

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

SCH-NYISO-HQ\_LIMIT\_800

Thu 06/08/2017 to Sun 12/10/2017  
0600 Continuous 1800

by HQ 12/08/2017

Work scheduled by: HQ

SCH - HQ - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1000 MW

REV  
(Export)

800 MW

S.RIPLEY-DUNKIRK\_230\_68

Sat 10/28/2017 to Mon 12/11/2017  
1501 Continuous 0859

UPDATED by NYISO 12/08/2017

Work scheduled by: NYISO

SCH - PJ - NY  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

FWD REV  
(Import) (Export)

1950 MW 1350 MW

SCH-NYISO-IMO\_LIMIT\_1400

Wed 11/01/2017 to Mon 04/30/2018  
0001 Continuous 2359

Work scheduled by: IESO

SCH - OH - NY  
Impacts Total Transfer Capability 200 MW  
TTC with All Lines In Service 1900 MW

REV  
(Export)

1700 MW

MARION\_-FARRAGUT\_345\_C3403

Fri 11/17/2017 to Sat 12/23/2017  
0801 Continuous 0100

EXTENDED by CE 11/28/2017

Work scheduled by: ConEd

SCH - PJ - NY  
Impacts Total Transfer Capability 0 MW 0 MW  
TTC with All Lines In Service 2300 MW 1450 MW

FWD REV  
(Import) (Export)

2300 MW 1450 MW

EGRDNCTY\_345\_138\_AT1

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

by CE 11/23/2017

Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD  
(Import)

1250 MW

EGRDNCTY\_345\_138\_AT2

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

by CE 11/23/2017

Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

FWD  
(Import)

1250 MW

SPRNBRK\_-EGRDNCTR\_345\_Y49

Sun 11/19/2017 to Sun 12/24/2017  
0001 Continuous 0300

by CE 11/23/2017

Work scheduled by: LI

CONED - LIPA  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

FWD  
(Import)

775 MW

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                  |            |                |                 |                   |                                   |                      |
|----------------------------------|------------|----------------|-----------------|-------------------|-----------------------------------|----------------------|
| <b>E13THSTA-FARRAGUT_345_45</b>  |            |                |                 |                   | FWD                               |                      |
| Sun 11/26/2017                   | to         | Tue 05/15/2018 | <b>by CE</b>    | <b>12/06/2017</b> | (Import)                          |                      |
| 0001                             | Continuous | 2359           |                 |                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>       |
| Work scheduled by: ConEd         |            |                |                 |                   | Impacts Total Transfer Capability | 800 MW               |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 4600 MW              |
| <b>W49TH_ST-E13THSTA_345_M54</b> |            |                |                 |                   | FWD                               |                      |
| Sun 11/26/2017                   | to         | Tue 05/15/2018 | <b>by CE</b>    | <b>12/06/2017</b> | (Import)                          |                      |
| 0001                             | Continuous | 2359           |                 |                   | SPR/DUN-SOUTH                     | <b>3800 MW</b>       |
| Work scheduled by: ConEd         |            |                |                 |                   | Impacts Total Transfer Capability | 800 MW               |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 4600 MW              |
| <b>MARCY_SO_SERIES_COMP_I/S</b>  |            |                |                 |                   | FWD                               |                      |
| Mon 12/04/2017                   | to         | Fri 12/08/2017 | <b>UPDATED</b>  | <b>by NYISO</b>   | <b>12/08/2017</b>                 | (Import)             |
| 0001                             | Continuous | 0318           |                 |                   | CENTRAL EAST - VC                 | <b>2740 MW</b>       |
| Work scheduled by: NYISO         |            |                |                 |                   | Impacts Total Transfer Capability | 235 MW               |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 2975 MW              |
| <b>LEEDS___-PLSNTVLY_345_92</b>  |            |                |                 |                   | FWD                               |                      |
| Mon 12/04/2017                   | to         | Mon 12/18/2017 | <b>UPDATED</b>  | <b>by NYISO</b>   | <b>09/12/2017</b>                 | (Import)             |
| 0001                             | Continuous | 0300           |                 |                   | UPNY CONED                        | <b>3800 MW</b>       |
| Work scheduled by: ConEd         |            |                |                 |                   | Impacts Total Transfer Capability | 1300 MW              |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 5100 MW              |
| <b>PLSNTVLY_345KV_RNS5</b>       |            |                |                 |                   | FWD                               |                      |
| Mon 12/04/2017                   | to         | Mon 12/18/2017 | <b>UPDATED</b>  | <b>by NYISO</b>   | <b>09/12/2017</b>                 | (Import)             |
| 0001                             | Continuous | 0300           |                 |                   | UPNY CONED                        | <b>3800 MW</b>       |
| Work scheduled by: ConEd         |            |                |                 |                   | Impacts Total Transfer Capability | 1300 MW              |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 5100 MW              |
| <b>MARCY___765_345_AT2</b>       |            |                |                 |                   | FWD                               |                      |
| Mon 12/04/2017                   | to         | Fri 12/08/2017 | <b>UPDATED</b>  | <b>by NYPA</b>    | <b>11/13/2017</b>                 | (Import)             |
| 0500                             | Continuous | 1700           |                 |                   | MOSES SOUTH                       | <b>1700 MW</b>       |
| Work scheduled by: NYPA          |            |                |                 |                   | Impacts Total Transfer Capability | 1450 MW              |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 3150 MW              |
| <b>NRTH1385-NOR HBR__138_601</b> |            |                |                 |                   | FWD                               | REV                  |
| Mon 12/04/2017                   | to         | Fri 02/02/2018 | <b>EXTENDED</b> | <b>by LI</b>      | <b>12/07/2017</b>                 | (Import) (Export)    |
| 0700                             | Continuous | 2359           |                 |                   | SCH - NPX_1385                    | <b>100 MW 100 MW</b> |
| Work scheduled by: LI            |            |                |                 |                   | Impacts Total Transfer Capability | 100 MW 100 MW        |
|                                  |            |                |                 |                   | TTC with All Lines In Service     | 200 MW 200 MW        |

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| TOTAL EAST        | 6500MW |
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| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                 |              |                   | FWD                               | REV            |
|--|------------|----------------|-----------------|--------------|-------------------|-----------------------------------|----------------|
|  |            |                |                 |              |                   | (Import)                          | (Export)       |
| <b>NRTH1385-NOR HBR_138_601 &amp; NRTH1385-NOR HBR_138_602</b> |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 |                 |              |                   |                                   |                |
| 0700   |            | 2359           |                 |              | SCH - NPX_1385    | <b>0 MW</b>                       | <b>0 MW</b>    |
| Work scheduled by:   |            |                |                 |              |                   | Impacts Total Transfer Capability | 200 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>NRTH1385-NOR HBR_138_601 &amp; NRTH1385-NOR HBR_138_603</b> |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 |                 |              |                   |                                   |                |
| 0700   |            | 2359           |                 |              | SCH - NPX_1385    | <b>0 MW</b>                       | <b>0 MW</b>    |
| Work scheduled by:   |            |                |                 |              |                   | Impacts Total Transfer Capability | 200 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>NRTH1385-NOR HBR_138_602</b>                                |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 | <u>EXTENDED</u> | <u>by LI</u> | <u>12/07/2017</u> |                                   |                |
| 0700   | Continuous | 2359           |                 |              |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: LI  |            |                |                 |              |                   | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>NRTH1385-NOR HBR_138_602 &amp; NRTH1385-NOR HBR_138_603</b> |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 |                 |              |                   |                                   |                |
| 0700   |            | 2359           |                 |              |                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| Work scheduled by:   |            |                |                 |              |                   | Impacts Total Transfer Capability | 200 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>NRTH1385-NOR HBR_138_603</b>                                |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 | <u>EXTENDED</u> | <u>by LI</u> | <u>12/07/2017</u> |                                   |                |
| 0700   | Continuous | 2359           |                 |              |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: LI  |            |                |                 |              |                   | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>NRTH1385-NRTHPORT_138_NNC</b>                               |            |                |                 |              |                   |                                   |                |
| Mon 12/04/2017   | to         | Fri 02/02/2018 | <u>EXTENDED</u> | <u>by LI</u> | <u>12/07/2017</u> |                                   |                |
| 0700   | Continuous | 2359           |                 |              |                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| Work scheduled by: LI  |            |                |                 |              |                   | Impacts Total Transfer Capability | 200 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>CHAT_DC_GC1</b>   |            |                |                 |              |                   | FWD                               |                |
| Fri 12/08/2017   | to         | Fri 12/08/2017 | <u>UPDATED</u>  | <u>by HQ</u> | <u>12/05/2017</u> | (Import)                          |                |
| 0500   | Daily      | 2000           |                 |              |                   | MOSES SOUTH                       | <b>2850 MW</b> |
| Work scheduled by: HQ  |            |                |                 |              |                   | Impacts Total Transfer Capability | 300 MW         |
|  |            |                |                 |              |                   | TTC with All Lines In Service     | 3150 MW        |

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| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                      |            |                |                |              |                   |  |
|--------------------------------------|------------|----------------|----------------|--------------|-------------------|--|
| <b>CHAT_DC_GC1</b>                   |            |                |                |              |                   | REV  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>12/05/2017</u> | (Export)   |
| 0500                                 | Daily      | 2000           |                |              |                   | <b>500 MW</b>                                    |
| Work scheduled by: HQ                |            |                |                |              |                   | Impacts Total Transfer Capability 500 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 1000 MW            |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              |                   | FWD  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 |                |              |                   | (Import)   |
| 0500                                 |            | 2000           |                |              |                   | <b>2550 MW</b>                                   |
| Work scheduled by:                   |            |                |                |              |                   | Impacts Total Transfer Capability 600 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 3150 MW            |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |              |                   | FWD REV  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 |                |              |                   | (Import) (Export)                                |
| 0500                                 |            | 2000           |                |              |                   | <b>1370 MW 0 MW</b>                              |
| Work scheduled by:                   |            |                |                |              |                   | Impacts Total Transfer Capability 130 MW 1000 MW |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 1500 MW 1000 MW    |
| <b>CHAT_DC_GC2</b>                   |            |                |                |              |                   | FWD  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>12/05/2017</u> | (Import)   |
| 0500                                 | Daily      | 2000           |                |              |                   | <b>2850 MW</b>                                   |
| Work scheduled by: HQ                |            |                |                |              |                   | Impacts Total Transfer Capability 300 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 3150 MW            |
| <b>CHAT_DC_GC2</b>                   |            |                |                |              |                   | REV  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>12/05/2017</u> | (Export)   |
| 0500                                 | Daily      | 2000           |                |              |                   | <b>500 MW</b>                                    |
| Work scheduled by: HQ                |            |                |                |              |                   | Impacts Total Transfer Capability 500 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 1000 MW            |
| <b>SCH-HQ-NYISO_LIMIT_700</b>        |            |                |                |              |                   | FWD  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 | <u>UPDATED</u> | <u>by HQ</u> | <u>12/05/2017</u> | (Import)   |
| 0500                                 | Daily      | 2000           |                |              |                   | <b>700 MW</b>                                    |
| Work scheduled by: HQ                |            |                |                |              |                   | Impacts Total Transfer Capability 800 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 1500 MW            |
| <b>SCH-IMO-NYISO_LIMIT_900</b>       |            |                |                |              |                   | FWD  |
| Fri 12/08/2017                       | to         | Fri 12/08/2017 |                |              |                   | (Import)   |
| 0515                                 | Continuous | 1730           |                |              |                   | <b>1200 MW</b>                                   |
| Work scheduled by: NGrid             |            |                |                |              |                   | Impacts Total Transfer Capability 550 MW         |
|                                      |            |                |                |              |                   | TTC with All Lines In Service 1750 MW            |

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| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|                                      |            |                |                |                 |                                   |                |             |
|--------------------------------------|------------|----------------|----------------|-----------------|-----------------------------------|----------------|-------------|
| <b>MARCY_SO_SERIES_COMP_I/S</b>      |            |                |                |                 | FWD                               |                |             |
| Fri 12/08/2017                       | to         | Mon 12/18/2017 | <u>UPDATED</u> | <u>by NYISO</u> | <u>12/08/2017</u>                 | (Import)       |             |
| 0942                                 | Continuous | 0300           |                |                 |                                   | <b>2740 MW</b> |             |
| Work scheduled by: NYISO             |            |                |                |                 | CENTRAL EAST - VC                 |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 235 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 2975 MW        |             |
| <b>CHAT_DC_GC1</b>                   |            |                |                |                 | FWD                               |                |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 | <u>UPDATED</u> | <u>by HQ</u>    | <u>12/05/2017</u>                 | (Import)       |             |
| 0600                                 | Daily      | 2000           |                |                 |                                   | <b>2850 MW</b> |             |
| Work scheduled by: HQ                |            |                |                |                 | MOSES SOUTH                       |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 300 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 3150 MW        |             |
| <b>CHAT_DC_GC1</b>                   |            |                |                |                 | REV                               |                |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 | <u>UPDATED</u> | <u>by HQ</u>    | <u>12/05/2017</u>                 | (Export)       |             |
| 0600                                 | Daily      | 2000           |                |                 |                                   | <b>500 MW</b>  |             |
| Work scheduled by: HQ                |            |                |                |                 | SCH - HQ - NY                     |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 500 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 1000 MW        |             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |                 | FWD                               |                |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 |                |                 |                                   | (Import)       |             |
| 0600                                 |            | 2000           |                |                 |                                   | <b>2550 MW</b> |             |
| Work scheduled by:                   |            |                |                |                 | MOSES SOUTH                       |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 600 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 3150 MW        |             |
| <b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b> |            |                |                |                 | FWD                               | REV            |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 |                |                 |                                   | (Import)       | (Export)    |
| 0600                                 |            | 2000           |                |                 |                                   | <b>1370 MW</b> | <b>0 MW</b> |
| Work scheduled by:                   |            |                |                |                 | SCH - HQ - NY                     |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 130 MW         | 1000 MW     |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 1500 MW        | 1000 MW     |
| <b>CHAT_DC_GC2</b>                   |            |                |                |                 | FWD                               |                |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 | <u>UPDATED</u> | <u>by HQ</u>    | <u>12/05/2017</u>                 | (Import)       |             |
| 0600                                 | Daily      | 2000           |                |                 |                                   | <b>2850 MW</b> |             |
| Work scheduled by: HQ                |            |                |                |                 | MOSES SOUTH                       |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 300 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 3150 MW        |             |
| <b>CHAT_DC_GC2</b>                   |            |                |                |                 | REV                               |                |             |
| Sat 12/09/2017                       | to         | Sat 12/09/2017 | <u>UPDATED</u> | <u>by HQ</u>    | <u>12/05/2017</u>                 | (Export)       |             |
| 0600                                 | Daily      | 2000           |                |                 |                                   | <b>500 MW</b>  |             |
| Work scheduled by: HQ                |            |                |                |                 | SCH - HQ - NY                     |                |             |
|                                      |            |                |                |                 | Impacts Total Transfer Capability | 500 MW         |             |
|                                      |            |                |                |                 | TTC with All Lines In Service     | 1000 MW        |             |

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| TOTAL EAST        | 6500MW |
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| SPR/DUN-SOUTH     | 4600MW |
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|                                    |            |                |                  |                 |                   |   |
|------------------------------------|------------|----------------|------------------|-----------------|-------------------|---|
| <b>SCH-HQ-NYISO_LIMIT_700</b>      |            |                |                  |                 |                   | FWD                                       |
| Sat 12/09/2017                     | to         | Sat 12/09/2017 | <u>UPDATED</u>   | <u>by HQ</u>    | <u>12/05/2017</u> | (Import)                                  |
| 0600                               | Daily      | 2000           |                  |                 |                   | SCH - HQ - NY <b>700 MW</b>               |
| Work scheduled by: HQ              |            |                |                  |                 |                   | Impacts Total Transfer Capability 800 MW  |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1500 MW     |
| <b>SCH-HQ-NYISO_LIMIT_800</b>      |            |                |                  |                 |                   | FWD                                       |
| Sat 12/09/2017                     | to         | Sun 12/10/2017 | <u>UPDATED</u>   | <u>by HQ</u>    | <u>12/05/2017</u> | (Import)                                  |
| 2001                               | Daily      | 0559           |                  |                 |                   | SCH - HQ - NY <b>800 MW</b>               |
| Work scheduled by: HQ              |            |                |                  |                 |                   | Impacts Total Transfer Capability 700 MW  |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1500 MW     |
| <b>SCH-HQ-NYISO_LIMIT_700</b>      |            |                |                  |                 |                   | FWD                                       |
| Sun 12/10/2017                     | to         | Sun 12/10/2017 | <u>UPDATED</u>   | <u>by HQ</u>    | <u>12/05/2017</u> | (Import)                                  |
| 0600                               | Daily      | 1800           |                  |                 |                   | SCH - HQ - NY <b>700 MW</b>               |
| Work scheduled by: HQ              |            |                |                  |                 |                   | Impacts Total Transfer Capability 800 MW  |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1500 MW     |
| <b>SCH-IMO-NYISO_LIMIT_700</b>     |            |                |                  |                 |                   | FWD                                       |
| Mon 12/11/2017                     | to         | Mon 12/11/2017 | <u>UPDATED</u>   | <u>by NGRID</u> | <u>12/11/2017</u> | (Import)                                  |
| 0630                               | Continuous | 1559           |                  |                 |                   | SCH - OH - NY <b>1000 MW</b>              |
| Work scheduled by: NGrid           |            |                |                  |                 |                   | Impacts Total Transfer Capability 750 MW  |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1750 MW     |
| <b>NIAGARA_-KINTIGH_345_NS1-38</b> |            |                |                  |                 |                   | FWD                                       |
| Mon 12/11/2017                     | to         | Wed 12/20/2017 | <u>CANCELLED</u> | <u>by NYSEG</u> | <u>12/11/2017</u> | (Import)                                  |
| 0800                               | Continuous | 1600           |                  |                 |                   | DYSINGER EAST <b>1700 MW</b>              |
| Work scheduled by: NYSEG           |            |                |                  |                 |                   | Impacts Total Transfer Capability 1450 MW |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 3150 MW     |
| <b>SCH-NYISO-PJM_LIMIT_100</b>     |            |                |                  |                 |                   | REV                                       |
| Mon 12/11/2017                     | to         | Fri 12/15/2017 |                  |                 |                   | (Export)                                  |
| 0900                               | Continuous | 1400           |                  |                 |                   | SCH - PJ - NY <b>400 MW</b>               |
| Work scheduled by: PJM             |            |                |                  |                 |                   | Impacts Total Transfer Capability 1050 MW |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1450 MW     |
| <b>SCH-IMO-NYISO_LIMIT_850</b>     |            |                |                  |                 |                   | FWD                                       |
| Mon 12/11/2017                     | to         | Thu 12/14/2017 | <u>UPDATED</u>   | <u>by NGRID</u> | <u>12/11/2017</u> | (Import)                                  |
| 1600                               | Continuous | 1430           |                  |                 |                   | SCH - OH - NY <b>1150 MW</b>              |
| Work scheduled by: NGrid           |            |                |                  |                 |                   | Impacts Total Transfer Capability 600 MW  |
|                                    |            |                |                  |                 |                   | TTC with All Lines In Service 1750 MW     |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                |            |                |                                   |                                   |                |
|--------------------------------|------------|----------------|-----------------------------------|-----------------------------------|----------------|
| <b>CHAT_DC_GC2</b>             |            |                |                                   | FWD                               |                |
| Tue 12/12/2017                 | to         | Tue 12/12/2017 |                                   | (Import)                          |                |
| 0900                           | Continuous | 1700           | MOSES SOUTH                       | <b>2850 MW</b>                    |                |
| Work scheduled by: HQ          |            |                | Impacts Total Transfer Capability | 300 MW                            |                |
|                                |            |                | TTC with All Lines In Service     | 3150 MW                           |                |
| <b>CHAT_DC_GC2</b>             |            |                |                                   | REV                               |                |
| Tue 12/12/2017                 | to         | Tue 12/12/2017 |                                   | (Export)                          |                |
| 0900                           | Continuous | 1700           | SCH - HQ - NY                     | <b>500 MW</b>                     |                |
| Work scheduled by: HQ          |            |                | Impacts Total Transfer Capability | 500 MW                            |                |
|                                |            |                | TTC with All Lines In Service     | 1000 MW                           |                |
| <b>SCH-HQ-NYISO_LIMIT_1200</b> |            |                |                                   | FWD                               |                |
| Tue 12/12/2017                 | to         | Tue 12/12/2017 |                                   | (Import)                          |                |
| 0900                           | Continuous | 1700           | SCH - HQ - NY                     | <b>1200 MW</b>                    |                |
| Work scheduled by: HQ          |            |                | Impacts Total Transfer Capability | 300 MW                            |                |
|                                |            |                | TTC with All Lines In Service     | 1500 MW                           |                |
| <b>N.SCTLND-LEEDS_345_93</b>   |            |                |                                   | FWD                               |                |
| Wed 12/13/2017                 | to         | Wed 12/13/2017 |                                   | (Import)                          |                |
| 0800                           | Continuous | 1211           | CENTRAL EAST - VC                 | <b>2650 MW</b>                    |                |
| Work scheduled by: NGrid       |            |                | Impacts Total Transfer Capability | 325 MW                            |                |
|                                |            |                | TTC with All Lines In Service     | 2975 MW                           |                |
| <b>S.RIPLEY-DUNKIRK_230_68</b> |            |                |                                   | FWD                               | REV            |
| Fri 12/15/2017                 | to         | Mon 03/19/2018 | <b>UPDATED</b>                    | (Import)                          | (Export)       |
| 1400                           | Continuous | 0959           | <b>by NYISO</b>                   | <b>1950 MW</b>                    | <b>1350 MW</b> |
| Work scheduled by: NYISO       |            |                | <b>12/08/2017</b>                 | Impacts Total Transfer Capability | 350 MW         |
|                                |            |                |                                   | TTC with All Lines In Service     | 2300 MW        |
|                                |            |                |                                   |                                   | 1450 MW        |
| <b>CHAT_DC_GC1</b>             |            |                |                                   | FWD                               |                |
| Sun 12/17/2017                 | to         | Sun 12/17/2017 | <b>UPDATED</b>                    | (Import)                          |                |
| 0830                           | Continuous | 1500           | <b>by HQ</b>                      | <b>2850 MW</b>                    |                |
| Work scheduled by: HQ          |            |                | <b>12/11/2017</b>                 | Impacts Total Transfer Capability | 300 MW         |
|                                |            |                |                                   | TTC with All Lines In Service     | 3150 MW        |
| <b>CHAT_DC_GC1</b>             |            |                |                                   | REV                               |                |
| Sun 12/17/2017                 | to         | Sun 12/17/2017 | <b>UPDATED</b>                    | (Export)                          |                |
| 0830                           | Continuous | 1500           | <b>by HQ</b>                      | <b>500 MW</b>                     |                |
| Work scheduled by: HQ          |            |                | <b>12/11/2017</b>                 | Impacts Total Transfer Capability | 500 MW         |
|                                |            |                |                                   | TTC with All Lines In Service     | 1000 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 12/17/2017 to Sun 12/17/2017  
0830 to 1500

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **2550 MW**  
Impacts Total Transfer Capability 600 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2**

Sun 12/17/2017 to Sun 12/17/2017  
0830 to 1500

Work scheduled by:

FWD REV  
(Import) (Export)  
SCH - HQ - NY **1370 MW 0 MW**  
Impacts Total Transfer Capability 130 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC2**

Sun 12/17/2017 to Sun 12/17/2017 **UPDATED by HQ 12/11/2017**  
0830 Continuous 1500

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Sun 12/17/2017 to Sun 12/17/2017 **UPDATED by HQ 12/11/2017**  
0830 Continuous 1500

Work scheduled by: HQ

REV  
(Export)  
SCH - HQ - NY **500 MW**  
Impacts Total Transfer Capability 500 MW  
TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_700**

Sun 12/17/2017 to Sun 12/17/2017 **UPDATED by HQ 12/11/2017**  
0830 Continuous 1500

Work scheduled by: HQ

FWD  
(Import)  
SCH - HQ - NY **700 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 1500 MW

**HURLYAVE-ROSETON\_345\_303**

Tue 12/19/2017 to Tue 12/19/2017  
0800 Daily 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

**HOPATCON-RAMAPO\_500\_5018**

Tue 12/26/2017 to Thu 12/28/2017 **UPDATED by CE 10/27/2017**  
0200 Continuous 1700

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **2100 MW 1000 MW**  
Impacts Total Transfer Capability 200 MW 450 MW  
TTC with All Lines In Service 2300 MW 1450 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|   |            |                |                |              |                                   |                                      |
|---|------------|----------------|----------------|--------------|-----------------------------------|--------------------------------------|
| <b>HOPATCON-RAMAPO__500_5018</b>                                |            |                |                |              | FWD                               |                                      |
| Tue 12/26/2017  | to         | Thu 12/28/2017 | <b>UPDATED</b> | <b>by CE</b> | <b>10/27/2017</b>                 | (Import)                             |
| 0200  | Continuous | 1700           |                |              |                                   | UPNY CONED <b>5000 MW</b>            |
| Work scheduled by: PJM  |            |                |                |              | Impacts Total Transfer Capability | 100 MW                               |
|   |            |                |                |              | TTC with All Lines In Service     | 5100 MW                              |
| <b>HOPATCON-RAMAPO__500_5018 &amp; S.RIPLEY-DUNKIRK__230_68</b> |            |                |                |              | FWD                               | REV                                  |
| Tue 12/26/2017  | to         | Thu 12/28/2017 |                |              |                                   | (Import) (Export)                    |
| 0200  |            | 1700           |                |              |                                   | SCH - PJ - NY <b>1200 MW 1300 MW</b> |
| Work scheduled by:  |            |                |                |              | Impacts Total Transfer Capability | 1100 MW 150 MW                       |
|   |            |                |                |              | TTC with All Lines In Service     | 2300 MW 1450 MW                      |
| <b>RAMAPO__345_345_PAR3500</b>                                  |            |                |                |              | FWD                               | REV                                  |
| Tue 12/26/2017  | to         | Thu 12/28/2017 | <b>UPDATED</b> | <b>by CE</b> | <b>10/27/2017</b>                 | (Import) (Export)                    |
| 0200  | Continuous | 1700           |                |              |                                   | SCH - PJ - NY <b>2200 MW 1450 MW</b> |
| Work scheduled by: PJM  |            |                |                |              | Impacts Total Transfer Capability | 100 MW 0 MW                          |
|   |            |                |                |              | TTC with All Lines In Service     | 2300 MW 1450 MW                      |
| <b>RAMAPO__345_345_PAR4500</b>                                  |            |                |                |              | FWD                               | REV                                  |
| Tue 12/26/2017  | to         | Thu 12/28/2017 | <b>UPDATED</b> | <b>by CE</b> | <b>10/27/2017</b>                 | (Import) (Export)                    |
| 0200  | Continuous | 1700           |                |              |                                   | SCH - PJ - NY <b>2200 MW 1450 MW</b> |
| Work scheduled by: PJM  |            |                |                |              | Impacts Total Transfer Capability | 100 MW 0 MW                          |
|   |            |                |                |              | TTC with All Lines In Service     | 2300 MW 1450 MW                      |
| <b>RAMAPO__500_345_BK 1500</b>                                  |            |                |                |              | FWD                               | REV                                  |
| Tue 12/26/2017  | to         | Thu 12/28/2017 | <b>UPDATED</b> | <b>by CE</b> | <b>10/27/2017</b>                 | (Import) (Export)                    |
| 0200  | Continuous | 1700           |                |              |                                   | SCH - PJ - NY <b>2100 MW 1000 MW</b> |
| Work scheduled by: PJM  |            |                |                |              | Impacts Total Transfer Capability | 200 MW 450 MW                        |
|   |            |                |                |              | TTC with All Lines In Service     | 2300 MW 1450 MW                      |
| <b>RAMAPO__500_345_BK 1500</b>                                  |            |                |                |              | FWD                               |                                      |
| Tue 12/26/2017  | to         | Thu 12/28/2017 | <b>UPDATED</b> | <b>by CE</b> | <b>10/27/2017</b>                 | (Import)                             |
| 0200  | Continuous | 1700           |                |              |                                   | UPNY CONED <b>5000 MW</b>            |
| Work scheduled by: PJM  |            |                |                |              | Impacts Total Transfer Capability | 100 MW                               |
|   |            |                |                |              | TTC with All Lines In Service     | 5100 MW                              |
| <b>S.RIPLEY-DUNKIRK__230_68 &amp; RAMAPO__345_345_PAR3500</b>   |            |                |                |              | FWD                               | REV                                  |
| Tue 12/26/2017  | to         | Thu 12/28/2017 |                |              |                                   | (Import) (Export)                    |
| 0200  |            | 1700           |                |              |                                   | SCH - PJ - NY <b>1450 MW 1250 MW</b> |
| Work scheduled by:  |            |                |                |              | Impacts Total Transfer Capability | 850 MW 200 MW                        |
|   |            |                |                |              | TTC with All Lines In Service     | 2300 MW 1450 MW                      |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|  |            |      |                         |                       |                                   |                        |
|--|------------|------|-------------------------|-----------------------|-----------------------------------|------------------------|
| <b>S. RIPLEY-DUNKIRK_230_68 &amp; RAMAPO_345_345_PAR4500</b> |            |      |                         |                       | FWD                               | REV                    |
| Tue 12/26/2017 to Thu 12/28/2017                             |            |      |                         |                       | (Import) (Export)                 |                        |
| 0200   |            | 1700 |                         |                       | SCH - PJ - NY                     | <b>1450 MW 1250 MW</b> |
| Work scheduled by:   |            |      |                         |                       | Impacts Total Transfer Capability | 850 MW 200 MW          |
|  |            |      |                         |                       | TTC with All Lines In Service     | 2300 MW 1450 MW        |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>DUNWODIE-SHORE_RD_345_Y50</b>                             |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Thu 01/04/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0001   | Continuous | 2359 | <b><u>EXTENDED</u></b>  | <b><u>by LI</u></b>   | <b><u>09/22/2017</u></b>          |                        |
| Work scheduled by: ConEd                                     |            |      |                         |                       | CONED - LIPA                      | <b>800 MW</b>          |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 700 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 1500 MW                |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>DUNWODIE_345KV_4</b>                                      |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Thu 01/04/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0001   | Continuous | 2359 | <b><u>EXTENDED</u></b>  | <b><u>by LI</u></b>   | <b><u>09/22/2017</u></b>          |                        |
| Work scheduled by: ConEd                                     |            |      |                         |                       | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 800 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 4600 MW                |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>DUNWODIE_345KV_6</b>                                      |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Thu 01/04/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0001   | Continuous | 2359 | <b><u>EXTENDED</u></b>  | <b><u>by LI</u></b>   | <b><u>09/22/2017</u></b>          |                        |
| Work scheduled by: ConEd                                     |            |      |                         |                       | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 800 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 4600 MW                |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>SHORE_RD_345_138_BK_1</b>                                 |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Thu 01/04/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0001   | Continuous | 2359 | <b><u>EXTENDED</u></b>  | <b><u>by LI</u></b>   | <b><u>09/22/2017</u></b>          |                        |
| Work scheduled by: ConEd                                     |            |      |                         |                       | CONED - LIPA                      | <b>1350 MW</b>         |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 150 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 1500 MW                |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>SHORE_RD_345_138_BK_2</b>                                 |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Thu 01/04/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0001   | Continuous | 2359 | <b><u>EXTENDED</u></b>  | <b><u>by LI</u></b>   | <b><u>09/22/2017</u></b>          |                        |
| Work scheduled by: ConEd                                     |            |      |                         |                       | CONED - LIPA                      | <b>1350 MW</b>         |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 150 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 1500 MW                |
| <hr/>  |            |      |                         |                       |                                   |                        |
| <b>MOSES_-ADIRNDCK_230_MAL</b>                               |            |      |                         |                       | FWD                               |                        |
| Tue 01/02/2018 to Fri 01/05/2018                             |            |      |                         |                       | (Import)                          |                        |
| 0700   | Continuous | 1730 | <b><u>CANCELLED</u></b> | <b><u>by NYPA</u></b> | <b><u>12/11/2017</u></b>          |                        |
| Work scheduled by: NYPA                                      |            |      |                         |                       | MOSES SOUTH                       | <b>2300 MW</b>         |
|  |            |      |                         |                       | Impacts Total Transfer Capability | 850 MW                 |
|  |            |      |                         |                       | TTC with All Lines In Service     | 3150 MW                |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|  |            |                |                |                 |                                   |  |
|--|------------|----------------|----------------|-----------------|-----------------------------------|--|
| <b>LEEDS___-PLSNTVLY_345_92</b>                    |            |                |                |                 | FWD                               |  |
| Wed 01/03/2018                                     | to         | Sat 01/06/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u>                 | (Import)                                   |
| 0001   | Continuous | 0300           |                |                 |                                   | UPNY CONED <b>3800 MW</b>                  |
| Work scheduled by: ConEd                           |            |                |                |                 | Impacts Total Transfer Capability | 1300 MW                                    |
|  |            |                |                |                 | TTC with All Lines In Service     | 5100 MW                                    |
| <b>PLSNTVLY_345KV_RNS5</b>                         |            |                |                |                 | FWD                               |  |
| Wed 01/03/2018                                     | to         | Sat 01/06/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u>                 | (Import)                                   |
| 0001   | Continuous | 0300           |                |                 |                                   | UPNY CONED <b>3800 MW</b>                  |
| Work scheduled by: ConEd                           |            |                |                |                 | Impacts Total Transfer Capability | 1300 MW                                    |
|  |            |                |                |                 | TTC with All Lines In Service     | 5100 MW                                    |
| <b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b> |            |                |                |                 | FWD                               |  |
| Fri 01/05/2018                                     | to         | Sun 01/07/2018 |                |                 |                                   | (Import)                                   |
| 0001   |            | 2359           |                |                 |                                   | UPNY CONED <b>3800 MW</b>                  |
| Work scheduled by:                                 |            |                |                |                 | Impacts Total Transfer Capability | 1300 MW                                    |
|  |            |                |                |                 | TTC with All Lines In Service     | 5100 MW                                    |
| <b>PLSNTVLY_345KV_RNS5</b>                         |            |                |                |                 | FWD                               |  |
| Mon 01/08/2018                                     | to         | Wed 01/10/2018 | <u>UPDATED</u> | <u>by NYISO</u> | <u>09/12/2017</u>                 | (Import)                                   |
| 0001   | Continuous | 0300           |                |                 |                                   | UPNY CONED <b>3800 MW</b>                  |
| Work scheduled by: ConEd                           |            |                |                |                 | Impacts Total Transfer Capability | 1300 MW                                    |
|  |            |                |                |                 | TTC with All Lines In Service     | 5100 MW                                    |
| <b>MARCY___765_345_AT2</b>                         |            |                |                |                 | FWD                               |  |
| Mon 01/08/2018                                     | to         | Sun 01/14/2018 | <u>UPDATED</u> | <u>by NYPA</u>  | <u>12/12/2017</u>                 | (Import)                                   |
| 0500   | Continuous | 2100           |                |                 |                                   | MOSES SOUTH <b>1700 MW</b>                 |
| Work scheduled by: NYPA                            |            |                |                |                 | Impacts Total Transfer Capability | 1450 MW                                    |
|  |            |                |                |                 | TTC with All Lines In Service     | 3150 MW                                    |
| <b>FRASER_-COOPERS_345_33</b>                      |            |                |                |                 | FWD                               |  |
| Mon 01/08/2018                                     | to         | Thu 01/11/2018 |                |                 |                                   | (Import)                                   |
| 0800   | Continuous | 1500           |                |                 |                                   | CENTRAL EAST - VC <b>2395 MW</b>           |
| Work scheduled by: NYSEG                           |            |                |                |                 | Impacts Total Transfer Capability | 580 MW                                     |
|  |            |                |                |                 | TTC with All Lines In Service     | 2975 MW                                    |
| <b>N.SCTLND-ALPS_____345_2</b>                     |            |                |                |                 | FWD                               | REV  |
| Mon 01/08/2018                                     | to         | Fri 02/02/2018 | <u>UPDATED</u> | <u>by NG</u>    | <u>10/17/2017</u>                 | (Import) (Export)                          |
| 0800   | Continuous | 1400           |                |                 |                                   | SCH - NE - NY <b>900 MW</b> <b>1600 MW</b> |
| Work scheduled by: NGrid                           |            |                |                |                 | Impacts Total Transfer Capability | 500 MW 0 MW                                |
|  |            |                |                |                 | TTC with All Lines In Service     | 1400 MW 1600 MW                            |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|  |            |                |                |              |                   | FWD                               | REV            |
|--|------------|----------------|----------------|--------------|-------------------|-----------------------------------|----------------|
|  |            |                |                |              |                   | (Import)                          | (Export)       |
| <b>N. SCTLND-ALPS 345_2</b>                                |            |                |                |              |                   |                                   |                |
| Mon 01/08/2018   | to         | Fri 02/02/2018 | <b>UPDATED</b> | <b>by NG</b> | <b>10/17/2017</b> |                                   |                |
| 0800   | Continuous | 1400           |                |              |                   | SCH - NPX_1385                    | <b>100 MW</b>  |
| Work scheduled by: NGrid                                   |            |                |                |              |                   | Impacts Total Transfer Capability | 100 MW         |
|  |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>N. SCTLND-ALPS 345_2 &amp; NRTH1385-NOR HBR 138_601</b> |            |                |                |              |                   |                                   |                |
| Mon 01/08/2018   | to         | Fri 02/02/2018 |                |              |                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| 0800   |            | 1400           |                |              |                   | Impacts Total Transfer Capability | 200 MW         |
| Work scheduled by:   |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>N. SCTLND-ALPS 345_2 &amp; NRTH1385-NOR HBR 138_602</b> |            |                |                |              |                   |                                   |                |
| Mon 01/08/2018   | to         | Fri 02/02/2018 |                |              |                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| 0800   |            | 1400           |                |              |                   | Impacts Total Transfer Capability | 200 MW         |
| Work scheduled by:   |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>N. SCTLND-ALPS 345_2 &amp; NRTH1385-NOR HBR 138_603</b> |            |                |                |              |                   |                                   |                |
| Mon 01/08/2018   | to         | Fri 02/02/2018 |                |              |                   | SCH - NPX_1385                    | <b>0 MW</b>    |
| 0800   |            | 1400           |                |              |                   | Impacts Total Transfer Capability | 200 MW         |
| Work scheduled by:   |            |                |                |              |                   | TTC with All Lines In Service     | 200 MW         |
| <b>PLSNTVLY-EFISHKIL 345_F37</b>                           |            |                |                |              |                   |                                   |                |
| Thu 01/11/2018   | to         | Fri 01/12/2018 |                |              |                   | UPNY CONED                        | <b>4000 MW</b> |
| 0001   | Continuous | 0200           |                |              |                   | Impacts Total Transfer Capability | 1100 MW        |
| Work scheduled by: ConEd                                   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |
| <b>EASTVIEW-SPRNBK 345_W64</b>                             |            |                |                |              |                   |                                   |                |
| Fri 01/12/2018   | to         | Fri 02/16/2018 | <b>UPDATED</b> | <b>by CE</b> | <b>12/13/2017</b> | UPNY CONED                        | <b>4350 MW</b> |
| 0001   | Continuous | 0100           |                |              |                   | Impacts Total Transfer Capability | 750 MW         |
| Work scheduled by: ConEd                                   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |
| <b>MILLWOOD-EASTVIEW 345_W99</b>                           |            |                |                |              |                   |                                   |                |
| Fri 01/12/2018   | to         | Fri 02/16/2018 | <b>UPDATED</b> | <b>by CE</b> | <b>12/13/2017</b> | UPNY CONED                        | <b>4350 MW</b> |
| 0001   | Continuous | 0100           |                |              |                   | Impacts Total Transfer Capability | 750 MW         |
| Work scheduled by: ConEd                                   |            |                |                |              |                   | TTC with All Lines In Service     | 5100 MW        |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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SPRNBRK\_\_345KV\_RNS5

FWD

Fri 01/12/2018 to Fri 02/16/2018 **UPDATED by CE 12/13/2017**  
 0001 Continuous 0100

(Import)

Work scheduled by: ConEd

SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 01/15/2018 to Fri 01/19/2018  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MARCY\_\_765\_345\_AT2

FWD

Sat 01/20/2018 to Sat 01/20/2018  
 0500 Continuous 1730

(Import)

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 01/22/2018 to Fri 01/26/2018  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MAI

FWD

Mon 01/29/2018 to Fri 02/02/2018  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MARCY\_\_765\_345\_AT2

FWD

Sat 02/03/2018 to Sat 02/03/2018  
 0500 Continuous 1730

(Import)

Work scheduled by: NYPA

**ARR: 19**

MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_\_-ADIRNDCK\_230\_MA2

FWD

Mon 02/05/2018 to Fri 02/09/2018  
 0700 Continuous 1530

(Import)

Work scheduled by: NYPA

MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                    |            |                |                |               |                                   |                        |
|------------------------------------|------------|----------------|----------------|---------------|-----------------------------------|------------------------|
| <b>MOSES -ADIRNDCK_230_MA2</b>     |            |                |                |               | FWD                               |                        |
| Mon 02/12/2018                     | to         | Fri 02/16/2018 |                |               | (Import)                          |                        |
| 0700                               | Continuous | 1530           |                | MOSES SOUTH   | <b>2300 MW</b>                    |                        |
| Work scheduled by: NYPA            |            |                |                |               | Impacts Total Transfer Capability | 850 MW                 |
|                                    |            |                |                |               | TTC with All Lines In Service     | 3150 MW                |
| <b>HUDSONP -FARRAGUT_345_B3402</b> |            |                |                |               | FWD                               | REV                    |
| Sun 02/18/2018                     | to         | Sun 04/01/2018 | <u>UPDATED</u> | <u>by PJM</u> | <u>12/13/2017</u>                 | (Import) (Export)      |
| 0001                               | Continuous | 2359           |                |               |                                   |                        |
| Work scheduled by: PJM             |            |                |                |               | SCH - PJ - NY                     | <b>2300 MW 1450 MW</b> |
|                                    |            |                |                |               | Impacts Total Transfer Capability | 0 MW 0 MW              |
|                                    |            |                |                |               | TTC with All Lines In Service     | 2300 MW 1450 MW        |
| <b>MARCY -EDIC 345_UE1-7</b>       |            |                |                |               | FWD                               |                        |
| Tue 02/20/2018                     | to         | Fri 02/23/2018 |                |               | (Import)                          |                        |
| 0500                               | Continuous | 1730           |                |               | OSWEGO EXPORT                     | <b>5250 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |               | Impacts Total Transfer Capability | 0 MW                   |
|                                    |            |                |                |               | TTC with All Lines In Service     | 5250 MW                |
| <b>MOSES -ADIRNDCK_230_MA1</b>     |            |                |                |               | FWD                               |                        |
| Tue 02/20/2018                     | to         | Fri 02/23/2018 |                |               | (Import)                          |                        |
| 0700                               | Continuous | 1730           |                |               | MOSES SOUTH                       | <b>2300 MW</b>         |
| Work scheduled by: NYPA            |            |                |                |               | Impacts Total Transfer Capability | 850 MW                 |
|                                    |            |                |                |               | TTC with All Lines In Service     | 3150 MW                |
| <b>DUNWODIE_345KV_7</b>            |            |                |                |               | FWD                               |                        |
| Sat 02/24/2018                     | to         | Sat 02/24/2018 | <u>UPDATED</u> | <u>by CE</u>  | <u>09/22/2017</u>                 | (Import)               |
| 0001                               | Continuous | 0030           |                |               |                                   |                        |
| Work scheduled by: ConEd           |            |                |                |               | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|                                    |            |                |                |               | Impacts Total Transfer Capability | 800 MW                 |
|                                    |            |                |                |               | TTC with All Lines In Service     | 4600 MW                |
| <b>DUNWODIE_345KV_8</b>            |            |                |                |               | FWD                               |                        |
| Sat 02/24/2018                     | to         | Sat 02/24/2018 | <u>UPDATED</u> | <u>by CE</u>  | <u>09/22/2017</u>                 | (Import)               |
| 0001                               | Continuous | 0030           |                |               |                                   |                        |
| Work scheduled by: ConEd           |            |                |                |               | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|                                    |            |                |                |               | Impacts Total Transfer Capability | 800 MW                 |
|                                    |            |                |                |               | TTC with All Lines In Service     | 4600 MW                |
| <b>DUNWODIE-MOTTHAVN_345_72</b>    |            |                |                |               | FWD                               |                        |
| Sat 02/24/2018                     | to         | Sat 03/31/2018 | <u>UPDATED</u> | <u>by CE</u>  | <u>09/22/2017</u>                 | (Import)               |
| 0001                               | Continuous | 0300           |                |               |                                   |                        |
| Work scheduled by: ConEd           |            |                |                |               | SPR/DUN-SOUTH                     | <b>3800 MW</b>         |
|                                    |            |                |                |               | Impacts Total Transfer Capability | 800 MW                 |
|                                    |            |                |                |               | TTC with All Lines In Service     | 4600 MW                |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

EGRDNCTY\_345\_138\_AT1

Sun 02/25/2018 to Thu 03/01/2018  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

EGRDNCTY\_345\_138\_AT2

Sun 02/25/2018 to Thu 03/01/2018  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 CONED - LIPA **1250 MW**  
 Impacts Total Transfer Capability 250 MW  
 TTC with All Lines In Service 1500 MW

SPRNBK\_-EGRDNCTR\_345\_Y49

Sun 02/25/2018 to Thu 03/01/2018  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 CONED - LIPA **775 MW**  
 Impacts Total Transfer Capability 725 MW  
 TTC with All Lines In Service 1500 MW

LONG\_MTN-PLSNTVLY\_345\_398

Mon 02/26/2018 to Wed 05/02/2018  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD REV  
 (Import) (Export)  
 SCH - NE - NY **700 MW 1300 MW**  
 Impacts Total Transfer Capability 700 MW 300 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

LONG\_MTN-PLSNTVLY\_345\_398

Mon 02/26/2018 to Wed 05/02/2018  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD REV  
 (Import) (Export)  
 SCH - NPX\_1385 **100 MW 100 MW**  
 Impacts Total Transfer Capability 100 MW 100 MW  
 TTC with All Lines In Service 200 MW 200 MW

MOSES\_-ADIRNDCK\_230\_MAI

Mon 02/26/2018 to Fri 03/02/2018  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

MOSES\_-ADIRNDCK\_230\_MAI

Mon 03/05/2018 to Fri 03/09/2018  
 0700 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY\_\_\_-N.SCTLND\_345\_18

Tue 03/06/2018 to Wed 03/07/2018  
0600 Continuous 1530

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA1

Mon 03/12/2018 to Fri 03/16/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

S.RIPLEY-DUNKIRK\_\_230\_68

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1950 MW 1350 MW**  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

MARCY\_\_\_345KV\_CSC

Mon 03/26/2018 to Fri 04/13/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

MOSES\_\_\_-ADIRNDCK\_230\_MA2

Mon 03/26/2018 to Thu 03/29/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

DUNWODIE\_345KV\_7

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

DUNWODIE\_345KV\_8

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |            |                |                |                   |                                   |                   |
|--------------------------------------|------------|----------------|----------------|-------------------|-----------------------------------|-------------------|
| <b>MOSES -ADIRNDCK_230_MA1</b>       |            |                |                |                   | FWD                               |                   |
| Mon 04/02/2018                       | to         | Fri 04/06/2018 |                |                   | (Import)                          |                   |
| 0700                                 | Continuous | 1730           |                | MOSES SOUTH       | <b>2300 MW</b>                    |                   |
| Work scheduled by: NYPA              |            |                |                |                   | Impacts Total Transfer Capability | 850 MW            |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 3150 MW           |
| <b>MALONE -WILLIS_115_1-910</b>      |            |                |                |                   |                                   | REV               |
| Tue 04/03/2018                       | to         | Tue 04/03/2018 | <u>UPDATED</u> | <u>by NYPA</u>    | <u>11/20/2017</u>                 | (Export)          |
| 0700                                 | Continuous | 1530           |                |                   |                                   |                   |
| Work scheduled by: NYPA              |            |                |                |                   | SCH - HQ_CEDARS                   | <b>60 MW</b>      |
|                                      |            |                |                |                   | Impacts Total Transfer Capability | 40 MW             |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 100 MW            |
| <b>SHOR_NPX-SHOREHAM_138_CSC</b>     |            |                |                |                   | FWD                               | REV               |
| Wed 04/04/2018                       | to         | Thu 04/12/2018 | <u>UPDATED</u> | <u>by LI</u>      | <u>11/08/2017</u>                 | (Import) (Export) |
| 0600                                 | Continuous | 1800           |                |                   |                                   |                   |
| Work scheduled by: LI                |            |                |                |                   | SCH - NPX_CSC                     | <b>0 MW 0 MW</b>  |
|                                      |            |                |                |                   | Impacts Total Transfer Capability | 330 MW 330 MW     |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 330 MW 330 MW     |
| <b>LINDN_CG-LNDVFT_345_V-3022</b>    |            |                |                |                   | FWD                               | REV               |
| Sun 04/08/2018                       | to         | Fri 04/13/2018 |                |                   | (Import) (Export)                 |                   |
| 1400                                 | Continuous | 1800           |                |                   |                                   |                   |
| Work scheduled by: PJM               |            |                |                |                   | SCH - PJM_VFT                     | <b>0 MW 0 MW</b>  |
|                                      |            |                |                |                   | Impacts Total Transfer Capability | 315 MW 315 MW     |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 315 MW 315 MW     |
| <b>MOSES -ADIRNDCK_230_MA1</b>       |            |                |                |                   | FWD                               |                   |
| Mon 04/09/2018                       | to         | Fri 04/13/2018 |                |                   | (Import)                          |                   |
| 0700                                 | Continuous | 1730           |                | MOSES SOUTH       | <b>2300 MW</b>                    |                   |
| Work scheduled by: NYPA              |            |                |                |                   | Impacts Total Transfer Capability | 850 MW            |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 3150 MW           |
| <b>FRASER -GILBOA_345_GF5-35</b>     |            |                |                |                   | FWD                               |                   |
| Mon 04/09/2018                       | to         | Fri 04/20/2018 |                |                   | (Import)                          |                   |
| 0700                                 | Continuous | 1730           |                | CENTRAL EAST - VC | <b>2650 MW</b>                    |                   |
| Work scheduled by: NYPA              |            |                |                |                   | Impacts Total Transfer Capability | 325 MW            |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 2975 MW           |
| <b>NEPTUNE -DUFFYAVE_345_NEPTUNE</b> |            |                |                |                   | FWD                               |                   |
| Mon 04/16/2018                       | to         | Tue 05/01/2018 |                |                   | (Import)                          |                   |
| 0001                                 | Continuous | 1800           |                | SCH - PJM_NEPTUNE | <b>0 MW</b>                       |                   |
| Work scheduled by: PJM               |            |                |                |                   | Impacts Total Transfer Capability | 660 MW            |
|                                      |            |                |                |                   | TTC with All Lines In Service     | 660 MW            |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                  |            |                |                                   |                |                        |
|----------------------------------|------------|----------------|-----------------------------------|----------------|------------------------|
| <b>NEWBRDGE-DUFFYAVE_345_501</b> |            |                |                                   | FWD            |                        |
| Mon 04/16/2018                   | to         | Tue 05/01/2018 |                                   | (Import)       |                        |
| 0001                             | Continuous | 1800           | SCH - PJM_NEPTUNE                 | <b>0 MW</b>    |                        |
| Work scheduled by: PJM           |            |                | Impacts Total Transfer Capability | 660 MW         |                        |
|                                  |            |                | TTC with All Lines In Service     | 660 MW         |                        |
| <b>NEWBRDGE_345_138_BK_1</b>     |            |                |                                   | FWD            |                        |
| Mon 04/16/2018                   | to         | Tue 05/01/2018 |                                   | (Import)       |                        |
| 0001                             | Continuous | 1800           | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |                        |
| Work scheduled by: PJM           |            |                | Impacts Total Transfer Capability | 285 MW         |                        |
|                                  |            |                | TTC with All Lines In Service     | 660 MW         |                        |
| <b>NEWBRDGE_345_138_BK_2</b>     |            |                |                                   | FWD            |                        |
| Mon 04/16/2018                   | to         | Tue 05/01/2018 |                                   | (Import)       |                        |
| 0001                             | Continuous | 1800           | SCH - PJM_NEPTUNE                 | <b>375 MW</b>  |                        |
| Work scheduled by: PJM           |            |                | Impacts Total Transfer Capability | 285 MW         |                        |
|                                  |            |                | TTC with All Lines In Service     | 660 MW         |                        |
| <b>MOSES__-ADIRNDCK_230_MA1</b>  |            |                |                                   | FWD            |                        |
| Mon 04/16/2018                   | to         | Fri 04/20/2018 |                                   | (Import)       |                        |
| 0700                             | Continuous | 1730           | MOSES SOUTH                       | <b>2300 MW</b> |                        |
| Work scheduled by: NYPA          |            |                | Impacts Total Transfer Capability | 850 MW         |                        |
|                                  |            |                | TTC with All Lines In Service     | 3150 MW        |                        |
| <b>S.RIPLEY-DUNKIRK__230_68</b>  |            |                |                                   | FWD            | REV                    |
| Fri 04/20/2018                   | to         | Sat 02/01/2020 | <b>UPDATED</b>                    | (Import)       | (Export)               |
| 1600                             | Continuous | 0000           | <b>by NYISO 12/08/2017</b>        | SCH - PJ - NY  | <b>1950 MW 1350 MW</b> |
| Work scheduled by: NYISO         |            |                | Impacts Total Transfer Capability | 350 MW         | 100 MW                 |
|                                  |            |                | TTC with All Lines In Service     | 2300 MW        | 1450 MW                |
| <b>MARCY__765_345_AT1</b>        |            |                |                                   | FWD            |                        |
| Mon 04/23/2018                   | to         | Mon 04/23/2018 |                                   | (Import)       |                        |
| 0500                             | Continuous | 1730           | MOSES SOUTH                       | <b>1750 MW</b> |                        |
| Work scheduled by: NYPA          |            |                | Impacts Total Transfer Capability | 1400 MW        |                        |
|                                  |            |                | TTC with All Lines In Service     | 3150 MW        |                        |
| <b>MOSES__-ADIRNDCK_230_MA2</b>  |            |                |                                   | FWD            |                        |
| Mon 04/30/2018                   | to         | Fri 05/04/2018 |                                   | (Import)       |                        |
| 0700                             | Continuous | 1530           | MOSES SOUTH                       | <b>2300 MW</b> |                        |
| Work scheduled by: NYPA          |            |                | Impacts Total Transfer Capability | 850 MW         |                        |
|                                  |            |                | TTC with All Lines In Service     | 3150 MW        |                        |

ARR: 19

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

Seasonal Limits

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 05/01/2018 to Mon 05/21/2018  
 0001 Continuous 0559  
 Work scheduled by: NYISO

FWD  
 (Import)  
**CENTRAL EAST - VC 2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**SCH-NYISO-NE\_LIMIT\_800**

Sun 05/06/2018 to Sun 05/06/2018  
 0600 Continuous 1900  
 Work scheduled by: ISONE

REV  
 (Export)  
**SCH - NE - NY 1000 MW**  
 Impacts Total Transfer Capability 600 MW  
 TTC with All Lines In Service 1600 MW

**NIAGARA\_KINTIGH\_345\_NS1-38**

Mon 05/07/2018 to Fri 05/11/2018  
 0500 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
**DYSINGER EAST 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_ADIRNDCK\_230\_MA2**

Mon 05/07/2018 to Fri 05/11/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_ADIRNDCK\_230\_MA2**

Mon 05/14/2018 to Fri 05/18/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**CLAY\_EDIC\_345\_1-16**

Mon 05/14/2018 to Fri 05/18/2018  
 0700 Continuous 1700  
 Work scheduled by: NYPA

FWD  
 (Import)  
**OSWEGO EXPORT 4850 MW**  
 Impacts Total Transfer Capability 400 MW  
 TTC with All Lines In Service 5250 MW

**WETHSRFD-MEYER\_230\_85/87**

Tue 05/15/2018 to Fri 06/01/2018  
 0700 Continuous 1500  
 Work scheduled by: NYSEG

FWD  
 (Import)  
**DYSINGER EAST 2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

|                                      |                   |                                   |                        |
|--------------------------------------|-------------------|-----------------------------------|------------------------|
| <b>MARCY___765_345_AT2</b>           |                   | FWD                               |                        |
| Mon 05/21/2018                       | to Fri 05/25/2018 | (Import)                          |                        |
| 0500                                 | Continuous 1730   | MOSES SOUTH                       | <b>1700 MW</b>         |
| Work scheduled by: NYPA              | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 1450 MW                |
|                                      |                   | TTC with All Lines In Service     | 3150 MW                |
| <b>FRASANNX-COOPERS__345_UCC2-41</b> |                   | FWD                               |                        |
| Mon 05/21/2018                       | to Fri 06/01/2018 | (Import)                          |                        |
| 0600                                 | Continuous 1730   | CENTRAL EAST - VC                 | <b>2500 MW</b>         |
| Work scheduled by: NYPA              |                   | Impacts Total Transfer Capability | 475 MW                 |
|                                      |                   | TTC with All Lines In Service     | 2975 MW                |
| <b>MARCY___-FRASANNX_345_UCC2-41</b> |                   | FWD                               |                        |
| Mon 05/21/2018                       | to Fri 06/01/2018 | (Import)                          |                        |
| 0600                                 | Continuous 1730   | CENTRAL EAST - VC                 | <b>2500 MW</b>         |
| Work scheduled by: NYPA              | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 475 MW                 |
|                                      |                   | TTC with All Lines In Service     | 2975 MW                |
| <b>MOSES___-ADIRNDCK_230_MA1</b>     |                   | FWD                               |                        |
| Mon 05/28/2018                       | to Fri 06/01/2018 | (Import)                          |                        |
| 0700                                 | Continuous 1730   | MOSES SOUTH                       | <b>2100 MW</b>         |
| Work scheduled by: NYPA              |                   | Impacts Total Transfer Capability | 1050 MW                |
|                                      |                   | TTC with All Lines In Service     | 3150 MW                |
| <b>STLAWRNC-MOSES___230_L33P</b>     |                   | FWD                               | REV                    |
| Mon 05/28/2018                       | to Fri 06/01/2018 | (Import)                          | (Export)               |
| 0700                                 | Continuous 2000   | SCH - OH - NY                     | <b>2000 MW 1600 MW</b> |
| Work scheduled by: NYPA              |                   | Impacts Total Transfer Capability | 0 MW 0 MW              |
|                                      |                   | TTC with All Lines In Service     | 2000 MW 1600 MW        |
| <b>MARCY_SO_SERIES_COMP_I/S</b>      |                   | FWD                               |                        |
| Fri 06/01/2018                       | to Wed 10/31/2018 | (Import)                          |                        |
| 1800                                 | Continuous 2359   | CENTRAL EAST - VC                 | <b>2740 MW</b>         |
| Work scheduled by: NYISO             |                   | Impacts Total Transfer Capability | 235 MW                 |
|                                      |                   | TTC with All Lines In Service     | 2975 MW                |
| <b>MARCY___765_345_AT1</b>           |                   | FWD                               |                        |
| Sat 08/04/2018                       | to Sun 08/05/2018 | (Import)                          |                        |
| 0500                                 | Continuous 1730   | MOSES SOUTH                       | <b>1750 MW</b>         |
| Work scheduled by: NYPA              | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 1400 MW                |
|                                      |                   | TTC with All Lines In Service     | 3150 MW                |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY\_\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

FRASER\_-GILBOA\_\_\_345\_GF5-35

Mon 09/10/2018 to Fri 10/05/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW

ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

MARCY\_\_\_345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

NIAGARA\_345\_230\_AT4

Fri 09/14/2018 to Fri 09/14/2018  
0500 Continuous 1700

Work scheduled by: NYPA

FWD REV  
(Import) (Export)  
SCH - OH - NY **2000 MW 1400 MW**  
Impacts Total Transfer Capability 0 MW 200 MW  
TTC with All Lines In Service 2000 MW 1600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

| Transfer ID                      | Start Date     | End Date       | Time | Duration   | Work by | Zone          | Value   | Impact  | TTC     |
|----------------------------------|----------------|----------------|------|------------|---------|---------------|---------|---------|---------|
| <b>NIAGARA_-ROCHESTR_345_NR2</b> | Mon 09/17/2018 | Fri 09/21/2018 | 0500 | Continuous | 1700    | DYSINGER EAST | 1700 MW | 1450 MW | 3150 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>MOSES_-ADIRNDCK_230_MA1</b>   | Mon 09/17/2018 | Fri 09/21/2018 | 0700 | Continuous | 1530    | MOSES SOUTH   | 2100 MW | 1050 MW | 3150 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>MOSES_-ADIRNDCK_230_MA1</b>   | Mon 09/24/2018 | Fri 09/28/2018 | 0700 | Continuous | 1530    | MOSES SOUTH   | 2100 MW | 1050 MW | 3150 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>CLAY_-EDIC_345_2-15</b>       | Mon 09/24/2018 | Fri 09/28/2018 | 0700 | Continuous | 1700    | OSWEGO EXPORT | 4850 MW | 400 MW  | 5250 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>BECK_-NIAGARA_345_PA302</b>   | Mon 10/01/2018 | Fri 10/05/2018 | 0500 | Continuous | 1700    | SCH - OH - NY | 900 MW  | 800 MW  | 2000 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>MOSES_-ADIRNDCK_230_MA2</b>   | Mon 10/01/2018 | Wed 10/03/2018 | 0700 | Continuous | 1530    | MOSES SOUTH   | 2100 MW | 1050 MW | 3150 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |
| <b>PANNELL_-CLAY_345_1</b>       | Mon 10/01/2018 | Fri 10/05/2018 | 0700 | Continuous | 1700    | WEST CENTRAL  | 1300 MW | 950 MW  | 2250 MW |
| Work scheduled by: NYPA          |                |                |      |            |         |               |         |         |         |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

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|                                   |                   |                                   |                  |
|-----------------------------------|-------------------|-----------------------------------|------------------|
| <b>MARCY___765_345_AT2</b>        |                   | FWD                               |                  |
| Thu 10/04/2018                    | to Fri 10/05/2018 | (Import)                          |                  |
| 0500                              | Continuous 1730   | MOSES SOUTH                       | <b>1700 MW</b>   |
| Work scheduled by: NYPA           | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 1450 MW          |
|                                   |                   | TTC with All Lines In Service     | 3150 MW          |
| <b>MOSES___-ADIRNDCK_230_MAI</b>  |                   | FWD                               |                  |
| Mon 10/08/2018                    | to Fri 10/12/2018 | (Import)                          |                  |
| 0700                              | Continuous 1530   | MOSES SOUTH                       | <b>2100 MW</b>   |
| Work scheduled by: NYPA           |                   | Impacts Total Transfer Capability | 1050 MW          |
|                                   |                   | TTC with All Lines In Service     | 3150 MW          |
| <b>CHATGUAY-MASSENA__765_7040</b> |                   | FWD                               |                  |
| Sat 10/13/2018                    | to Sat 10/27/2018 | (Import)                          |                  |
| 0100                              | Continuous 1730   | MOSES SOUTH                       | <b>1550 MW</b>   |
| Work scheduled by: NYPA           |                   | Impacts Total Transfer Capability | 1600 MW          |
|                                   |                   | TTC with All Lines In Service     | 3150 MW          |
| <b>CHATGUAY-MASSENA__765_7040</b> |                   | FWD                               | REV              |
| Sat 10/13/2018                    | to Sat 10/27/2018 | (Import)                          | (Export)         |
| 0100                              | Continuous 1730   | SCH - HQ - NY                     | <b>0 MW 0 MW</b> |
| Work scheduled by: NYPA           |                   | Impacts Total Transfer Capability | 1500 MW 1000 MW  |
|                                   |                   | TTC with All Lines In Service     | 1500 MW 1000 MW  |
| <b>MARCY___765_345_AT1</b>        |                   | FWD                               |                  |
| Sat 10/13/2018                    | to Sat 10/27/2018 | (Import)                          |                  |
| 0100                              | Continuous 1730   | MOSES SOUTH                       | <b>1750 MW</b>   |
| Work scheduled by: NYPA           | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 1400 MW          |
|                                   |                   | TTC with All Lines In Service     | 3150 MW          |
| <b>MARCY___765_345_AT2</b>        |                   | FWD                               |                  |
| Sat 10/13/2018                    | to Sat 10/27/2018 | (Import)                          |                  |
| 0100                              | Continuous 1730   | MOSES SOUTH                       | <b>1700 MW</b>   |
| Work scheduled by: NYPA           | <b>ARR: 19</b>    | Impacts Total Transfer Capability | 1450 MW          |
|                                   |                   | TTC with All Lines In Service     | 3150 MW          |
| <b>MASSENA_-MARCY___765_MSU1</b>  |                   | FWD                               |                  |
| Sat 10/13/2018                    | to Sat 10/27/2018 | (Import)                          |                  |
| 0100                              | Continuous 1730   | CENTRAL EAST - VC                 | <b>2265 MW</b>   |
| Work scheduled by: NYPA           |                   | Impacts Total Transfer Capability | 710 MW           |
|                                   |                   | TTC with All Lines In Service     | 2975 MW          |

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

Seasonal Limits

|                          |               |
|--------------------------|---------------|
| <b>CENTRAL EAST</b>      | <b>3100MW</b> |
| <b>CENTRAL EAST - VC</b> | <b>2975MW</b> |
| <b>TOTAL EAST</b>        | <b>6500MW</b> |
| <b>UPNY CONED</b>        | <b>5100MW</b> |
| <b>SPR/DUN-SOUTH</b>     | <b>4600MW</b> |
| <b>DYSINGER EAST</b>     | <b>3150MW</b> |
| <b>MOSES SOUTH</b>       | <b>3150MW</b> |

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|   |   |
|---|---|
| <p><b>MASSENA_-MARCY___765_MSU1</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 Continuous 1730</p> <p>Work scheduled by: NYPA</p>                 | <p>FWD<br/>(Import)</p> <p><b>MOSES SOUTH</b> <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA_-MARCY___765_MSU1</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 Continuous 1730</p> <p>Work scheduled by: NYPA</p>                 | <p>FWD REV<br/>(Import) (Export)</p> <p><b>SCH - HQ - NY</b> <b>475 MW 1000 MW</b></p> <p>Impacts Total Transfer Capability 1025 MW 0 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p> |
| <p><b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p> | <p>FWD<br/>(Import)</p> <p><b>MOSES SOUTH</b> <b>500 MW</b></p> <p>Impacts Total Transfer Capability 2650 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                     |
| <p><b>MASSENA_-MARCY___765_MSU1 &amp; MARCY_SO_SERIES_COMP_I/S</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p>  | <p>FWD<br/>(Import)</p> <p><b>CENTRAL EAST - VC</b> <b>2080 MW</b></p> <p>Impacts Total Transfer Capability 895 MW</p> <p>TTC with All Lines In Service 2975 MW</p>                               |
| <p><b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b></p> <p>Sat 10/13/2018 to Sat 10/27/2018<br/>0100 1730</p> <p>Work scheduled by:</p>     | <p>FWD REV<br/>(Import) (Export)</p> <p><b>SCH - HQ - NY</b> <b>850 MW 0 MW</b></p> <p>Impacts Total Transfer Capability 650 MW 1000 MW</p> <p>TTC with All Lines In Service 1500 MW 1000 MW</p>  |
| <p><b>LEEDS_-HURLYAVE_345_301</b></p> <p>Mon 10/22/2018 to Fri 11/16/2018<br/>0800 Continuous 1600</p> <p>Work scheduled by: CHGE</p>                   | <p>FWD<br/>(Import)</p> <p><b>UPNY CONED</b> <b>4100 MW</b></p> <p>Impacts Total Transfer Capability 1000 MW</p> <p>TTC with All Lines In Service 5100 MW</p>                                     |
| <p><b>KINTIGH_-ROCHESTR_345_SRL-39</b></p> <p>Mon 10/29/2018 to Fri 11/02/2018<br/>0500 Continuous 1700</p> <p>Work scheduled by: NYPA</p>              | <p>FWD<br/>(Import)</p> <p><b>DYSINGER EAST</b> <b>1700 MW</b></p> <p>Impacts Total Transfer Capability 1450 MW</p> <p>TTC with All Lines In Service 3150 MW</p>                                  |



# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 10/29/2018 to Fri 11/02/2018  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/05/2018 to Fri 11/09/2018  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_345KV\_CSC**

Fri 11/16/2018 to Sat 11/17/2018  
 0500 Continuous 1730

Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

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**MARCY\_\_\_765\_345\_AT2**

Fri 11/16/2018 to Sat 11/17/2018  
 0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 11/19/2018 to Wed 11/21/2018  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 11/26/2018 to Fri 11/30/2018  
 0700 Continuous 1530

Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**HURLYAVE-ROSETON\_\_345\_303**

Mon 11/26/2018 to Fri 12/21/2018  
 0800 Continuous 1600

Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4100 MW**  
 Impacts Total Transfer Capability 1000 MW  
 TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, December 13, 2017 to Friday, June 14, 2019

|                   |        |
|-------------------|--------|
| CENTRAL EAST      | 3100MW |
| CENTRAL EAST - VC | 2975MW |
| TOTAL EAST        | 6500MW |
| UPNY CONED        | 5100MW |
| SPR/DUN-SOUTH     | 4600MW |
| DYSINGER EAST     | 3150MW |
| MOSES SOUTH       | 3150MW |

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/03/2018 to Fri 12/07/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/10/2018 to Fri 12/14/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**MARCY\_\_\_765\_345\_AT2**

Mon 12/17/2018 to Fri 12/21/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

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**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Wed 12/26/2018 to Fri 12/28/2018  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW