

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Event ID	Start Date	End Date	Status	By	Effective Date	Impact	TTC	FWD	REV
<b>E13THSTA-FARRAGUT_345_45</b>	Sun 11/26/2017	Tue 05/15/2018	<u>UPDATED</u>	<u>by CE</u>	<u>02/15/2018</u>	SPR/DUN-SOUTH	3800 MW	FWD	
0001	Continuous	2359				Impacts Total Transfer Capability	800 MW	(Import)	
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW		
<b>W49TH_ST-E13THSTA_345_M54</b>	Sun 11/26/2017	Tue 05/15/2018	<u>UPDATED</u>	<u>by CE</u>	<u>02/15/2018</u>	SPR/DUN-SOUTH	3800 MW	FWD	
0001	Continuous	2359				Impacts Total Transfer Capability	800 MW	(Import)	
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW		
<b>HUDSONP_-FARRAGUT_345_B3402</b>	Mon 01/15/2018	Sun 04/15/2018	<u>EXT FORCE</u>	<u>by CE</u>	<u>03/13/2018</u>	SCH - PJ - NY	2600 MW	FWD	REV
0001	Continuous	2359				Impacts Total Transfer Capability	150 MW	(Import)	(Export)
Work scheduled by: ConEd						TTC with All Lines In Service	2750 MW	1300 MW	1300 MW
<b>HUDSONP_-FARRAGUT_345_B3402 &amp; MARION_-FARRAGUT_345_C3403</b>	Mon 01/15/2018	Sun 04/15/2018				SCH - PJ - NY	2000 MW	FWD	REV
0001		2359				Impacts Total Transfer Capability	750 MW	(Import)	(Export)
Work scheduled by:						TTC with All Lines In Service	2750 MW	1300 MW	1300 MW
<b>MARION_-FARRAGUT_345_C3403</b>	Mon 01/15/2018	Sun 04/15/2018	<u>EXT FORCE</u>	<u>by CE</u>	<u>03/13/2018</u>	SCH - PJ - NY	2600 MW	FWD	REV
0001	Continuous	2359				Impacts Total Transfer Capability	150 MW	(Import)	(Export)
Work scheduled by: ConEd						TTC with All Lines In Service	2750 MW	1300 MW	1300 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>	Wed 02/07/2018	Thu 05/17/2018	<u>UPDATED</u>	<u>by NYISO</u>	<u>01/22/2018</u>	SCH - PJ - NY	2600 MW	FWD	REV
1629	Continuous	0759				Impacts Total Transfer Capability	150 MW	(Import)	(Export)
Work scheduled by: NYISO						TTC with All Lines In Service	2750 MW	1300 MW	1300 MW
<b>LONG_MTN-PLSNTVLY_345_398</b>	Mon 02/26/2018	Tue 05/01/2018	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/21/2018</u>	SCH - NE - NY	700 MW	FWD	REV
0001	Continuous	0300				Impacts Total Transfer Capability	700 MW	(Import)	(Export)
Work scheduled by: ConEd						TTC with All Lines In Service	1400 MW	1300 MW	1600 MW

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DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Event ID	Start Date	End Date	Status	By	Effective Date	Impact	FWD	REV
LONG_MTN-PLSNTVLY_345_398	Mon 02/26/2018	Tue 05/01/2018	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/21/2018</u>	SCH - NPX_1385	(Import)	(Export)
0001	Continuous	0300				Impacts Total Transfer Capability	100 MW	100 MW
Work scheduled by: ConEd						TTC with All Lines In Service	200 MW	200 MW
DUNWODIE-MOTTHAVN_345_72	Thu 03/01/2018	Fri 04/06/2018	<u>EXTENDED</u>	<u>by CONED</u>	<u>03/05/2018</u>	SPR/DUN-SOUTH	(Import)	
0001	Continuous	0200				Impacts Total Transfer Capability	800 MW	
Work scheduled by: ConEd						TTC with All Lines In Service	4600 MW	
SCH-IMO-NYISO_LIMIT_1300	Mon 03/05/2018	Tue 03/13/2018				SCH - OH - NY	(Import)	
0730	Continuous	1730				Impacts Total Transfer Capability	150 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	1750 MW	
SCH-NYISO-NE_LIMIT_500	Mon 03/05/2018	Tue 05/01/2018	<u>UPDATED</u>	<u>by ISONE</u>	<u>02/21/2018</u>	SCH - NE - NY		(Export)
1400	Continuous	0300				Impacts Total Transfer Capability	900 MW	700 MW
Work scheduled by: ConEd						TTC with All Lines In Service	1600 MW	1600 MW
SCH-HQ_CEDARS-NYISO_LIMIT_160	Wed 03/07/2018	Fri 03/23/2018				SCH - HQ_CEDARS	(Import)	
0001	Continuous	0500				Impacts Total Transfer Capability	39 MW	
Work scheduled by: HQ						TTC with All Lines In Service	199 MW	
OSWEGO_-VOLNEY_345_12	Thu 03/08/2018	Sat 03/10/2018	<u>EXTENDED</u>	<u>by NGRID</u>	<u>03/09/2018</u>	OSWEGO EXPORT	(Import)	
0700	Continuous	1600				Impacts Total Transfer Capability	0 MW	
Work scheduled by: NGrid						TTC with All Lines In Service	5250 MW	
CHAT_DC_GC1	Sat 03/10/2018	Sun 03/11/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	MOSES SOUTH	(Import)	
2300	Continuous	0400				Impacts Total Transfer Capability	300 MW	
Work scheduled by: HQ						TTC with All Lines In Service	3150 MW	

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>CHAT_DC_GC1</b>						REV
Sat 03/10/2018	to	Sun 03/11/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Export)
2300	Continuous	0400				<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD
Sat 03/10/2018	to	Sun 03/11/2018				(Import)
2300		0400				<b>2550 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 600 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD REV
Sat 03/10/2018	to	Sun 03/11/2018				(Import) (Export)
2300		0400				<b>1370 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 130 MW 1000 MW
						TTC with All Lines In Service 1500 MW 1000 MW
<b>CHAT_DC_GC2</b>						FWD
Sat 03/10/2018	to	Sun 03/11/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Import)
2300	Continuous	0400				<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC2</b>						REV
Sat 03/10/2018	to	Sun 03/11/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Export)
2300	Continuous	0400				<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW
<b>SCH-HQ-NYISO_LIMIT_1200</b>						FWD
Sat 03/10/2018	to	Sun 03/11/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Import)
2300	Continuous	0400				<b>1200 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 1500 MW
<b>CHAT_DC_GC1</b>						FWD
Sun 03/11/2018	to	Mon 03/12/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Import)
2300	Continuous	0300				<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 3150 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
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<b>CHAT_DC_GC1</b>						REV
Sun 03/11/2018	to	Mon 03/12/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Export)
2300	Continuous	0300				<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD
Sun 03/11/2018	to	Mon 03/12/2018				(Import)
2300		0300				<b>2550 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 600 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>						FWD REV
Sun 03/11/2018	to	Mon 03/12/2018				(Import) (Export)
2300		0300				<b>1370 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability 130 MW 1000 MW
						TTC with All Lines In Service 1500 MW 1000 MW
<b>CHAT_DC_GC2</b>						FWD
Sun 03/11/2018	to	Mon 03/12/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Import)
2300	Continuous	0300				<b>2850 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC2</b>						REV
Sun 03/11/2018	to	Mon 03/12/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Export)
2300	Continuous	0300				<b>500 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 500 MW
						TTC with All Lines In Service 1000 MW
<b>SCH-HQ-NYISO_LIMIT_1200</b>						FWD
Sun 03/11/2018	to	Mon 03/12/2018	<u>UPDATED</u>	<u>by HQ</u>	<u>03/09/2018</u>	(Import)
2300	Continuous	0300				<b>1200 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability 300 MW
						TTC with All Lines In Service 1500 MW
<b>HUDSONTP-W49TH_ST_345_Y56</b>						FWD
Mon 03/12/2018	to	Mon 03/12/2018				(Import)
0600	Continuous	1600				<b>0 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 660 MW
						TTC with All Lines In Service 660 MW

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<hr/>						FWD	
MOSES___-ADIRNDCK_230_MA2						(Import)	
Mon 03/12/2018	to	Thu 03/15/2018	<u>UPDATED</u>	<u>by NYPA</u>	<u>03/15/2018</u>		
0700	Continuous	0938				MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<hr/>						FWD	
SCH-IMO-NYISO_LIMIT_1300						(Import)	
Wed 03/14/2018	to	Sat 03/24/2018	<u>UPDATED</u>	<u>by NGRID</u>	<u>03/09/2018</u>		
0600	Continuous	1630				SCH - OH - NY	<b>1600 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	150 MW
						TTC with All Lines In Service	1750 MW
<hr/>						FWD	
LEEDS___345KV_R94301						(Import)	
Thu 03/15/2018	to	Thu 03/15/2018				UPNY CONED	<b>3800 MW</b>
0800	Daily(No Weekends)	1430				Impacts Total Transfer Capability	1900 MW
Work scheduled by: NGrid						TTC with All Lines In Service	5700 MW
<hr/>						FWD	REV
SHOR_NPX-SHOREHAM_138_CSC						(Import)	(Export)
Fri 03/16/2018	to	Fri 03/16/2018	<u>UPDATED</u>	<u>by LI</u>	<u>03/15/2018</u>		
0600	Continuous	1600				SCH - NPX_CSC	<b>0 MW    0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	330 MW    330 MW
						TTC with All Lines In Service	330 MW    330 MW
<hr/>						FWD	REV
LONG_MTN-PLSNTVLY_345_398 & ROTTRDAM-EASTOVER_230_38						(Import)	(Export)
Fri 03/16/2018	to	Fri 03/16/2018				SCH - NE - NY	<b>600 MW    1100 MW</b>
0900		1100				Impacts Total Transfer Capability	800 MW    500 MW
Work scheduled by:						TTC with All Lines In Service	1400 MW    1600 MW
<hr/>						FWD	REV
ROTTRDAM-EASTOVER_230_38						(Import)	(Export)
Fri 03/16/2018	to	Fri 03/16/2018				SCH - NE - NY	<b>1400 MW    1600 MW</b>
0900	Daily(No Weekends)	1100				Impacts Total Transfer Capability	0 MW    0 MW
Work scheduled by: NGrid					<b>ARR: 77</b>	TTC with All Lines In Service	1400 MW    1600 MW
<hr/>						FWD	
NINEMILE-CLAY___345_8						(Import)	
Fri 03/16/2018	to	Fri 03/16/2018				OSWEGO EXPORT	<b>5150 MW</b>
2000	Continuous	2100				Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid						TTC with All Lines In Service	5250 MW

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SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SCRIBA__ -VOLNEY__ 345_21</b>				FWD
Sat 03/17/2018	to	Sat 03/17/2018		(Import)
0600	Daily	1500	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 0 MW
				TTC with All Lines In Service 5250 MW
<b>SHORE_RD_345_138_BK_2</b>				FWD
Sat 03/17/2018	to	Sat 03/17/2018		(Import)
0800	Continuous	1500	CONED - LIPA	<b>1350 MW</b>
Work scheduled by: LI				Impacts Total Transfer Capability 150 MW
				TTC with All Lines In Service 1500 MW
<b>EASTVIEW-SPRNBRK__ 345_W79</b>				FWD
Mon 03/19/2018	to	Mon 03/19/2018	<b>UPDATED by CONED 02/01/2018</b>	(Import)
0001	Continuous	0030	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 1350 MW
				TTC with All Lines In Service 5700 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD
Mon 03/19/2018	to	Sun 03/25/2018	<b>UPDATED by CONED 02/01/2018</b>	(Import)
0001	Continuous	0200	UPNY CONED	<b>4350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 1350 MW
				TTC with All Lines In Service 5700 MW
<b>RAMAPO__ -BUCHAN_N_345_Y94</b>				FWD
Mon 03/19/2018	to	Fri 03/30/2018	<b>UPDATED by CONED 02/01/2018</b>	(Import)
0001	Continuous	0100	UPNY CONED	<b>4800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 900 MW
				TTC with All Lines In Service 5700 MW
<b>DUNWODIE_345KV_8</b>				FWD
Mon 03/19/2018	to	Sat 03/31/2018		(Import)
0001	Continuous	0200	SPR/DUN-SOUTH	<b>3800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 800 MW
				TTC with All Lines In Service 4600 MW
<b>W49TH_ST_345KV_6</b>				FWD
Mon 03/19/2018	to	Tue 03/20/2018	<b>UPDATED by CONED 03/15/2018</b>	(Import)
0200	Continuous	0200	SCH - PJM_HTP	<b>350 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 310 MW
				TTC with All Lines In Service 660 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>					FWD		
<b>W49TH_ST_345KV_8</b>					(Import)		
Mon 03/19/2018	to	Tue 03/20/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>03/15/2018</u>	SCH - PJM_HTP	<b>350 MW</b>
0200	Continuous	0200				Impacts Total Transfer Capability	310 MW
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr/>					FWD		
<b>NINEMILE-CLAY_____345_8</b>					(Import)		
Tue 03/20/2018	to	Tue 03/20/2018				OSWEGO EXPORT	<b>5150 MW</b>
1730	Continuous	1830				Impacts Total Transfer Capability	100 MW
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<hr/>					FWD		
<b>W49TH_ST_345KV_6</b>					(Import)		
Wed 03/21/2018	to	Wed 03/21/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>03/15/2018</u>	SCH - PJM_HTP	<b>350 MW</b>
0100	Continuous	0200				Impacts Total Transfer Capability	310 MW
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr/>					FWD		
<b>W49TH_ST_345KV_8</b>					(Import)		
Wed 03/21/2018	to	Wed 03/21/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>03/15/2018</u>	SCH - PJM_HTP	<b>350 MW</b>
0100	Continuous	0200				Impacts Total Transfer Capability	310 MW
Work scheduled by: ConEd					TTC with All Lines In Service	660 MW	
<hr/>					FWD		
<b>VOLNEY__-CLAY_____345_6</b>					(Import)		
Thu 03/22/2018	to	Thu 03/22/2018				OSWEGO EXPORT	<b>5250 MW</b>
0730	Daily(No Weekends)	1700				Impacts Total Transfer Capability	0 MW
Work scheduled by: NGrid					TTC with All Lines In Service	5250 MW	
<hr/>					FWD		
<b>MARCY_____345KV_CSC</b>					(Import)		
Mon 03/26/2018	to	Fri 04/13/2018				CENTRAL EAST - VC	<b>2925 MW</b>
0500	Continuous	1730				Impacts Total Transfer Capability	50 MW
Work scheduled by: NYPA					TTC with All Lines In Service	2975 MW	
<hr/>					REV		
<b>SCH-NYISO-HQ_CEDARS_LIMIT_0</b>					(Export)		
Mon 03/26/2018	to	Fri 04/13/2018				SCH - HQ_CEDARS	<b>0 MW</b>
0500	Continuous	1800				Impacts Total Transfer Capability	100 MW
Work scheduled by: HQ					TTC with All Lines In Service	100 MW	

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				FWD	REV
<b>MOSES -ADIRNDCK_230_MA2</b>				(Import)	
Mon 03/26/2018	to	Thu 03/29/2018			
0700	Continuous	1530			
Work scheduled by: NYPA				MOSES SOUTH	<b>2300 MW</b>
				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>MAINESBG-WATRCURE_345_30</b>				(Import)	(Export)
Mon 03/26/2018	to	Tue 03/27/2018			
0900	Daily	1530			
Work scheduled by: NYSEG				SCH - PJ - NY	<b>2000 MW 1300 MW</b>
				Impacts Total Transfer Capability	750 MW 0 MW
				TTC with All Lines In Service	2750 MW 1300 MW
<b>W49TH_ST_345KV_6</b>				(Import)	
Tue 03/27/2018	to	Tue 03/27/2018	<u>UPDATED by CONED 03/15/2018</u>		
0100	Continuous	0159			
Work scheduled by: ConEd				SCH - PJM_HTP	<b>350 MW</b>
				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	660 MW
<b>W49TH_ST_345KV_8</b>				(Import)	
Tue 03/27/2018	to	Tue 03/27/2018	<u>UPDATED by CONED 03/15/2018</u>		
0100	Continuous	0159			
Work scheduled by: ConEd				SCH - PJM_HTP	<b>350 MW</b>
				Impacts Total Transfer Capability	310 MW
				TTC with All Lines In Service	660 MW
<b>HANAWAFL-COLTON_115_5</b>				(Import)	(Export)
Wed 03/28/2018	to	Wed 03/28/2018			
0600	Continuous	1200			
Work scheduled by: NGrid				SCH - HQ_CEDARS	<b>150 MW 100 MW</b>
				Impacts Total Transfer Capability	49 MW 0 MW
				TTC with All Lines In Service	199 MW 100 MW
					<b>ARR: 38</b>
<b>LAWRNCAV-HANAWAFL_115_5</b>				(Import)	(Export)
Wed 03/28/2018	to	Wed 03/28/2018			
0600	Continuous	1200			
Work scheduled by: NGrid				SCH - HQ_CEDARS	<b>150 MW 100 MW</b>
				Impacts Total Transfer Capability	49 MW 0 MW
				TTC with All Lines In Service	199 MW 100 MW
					<b>ARR: 38</b>
<b>DENNISON-LAWRNCAV_115_5</b>				(Import)	(Export)
Wed 03/28/2018	to	Sat 03/31/2018			
0600	Continuous	1500			
Work scheduled by: NGrid				SCH - HQ_CEDARS	<b>150 MW 100 MW</b>
				Impacts Total Transfer Capability	49 MW 0 MW
				TTC with All Lines In Service	199 MW 100 MW
					<b>ARR: 38</b>



# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>EASTVIEW-SPRNBK__345_W79</b>						FWD
Fri 03/30/2018	to	Sat 03/31/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>02/01/2018</u>	(Import)
0001	Continuous	0200				<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 1350 MW
						TTC with All Lines In Service 5700 MW
<b>BUCHAN_N-EASTVIEW_345_W93</b>						FWD
Fri 03/30/2018	to	Thu 04/12/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>02/01/2018</u>	(Import)
0001	Continuous	0200				<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 1350 MW
						TTC with All Lines In Service 5700 MW
<b>EASTVIEW-SPRNBK__345_W79</b>						FWD
Mon 04/02/2018	to	Thu 04/12/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>02/01/2018</u>	(Import)
0001	Continuous	0200				<b>4350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 1350 MW
						TTC with All Lines In Service 5700 MW
<b>RAMAPO__-BUCHAN_N_345_Y94</b>						FWD
Mon 04/02/2018	to	Thu 04/12/2018	<u>UPDATED</u>	<u>by CONED</u>	<u>02/01/2018</u>	(Import)
0001	Continuous	0200				<b>4800 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability 900 MW
						TTC with All Lines In Service 5700 MW
<b>SHOR_NPX-SHOREHAM_138_CSC</b>						FWD      REV
Mon 04/02/2018	to	Tue 04/03/2018	<u>UPDATED</u>	<u>by NE</u>	<u>02/15/2018</u>	(Import) (Export)
0700	Continuous	1700				<b>0 MW      0 MW</b>
Work scheduled by: ISONE						SCH - NPX_CSC
						Impacts Total Transfer Capability 330 MW      330 MW
						TTC with All Lines In Service 330 MW      330 MW
<b>MOSES__-ADIRNDCK_230_MA1</b>						FWD
Mon 04/02/2018	to	Fri 04/06/2018				(Import)
0700	Continuous	1730				<b>2300 MW</b>
Work scheduled by: NYPA						MOSES SOUTH
						Impacts Total Transfer Capability 850 MW
						TTC with All Lines In Service 3150 MW
<b>VOLNEY__-MARCY__345_19</b>						FWD
Mon 04/02/2018	to	Mon 04/02/2018				(Import)
0800	Daily(No Weekends)	1630				<b>2825 MW</b>
Work scheduled by: NGrid						CENTRAL EAST - VC
						Impacts Total Transfer Capability 150 MW
						TTC with All Lines In Service 2975 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>VOLNEY -MARCY 345_19</b>					FWD	
Mon 04/02/2018	to	Mon 04/02/2018			(Import)	
0800	Daily(No Weekends)	1630				
Work scheduled by: NGrid						
			<b>ARR: 19</b>			
					OSWEGO EXPORT	<b>4900 MW</b>
					Impacts Total Transfer Capability	350 MW
					TTC with All Lines In Service	5250 MW
<b>MALONE -WILLIS 115_1-910</b>					REV	
Tue 04/03/2018	to	Tue 04/03/2018	<b>UPDATED</b>	<b>by NYPA</b>	<b>11/20/2017</b>	(Export)
0700	Continuous	1530				
Work scheduled by: NYPA						
			<b>ARR: 38</b>			
					SCH - HQ_CEDARS	<b>60 MW</b>
					Impacts Total Transfer Capability	40 MW
					TTC with All Lines In Service	100 MW
<b>SHOR_NPX-SHOREHAM 138_CSC</b>					FWD	REV
Wed 04/04/2018	to	Thu 04/12/2018	<b>UPDATED</b>	<b>by NE</b>	<b>02/15/2018</b>	(Import) (Export)
0600	Continuous	1700				
Work scheduled by: LI						
					SCH - NPX_CSC	<b>0 MW</b> <b>0 MW</b>
					Impacts Total Transfer Capability	330 MW 330 MW
					TTC with All Lines In Service	330 MW 330 MW
<b>GILBOA -N.SCTLND 345_GNS-1</b>					FWD	
Thu 04/05/2018	to	Thu 04/05/2018			(Import)	
0830	Daily(No Weekends)	1300				
Work scheduled by: NGrid						
					CENTRAL EAST - VC	<b>2520 MW</b>
					Impacts Total Transfer Capability	455 MW
					TTC with All Lines In Service	2975 MW
<b>DUNWODIE_345KV_7</b>					FWD	
Fri 04/06/2018	to	Fri 04/06/2018	<b>EXTENDED</b>	<b>by CONED</b>	<b>03/05/2018</b>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd						
					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>DUNWODIE_345KV_8</b>					FWD	
Fri 04/06/2018	to	Fri 04/06/2018	<b>EXTENDED</b>	<b>by CONED</b>	<b>03/05/2018</b>	(Import)
0130	Continuous	0200				
Work scheduled by: ConEd						
					SPR/DUN-SOUTH	<b>3800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>LINDN_CG-LNDVFT 345_V-3022</b>					FWD	REV
Sun 04/08/2018	to	Fri 04/13/2018			(Import) (Export)	
1400	Continuous	1800				
Work scheduled by: PJM						
					SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
					Impacts Total Transfer Capability	315 MW 315 MW
					TTC with All Lines In Service	315 MW 315 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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BECK	-NIAGARA	345_PA302				FWD	REV
Mon 04/09/2018	to	Fri 04/13/2018	<u>UPDATED</u>	<u>by NYPA</u>	<u>01/22/2018</u>	(Import)	(Export)
0500	Continuous	1700				1100 MW	950 MW
Work scheduled by: NYPA						Impacts Total Transfer Capability	650 MW 950 MW
						TTC with All Lines In Service	1750 MW 1900 MW
<hr/>							
MOSES	-ADIRNDCK	230_MAI				FWD	
Mon 04/09/2018	to	Fri 04/13/2018				(Import)	
0700	Continuous	1730				2300 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<hr/>							
FRASER	-GILBOA	345_GF5-35				FWD	
Mon 04/09/2018	to	Fri 04/20/2018				(Import)	
0700	Continuous	1730				2650 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	325 MW
						TTC with All Lines In Service	2975 MW
<hr/>							
PLSNTVLE-DUNWODIE	345_W89					FWD	
Fri 04/13/2018	to	Fri 04/13/2018				(Import)	
0001	Continuous	0100				4000 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW
						TTC with All Lines In Service	5700 MW
<hr/>							
EFISHKIL-WOOD_ST	345_F38					FWD	
Fri 04/13/2018	to	Fri 04/13/2018				(Import)	
0001	Continuous	2330				4000 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW
						TTC with All Lines In Service	5700 MW
<hr/>							
WOOD_ST	-PLSNTVLE	345_Y86				FWD	
Fri 04/13/2018	to	Fri 04/13/2018				(Import)	
0001	Continuous	2330				4000 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW
						TTC with All Lines In Service	5700 MW
<hr/>							
PLSNTVLE-DUNWODIE	345_W89					FWD	
Fri 04/13/2018	to	Fri 04/13/2018				(Import)	
2230	Continuous	2330				4000 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW
						TTC with All Lines In Service	5700 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 04/14/2018 to Thu 04/19/2018  
 0100 Continuous 0600  
 Work scheduled by: HQ

FWD  
 (Import)  
 MOSES SOUTH **1550 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 3150 MW

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 04/14/2018 to Thu 04/19/2018  
 0100 Continuous 0600  
 Work scheduled by: HQ

FWD REV  
 (Import) (Export)  
 SCH - HQ - NY **0 MW 0 MW**  
 Impacts Total Transfer Capability 1500 MW 1000 MW  
 TTC with All Lines In Service 1500 MW 1000 MW

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**CHAT\_DC\_GC1**

Sat 04/14/2018 to Fri 05/25/2018  
 1700 Continuous 1800  
 Work scheduled by: HQ

FWD  
 (Import)  
 MOSES SOUTH **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

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**CHAT\_DC\_GC1**

Sat 04/14/2018 to Fri 05/25/2018  
 1700 Continuous 1800  
 Work scheduled by: HQ

REV  
 (Export)  
 SCH - HQ - NY **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

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**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Mon 04/16/2018 to Mon 04/16/2018  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

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**PLSNTVLE-DUNWODIE\_345\_W90**

Mon 04/16/2018 to Wed 04/18/2018  
 0001 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

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**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 04/16/2018 to Tue 05/01/2018  
 0001 Continuous 1800  
 Work scheduled by: PJM

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**NEWBRDGE-DUFFYAVE\_345\_501**

Mon 04/16/2018 to Tue 05/01/2018  
 0001 Continuous 1800  
 Work scheduled by: PJM

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Mon 04/16/2018 to Tue 05/01/2018  
 0001 Continuous 1800  
 Work scheduled by: PJM

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Mon 04/16/2018 to Tue 05/01/2018  
 0001 Continuous 1800  
 Work scheduled by: PJM

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**MOSES\_\_-ADIRNDCK\_230\_MA1**

Mon 04/16/2018 to Fri 04/20/2018  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**FRASER\_\_345\_FRASER SVC**

Mon 04/16/2018 to Fri 04/20/2018  
 0800 Continuous 1659  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2935 MW**  
 Impacts Total Transfer Capability 40 MW  
 TTC with All Lines In Service 2975 MW

**WOOD\_ST\_-PLSNTVLE\_345\_Y87**

Wed 04/18/2018 to Wed 04/18/2018  
 2230 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

**EFISHKIL-WOOD\_ST\_\_345\_F39**

Fri 04/20/2018 to Fri 04/20/2018  
 0001 Continuous 0100  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>WOOD_ST_-PLSNTVLE_345_Y87</b>				FWD	
Fri 04/20/2018	to	Sun 04/22/2018		(Import)	
0001	Continuous	2329	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	1700 MW	
			TTC with All Lines In Service	5700 MW	
<b>EFISHKIL-WOOD_ST__345_F39</b>				FWD	
Sun 04/22/2018	to	Sun 04/22/2018		(Import)	
2230	Continuous	2329	UPNY CONED	<b>4000 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	1700 MW	
			TTC with All Lines In Service	5700 MW	
<b>BUCHAN_N-EASTVIEW_345_W93</b>				FWD	
Sun 04/22/2018	to	Sun 04/22/2018	<b>UPDATED</b>	<b>by CONED</b>	<b>02/01/2018</b>
2330	Continuous	2359	UPNY CONED	<b>4350 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	1350 MW	
			TTC with All Lines In Service	5700 MW	
<b>EASTVIEW-SPRNBK__345_W79</b>				FWD	
Sun 04/22/2018	to	Sun 04/22/2018	<b>UPDATED</b>	<b>by CONED</b>	<b>02/01/2018</b>
2330	Continuous	2359	UPNY CONED	<b>4350 MW</b>	
Work scheduled by: ConEd			Impacts Total Transfer Capability	1350 MW	
			TTC with All Lines In Service	5700 MW	
<b>MARCY___765_345_AT1</b>				FWD	
Mon 04/23/2018	to	Mon 04/23/2018		(Import)	
0500	Continuous	1730	MOSES SOUTH	<b>1750 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	3150 MW	
<b>EDIC___-N.SCTLND_345_14</b>				FWD	
Mon 04/23/2018	to	Wed 04/25/2018		(Import)	
0600	Continuous	1800	CENTRAL EAST - VC	<b>2240 MW</b>	
Work scheduled by: NGrid			Impacts Total Transfer Capability	735 MW	
			TTC with All Lines In Service	2975 MW	
<b>CEDARS_-ROSEMNTB_115_2/22</b>				FWD	REV
Mon 04/23/2018	to	Wed 04/25/2018		(Import)	(Export)
0830	Continuous	1530	SCH - HQ_CEDARS	<b>95 MW</b>	<b>100 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability	104 MW	0 MW
			TTC with All Lines In Service	199 MW	100 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>SCH-HQ_CEDARS-NYISO_LIMIT_100</b>			FWD
Mon 04/23/2018 to Wed 04/25/2018			(Import)
0830 Continuous 1530			SCH - HQ_CEDARS <b>100 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability 99 MW
			TTC with All Lines In Service 199 MW
<hr/>			
<b>PLSNTVLE-DUNWODIE_345_W89</b>			FWD
Tue 04/24/2018 to Thu 04/26/2018			(Import)
0001 Continuous 2330			UPNY CONED <b>4000 MW</b>
Work scheduled by: ConEd			Impacts Total Transfer Capability 1700 MW
			TTC with All Lines In Service 5700 MW
<hr/>			
<b>LOWVILLE-BOONVILLE_115_5</b>			FWD REV
Tue 04/24/2018 to Tue 04/24/2018			(Import) (Export)
0800 Daily(No Weekends) 1430			SCH - HQ_CEDARS <b>199 MW 100 MW</b>
Work scheduled by: NGrid	<b>ARR: 38</b>		Impacts Total Transfer Capability 0 MW 0 MW
			TTC with All Lines In Service 199 MW 100 MW
<hr/>			
<b>BULYMO__-BOONVILLE_115_6</b>			FWD REV
Wed 04/25/2018 to Wed 04/25/2018			(Import) (Export)
0800 Daily(No Weekends) 1430			SCH - HQ_CEDARS <b>199 MW 100 MW</b>
Work scheduled by: NGrid	<b>ARR: 38</b>		Impacts Total Transfer Capability 0 MW 0 MW
			TTC with All Lines In Service 199 MW 100 MW
<hr/>			
<b>OAKDALE_-FRASER__345_32</b>			FWD
Thu 04/26/2018 to Fri 04/27/2018			(Import)
0700 Continuous 1700	<b>UPDATED</b>	<b>by NYSEG</b>	CENTRAL EAST - VC <b>2650 MW</b>
Work scheduled by: NYSEG		<b>03/09/2018</b>	Impacts Total Transfer Capability 325 MW
			TTC with All Lines In Service 2975 MW
<hr/>			
<b>MOSES__-ADIRNDCK_230_MA2</b>			FWD
Mon 04/30/2018 to Fri 05/04/2018			(Import)
0700 Continuous 1530			MOSES SOUTH <b>2300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability 850 MW
			TTC with All Lines In Service 3150 MW
<hr/>			
<b>HOMRC_NY-MAINS_NY_345_47</b>			FWD REV
Mon 04/30/2018 to Fri 05/25/2018			(Import) (Export)
0700 Continuous 1730			SCH - PJ - NY <b>2500 MW 1300 MW</b>
Work scheduled by: NYSEG			Impacts Total Transfer Capability 250 MW 0 MW
			TTC with All Lines In Service 2750 MW 1300 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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MARCY_SO_SERIES_COMP_I/S						FWD		
Tue 05/01/2018	to	Mon 05/21/2018				(Import)		
0001	Continuous	0559			CENTRAL EAST - VC	<b>2740 MW</b>		
Work scheduled by: NYISO						Impacts Total Transfer Capability	235 MW	
						TTC with All Lines In Service	2975 MW	
PLSNTVLY-WOOD_ST_345_F30						FWD		
Wed 05/02/2018	to	Wed 05/02/2018				(Import)		
0001	Continuous	0100			UPNY CONED	<b>4000 MW</b>		
Work scheduled by: ConEd						Impacts Total Transfer Capability	1700 MW	
						TTC with All Lines In Service	5700 MW	
NRTH1385-NOR HBR_138_601						FWD	REV	
Wed 05/02/2018	to	Sat 05/05/2018	<u>UPDATED</u>	<u>by LI</u>	<u>03/14/2018</u>	(Import)	(Export)	
0600	Continuous	2359			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>	
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_602						FWD	REV	
Wed 05/02/2018	to	Sat 05/05/2018				(Import)	(Export)	
0600		2359			SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_601 & NRTH1385-NOR HBR_138_603						FWD	REV	
Wed 05/02/2018	to	Sat 05/05/2018				(Import)	(Export)	
0600		2359			SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_602						FWD	REV	
Wed 05/02/2018	to	Sat 05/05/2018	<u>UPDATED</u>	<u>by LI</u>	<u>03/14/2018</u>	(Import)	(Export)	
0600	Continuous	2359			SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>	
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR_138_602 & NRTH1385-NOR HBR_138_603						FWD	REV	
Wed 05/02/2018	to	Sat 05/05/2018				(Import)	(Export)	
0600		2359			SCH - NPX_1385	<b>0 MW</b>	<b>0 MW</b>	
Work scheduled by:						Impacts Total Transfer Capability	200 MW	200 MW
						TTC with All Lines In Service	200 MW	200 MW



# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>NRTH1385-NOR HBR__138_603</b>							
Wed 05/02/2018	to	Sat 05/05/2018	<b>UPDATED</b>	<b>by LI</b>	<b>03/14/2018</b>		
0600	Continuous	2359				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>NRTH1385-NRTHPORT_138_NNC</b>							
Wed 05/02/2018	to	Sat 05/05/2018	<b>UPDATED</b>	<b>by LI</b>	<b>03/14/2018</b>		
0600	Continuous	2359				SCH - NPX_1385	<b>0 MW</b>
Work scheduled by: LI						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	200 MW
<b>N. SCTLND-ALPS____345_2</b>							
Wed 05/02/2018	to	Fri 05/04/2018					
0800	Continuous	1500				SCH - NE - NY	<b>750 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	650 MW
						TTC with All Lines In Service	1400 MW
<b>N. SCTLND-ALPS____345_2</b>							
Wed 05/02/2018	to	Fri 05/04/2018					
0800	Continuous	1500				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>N. SCTLND-ALPS____345_2 &amp; NRTH1385-NOR HBR__138_601</b>							
Wed 05/02/2018	to	Fri 05/04/2018					
0800		1500				SCH - NPX_1385	<b>0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	200 MW
<b>N. SCTLND-ALPS____345_2 &amp; NRTH1385-NOR HBR__138_602</b>							
Wed 05/02/2018	to	Fri 05/04/2018					
0800		1500				SCH - NPX_1385	<b>0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	200 MW
<b>N. SCTLND-ALPS____345_2 &amp; NRTH1385-NOR HBR__138_603</b>							
Wed 05/02/2018	to	Fri 05/04/2018					
0800		1500				SCH - NPX_1385	<b>0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	200 MW
						TTC with All Lines In Service	200 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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PLSNTVLY-WOOD\_ST\_\_345\_F30

Fri 05/04/2018 to Fri 05/04/2018  
 2230 Continuous 2330  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1700 MW  
 TTC with All Lines In Service 5700 MW

SCH-NYISO-NE\_LIMIT\_800

Sun 05/06/2018 to Sun 05/06/2018  
 0600 Continuous 1900  
 Work scheduled by: ISONE

REV  
 (Export)  
 SCH - NE - NY **1000 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1600 MW

NIAGARA\_-KINTIGH\_\_345\_NS1-38

Mon 05/07/2018 to Fri 05/11/2018  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
 DYSINGER EAST **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_-ADIRNDCK\_230\_MA2

Mon 05/07/2018 to Fri 05/11/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

N.SCTLND-LEEDS\_\_345\_93

Mon 05/07/2018 to Fri 05/11/2018  
 0800 Continuous 1500  
 Work scheduled by: NGrid

FWD  
 (Import)  
 CENTRAL EAST - VC **2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

SCH-NYISO-NE\_LIMIT\_800

Mon 05/07/2018 to Wed 05/23/2018  
 0800 Continuous 1900  
 Work scheduled by: ISONE

REV  
 (Export)  
 SCH - NE - NY **1000 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1600 MW

ERIE E\_-S.RIPLEY\_230\_69 & WETHSRFD-MEYER\_\_230\_85/87

Sat 05/12/2018 to Thu 05/17/2018  
 0700 0759  
 Work scheduled by:

FWD  
 (Import)  
 DYSINGER EAST **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<p><b>WETHSRFD-MEYER</b> <u>230_85/87</u></p> <p>Sat 05/12/2018 to Fri 06/01/2018 0700 Continuous 1500</p> <p>Work scheduled by: NYSEG</p>	<p style="text-align: right;">FWD (Import)</p> <p>DYSINGER EAST <b>2850 MW</b></p> <p>Impacts Total Transfer Capability 300 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>MOSES</b> <u>-ADIRNDCK_230_MA2</u></p> <p>Mon 05/14/2018 to Fri 05/18/2018 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>2100 MW</b></p> <p>Impacts Total Transfer Capability 1050 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>CLAY</b> <u>-EDIC_345_1-16</u></p> <p>Mon 05/14/2018 to Fri 05/18/2018 0700 Continuous 1700</p> <p>Work scheduled by: NYPA</p>	<p style="text-align: right;">FWD (Import)</p> <p>OSWEGO EXPORT <b>4850 MW</b></p> <p>Impacts Total Transfer Capability 400 MW</p> <p>TTC with All Lines In Service 5250 MW</p>
<p><b>N. SCTLND-LEEDS</b> <u>345_94</u></p> <p>Mon 05/14/2018 to Mon 05/14/2018 0730 Daily(No Weekends) 1500</p> <p>Work scheduled by: NGrid</p>	<p style="text-align: right;">FWD (Import)</p> <p>CENTRAL EAST - VC <b>2650 MW</b></p> <p>Impacts Total Transfer Capability 325 MW</p> <p>TTC with All Lines In Service 2975 MW</p>
<p><b>FROST_BR-LONG_MTN_345_352</b></p> <p>Thu 05/17/2018 to Tue 05/22/2018 0730 Continuous 1600</p> <p>Work scheduled by: ISONE</p>	<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - NE - NY <b>1150 MW 1600 MW</b></p> <p>Impacts Total Transfer Capability 250 MW 0 MW</p> <p>TTC with All Lines In Service 1400 MW 1600 MW</p>
<p><b>ERIE E</b> <u>-S.RIPLEY_230_69 &amp; WETHSRFD-MEYER_230_85/87</u></p> <p>Thu 05/17/2018 to Fri 06/01/2018 0800 1500</p> <p>Work scheduled by:</p>	<p style="text-align: right;">FWD (Import)</p> <p>DYSINGER EAST <b>2850 MW</b></p> <p>Impacts Total Transfer Capability 300 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>S. RIPLEY-DUNKIRK_230_68</b></p> <p>Thu 05/17/2018 to Sat 06/16/2018 0800 Continuous 1600</p> <p>Work scheduled by: PJM</p>	<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - PJ - NY <b>1950 MW 1350 MW</b></p> <p>Impacts Total Transfer Capability 150 MW 0 MW</p> <p>TTC with All Lines In Service 2100 MW 1350 MW</p>

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**MARCY\_\_\_765\_345\_AT2**

Mon 05/21/2018 to Fri 05/25/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**SCH-HQ-NYISO\_LIMIT\_1400**

Mon 05/21/2018 to Fri 05/25/2018  
0600 Continuous 1800

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **1400 MW**  
Impacts Total Transfer Capability 100 MW  
TTC with All Lines In Service 1500 MW

**FRASANX-COOPERS\_\_345\_UCC2-41**

Mon 05/21/2018 to Fri 06/01/2018  
0600 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_\_-FRASANX\_345\_UCC2-41**

Mon 05/21/2018 to Fri 06/01/2018  
0600 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2500 MW**  
Impacts Total Transfer Capability 475 MW  
TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MAI**

Mon 05/28/2018 to Fri 06/01/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

**STLAWRNC-MOSES\_\_\_230\_L33P**

Mon 05/28/2018 to Fri 06/01/2018  
0700 Continuous 2000

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1600 MW**  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2000 MW 1600 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Fri 06/01/2018 to Wed 10/31/2018  
1800 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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				FWD	REV
				(Import)	(Export)
<b>S. RIPLEY-DUNKIRK__230_68</b>					
Sat 06/16/2018	to	Sat 02/01/2020	<b>UPDATED by NYISO 01/22/2018</b>		
1601	Continuous	0000			
Work scheduled by: NYISO				SCH - PJ - NY	<b>1950 MW</b>
				Impacts Total Transfer Capability	150 MW
				TTC with All Lines In Service	2100 MW
					1350 MW
<b>MARCY___765_345_AT1</b>					
Sat 08/04/2018	to	Sun 08/05/2018			
0500	Continuous	1730			
Work scheduled by: NYPA				MOSES SOUTH	<b>1750 MW</b>
				Impacts Total Transfer Capability	1400 MW
				TTC with All Lines In Service	3150 MW
					ARR: 19
<b>MARCY___765_345_AT2</b>					
Tue 09/04/2018	to	Sun 09/09/2018			
0500	Continuous	1730			
Work scheduled by: NYPA				MOSES SOUTH	<b>1700 MW</b>
				Impacts Total Transfer Capability	1450 MW
				TTC with All Lines In Service	3150 MW
					ARR: 19
<b>CLRKSCRN-OAKDALE__345_36</b>					
Thu 09/06/2018	to	Fri 09/07/2018			
0700	Continuous	1530			
Work scheduled by: NYSEG				CENTRAL EAST - VC	<b>2650 MW</b>
				Impacts Total Transfer Capability	325 MW
				TTC with All Lines In Service	2975 MW
<b>FRASER__-GILBOA__345_GF5-35</b>					
Mon 09/10/2018	to	Fri 10/05/2018			
0700	Continuous	1730			
Work scheduled by: NYPA				CENTRAL EAST - VC	<b>2650 MW</b>
				Impacts Total Transfer Capability	325 MW
				TTC with All Lines In Service	2975 MW
<b>ROSETON_-ROCKTVRN_345_311</b>					
Mon 09/10/2018	to	Fri 09/28/2018			
0800	Continuous	1600			
Work scheduled by: CHGE				UPNY CONED	<b>4400 MW</b>
				Impacts Total Transfer Capability	1300 MW
				TTC with All Lines In Service	5700 MW
<b>MARCY___345KV_CSC</b>					
Tue 09/11/2018	to	Tue 09/11/2018			
0500	Continuous	1730			
Work scheduled by: NYPA				CENTRAL EAST - VC	<b>2925 MW</b>
				Impacts Total Transfer Capability	50 MW
				TTC with All Lines In Service	2975 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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MARCY\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

NIAGARA\_\_345\_230\_AT4

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

NIAGARA\_-ROCHESTR\_345\_NR2

Mon 09/17/2018 to Fri 09/21/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
DYSINGER EAST **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/17/2018 to Fri 09/21/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2100 MW**  
Impacts Total Transfer Capability 1050 MW  
TTC with All Lines In Service 3150 MW

CLAY\_\_\_-EDIC\_\_\_345\_2-15

Mon 09/24/2018 to Fri 09/28/2018  
0700 Continuous 1700

Work scheduled by: NYPA

FWD  
(Import)  
OSWEGO EXPORT **4850 MW**  
Impacts Total Transfer Capability 400 MW  
TTC with All Lines In Service 5250 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

Seasonal Limits

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BECK -NIAGARA 345_PA302</b>			FWD	REV
Mon 10/01/2018	to	Fri 10/05/2018	(Import) (Export)	
0500	Continuous	1700	SCH - OH - NY	<b>900 MW 800 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1100 MW 800 MW
			TTC with All Lines In Service	2000 MW 1600 MW
<b>MOSES -ADIRNDCK 230_MA2</b>			FWD	
Mon 10/01/2018	to	Wed 10/03/2018	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW
<b>PANNELL -CLAY 345_1</b>			FWD	
Mon 10/01/2018	to	Fri 10/05/2018	(Import)	
0700	Continuous	1700	WEST CENTRAL	<b>1300 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	950 MW
			TTC with All Lines In Service	2250 MW
<b>HUDSONP -FARRAGUT 345_B3402</b>			FWD	REV
Tue 10/02/2018	to	Tue 11/13/2018	(Import) (Export)	
0001	Continuous	2359	SCH - PJ - NY	<b>2100 MW 1350 MW</b>
Work scheduled by: PJM			Impacts Total Transfer Capability	0 MW 0 MW
			TTC with All Lines In Service	2100 MW 1350 MW
<b>MARCY 765_345_AT2</b>			FWD	
Thu 10/04/2018	to	Fri 10/05/2018	(Import)	
0500	Continuous	1730	MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1450 MW
			TTC with All Lines In Service	3150 MW
			<b>ARR: 19</b>	
<b>MOSES -ADIRNDCK 230_MA1</b>			FWD	
Mon 10/08/2018	to	Fri 10/12/2018	(Import)	
0700	Continuous	1530	MOSES SOUTH	<b>2100 MW</b>
Work scheduled by: NYPA			Impacts Total Transfer Capability	1050 MW
			TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC2</b>			FWD	
Mon 10/08/2018	to	Fri 11/23/2018	(Import)	
0700	Continuous	1700	MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ			Impacts Total Transfer Capability	300 MW
			TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

Transfer	Start	End	Time	Day	Work by	Impact	TTC	REV
<b>CHAT_DC_GC2</b>	Mon 10/08/2018	Fri 11/23/2018	0700	Continuous	HQ	SCH - HQ - NY	500 MW	(Export)
						Impacts Total Transfer Capability	500 MW	
						TTC with All Lines In Service	1000 MW	
<b>CHATGUAY-MASSENA__765_7040</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	MOSES SOUTH	1550 MW	(Import)
						Impacts Total Transfer Capability	1600 MW	
						TTC with All Lines In Service	3150 MW	
<b>CHATGUAY-MASSENA__765_7040</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	SCH - HQ - NY	0 MW	(Export)
						Impacts Total Transfer Capability	1500 MW	1000 MW
						TTC with All Lines In Service	1500 MW	1000 MW
<b>MARCY__765_345_AT1</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	MOSES SOUTH	1750 MW	(Import)
						Impacts Total Transfer Capability	1400 MW	
						TTC with All Lines In Service	3150 MW	
								<b>ARR: 19</b>
<b>MARCY__765_345_AT2</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	MOSES SOUTH	1700 MW	(Import)
						Impacts Total Transfer Capability	1450 MW	
						TTC with All Lines In Service	3150 MW	
								<b>ARR: 19</b>
<b>MASSENA_-MARCY__765_MSU1</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	CENTRAL EAST - VC	2265 MW	(Import)
						Impacts Total Transfer Capability	710 MW	
						TTC with All Lines In Service	2975 MW	
<b>MASSENA_-MARCY__765_MSU1</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	NYPA	MOSES SOUTH	500 MW	(Import)
						Impacts Total Transfer Capability	2650 MW	
						TTC with All Lines In Service	3150 MW	



# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

Zone/Event	Start	End	Time	Day	Work by	Direction	Value
<b>MASSENA -MARCY 765_MSU1</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	1730	FWD	
						(Import)	REV (Export)
						SCH - HQ - NY	<b>475 MW</b> <b>1000 MW</b>
						Impacts Total Transfer Capability	1025 MW 0 MW
						TTC with All Lines In Service	1500 MW 1000 MW
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<b>MASSENA -MARCY 765_MSU1 &amp; CHATGUAY-MASSENA 765_7040</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	1730	FWD	
						(Import)	
						MOSES SOUTH	<b>500 MW</b>
						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
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<b>MASSENA -MARCY 765_MSU1 &amp; MARCY_SO_SERIES_COMP_I/S</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	1730	FWD	
						(Import)	
						CENTRAL EAST - VC	<b>2080 MW</b>
						Impacts Total Transfer Capability	895 MW
						TTC with All Lines In Service	2975 MW
-----							
<b>MOSES -MASSENA 230_MMS1 &amp; MOSES -MASSENA 230_MMS2</b>	Sat 10/13/2018	Sat 10/27/2018	0100	Continuous	1730	FWD	
						(Import)	REV (Export)
						SCH - HQ - NY	<b>850 MW</b> <b>0 MW</b>
						Impacts Total Transfer Capability	650 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW
-----							
<b>LINDN_CG-LNDVFT 345_V-3022</b>	Mon 10/22/2018	Thu 10/25/2018	0800	Continuous	1500	FWD	
						(Import)	REV (Export)
						SCH - PJM_VFT	<b>0 MW</b> <b>0 MW</b>
						Impacts Total Transfer Capability	315 MW 315 MW
						TTC with All Lines In Service	315 MW 315 MW
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<b>LEEDS -HURLYAVE 345_301</b>	Mon 10/22/2018	Fri 11/16/2018	0800	Continuous	1600	FWD	
						(Import)	
						UPNY CONED	<b>4100 MW</b>
						Impacts Total Transfer Capability	1600 MW
						TTC with All Lines In Service	5700 MW
-----							
<b>KINTIGH -ROCHESTR 345_SRL-39</b>	Mon 10/29/2018	Fri 11/02/2018	0500	Continuous	1700	FWD	
						(Import)	
						DYSINGER EAST	<b>1700 MW</b>
						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5700MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 10/29/2018 to Fri 11/02/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/05/2018 to Fri 11/09/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_345KV\_CSC**

Fri 11/16/2018 to Sat 11/17/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

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**MARCY\_\_\_765\_345\_AT2**

Fri 11/16/2018 to Sat 11/17/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/19/2018 to Wed 11/21/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/26/2018 to Fri 11/30/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**HURLYAVE-ROSETON\_\_345\_303**

Mon 11/26/2018 to Fri 12/21/2018  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 1600 MW  
 TTC with All Lines In Service 5700 MW

# NYISO TRANSFER LIMITATIONS

Thursday ,March 15, 2018 to Saturday ,September14, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5700MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/03/2018 to Fri 12/07/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/10/2018 to Fri 12/14/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Mon 12/17/2018 to Fri 12/21/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Wed 12/26/2018 to Fri 12/28/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW