019 | (Import) | |
| 0700 | Continuous 1530 | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 400 MW |
| | | TTC with All Lines In Service | 5250 MW |
| LEEDS -HURLYAVE 345_301 | | FWD | |
| Mon 09/30/2019 | to Sat 10/26/2019 | (Import) | |
| 0800 | Continuous 1600 | UPNY CONED | 4100 MW |
| Work scheduled by: CHGE | | Impacts Total Transfer Capability | 1600 MW |
| | | TTC with All Lines In Service | 5700 MW |
| CLAY -EDIC 345_2-15 | | FWD | |
| Mon 10/07/2019 | to Thu 10/17/2019 | (Import) | |
| 0700 | Continuous 1530 | OSWEGO EXPORT | 4850 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 400 MW |
| | | TTC with All Lines In Service | 5250 MW |
| MARCY -N.SCTLND 345_18 | | FWD | |
| Wed 10/09/2019 | to Fri 10/11/2019 | (Import) | |
| 0500 | Continuous 1730 | CENTRAL EAST - VC | 2090 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 885 MW |
| | | TTC with All Lines In Service | 2975 MW |
| | | ARR: 19 | |
| CHATGUAY-MASSENA 765_7040 | | FWD | |
| Sat 10/12/2019 | to Sat 10/26/2019 | (Import) | |
| 0100 | Continuous 1900 | MOSES SOUTH | 1550 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1600 MW |
| | | TTC with All Lines In Service | 3150 MW |
| CHATGUAY-MASSENA 765_7040 | | FWD | REV |
| Sat 10/12/2019 | to Sat 10/26/2019 | (Import) (Export) | |
| 0100 | Continuous 1900 | SCH - HQ - NY | 0 MW 0 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1500 MW 1000 MW |
| | | TTC with All Lines In Service | 1500 MW 1000 MW |
| MARCY 765_345_AT1 | | FWD | |
| Sat 10/12/2019 | to Sat 10/26/2019 | (Import) | |
| 0100 | Continuous 1900 | MOSES SOUTH | 1750 MW |
| Work scheduled by: NYPA | | Impacts Total Transfer Capability | 1400 MW |
| | | TTC with All Lines In Service | 3150 MW |
| | | ARR: 19 | |

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___765_345_AT2

Sat 10/12/2019 to Sat 10/26/2019
0100 Continuous 1900

Work scheduled by: NYPA

ARR: 19

FWD
(Import)
MOSES SOUTH **1700 MW**
Impacts Total Transfer Capability 1450 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY___765_MSU1

Sat 10/12/2019 to Sat 10/26/2019
0100 Continuous 1900

Work scheduled by: NYPA

FWD
(Import)
CENTRAL EAST - VC **2265 MW**
Impacts Total Transfer Capability 710 MW
TTC with All Lines In Service 2975 MW

MASSENA_-MARCY___765_MSU1

Sat 10/12/2019 to Sat 10/26/2019
0100 Continuous 1900

Work scheduled by: NYPA

FWD
(Import)
MOSES SOUTH **500 MW**
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MASSENA_-MARCY___765_MSU1

Sat 10/12/2019 to Sat 10/26/2019
0100 Continuous 1900

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - HQ - NY **475 MW 1000 MW**
Impacts Total Transfer Capability 1025 MW 0 MW
TTC with All Lines In Service 1500 MW 1000 MW

MASSENA_-MARCY___765_MSU1 & CHATGUAY-MASSENA_765_7040

Sat 10/12/2019 to Sat 10/26/2019
0100 1900

Work scheduled by:

FWD
(Import)
MOSES SOUTH **500 MW**
Impacts Total Transfer Capability 2650 MW
TTC with All Lines In Service 3150 MW

MOSES_-MASSENA_230_MMS1 & MOSES_-MASSENA_230_MMS2

Sat 10/12/2019 to Sat 10/26/2019
0100 1900

Work scheduled by:

FWD REV
(Import) (Export)
SCH - HQ - NY **850 MW 0 MW**
Impacts Total Transfer Capability 650 MW 1000 MW
TTC with All Lines In Service 1500 MW 1000 MW

NIAGARA_345_230_AT4

Wed 10/23/2019 to Wed 12/18/2019
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV
(Import) (Export)
SCH - OH - NY **1900 MW 1400 MW**
Impacts Total Transfer Capability 0 MW 350 MW
TTC with All Lines In Service 1900 MW 1750 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SPRNBK__345KV_RNS5

Sat 11/02/2019 to Sat 11/02/2019
 0130 Continuous 0200
 Work scheduled by: ConEd

FWD
 (Import)
 SPR/DUN-SOUTH **3200 MW**
 Impacts Total Transfer Capability 1400 MW
 TTC with All Lines In Service 4600 MW

HURLYAVE-ROSETON__345_303

Mon 11/04/2019 to Fri 12/06/2019
 0800 Continuous 1600
 Work scheduled by: CHGE

FWD
 (Import)
 UPNY CONED **4100 MW**
 Impacts Total Transfer Capability 1600 MW
 TTC with All Lines In Service 5700 MW

PANNELL_-CLAY____345_2

Wed 11/06/2019 to Fri 11/22/2019
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
 WEST CENTRAL **1300 MW**
 Impacts Total Transfer Capability 950 MW
 TTC with All Lines In Service 2250 MW

MARCY___-N.SCTLND_345_18

Thu 11/07/2019 to Fri 11/08/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

ARR: 19

FWD
 (Import)
 CENTRAL EAST - VC **2090 MW**
 Impacts Total Transfer Capability 885 MW
 TTC with All Lines In Service 2975 MW

MARCY___345KV_CSC

Thu 11/07/2019 to Fri 11/08/2019
 0500 Continuous 1730
 Work scheduled by: NYPA

FWD
 (Import)
 CENTRAL EAST - VC **2925 MW**
 Impacts Total Transfer Capability 50 MW
 TTC with All Lines In Service 2975 MW

MOSES___-ADIRNDCK_230_MA2

Tue 11/12/2019 to Fri 11/15/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES___-ADIRNDCK_230_MA2

Mon 11/18/2019 to Fri 11/22/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
 MOSES SOUTH **2300 MW**
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

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MOSES__-ADIRNDCK_230_MA2

Mon 11/25/2019 to Wed 11/27/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA2

Mon 12/02/2019 to Fri 12/06/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA1

Mon 12/09/2019 to Fri 12/13/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA2

Mon 12/16/2019 to Mon 12/16/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

MOSES__-ADIRNDCK_230_MA1

Tue 12/17/2019 to Fri 12/20/2019
 0700 Continuous 1500
 Work scheduled by: NYPA

FWD
 (Import)
MOSES SOUTH 2300 MW
 Impacts Total Transfer Capability 850 MW
 TTC with All Lines In Service 3150 MW

LADENTWN-BUCHAN_S_345_Y88

Wed 01/15/2020 to Thu 02/13/2020
 0001 Continuous 2359
 Work scheduled by: ORU

11/05/2018

FWD
 (Import)
UPNY CONED 4800 MW
 Impacts Total Transfer Capability 900 MW
 TTC with All Lines In Service 5700 MW

FRASANNX-COOPERS__345_UCC2-41

Mon 04/27/2020 to Sun 05/31/2020
 0700 Continuous 1530
 Work scheduled by: NYPA

FWD
 (Import)
CENTRAL EAST - VC 2500 MW
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW

ARR: 19

NYISO TRANSFER LIMITATIONS

Tuesday ,December 11, 2018 to Thursday ,June 11, 2020

| | |
|-------------------|--------|
| CENTRAL EAST | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST | 6500MW |
| UPNY CONED | 5700MW |
| SPR/DUN-SOUTH | 4600MW |
| DYSINGER EAST | 3150MW |
| MOSES SOUTH | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY___-FRASANX_345_UCC2-41

FWD

Mon 04/27/2020 to Sun 05/31/2020
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

ARR: 19

CENTRAL EAST - VC 2500 MW
 Impacts Total Transfer Capability 475 MW
 TTC with All Lines In Service 2975 MW