

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |                  |                 |                                   |                   |
|---|------------|----------------|------------------|-----------------|-----------------------------------|-------------------|
| <b>E13THSTA-FARRAGUT_345_45</b>                                     |            |                |                  |                 | FWD                               |                   |
| Sun 11/26/2017  | to         | Thu 05/31/2018 | <u>UPDATED</u>   | <u>by CONED</u> | <u>05/17/2018</u>                 | (Import)          |
| 0001  | Continuous | 2359           |                  |                 |                                   | 3800 MW           |
| Work scheduled by: ConEd  |            |                |                  |                 | SPR/DUN-SOUTH                     | 800 MW            |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 4600 MW           |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>W49TH_ST-E13THSTA_345_M54</b>                                    |            |                |                  |                 | FWD                               |                   |
| Sun 11/26/2017  | to         | Thu 05/31/2018 | <u>UPDATED</u>   | <u>by CONED</u> | <u>05/17/2018</u>                 | (Import)          |
| 0001  | Continuous | 2359           |                  |                 |                                   | 3800 MW           |
| Work scheduled by: ConEd  |            |                |                  |                 | SPR/DUN-SOUTH                     | 800 MW            |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 4600 MW           |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>HUDSONP_-FARRAGUT_345_B3402</b>                                  |            |                |                  |                 | FWD                               | REV               |
| Mon 01/15/2018  | to         | Wed 05/30/2018 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>04/09/2018</u>                 | (Import) (Export) |
| 0001  | Continuous | 2359           |                  |                 |                                   | 2100 MW 1350 MW   |
| Work scheduled by: ConEd  |            |                |                  |                 | SCH - PJ - NY                     | 0 MW 0 MW         |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 2100 MW 1350 MW   |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b> |            |                |                  |                 | FWD                               | REV               |
| Mon 01/15/2018  | to         | Wed 05/30/2018 |                  |                 |                                   | (Import) (Export) |
| 0001  |            | 2359           |                  |                 |                                   | 2050 MW 1300 MW   |
| Work scheduled by:  |            |                |                  |                 | SCH - PJ - NY                     | 50 MW 50 MW       |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 2100 MW 1350 MW   |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>MARION_-FARRAGUT_345_C3403</b>                                   |            |                |                  |                 | FWD                               | REV               |
| Mon 01/15/2018  | to         | Wed 05/30/2018 | <u>EXT FORCE</u> | <u>by CE</u>    | <u>04/09/2018</u>                 | (Import) (Export) |
| 0001  | Continuous | 2359           |                  |                 |                                   | 2100 MW 1350 MW   |
| Work scheduled by: ConEd  |            |                |                  |                 | SCH - PJ - NY                     | 0 MW 0 MW         |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 2100 MW 1350 MW   |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>S.RIPLEY-DUNKIRK_230_68</b>                                      |            |                |                  |                 | FWD                               | REV               |
| Wed 02/07/2018  | to         | Mon 06/04/2018 | <u>UPDATED</u>   | <u>by NYISO</u> | <u>05/14/2018</u>                 | (Import) (Export) |
| 1629  | Continuous | 2000           |                  |                 |                                   | 1950 MW 1350 MW   |
| Work scheduled by: NYISO  |            |                |                  |                 | SCH - PJ - NY                     | 150 MW 0 MW       |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 2100 MW 1350 MW   |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |
| <b>CHAT_DC_GC1</b>  |            |                |                  |                 | FWD                               |                   |
| Sat 04/14/2018  | to         | Fri 05/25/2018 | <u>UPDATED</u>   | <u>by HQ</u>    | <u>04/11/2018</u>                 | (Import)          |
| 0100  | Continuous | 1800           |                  |                 |                                   | 2850 MW           |
| Work scheduled by: HQ   |            |                |                  |                 | MOSES SOUTH                       | 300 MW            |
|   |            |                |                  |                 | Impacts Total Transfer Capability | 3150 MW           |
|   |            |                |                  |                 | TTC with All Lines In Service     |                   |

# NYISO TRANSFER LIMITATIONS

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Seasonal Limits

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|  |            |                |                  |                 |                   |                        |
|--|------------|----------------|------------------|-----------------|-------------------|------------------------|
| <b>CHAT_DC_GC1</b>   |            |                |                  |                 |                   | REV                    |
| Sat 04/14/2018   | to         | Fri 05/25/2018 | <u>UPDATED</u>   | <u>by HQ</u>    | <u>04/11/2018</u> | (Export)               |
| 0100   | Continuous | 1800           |                  |                 |                   | <b>500 MW</b>          |
| Work scheduled by: HQ  |            |                |                  |                 |                   | 500 MW                 |
|  |            |                |                  |                 |                   | 1000 MW                |
| <b>STLAWRNC-MOSES 230_L33P</b>                               |            |                |                  |                 |                   | FWD REV                |
| Mon 04/30/2018   | to         | Tue 05/29/2018 | <u>EXT FORCE</u> | <u>by IESO</u>  | <u>05/11/2018</u> | (Import) (Export)      |
| 0456   | Continuous | 0659           |                  |                 |                   | <b>2000 MW 1600 MW</b> |
| Work scheduled by: IESO                                      |            |                |                  |                 |                   | 0 MW 0 MW              |
|  |            |                |                  |                 |                   | 2000 MW 1600 MW        |
| <b>SCH-HQ-NYISO_LIMIT_1200</b>                               |            |                |                  |                 |                   | FWD                    |
| Thu 05/10/2018   | to         | Fri 05/25/2018 |                  |                 |                   | (Import)               |
| 1500   | Continuous | 2100           |                  |                 |                   | <b>1200 MW</b>         |
| Work scheduled by: HQ  |            |                |                  |                 |                   | 300 MW                 |
|  |            |                |                  |                 |                   | 1500 MW                |
| <b>SCH-NE-NYISO_LIMIT_400</b>                                |            |                |                  |                 |                   | FWD                    |
| Fri 05/11/2018   | to         | Mon 05/14/2018 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>05/11/2018</u> | (Import)               |
| 1800   | Continuous | 0759           |                  |                 |                   | <b>600 MW</b>          |
| Work scheduled by: ISONE                                     |            |                |                  |                 |                   | 800 MW                 |
|  |            |                |                  |                 |                   | 1400 MW                |
| <b>SCH-NYISO-NE_LIMIT_1100</b>                               |            |                |                  |                 |                   | REV                    |
| Fri 05/11/2018   | to         | Mon 05/14/2018 | <u>UPDATED</u>   | <u>by ISONE</u> | <u>05/11/2018</u> | (Export)               |
| 1800   | Continuous | 0759           |                  |                 |                   | <b>1300 MW</b>         |
| Work scheduled by: ISONE                                     |            |                |                  |                 |                   | 300 MW                 |
|  |            |                |                  |                 |                   | 1600 MW                |
| <b>ERIE E -S.RIPLEY_230_69 &amp; WETHSRFD-S.PERRY_230_85</b> |            |                |                  |                 |                   | FWD                    |
| Sat 05/12/2018   | to         | Fri 06/01/2018 |                  |                 |                   | (Import)               |
| 0700   |            | 1500           |                  |                 |                   | <b>2850 MW</b>         |
| Work scheduled by:   |            |                |                  |                 |                   | 300 MW                 |
|  |            |                |                  |                 |                   | 3150 MW                |
| <b>S.PERRY_-MEYER_230_87</b>                                 |            |                |                  |                 |                   | FWD                    |
| Sat 05/12/2018   | to         | Fri 06/01/2018 | <u>UPDATED</u>   | <u>by NYSEG</u> | <u>02/15/2018</u> | (Import)               |
| 0700   | Continuous | 1500           |                  |                 |                   | <b>2850 MW</b>         |
| Work scheduled by: NYSEG                                     |            |                |                  |                 |                   | 300 MW                 |
|  |            |                |                  |                 |                   | 3150 MW                |

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|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                 |            |                |                |                 |                   |   |
|---------------------------------|------------|----------------|----------------|-----------------|-------------------|---|
| <b>WETHSRFD-S.PERRY__230_85</b> |            |                |                |                 |                   | FWD   |
| Sat 05/12/2018                  | to         | Fri 06/01/2018 | <u>UPDATED</u> | <u>by NYSEG</u> | <u>02/15/2018</u> | (Import)  |
| 0700                            | Continuous | 1500           |                |                 |                   | <b>2850 MW</b>                                    |
| Work scheduled by: NYSEG        |            |                |                |                 |                   | Impacts Total Transfer Capability 300 MW          |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 3150 MW             |
| <b>MASSENA -MARCY__765_MSU1</b> |            |                |                |                 |                   | FWD   |
| Mon 05/14/2018                  | to         | Mon 05/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Import)  |
| 0500                            | Continuous | 0700           |                |                 |                   | <b>2265 MW</b>                                    |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 710 MW          |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 2975 MW             |
| <b>MASSENA -MARCY__765_MSU1</b> |            |                |                |                 |                   | FWD   |
| Mon 05/14/2018                  | to         | Mon 05/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Import)  |
| 0500                            | Continuous | 0700           |                |                 |                   | <b>500 MW</b>                                     |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 2650 MW         |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 3150 MW             |
| <b>MASSENA -MARCY__765_MSU1</b> |            |                |                |                 |                   | FWD      REV                                      |
| Mon 05/14/2018                  | to         | Mon 05/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Import) (Export)                                 |
| 0500                            | Continuous | 0700           |                |                 |                   | <b>475 MW    1000 MW</b>                          |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 1025 MW    0 MW |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 1500 MW    1000 MW  |
| <b>SCH-HQ-NYISO_LIMIT_0</b>     |            |                |                |                 |                   | FWD   |
| Mon 05/14/2018                  | to         | Mon 05/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Import)  |
| 0500                            | Continuous | 0700           |                |                 |                   | <b>0 MW</b>                                       |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 1500 MW         |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 1500 MW             |
| <b>SCH-NYISO-HQ_LIMIT_0</b>     |            |                |                |                 |                   | REV   |
| Mon 05/14/2018                  | to         | Mon 05/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Export)  |
| 0500                            | Continuous | 0700           |                |                 |                   | <b>0 MW</b>                                       |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 1000 MW         |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 1000 MW             |
| <b>MARCY__765_345_AT2</b>       |            |                |                |                 |                   | FWD   |
| Mon 05/14/2018                  | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/16/2018</u> | (Import)  |
| 0500                            | Continuous | 2300           |                |                 |                   | <b>1700 MW</b>                                    |
| Work scheduled by: NYPA         |            |                |                |                 |                   | Impacts Total Transfer Capability 1450 MW         |
|                                 |            |                |                |                 |                   | TTC with All Lines In Service 3150 MW             |

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|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |                    |                |                 |                 |                   |                   |
|------------------------------------|--------------------|----------------|-----------------|-----------------|-------------------|-------------------|
| <b>N. SCTLND-LEEDS</b> ____ 345_94 |                    |                |                 |                 | FWD               |                   |
| Mon 05/14/2018                     | to                 | Mon 05/14/2018 | <b>UPDATED</b>  | <b>by NYISO</b> | <b>05/11/2018</b> | (Import)          |
| 0730                               | Daily(No Weekends) | 1500           |                 |                 |                   | 2650 MW           |
| Work scheduled by: NGrid           |                    |                |                 |                 |                   | 325 MW            |
|                                    |                    |                |                 |                 |                   | 2975 MW           |
| <b>SCH-NE-NYISO_LIMIT_500</b>      |                    |                |                 |                 | FWD               |                   |
| Mon 05/14/2018                     | to                 | Mon 05/14/2018 | <b>UPDATED</b>  | <b>by NYISO</b> | <b>05/11/2018</b> | (Import)          |
| 0800                               | Daily(No Weekends) | 1459           |                 |                 |                   | 700 MW            |
| Work scheduled by: NGrid           |                    |                |                 |                 |                   | 700 MW            |
|                                    |                    |                |                 |                 |                   | 1400 MW           |
| <b>SCH-NYISO-NE_LIMIT_800</b>      |                    |                |                 |                 |                   | REV               |
| Mon 05/14/2018                     | to                 | Mon 05/14/2018 | <b>UPDATED</b>  | <b>by NYISO</b> | <b>05/11/2018</b> | (Export)          |
| 0800                               | Daily(No Weekends) | 1459           |                 |                 |                   | 1000 MW           |
| Work scheduled by: NGrid           |                    |                |                 |                 |                   | 600 MW            |
|                                    |                    |                |                 |                 |                   | 1600 MW           |
| <b>HOMR_NYW-PIERC_NY_345_48</b>    |                    |                |                 |                 | FWD               | REV               |
| Mon 05/14/2018                     | to                 | Fri 05/18/2018 | <b>UPDATED</b>  | <b>by NYSEG</b> | <b>05/14/2018</b> | (Import) (Export) |
| 0800                               | Continuous         | 2000           |                 |                 |                   | 2100 MW 1350 MW   |
| Work scheduled by: NYSEG           |                    |                |                 |                 |                   | 0 MW 0 MW         |
|                                    |                    |                |                 |                 |                   | 2100 MW 1350 MW   |
| <b>SCH-NE-NYISO_LIMIT_400</b>      |                    |                |                 |                 | FWD               |                   |
| Mon 05/14/2018                     | to                 | Mon 05/21/2018 | <b>UPDATED</b>  | <b>by ISONE</b> | <b>05/11/2018</b> | (Import)          |
| 1500                               | Continuous         | 1859           |                 |                 |                   | 600 MW            |
| Work scheduled by: ISONE           |                    |                |                 |                 |                   | 800 MW            |
|                                    |                    |                |                 |                 |                   | 1400 MW           |
| <b>SCH-NYISO-NE_LIMIT_1100</b>     |                    |                |                 |                 |                   | REV               |
| Mon 05/14/2018                     | to                 | Mon 05/21/2018 | <b>UPDATED</b>  | <b>by ISONE</b> | <b>05/11/2018</b> | (Export)          |
| 1500                               | Continuous         | 1859           |                 |                 |                   | 1300 MW           |
| Work scheduled by: ISONE           |                    |                |                 |                 |                   | 300 MW            |
|                                    |                    |                |                 |                 |                   | 1600 MW           |
| <b>NRTH1385-NOR_HBR_138_601</b>    |                    |                |                 |                 | FWD               | REV               |
| Tue 05/15/2018                     | to                 | Wed 05/23/2018 | <b>EXTENDED</b> | <b>by LI</b>    | <b>05/17/2018</b> | (Import) (Export) |
| 0600                               | Continuous         | 2359           |                 |                 |                   | 100 MW 100 MW     |
| Work scheduled by: LI              |                    |                |                 |                 |                   | 100 MW 100 MW     |
|                                    |                    |                |                 |                 |                   | 200 MW 200 MW     |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |                    |                |                                   |                 |                   |                   |
|---|--------------------|----------------|-----------------------------------|-----------------|-------------------|-------------------|
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_602 |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 |                                   |                 |                   | (Import) (Export) |
| 0600  |                    | 2359           | SCH - NPX_1385                    | <b>0 MW</b>     | <b>0 MW</b>       |                   |
| Work scheduled by:                                    |                    |                | Impacts Total Transfer Capability | 200 MW          | 200 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| NRTH1385-NOR HBR__138_601 & NRTH1385-NOR HBR__138_603 |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 |                                   |                 |                   | (Import) (Export) |
| 0600  |                    | 2359           | SCH - NPX_1385                    | <b>0 MW</b>     | <b>0 MW</b>       |                   |
| Work scheduled by:                                    |                    |                | Impacts Total Transfer Capability | 200 MW          | 200 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| NRTH1385-NOR HBR__138_602                             |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 | <u>EXTENDED</u>                   | <u>by LI</u>    | <u>05/17/2018</u> | (Import) (Export) |
| 0600  | Continuous         | 2359           |                                   |                 |                   | SCH - NPX_1385    |
| Work scheduled by: LI                                 |                    |                | Impacts Total Transfer Capability | 100 MW          | 100 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| NRTH1385-NOR HBR__138_602 & NRTH1385-NOR HBR__138_603 |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 |                                   |                 |                   | (Import) (Export) |
| 0600  |                    | 2359           | SCH - NPX_1385                    | <b>0 MW</b>     | <b>0 MW</b>       |                   |
| Work scheduled by:                                    |                    |                | Impacts Total Transfer Capability | 200 MW          | 200 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| NRTH1385-NOR HBR__138_603                             |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 | <u>EXTENDED</u>                   | <u>by LI</u>    | <u>05/17/2018</u> | (Import) (Export) |
| 0600  | Continuous         | 2359           |                                   |                 |                   | SCH - NPX_1385    |
| Work scheduled by: LI                                 |                    |                | Impacts Total Transfer Capability | 100 MW          | 100 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| NRTH1385-NRTHPORT_138_NNC                             |                    |                |                                   |                 | FWD               | REV               |
| Tue 05/15/2018  | to                 | Wed 05/23/2018 | <u>EXTENDED</u>                   | <u>by LI</u>    | <u>05/17/2018</u> | (Import) (Export) |
| 0600  | Continuous         | 2359           |                                   |                 |                   | SCH - NPX_1385    |
| Work scheduled by: LI                                 |                    |                | Impacts Total Transfer Capability | 200 MW          | 200 MW            |                   |
|   |                    |                | TTC with All Lines In Service     | 200 MW          | 200 MW            |                   |
| SCH-IMO-NYISO_LIMIT_900                               |                    |                |                                   |                 | FWD               |                   |
| Tue 05/15/2018  | to                 | Tue 05/15/2018 | <u>UPDATED</u>                    | <u>by NYISO</u> | <u>05/10/2018</u> | (Import)          |
| 0800  | Daily(No Weekends) | 1530           |                                   |                 |                   | SCH - OH - NY     |
| Work scheduled by: NGrid                              |                    |                | Impacts Total Transfer Capability | 800 MW          |                   |                   |
|   |                    |                | TTC with All Lines In Service     | 2000 MW         |                   |                   |

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|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DENNISON-ROSEMNTB\_115\_2/22**

Tue 05/15/2018 to Tue 05/15/2018  
 0800 Daily(No Weekends) 1630  
 Work scheduled by: NGrid

**ARR: 38**

|                                   |              |              |
|-----------------------------------|--------------|--------------|
|                                   | FWD          | REV          |
|                                   | (Import)     | (Export)     |
| SCH - HQ_CEDARS                   | <b>95 MW</b> | <b>40 MW</b> |
| Impacts Total Transfer Capability | 95 MW        | 0 MW         |
| TTC with All Lines In Service     | 190 MW       | 40 MW        |

**SCH-NYISO-HQ\_CEDARS\_LIMIT\_0**

Tue 05/15/2018 to Tue 05/15/2018  
 1030 Continuous 1630  
 Work scheduled by: HQ

|                                   |  |             |
|-----------------------------------|--|-------------|
|                                   |  | REV         |
|                                   |  | (Export)    |
| SCH - HQ_CEDARS                   |  | <b>0 MW</b> |
| Impacts Total Transfer Capability |  | 40 MW       |
| TTC with All Lines In Service     |  | 40 MW       |

**DUNWODIE\_345KV\_3**

Wed 05/16/2018 to Wed 05/16/2018  
 0201 Continuous 0230  
 Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**DUNWODIE\_345KV\_4**

Wed 05/16/2018 to Wed 05/16/2018  
 0201 Continuous 0230  
 Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 05/16/2018 to Wed 05/16/2018  
 0201 Continuous 0230  
 Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| UPNY CONED                        | <b>4000 MW</b> |
| Impacts Total Transfer Capability | 1700 MW        |
| TTC with All Lines In Service     | 5700 MW        |

**MARCY\_SO\_SERIES\_COMP\_I/S**

Wed 05/16/2018 to Fri 05/18/2018  
 1704 Continuous 2059  
 Work scheduled by: NYSEG

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| CENTRAL EAST - VC                 | <b>2740 MW</b> |
| Impacts Total Transfer Capability | 235 MW         |
| TTC with All Lines In Service     | 2975 MW        |

**DUNWODIE\_345KV\_3**

Wed 05/16/2018 to Wed 05/16/2018  
 1730 Continuous 1800  
 Work scheduled by: ConEd

|                                   |                |
|-----------------------------------|----------------|
|                                   | FWD            |
|                                   | (Import)       |
| SPR/DUN-SOUTH                     | <b>3800 MW</b> |
| Impacts Total Transfer Capability | 800 MW         |
| TTC with All Lines In Service     | 4600 MW        |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**DUNWODIE\_345KV\_4**

Wed 05/16/2018 to Wed 05/16/2018  
 1730 Continuous 1800  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Wed 05/16/2018 to Wed 05/16/2018  
 1730 Continuous 1800  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4**

Thu 05/17/2018 to Thu 05/17/2018  
 0001 0030  
 Work scheduled by:

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Fri 05/18/2018 to Fri 05/18/2018 **CANCELLED by ConEd 05/16/2018**  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**EFISHKIL-WOOD\_ST\_\_345\_F38**

Fri 05/18/2018 to Fri 05/18/2018 **CANCELLED by ConEd 05/16/2018**  
 0001 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y86**

Fri 05/18/2018 to Fri 05/18/2018 **CANCELLED by ConEd 05/16/2018**  
 0001 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**PLSNTVLE-DUNWODIE\_345\_W89**

Fri 05/18/2018 to Fri 05/18/2018 **CANCELLED by ConEd 05/16/2018**  
 2230 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|  |            |                |                |                |                   |   |
|--|------------|----------------|----------------|----------------|-------------------|---|
| <b>MILLWOOD_345KV_18</b>                       |            |                |                |                |                   | FWD   |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 |                |                |                   | (Import)  |
| 0001   | Continuous | 0030           |                |                | UPNY CONED        | <b>4350 MW</b>                                    |
| Work scheduled by: ConEd                       |            |                |                |                |                   | Impacts Total Transfer Capability 1350 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service 5700 MW             |
| <b>MASSENA -MARCY 765_MSU1</b>                 |            |                |                |                |                   | FWD   |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/16/2018</u> | (Import)  |
| 2100   | Continuous | 2300           |                |                | CENTRAL EAST - VC | <b>2265 MW</b>                                    |
| Work scheduled by: NYPA                        |            |                |                |                |                   | Impacts Total Transfer Capability 710 MW          |
|  |            |                |                |                |                   | TTC with All Lines In Service 2975 MW             |
| <b>MASSENA -MARCY 765_MSU1</b>                 |            |                |                |                |                   | FWD   |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/16/2018</u> | (Import)  |
| 2100   | Continuous | 2300           |                |                | MOSES SOUTH       | <b>500 MW</b>                                     |
| Work scheduled by: NYPA                        |            |                |                |                |                   | Impacts Total Transfer Capability 2650 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service 3150 MW             |
| <b>MASSENA -MARCY 765_MSU1</b>                 |            |                |                |                |                   | FWD      REV                                      |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/16/2018</u> | (Import) (Export)                                 |
| 2100   | Continuous | 2300           |                |                | SCH - HQ - NY     | <b>475 MW    1000 MW</b>                          |
| Work scheduled by: NYPA                        |            |                |                |                |                   | Impacts Total Transfer Capability 1025 MW    0 MW |
|  |            |                |                |                |                   | TTC with All Lines In Service 1500 MW    1000 MW  |
| <b>SCH-HQ-NYISO_LIMIT_0</b>                    |            |                |                |                |                   | FWD   |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/16/2018</u> | (Import)  |
| 2100   | Continuous | 2300           |                |                | SCH - HQ - NY     | <b>0 MW</b>                                       |
| Work scheduled by: NYPA                        |            |                |                |                |                   | Impacts Total Transfer Capability 1500 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service 1500 MW             |
| <b>SCH-NYISO-HQ_LIMIT_0</b>                    |            |                |                |                |                   | REV   |
| Sat 05/19/2018                                 | to         | Sat 05/19/2018 | <u>UPDATED</u> | <u>by NYPA</u> | <u>05/16/2018</u> | (Export)  |
| 2100   | Continuous | 2300           |                |                | SCH - HQ - NY     | <b>0 MW</b>                                       |
| Work scheduled by: NYPA                        |            |                |                |                |                   | Impacts Total Transfer Capability 1000 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service 1000 MW             |
| <b>SPRNBK_345KV_RS3 &amp; SPRNBK_345KV_RS4</b> |            |                |                |                |                   | FWD   |
| Sun 05/20/2018                                 | to         | Sun 05/20/2018 |                |                |                   | (Import)  |
| 2130   |            | 2200           |                |                | SPR/DUN-SOUTH     | <b>3200 MW</b>                                    |
| Work scheduled by:                             |            |                |                |                |                   | Impacts Total Transfer Capability 1400 MW         |
|  |            |                |                |                |                   | TTC with All Lines In Service 4600 MW             |



# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                    |            |                |                |                 |                   |                                   |                        |
|------------------------------------|------------|----------------|----------------|-----------------|-------------------|-----------------------------------|------------------------|
| <b>CLAY -EDIC 345_1-16</b>         |            |                |                |                 |                   | FWD                               |                        |
| Mon 05/21/2018                     | to         | Fri 05/25/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/01/2018</u> | (Import)                          |                        |
| 0700                               | Continuous | 1530           |                |                 |                   | OSWEGO EXPORT                     | <b>4850 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |                 |                   | Impacts Total Transfer Capability | 400 MW                 |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 5250 MW                |
| <b>MOSES -ADIRNDCK 230_MA2</b>     |            |                |                |                 |                   | FWD                               |                        |
| Mon 05/21/2018                     | to         | Fri 05/25/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/10/2018</u> | (Import)                          |                        |
| 0700                               | Continuous | 1730           |                |                 |                   | MOSES SOUTH                       | <b>2100 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |                 |                   | Impacts Total Transfer Capability | 1050 MW                |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 3150 MW                |
| <b>SCH-HQ-NYISO_LIMIT_1400</b>     |            |                |                |                 |                   | FWD                               |                        |
| Mon 05/21/2018                     | to         | Fri 05/25/2018 | <u>UPDATED</u> | <u>by HQ</u>    | <u>04/11/2018</u> | (Import)                          |                        |
| 0700                               | Continuous | 1800           |                |                 |                   | SCH - HQ - NY                     | <b>1400 MW</b>         |
| Work scheduled by: HQ              |            |                |                |                 |                   | Impacts Total Transfer Capability | 100 MW                 |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 1500 MW                |
| <b>FRASANX-COOPERS 345_UCC2-41</b> |            |                |                |                 |                   | FWD                               |                        |
| Mon 05/21/2018                     | to         | Fri 06/01/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/10/2018</u> | (Import)                          |                        |
| 0700                               | Continuous | 1730           |                |                 |                   | CENTRAL EAST - VC                 | <b>2500 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |                 |                   | Impacts Total Transfer Capability | 475 MW                 |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW                |
| <b>MARCY -FRASANX 345_UCC2-41</b>  |            |                |                |                 |                   | FWD                               |                        |
| Mon 05/21/2018                     | to         | Fri 06/01/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>05/10/2018</u> | (Import)                          |                        |
| 0700                               | Continuous | 1730           |                |                 |                   | CENTRAL EAST - VC                 | <b>2500 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |                 |                   | Impacts Total Transfer Capability | 475 MW                 |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 2975 MW                |
| <b>SCH-NYISO-NE_LIMIT_900</b>      |            |                |                |                 |                   | REV                               |                        |
| Mon 05/21/2018                     | to         | Mon 05/21/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2018</u> | (Export)                          |                        |
| 0730                               | Continuous | 1859           |                |                 |                   | SCH - NE - NY                     | <b>1100 MW</b>         |
| Work scheduled by: ISONE           |            |                |                |                 |                   | Impacts Total Transfer Capability | 500 MW                 |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 1600 MW                |
| <b>FROST_BR-LONG_MTN_345_352</b>   |            |                |                |                 |                   | FWD                               | REV                    |
| Mon 05/21/2018                     | to         | Tue 05/22/2018 | <u>UPDATED</u> | <u>by ISONE</u> | <u>05/14/2018</u> | (Import)                          | (Export)               |
| 0730                               | Continuous | 1600           |                |                 |                   | SCH - NE - NY                     | <b>1150 MW 1600 MW</b> |
| Work scheduled by: ISONE           |            |                |                |                 |                   | Impacts Total Transfer Capability | 250 MW 0 MW            |
|                                    |            |                |                |                 |                   | TTC with All Lines In Service     | 1400 MW 1600 MW        |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|  |                |                                   |                  |
|--|----------------|-----------------------------------|------------------|
| <hr/>  |                |                                   |                  |
| <b>FROST_BR-LONG_MTN_345_352 &amp; NRTH1385-NOR HBR__138_601</b> |                | FWD                               | REV              |
| Mon 05/21/2018 to Tue 05/22/2018                                 |                | (Import) (Export)                 |                  |
| 0730 1600  |                | SCH - NPX_1385                    | <b>0 MW 0 MW</b> |
| Work scheduled by:   |                | Impacts Total Transfer Capability | 200 MW 200 MW    |
|  |                | TTC with All Lines In Service     | 200 MW 200 MW    |
| <hr/>  |                |                                   |                  |
| <b>FROST_BR-LONG_MTN_345_352 &amp; NRTH1385-NOR HBR__138_602</b> |                | FWD                               | REV              |
| Mon 05/21/2018 to Tue 05/22/2018                                 |                | (Import) (Export)                 |                  |
| 0730 1600  |                | SCH - NPX_1385                    | <b>0 MW 0 MW</b> |
| Work scheduled by:   |                | Impacts Total Transfer Capability | 200 MW 200 MW    |
|  |                | TTC with All Lines In Service     | 200 MW 200 MW    |
| <hr/>  |                |                                   |                  |
| <b>FROST_BR-LONG_MTN_345_352 &amp; NRTH1385-NOR HBR__138_603</b> |                | FWD                               | REV              |
| Mon 05/21/2018 to Tue 05/22/2018                                 |                | (Import) (Export)                 |                  |
| 0730 1600  |                | SCH - NPX_1385                    | <b>0 MW 0 MW</b> |
| Work scheduled by:   |                | Impacts Total Transfer Capability | 200 MW 200 MW    |
|  |                | TTC with All Lines In Service     | 200 MW 200 MW    |
| <hr/>  |                |                                   |                  |
| <b>SCH-NYISO-NE_LIMIT_1200</b>                                   |                |                                   | REV              |
| Mon 05/21/2018 to Tue 05/22/2018                                 |                |                                   | (Export)         |
| 1900 Continuous 1600   | <b>UPDATED</b> | <b>by ISONE</b>                   | <b>1400 MW</b>   |
| Work scheduled by: ISONE   |                | SCH - NE - NY                     | 200 MW           |
|  |                | Impacts Total Transfer Capability | 200 MW           |
|  |                | TTC with All Lines In Service     | 1600 MW          |
| <hr/>  |                |                                   |                  |
| <b>BUCHAN_N-EASTVIEW_345_W93</b>                                 |                | FWD                               |                  |
| Tue 05/22/2018 to Tue 05/22/2018                                 |                | (Import)                          |                  |
| 0200 Continuous 0230   |                | UPNY CONED                        | <b>4350 MW</b>   |
| Work scheduled by: ConEd   |                | Impacts Total Transfer Capability | 1350 MW          |
|  |                | TTC with All Lines In Service     | 5700 MW          |
| <hr/>  |                |                                   |                  |
| <b>EASTVIEW-SPRNBRK__345_W79</b>                                 |                | FWD                               |                  |
| Tue 05/22/2018 to Tue 05/22/2018                                 |                | (Import)                          |                  |
| 0200 Continuous 0230   |                | UPNY CONED                        | <b>4350 MW</b>   |
| Work scheduled by: ConEd   |                | Impacts Total Transfer Capability | 1350 MW          |
|  |                | TTC with All Lines In Service     | 5700 MW          |
| <hr/>  |                |                                   |                  |
| <b>LADENTWN-BUCHAN_S_345_Y88</b>                                 |                | FWD                               |                  |
| Tue 05/22/2018 to Tue 05/22/2018                                 |                | (Import)                          |                  |
| 0500 Continuous 2359   |                | UPNY CONED                        | <b>4800 MW</b>   |
| Work scheduled by: ORU   |                | Impacts Total Transfer Capability | 900 MW           |
|  |                | TTC with All Lines In Service     | 5700 MW          |
| <hr/>  |                |                                   |                  |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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| N.SCTLND-ALPS 345_2 & NRTH1385-NOR HBR 138_601 |                         | FWD                               | REV             |
|--|-------------------------|-----------------------------------|-----------------|
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Wed 05/23/2018       |                                   |                 |
| 0800   | 2359                    | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                             |                         | Impacts Total Transfer Capability | 200 MW 200 MW   |
|  |                         | TTC with All Lines In Service     | 200 MW 200 MW   |
| N.SCTLND-ALPS 345_2 & NRTH1385-NOR HBR 138_602 |                         | FWD                               | REV             |
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Wed 05/23/2018       |                                   |                 |
| 0800   | 2359                    | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                             |                         | Impacts Total Transfer Capability | 200 MW 200 MW   |
|  |                         | TTC with All Lines In Service     | 200 MW 200 MW   |
| N.SCTLND-ALPS 345_2 & NRTH1385-NOR HBR 138_603 |                         | FWD                               | REV             |
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Wed 05/23/2018       |                                   |                 |
| 0800   | 2359                    | SCH - NPX_1385                    | 0 MW 0 MW       |
| Work scheduled by:                             |                         | Impacts Total Transfer Capability | 200 MW 200 MW   |
|  |                         | TTC with All Lines In Service     | 200 MW 200 MW   |
| N.SCTLND-ALPS 345_2                            |                         | FWD                               | REV             |
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Thu 05/24/2018       |                                   |                 |
| 0800   | Continuous 1500         | SCH - NE - NY                     | 750 MW 1350 MW  |
| Work scheduled by: NGrid                       |                         | Impacts Total Transfer Capability | 650 MW 250 MW   |
|  |                         | TTC with All Lines In Service     | 1400 MW 1600 MW |
| N.SCTLND-ALPS 345_2                            |                         | FWD                               | REV             |
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Thu 05/24/2018       |                                   |                 |
| 0800   | Continuous 1500         | SCH - NPX_1385                    | 100 MW 100 MW   |
| Work scheduled by: NGrid                       |                         | Impacts Total Transfer Capability | 100 MW 100 MW   |
|  |                         | TTC with All Lines In Service     | 200 MW 200 MW   |
| DENNISON-NORFOLK 115_4                         |                         | FWD                               | REV             |
|  |                         | (Import)                          | (Export)        |
| Tue 05/22/2018                                 | to Tue 05/22/2018       |                                   |                 |
| 0815   | Daily(No Weekends) 1615 | SCH - HQ_CEDARS                   | 150 MW 40 MW    |
| Work scheduled by: NGrid                       |                         | Impacts Total Transfer Capability | 40 MW 0 MW      |
|  |                         | TTC with All Lines In Service     | 190 MW 40 MW    |
| WOOD_ST_-PLSNTVLE 345_Y87                      |                         | FWD                               | REV             |
|  |                         | (Import)                          |                 |
| Wed 05/23/2018                                 | to Wed 05/23/2018       |                                   |                 |
| 0001   | Continuous 0030         | UPNY CONED                        | 4000 MW         |
| Work scheduled by: ConEd                       |                         | Impacts Total Transfer Capability | 1700 MW         |
|  |                         | TTC with All Lines In Service     | 5700 MW         |

ARR: 38

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |            |                |          |                                   |                      |
|---|------------|----------------|----------|-----------------------------------|----------------------|
| <hr/>   |            |                |          |                                   |                      |
| <b>DUNWODIE_345KV_6</b>   |            |                | FWD      |                                   |                      |
| Wed 05/23/2018  | to         | Thu 05/24/2018 | (Import) |                                   |                      |
| 0001  | Continuous | 0200           |          | SPR/DUN-SOUTH                     | <b>3800 MW</b>       |
| Work scheduled by: ConEd  |            |                |          | Impacts Total Transfer Capability | 800 MW               |
|   |            |                |          | TTC with All Lines In Service     | 4600 MW              |
| <hr/>   |            |                |          |                                   |                      |
| <b>DUNWODIE_345KV_8</b>   |            |                | FWD      |                                   |                      |
| Wed 05/23/2018  | to         | Thu 05/24/2018 | (Import) |                                   |                      |
| 0001  | Continuous | 0200           |          | SPR/DUN-SOUTH                     | <b>3800 MW</b>       |
| Work scheduled by: ConEd  |            |                |          | Impacts Total Transfer Capability | 800 MW               |
|   |            |                |          | TTC with All Lines In Service     | 4600 MW              |
| <hr/>   |            |                |          |                                   |                      |
| <b>PLSNTVLE-DUNWODIE_345_W90</b>                                |            |                | FWD      |                                   |                      |
| Wed 05/23/2018  | to         | Thu 05/24/2018 | (Import) |                                   |                      |
| 0001  | Continuous | 0200           |          | UPNY CONED                        | <b>4000 MW</b>       |
| Work scheduled by: ConEd  |            |                |          | Impacts Total Transfer Capability | 1700 MW              |
|   |            |                |          | TTC with All Lines In Service     | 5700 MW              |
| <hr/>   |            |                |          |                                   |                      |
| <b>BECK -NIAGARA_345_PA302</b>                                  |            |                | FWD      | REV                               |                      |
| Wed 05/23/2018  | to         | Thu 05/24/2018 | (Import) | (Export)                          |                      |
| 0500  | Continuous | 1800           |          | SCH - OH - NY                     | <b>900 MW 800 MW</b> |
| Work scheduled by: IESO   |            |                |          | Impacts Total Transfer Capability | 1100 MW 800 MW       |
|   |            |                |          | TTC with All Lines In Service     | 2000 MW 1600 MW      |
| <hr/>   |            |                |          |                                   |                      |
| <b>FROST_BR-SOUTHNGT_345_329 &amp; NRTH1385-NOR HBR_138_601</b> |            |                | FWD      | REV                               |                      |
| Wed 05/23/2018  | to         | Wed 05/23/2018 | (Import) | (Export)                          |                      |
| 0700  |            | 2359           |          | SCH - NPX_1385                    | <b>0 MW 0 MW</b>     |
| Work scheduled by:  |            |                |          | Impacts Total Transfer Capability | 200 MW 200 MW        |
|   |            |                |          | TTC with All Lines In Service     | 200 MW 200 MW        |
| <hr/>   |            |                |          |                                   |                      |
| <b>FROST_BR-SOUTHNGT_345_329 &amp; NRTH1385-NOR HBR_138_602</b> |            |                | FWD      | REV                               |                      |
| Wed 05/23/2018  | to         | Wed 05/23/2018 | (Import) | (Export)                          |                      |
| 0700  |            | 2359           |          | SCH - NPX_1385                    | <b>0 MW 0 MW</b>     |
| Work scheduled by:  |            |                |          | Impacts Total Transfer Capability | 200 MW 200 MW        |
|   |            |                |          | TTC with All Lines In Service     | 200 MW 200 MW        |
| <hr/>   |            |                |          |                                   |                      |
| <b>FROST_BR-SOUTHNGT_345_329 &amp; NRTH1385-NOR HBR_138_603</b> |            |                | FWD      | REV                               |                      |
| Wed 05/23/2018  | to         | Wed 05/23/2018 | (Import) | (Export)                          |                      |
| 0700  |            | 2359           |          | SCH - NPX_1385                    | <b>0 MW 0 MW</b>     |
| Work scheduled by:  |            |                |          | Impacts Total Transfer Capability | 200 MW 200 MW        |
|   |            |                |          | TTC with All Lines In Service     | 200 MW 200 MW        |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |   |
|----------------------------------|------------|----------------|---|
| <b>WOOD_ST_-PLSNTVLE_345_Y87</b> |            |                | FWD                                       |
| Thu 05/24/2018                   | to         | Thu 05/24/2018 | (Import)                                  |
| 0130                             | Continuous | 0200           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |            |                | FWD                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Import)                                  |
| 0001                             | Continuous | 0030           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |
| <b>WOOD_ST_-PLSNTVLE_345_Y86</b> |            |                | FWD                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Import)                                  |
| 0001                             | Continuous | 0030           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |
| <b>EFISHKIL-WOOD_ST__345_F38</b> |            |                | FWD                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Import)                                  |
| 0001                             | Continuous | 2330           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |
| <b>SCH-NYISO-HQ_LIMIT_800</b>    |            |                | REV                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Export)                                  |
| 0700                             | Continuous | 1800           | SCH - HQ - NY <b>800 MW</b>               |
| Work scheduled by: HQ            |            |                | Impacts Total Transfer Capability 200 MW  |
|                                  |            |                | TTC with All Lines In Service 1000 MW     |
| <b>PLSNTVLE-DUNWODIE_345_W89</b> |            |                | FWD                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Import)                                  |
| 2300                             | Continuous | 2330           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |
| <b>WOOD_ST_-PLSNTVLE_345_Y86</b> |            |                | FWD                                       |
| Sat 05/26/2018                   | to         | Sat 05/26/2018 | (Import)                                  |
| 2300                             | Continuous | 2330           | UPNY CONED <b>4000 MW</b>                 |
| Work scheduled by: ConEd         |            |                | Impacts Total Transfer Capability 1700 MW |
|                                  |            |                | TTC with All Lines In Service 5700 MW     |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                  |            |                |                       |                        |   |
|----------------------------------|------------|----------------|-----------------------|------------------------|---|
| <b>BUCHAN_N-EASTVIEW_345_W93</b> |            |                |                       |                        | FWD   |
| Mon 05/28/2018                   | to         | Mon 05/28/2018 |                       |                        | (Import)                                      |
| 0130                             | Continuous | 0200           |                       | UPNY CONED             | <b>4350 MW</b>                                |
| Work scheduled by: ConEd         |            |                |                       |                        | Impacts Total Transfer Capability 1350 MW     |
|                                  |            |                |                       |                        | TTC with All Lines In Service 5700 MW         |
| <b>EASTVIEW-SPRNBRK_345_W79</b>  |            |                |                       |                        | FWD   |
| Mon 05/28/2018                   | to         | Mon 05/28/2018 |                       |                        | (Import)                                      |
| 0130                             | Continuous | 0200           |                       | UPNY CONED             | <b>4350 MW</b>                                |
| Work scheduled by: ConEd         |            |                |                       |                        | Impacts Total Transfer Capability 1350 MW     |
|                                  |            |                |                       |                        | TTC with All Lines In Service 5700 MW         |
| <b>EASTVIEW-SPRNBRK_345_W78</b>  |            |                |                       |                        | FWD   |
| Mon 05/28/2018                   | to         | Tue 05/29/2018 | <b><u>UPDATED</u></b> | <b><u>by CONED</u></b> | <b><u>05/16/2018</u></b>                      |
| 0300                             | Continuous | 0200           |                       |                        |   |
| Work scheduled by: ConEd         |            |                |                       |                        | (Import)                                      |
|                                  |            |                |                       |                        | UPNY CONED <b>4350 MW</b>                     |
|                                  |            |                |                       |                        | Impacts Total Transfer Capability 1350 MW     |
|                                  |            |                |                       |                        | TTC with All Lines In Service 5700 MW         |
| <b>MILLWOOD-EASTVIEW_345_W85</b> |            |                |                       |                        | FWD   |
| Mon 05/28/2018                   | to         | Tue 05/29/2018 | <b><u>UPDATED</u></b> | <b><u>by CONED</u></b> | <b><u>05/16/2018</u></b>                      |
| 0300                             | Continuous | 0200           |                       |                        |   |
| Work scheduled by: ConEd         |            |                |                       |                        | (Import)                                      |
|                                  |            |                |                       |                        | UPNY CONED <b>4350 MW</b>                     |
|                                  |            |                |                       |                        | Impacts Total Transfer Capability 1350 MW     |
|                                  |            |                |                       |                        | TTC with All Lines In Service 5700 MW         |
| <b>SPRNBRK_345KV_RNS3</b>        |            |                |                       |                        | FWD   |
| Mon 05/28/2018                   | to         | Tue 05/29/2018 | <b><u>UPDATED</u></b> | <b><u>by CONED</u></b> | <b><u>05/16/2018</u></b>                      |
| 0300                             | Continuous | 0200           |                       |                        |   |
| Work scheduled by: ConEd         |            |                |                       |                        | (Import)                                      |
|                                  |            |                |                       |                        | SPR/DUN-SOUTH <b>3800 MW</b>                  |
|                                  |            |                |                       |                        | Impacts Total Transfer Capability 800 MW      |
|                                  |            |                |                       |                        | TTC with All Lines In Service 4600 MW         |
| <b>SCH-IMO-NYISO_LIMIT_1000</b>  |            |                |                       |                        | FWD   |
| Tue 05/29/2018                   | to         | Fri 06/01/2018 | <b><u>UPDATED</u></b> | <b><u>by NYISO</u></b> | <b><u>05/15/2018</u></b>                      |
| 0500                             | Continuous | 1700           |                       |                        |   |
| Work scheduled by: NYPA          |            |                |                       |                        | (Import)                                      |
|                                  |            |                |                       |                        | SCH - OH - NY <b>1300 MW</b>                  |
|                                  |            |                |                       |                        | Impacts Total Transfer Capability 700 MW      |
|                                  |            |                |                       |                        | TTC with All Lines In Service 2000 MW         |
| <b>STLAWRNC-MOSES_230_L33P</b>   |            |                |                       |                        | FWD   |
| Tue 05/29/2018                   | to         | Fri 06/01/2018 | <b><u>UPDATED</u></b> | <b><u>by NYPA</u></b>  | <b><u>05/09/2018</u></b>                      |
| 0700                             | Continuous | 2000           |                       |                        |   |
| Work scheduled by: NYPA          |            |                |                       |                        | (Import) (Export)                             |
|                                  |            |                |                       |                        | SCH - OH - NY <b>2000 MW 1600 MW</b>          |
|                                  |            |                |                       |                        | Impacts Total Transfer Capability 0 MW 0 MW   |
|                                  |            |                |                       |                        | TTC with All Lines In Service 2000 MW 1600 MW |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                      |                         | FWD                               | REV                |
|--------------------------------------|-------------------------|-----------------------------------|--------------------|
|                                      |                         | (Import)                          | (Export)           |
| <b>BROWNFLS-TAYLORVL_115_4</b>       |                         |                                   |                    |
| Tue 05/29/2018                       | to Sat 06/02/2018       |                                   |                    |
| 0700                                 | Continuous 1800         | SCH - HQ_CEDARS                   | <b>70 MW 40 MW</b> |
| Work scheduled by: NGrid             |                         | Impacts Total Transfer Capability | 120 MW 0 MW        |
|                                      |                         | TTC with All Lines In Service     | 190 MW 40 MW       |
|                                      |                         | <b>ARR: 38</b>                    |                    |
| <b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b> |                         |                                   |                    |
| Wed 05/30/2018                       | to Wed 05/30/2018       |                                   |                    |
| 0600                                 | Continuous 1000         | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI                |                         | Impacts Total Transfer Capability | 660 MW             |
|                                      |                         | TTC with All Lines In Service     | 660 MW             |
| <b>NEWBRDGE-DUFFYAVE_345_501</b>     |                         |                                   |                    |
| Wed 05/30/2018                       | to Wed 05/30/2018       |                                   |                    |
| 0600                                 | Continuous 1000         | SCH - PJM_NEPTUNE                 | <b>0 MW</b>        |
| Work scheduled by: LI                |                         | Impacts Total Transfer Capability | 660 MW             |
|                                      |                         | TTC with All Lines In Service     | 660 MW             |
| <b>NEWBRDGE_345_138_BK_1</b>         |                         |                                   |                    |
| Wed 05/30/2018                       | to Wed 05/30/2018       |                                   |                    |
| 0600                                 | Continuous 1000         | SCH - PJM_NEPTUNE                 | <b>375 MW</b>      |
| Work scheduled by: LI                |                         | Impacts Total Transfer Capability | 285 MW             |
|                                      |                         | TTC with All Lines In Service     | 660 MW             |
| <b>NEWBRDGE_345_138_BK_2</b>         |                         |                                   |                    |
| Wed 05/30/2018                       | to Wed 05/30/2018       |                                   |                    |
| 0600                                 | Continuous 1000         | SCH - PJM_NEPTUNE                 | <b>375 MW</b>      |
| Work scheduled by: LI                |                         | Impacts Total Transfer Capability | 285 MW             |
|                                      |                         | TTC with All Lines In Service     | 660 MW             |
| <b>SCH-NYISO-NE_LIMIT_800</b>        |                         |                                   |                    |
| Wed 05/30/2018                       | to Wed 05/30/2018       |                                   |                    |
| 0600                                 | Continuous 1800         | SCH - NE - NY                     | <b>1000 MW</b>     |
| Work scheduled by: ISONE             |                         | Impacts Total Transfer Capability | 600 MW             |
|                                      |                         | TTC with All Lines In Service     | 1600 MW            |
| <b>DENNISON-ROSEMNTB_115_2/22</b>    |                         |                                   |                    |
| Thu 05/31/2018                       | to Thu 05/31/2018       |                                   |                    |
| 0800                                 | Daily(No Weekends) 1630 | SCH - HQ_CEDARS                   | <b>95 MW 40 MW</b> |
| Work scheduled by: NGrid             |                         | Impacts Total Transfer Capability | 95 MW 0 MW         |
|                                      |                         | TTC with All Lines In Service     | 190 MW 40 MW       |
|                                      |                         | <b>ARR: 38</b>                    |                    |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

Seasonal Limits

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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MARCY\_SO\_SERIES\_COMP\_I/S

Fri 06/01/2018 to Wed 10/31/2018  
1800 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

SCH-IMO\_NY\_NIAG\_CB\_3122\_W/BB

Sat 06/02/2018 to Sat 06/02/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **1700 MW 1400 MW**  
Impacts Total Transfer Capability 300 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

BROWNFLS-TAYLORVL\_115\_3

Mon 06/04/2018 to Sat 06/09/2018  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

BROWNFLS-TAYLORVL\_115\_3

Mon 06/04/2018 to Sat 06/09/2018  
0700 Daily 1800

Work scheduled by: NGrid

**CANCELLED by NGrid 05/16/2018**

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW

LEEDS\_\_\_345\_LEEDS SVC

Mon 06/04/2018 to Fri 06/15/2018  
0800 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW

LEEDS\_\_\_345\_LEEDS SVC & MARCY\_SO\_SERIES\_COMP\_I/S

Mon 06/04/2018 to Fri 06/15/2018  
0800 1500

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2715 MW**  
Impacts Total Transfer Capability 260 MW  
TTC with All Lines In Service 2975 MW

BROWNFLS-TAYLORVL\_115\_4

Mon 06/11/2018 to Sat 06/16/2018  
0700 Continuous 1800

Work scheduled by: NGrid

ARR: 38

FWD REV  
(Import) (Export)  
SCH - HQ\_CEDARS **70 MW 40 MW**  
Impacts Total Transfer Capability 120 MW 0 MW  
TTC with All Lines In Service 190 MW 40 MW



# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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**NIAGARA\_-ROCHESTR\_345\_NR2**

Mon 06/18/2018 to Thu 06/21/2018  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**BROWNFLS-TAYLORVL\_115\_3**

Mon 06/18/2018 to Sat 06/23/2018  
 0700 Continuous 1800  
 Work scheduled by: NGrid

**ARR: 38**

FWD REV  
 (Import) (Export)  
 SCH - HQ\_CEDARS **70 MW 40 MW**  
 Impacts Total Transfer Capability 120 MW 0 MW  
 TTC with All Lines In Service 190 MW 40 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Fri 06/22/2018 to Sat 02/01/2020  
 2000 Continuous 0000  
 Work scheduled by: NYISO

**UPDATED by NYISO 05/14/2018**

FWD REV  
 (Import) (Export)  
 SCH - PJ - NY **1950 MW 1350 MW**  
 Impacts Total Transfer Capability 150 MW 0 MW  
 TTC with All Lines In Service 2100 MW 1350 MW

**SCH-NYISO-IMO\_NIAGARA\_CB\_3022**

Thu 06/28/2018 to Thu 06/28/2018  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD REV  
 (Import) (Export)  
 SCH - OH - NY **1300 MW 1150 MW**  
 Impacts Total Transfer Capability 700 MW 450 MW  
 TTC with All Lines In Service 2000 MW 1600 MW

**MARCY\_\_\_765\_345\_AT1**

Sat 08/04/2018 to Sun 08/05/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**UPDATED by NYPA 04/17/2018**

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

Tue 09/04/2018 to Sun 09/09/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**CLRKSCRN-OAKDALE\_\_345\_36**

Thu 09/06/2018 to Fri 09/07/2018  
 0700 Continuous 1530  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**FRASER -GILBOA 345\_GF5-35**

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

**ROSETON -ROCKTVRN 345\_311**

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD

(Import)

UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5700 MW

**MARCY 345KV\_CSC**

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**MARCY 345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD

(Import)

CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

**MARCY 765\_345\_AT2**

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**ARR: 19**

**NIAGARA 345\_230\_AT4**

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD

(Import) (Export)

SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

**DUNWODIE-MOTTHAVN 345\_71**

Sat 09/15/2018 to Mon 09/17/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD

(Import)

SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID                      | Start Date     | End Date       | Time                 | Work Scheduled by | Zone                              | Value   | Notes                     |
|----------------------------------|----------------|----------------|----------------------|-------------------|-----------------------------------|---------|---------------------------|
| <b>DUNWODIE_345KV_3</b>          | Sat 09/15/2018 | Mon 09/17/2018 | 0001 Continuous 0200 | ConEd             | SPR/DUN-SOUTH                     | 3800 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 800 MW  |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 4600 MW |                           |
| <b>DUNWODIE_345KV_5</b>          | Sat 09/15/2018 | Mon 09/17/2018 | 0001 Continuous 0200 | ConEd             | SPR/DUN-SOUTH                     | 3800 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 800 MW  |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 4600 MW |                           |
| <b>NIAGARA_-ROCHESTR_345_NR2</b> | Mon 09/17/2018 | Fri 09/21/2018 | 0500 Continuous 1700 | NYPA              | DYSINGER EAST                     | 1700 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 1450 MW |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 3150 MW |                           |
| <b>MOSES_-ADIRNDCK_230_MA1</b>   | Mon 09/17/2018 | Fri 09/21/2018 | 0700 Continuous 1530 | NYPA              | MOSES SOUTH                       | 2100 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 1050 MW |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 3150 MW |                           |
| <b>NIAGARA_345_230_AT4</b>       | Mon 09/24/2018 | Fri 09/28/2018 | 0500 Continuous 1700 | NYPA              | SCH - OH - NY                     | 2000 MW | FWD (Import) REV (Export) |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 0 MW    | 200 MW                    |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 2000 MW | 1600 MW                   |
| <b>MOSES_-ADIRNDCK_230_MA1</b>   | Mon 09/24/2018 | Fri 09/28/2018 | 0700 Continuous 1530 | NYPA              | MOSES SOUTH                       | 2100 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 1050 MW |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 3150 MW |                           |
| <b>CLAY_-EDIC_345_2-15</b>       | Mon 09/24/2018 | Fri 09/28/2018 | 0700 Continuous 1700 | NYPA              | OSWEGO EXPORT                     | 4850 MW | FWD (Import)              |
|                                  |                |                |                      |                   | Impacts Total Transfer Capability | 400 MW  |                           |
|                                  |                |                |                      |                   | TTC with All Lines In Service     | 5250 MW |                           |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                | FWD                               | REV                    |
|------------------------------------|------------|----------------|-----------------------------------|------------------------|
|                                    |            |                | (Import)                          | (Export)               |
| <b>WATRCURE_345_230_BK 1</b>       |            |                |                                   |                        |
| Mon 09/24/2018                     | to         | Thu 09/27/2018 |                                   |                        |
| 0800                               | Continuous | 1530           | SCH - PJ - NY                     | <b>2100 MW 1350 MW</b> |
| Work scheduled by: NYSEG           |            |                | Impacts Total Transfer Capability | 0 MW 0 MW              |
|                                    |            |                | TTC with All Lines In Service     | 2100 MW 1350 MW        |
| <b>BECK -NIAGARA 345_PA302</b>     |            |                |                                   |                        |
| Mon 10/01/2018                     | to         | Fri 10/05/2018 |                                   |                        |
| 0500                               | Continuous | 1700           | SCH - OH - NY                     | <b>900 MW 800 MW</b>   |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 1100 MW 800 MW         |
|                                    |            |                | TTC with All Lines In Service     | 2000 MW 1600 MW        |
| <b>MOSES -ADIRNDCK 230_MA2</b>     |            |                |                                   |                        |
| Mon 10/01/2018                     | to         | Wed 10/03/2018 |                                   |                        |
| 0700                               | Continuous | 1530           | MOSES SOUTH                       | <b>2100 MW</b>         |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 1050 MW                |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW                |
| <b>PANNELL -CLAY 345_1</b>         |            |                |                                   |                        |
| Mon 10/01/2018                     | to         | Fri 10/05/2018 |                                   |                        |
| 0700                               | Continuous | 1700           | WEST CENTRAL                      | <b>1300 MW</b>         |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 950 MW                 |
|                                    |            |                | TTC with All Lines In Service     | 2250 MW                |
| <b>HUDSONP -FARRAGUT 345_B3402</b> |            |                |                                   |                        |
| Tue 10/02/2018                     | to         | Tue 11/13/2018 |                                   |                        |
| 0001                               | Continuous | 2359           | SCH - PJ - NY                     | <b>2100 MW 1350 MW</b> |
| Work scheduled by: PJM             |            |                | Impacts Total Transfer Capability | 0 MW 0 MW              |
|                                    |            |                | TTC with All Lines In Service     | 2100 MW 1350 MW        |
| <b>MARCY 765_345_AT2</b>           |            |                |                                   |                        |
| Thu 10/04/2018                     | to         | Fri 10/05/2018 |                                   |                        |
| 0500                               | Continuous | 1730           | MOSES SOUTH                       | <b>1700 MW</b>         |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 1450 MW                |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW                |
| <b>MOSES -ADIRNDCK 230_MA1</b>     |            |                |                                   |                        |
| Mon 10/08/2018                     | to         | Fri 10/12/2018 |                                   |                        |
| 0700                               | Continuous | 1530           | MOSES SOUTH                       | <b>2100 MW</b>         |
| Work scheduled by: NYPA            |            |                | Impacts Total Transfer Capability | 1050 MW                |
|                                    |            |                | TTC with All Lines In Service     | 3150 MW                |

ARR: 19

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID               | Start Date     | End Date       | Time | Duration   | Work by | Transfer Type               | Impact                            | TTC               |
|---------------------------|----------------|----------------|------|------------|---------|-----------------------------|-----------------------------------|-------------------|
| CHAT_DC_GC2               | Mon 10/08/2018 | Fri 11/23/2018 | 0700 | Continuous | HQ      | FWD (Import)                | MOSES SOUTH                       | 2850 MW           |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 300 MW            |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 3150 MW           |
| CHAT_DC_GC2               | Mon 10/08/2018 | Fri 11/23/2018 | 0700 | Continuous | HQ      | REV (Export)                | SCH - HQ - NY                     | 500 MW            |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 500 MW            |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 1000 MW           |
| CHATGUAY-MASSENA_765_7040 | Sat 10/13/2018 | Sat 10/27/2018 | 0100 | Continuous | NYPA    | FWD (Import)                | MOSES SOUTH                       | 1550 MW           |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 1600 MW           |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 3150 MW           |
| CHATGUAY-MASSENA_765_7040 | Sat 10/13/2018 | Sat 10/27/2018 | 0100 | Continuous | NYPA    | FWD (Import) / REV (Export) | SCH - HQ - NY                     | 0 MW / 0 MW       |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 1500 MW / 1000 MW |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 1500 MW / 1000 MW |
| MARCY_765_345_AT1         | Sat 10/13/2018 | Sat 10/27/2018 | 0100 | Continuous | NYPA    | FWD (Import)                | MOSES SOUTH                       | 1750 MW           |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 1400 MW           |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 3150 MW           |
|                           |                |                |      |            |         |                             |                                   | ARR: 19           |
| MARCY_765_345_AT2         | Sat 10/13/2018 | Sat 10/27/2018 | 0100 | Continuous | NYPA    | FWD (Import)                | MOSES SOUTH                       | 1700 MW           |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 1450 MW           |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 3150 MW           |
|                           |                |                |      |            |         |                             |                                   | ARR: 19           |
| MASSENA_-MARCY_765_MSU1   | Sat 10/13/2018 | Sat 10/27/2018 | 0100 | Continuous | NYPA    | FWD (Import)                | CENTRAL EAST - VC                 | 2265 MW           |
|                           |                |                |      |            |         |                             | Impacts Total Transfer Capability | 710 MW            |
|                           |                |                |      |            |         |                             | TTC with All Lines In Service     | 2975 MW           |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|   |  |
|---|--|
| <p><b>MASSENA -MARCY 765_MSU1</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 Continuous 1730</p> <p>Work scheduled by: NYPA</p>                 | <p>FWD<br/>(Import)</p> <p><b>MOSES SOUTH 500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA -MARCY 765_MSU1</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 Continuous 1730</p> <p>Work scheduled by: NYPA</p>                 | <p>FWD REV<br/>(Import) (Export)</p> <p><b>SCH - HQ - NY 475 MW 1000 MW</b></p> <p>Impacts Total Transfer Capability 1025 MW 0 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p> |
| <p><b>MASSENA -MARCY 765_MSU1 &amp; CHATGUAY-MASSENA 765_7040</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p> | <p>FWD<br/>(Import)</p> <p><b>MOSES SOUTH 500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA -MARCY 765_MSU1 &amp; MARCY_SO_SERIES_COMP_I/S</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p>  | <p>FWD<br/>(Import)</p> <p><b>CENTRAL EAST - VC 2080 MW</b></p> <p>Impacts Total Transfer Capability 895 MW</p> <p>TTC with All Lines In Service 2975 MW</p>                               |
| <p><b>MOSES -MASSENA 230_MMS1 &amp; MOSES -MASSENA 230_MMS2</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p>   | <p>FWD REV<br/>(Import) (Export)</p> <p><b>SCH - HQ - NY 850 MW 0 MW</b></p> <p>Impacts Total Transfer Capability 650 MW 1000 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p>  |
| <p><b>STONYRDG-HILLSIDE 230_72</b></p> <p>Wed 10/17/2018 to Thu 10/18/2018<br/>0800 Continuous 1530</p> <p>Work scheduled by: NYSEG</p>               | <p>FWD<br/>(Import)</p> <p><b>DYSINGER EAST 2850 MW</b></p> <p>Impacts Total Transfer Capability 300 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                   |
| <p><b>LINDN_CG-LNDVFT 345_V-3022</b></p> <p>Mon 10/22/2018 to Thu 10/25/2018<br/>0800 Continuous 1500</p> <p>Work scheduled by: PJM</p>               | <p>FWD REV<br/>(Import) (Export)</p> <p><b>SCH - PJM_VFT 0 MW 0 MW</b></p> <p>Impacts Total Transfer Capability 315 MW 315 MW</p> <p>TTC with All Lines In Service 315 MW 315 MW</p>       |

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5700MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS -HURLYAVE\_345\_301**

Mon 10/22/2018 to Fri 11/16/2018  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 5700 MW

**KINTIGH -ROCHESTR\_345\_SR1-39**

Mon 10/29/2018 to Fri 11/02/2018  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MOSES -ADIRNDCK\_230\_MA1**

Mon 10/29/2018 to Fri 11/02/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**NEPTUNE -DUFFYAVE\_345\_NEPTUNE**

Sat 11/03/2018 to Sun 11/18/2018  
 0001 Continuous 1800  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Sat 11/03/2018 to Sun 11/18/2018  
 0001 Continuous 1800  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Sat 11/03/2018 to Sun 11/18/2018  
 0001 Continuous 1800  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Sat 11/03/2018 to Sun 11/18/2018  
 0001 Continuous 1800  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| MOSES___-ADIRNDCK_230_MA1 |            | FWD                               |                        |
|---------------------------|------------|-----------------------------------|------------------------|
| Mon 11/05/2018            | to         | Fri 11/09/2018                    | (Import)               |
| 0700                      | Continuous | 1530                              |                        |
| Work scheduled by: NYPA   |            |                                   |                        |
|                           |            | MOSES SOUTH                       | <b>2300 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 850 MW                 |
|                           |            | TTC with All Lines In Service     | 3150 MW                |
| <hr/>                     |            |                                   |                        |
| FROST_BR-LONG_MTN_345_352 |            | FWD                               | REV                    |
| Sun 11/11/2018            | to         | Sun 11/11/2018                    | (Import) (Export)      |
| 0700                      | Continuous | 1800                              |                        |
| Work scheduled by: ISONE  |            |                                   |                        |
|                           |            | SCH - NE - NY                     | <b>1300 MW 1600 MW</b> |
|                           |            | Impacts Total Transfer Capability | 100 MW 0 MW            |
|                           |            | TTC with All Lines In Service     | 1400 MW 1600 MW        |
| <hr/>                     |            |                                   |                        |
| SCH-NE-NYISO_LIMIT_1000   |            | FWD                               |                        |
| Sun 11/11/2018            | to         | Sun 11/11/2018                    | (Import)               |
| 0700                      | Continuous | 1800                              |                        |
| Work scheduled by: ISONE  |            |                                   |                        |
|                           |            | SCH - NE - NY                     | <b>1200 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 200 MW                 |
|                           |            | TTC with All Lines In Service     | 1400 MW                |
| <hr/>                     |            |                                   |                        |
| MARCY___345KV_CSC         |            | FWD                               |                        |
| Fri 11/16/2018            | to         | Sat 11/17/2018                    | (Import)               |
| 0500                      | Continuous | 1730                              |                        |
| Work scheduled by: NYPA   |            |                                   |                        |
|                           |            | CENTRAL EAST - VC                 | <b>2925 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 50 MW                  |
|                           |            | TTC with All Lines In Service     | 2975 MW                |
| <hr/>                     |            |                                   |                        |
| MARCY___765_345_AT2       |            | FWD                               |                        |
| Fri 11/16/2018            | to         | Sat 11/17/2018                    | (Import)               |
| 0500                      | Continuous | 1730                              |                        |
| Work scheduled by: NYPA   |            |                                   |                        |
|                           |            | MOSES SOUTH                       | <b>1700 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 1450 MW                |
|                           |            | TTC with All Lines In Service     | 3150 MW                |
| <hr/>                     |            |                                   |                        |
| MOSES___-ADIRNDCK_230_MA1 |            | FWD                               |                        |
| Mon 11/19/2018            | to         | Wed 11/21/2018                    | (Import)               |
| 0700                      | Continuous | 1530                              |                        |
| Work scheduled by: NYPA   |            |                                   |                        |
|                           |            | MOSES SOUTH                       | <b>2300 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 850 MW                 |
|                           |            | TTC with All Lines In Service     | 3150 MW                |
| <hr/>                     |            |                                   |                        |
| MOSES___-ADIRNDCK_230_MA2 |            | FWD                               |                        |
| Mon 11/26/2018            | to         | Fri 11/30/2018                    | (Import)               |
| 0700                      | Continuous | 1530                              |                        |
| Work scheduled by: NYPA   |            |                                   |                        |
|                           |            | MOSES SOUTH                       | <b>2300 MW</b>         |
|                           |            | Impacts Total Transfer Capability | 850 MW                 |
|                           |            | TTC with All Lines In Service     | 3150 MW                |

ARR: 19



# NYISO TRANSFER LIMITATIONS

Friday ,May 18, 2018 to Sunday ,November 17, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5700MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**HURLYAVE-ROSETON\_\_345\_303**

Mon 11/26/2018 to Fri 12/21/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 5700 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/03/2018 to Fri 12/07/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 12/10/2018 to Fri 12/14/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_765\_345\_AT2**

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Wed 12/26/2018 to Fri 12/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**LEEDS\_\_345\_LEEDS SVC**

Mon 03/11/2019 to Fri 03/22/2019  
0800 Continuous 1600

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2950 MW**  
Impacts Total Transfer Capability 25 MW  
TTC with All Lines In Service 2975 MW