3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I idual transm tly impact N\ n the values	_BMP zones as ission facility th /ISO transfer ca	icated in this report represent predicted limited by either interface stability limit nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ity outages of TTC
SCH-NYISO-HQ_LIMIT Thu 06/08/2017 0600 C Work scheduled by	to Sun Continuous	12/10/2017		<u>bу но</u>	12/08/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 800 MW 200 MW 1000 MW
S.RIPLEY-DUNKIRK_ Sat 10/28/2017 1501 (Work scheduled by	to Mon Continuous	12/11/2017 0859	<u>UPDATED</u>	by NYISO	12/08/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1950 MW 350 MW	REV (Export) 1350 MW 100 MW 1450 MW
SCH-NYISO-IMO_LIM Wed 11/01/2017 0001 C Work scheduled by	to Mon	04/30/2018 2359				SCH - OH - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 1700 MW 200 MW 1900 MW
MARIONFARRAGUT_ Fri 11/17/2017 0801 C	to Sat Continuous	12/23/2017 0100	EXTENDED	by CE	11/28/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW 0 MW	REV (Export) 1450 MW 0 MW 1450 MW
EGRDNCTY_345_138_a Sun 11/19/2017 0001 Work scheduled by	to Sun Continuous	12/24/2017 0300		by CE	11/23/2017	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	
EGRDNCTY_345_138_2 Sun 11/19/2017 0001 C	to Sun Continuous	12/24/2017		by CE	11/23/2017	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1250 MW 250 MW 1500 MW	,
SPRNBRKEGRDNCTR Sun 11/19/2017 0001 C	to Sun	12/24/2017 0300		by CE	11/23/2017	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 775 MW 725 MW 1500 MW	

3100MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO dual transm tly impact N' n the values	LBMP zones as ission facility tl YISO transfer ca	icated in this report represent predicted limited by either interface stability limit hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC2 Mon 11/20/2017 1800 C Work scheduled by	Continuous	12/06/2017 0559	EXTENDED	bу HQ	12/08/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
CHAT_DC_GC2 Mon 11/20/2017 1800 C Work scheduled by	ontinuous!	12/06/2017 0559	EXTENDED	by HQ	12/08/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIMIT Mon 11/20/2017 1800 C Work scheduled by	to Wed	12/06/2017 0559	EXTENDED	by HQ	12/08/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1200 MW 300 MW 1500 MW	
E13THSTA-FARRAGUT_ Sun 11/26/2017 0001 C Work scheduled by	to Tue	05/15/2018 2359		by CE	12/06/2017	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
W49TH_ST-E13THSTA_ Sun 11/26/2017 0001 C Work scheduled by	to Tue	05/15/2018 2359		by CE	12/06/2017	SPR/DUN-SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 800 MW 4600 MW	
CEDARSROSEMNTB_ Mon 11/27/2017 0700 C Work scheduled by	to Thu	12/07/2017 1600	UPDATED	by HQ ARR: 38	11/22/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	REV (Export) 100 MW 0 MW 100 MW
Mon 11/27/2017 0700 C	to Thu Continuous	12/07/2017 1600	UPDATED	by HQ ARR: 38	11/22/2017	SCH - HQ_CEDARS Impacts Total Transfer Capability TTC with All Lines In Service	95 MW	REV (Export) 100 MW 0 MW 100 MW

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO I dual transmitly impact N n the values	BMP zones as ission facility the ISO transfer ca	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
SCH-HQ_CEDARS-NY		12/07/2017	TIDD 3 MED	h 770	11 /22 /2017		FWD (Import)	
0700	Continuous	1600	<u>UPDATED</u>	by HQ	11/22/2017	SCH - HQ_CEDARS	100 MW	
Work scheduled b		1000				Impacts Total Transfer Capability TTC with All Lines In Service		
	-						199 MW	
MARCY_SO_SERIES_		10/00/0017		1 1777.40	10/00/0015		FWD (Import)	
Mon 12/04/2017 0001	to Fri Continuous	12/08/2017 0318	<u>UPDATED</u>	by NYISO	12/08/2017	CENTRAL EAST - VC	2740 MW	
		0316				Impacts Total Transfer Capability		
Work scheduled B	<u>-</u>					TTC with All Lines In Service	2975 MW	
LEEDSPLSNTVL							FWD (Import)	
Mon 12/04/2017		12/18/2017	UPDATED	by NYISO	09/12/2017	UPNY CONED	3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability		
Work scheduled b	by: Соп е а 					TTC with All Lines In Service	5100 MW	
PLSNTVLY_345KV_R	ns5						FWD (Import)	
Mon 12/04/2017		12/18/2017	<u>UPDATED</u>	by NYISO	09/12/2017	UPNY CONED	3800 MW	
0001	Continuous	0300				Impacts Total Transfer Capability	1300 MW	
Work scheduled b	by: ConEd 					TTC with All Lines In Service	5100 MW	
MARCY765_345	_AT2						FWD	
Mon 12/04/2017	to Fri	12/08/2017	UPDATED	by NYPA	11/13/2017	MOSES SOUTH	(Import) 1700 MW	
0500	Continuous	1700				Impacts Total Transfer Capability		
Work scheduled b	by: NYPA			ARR: 19		TTC with All Lines In Service	3150 MW	
NRTH1385-NOR HBR							FWD	REV
Mon 12/04/2017	to Fri	02/02/2018	EXTENDED	by LI	12/07/2017	SCH - NPX_1385	(Import) 100 MW	(Export) 100 MW
0700	Continuous	2359				Impacts Total Transfer Capability		100 MW
Work scheduled b	by: LI					TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HBR	138_601 & NR						FWD	REV
Mon 12/04/2017	to Fri	02/02/2018				COIL NIDY 120E	=	(Export)
0700		2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW 200 MW	0 MW 200 MW
Work scheduled b	by:					TTC with All Lines In Service	200 MW	200 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

NRTH1385-NOR HB	R138_601	& NR	TH1385-NOR HB	R138_603				FWD	REV
Mon 12/04/2017	to	Fri	02/02/2018						(Export)
0700			2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW	0 MW 200 MW
Work scheduled	by:						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HB	R138_602							FWD	REV
Mon 12/04/2017	to	Fri	02/02/2018	EXTENDED	by LI	12/07/2017			(Export)
0700	Continuou	s	2359				SCH - NPX_1385 Impacts Total Transfer Capability	100 MW	100 MW 100 MW
Work scheduled	by: LI						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NOR HB	R138_602	& NR	TH1385-NOR HBI	R138_603				FWD	REV
Mon 12/04/2017	to	Fri	02/02/2018						(Export)
0700			2359				SCH - NPX_1385	0 MW	0 MW
Work scheduled	hy:						Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW 200 MW
							THE WIGH ATT BIRES IN SCIVICE		
NRTH1385-NOR HB								FWD	REV (Export)
Mon 12/04/2017	to	Fri	02/02/2018	EXTENDED	by LI	12/07/2017	SCH - NPX 1385	100 MW	100 MW
0700	Continuou	S	2359				Impacts Total Transfer Capability		100 MW
Work scheduled	by: LI						TTC with All Lines In Service	200 MW	200 MW
NRTH1385-NRTHPO	RT_138_NNC							FWD	REV
Mon 12/04/2017	to	Fri	02/02/2018	EXTENDED	by LI	12/07/2017			(Export)
0700	Continuou	s	2359				SCH - NPX_1385 Impacts Total Transfer Capability	0 MW	0 MW 200 MW
Work scheduled	by: LI						TTC with All Lines In Service	200 MW	200 MW
LEEDS345_LE	EDS SVC							FWD	
Mon 12/04/2017	to	Thu	12/07/2017	EXTENDED	by NGRID	12/06/2017		(Import)	
0800	Continuou	s	1500				CENTRAL EAST - VC	2950 MW	
Work scheduled	by: NGrid						Impacts Total Transfer Capability TTC with All Lines In Service	25 MW 2975 MW	
			40 deptes co-				TIC WICH AIT DINES IN SELVICE		
LEEDS345_LE		_		IP_I/S				FWD (Import)	
Mon 12/04/2017	to	Thu	12/07/2017				CENTRAL EAST - VC	2715 MW	
0800			1500				Impacts Total Transfer Capability	260 MW	
Work scheduled	by:						TTC with All Lines In Service	2975 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability bety limits, or indiv that significar	ween NYISC vidual transm ntly impact N m the values	LBMP zones as mission facility th NYISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC1							FWD	
Wed 12/06/2017	to	Wed 12/06/2017	UPDATED	by HQ	12/05/2017	MOGRA GOVERN	(Import)	
0600	Daily	2300				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled by	y: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1								REV
Wed 12/06/2017	to	Wed 12/06/2017	UPDATED	by HQ	12/05/2017	00v vo vv		(Export)
0600	Daily	2300				SCH - HQ - NY Impacts Total Transfer Capability		500 MW 500 MW
Work scheduled by	y: HQ					TTC with All Lines In Service		1000 MW
CHAT_DC_GC1 & CHA	T_DC_GC2						FWD	
Wed 12/06/2017	to	Wed 12/06/2017					(Import)	
0600		2300				MOSES SOUTH Impacts Total Transfer Capability	2550 MW	
Work scheduled by	7 :					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHA	T_DC_GC2						FWD	REV
Wed 12/06/2017	to	Wed 12/06/2017					=	(Export)
0600		2300				SCH - HQ - NY Impacts Total Transfer Capability	1370 MW	0 MW 1000 MW
Work scheduled by	7 :					TTC with All Lines In Service	1500 MW	
CHAT_DC_GC2							FWD	
Wed 12/06/2017	to	Wed 12/06/2017	UPDATED	by HQ	12/05/2017		(Import)	
0600	Daily	2300				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled by	7: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2								REV
Wed 12/06/2017	to	Wed 12/06/2017	UPDATED	by HQ	12/05/2017			(Export)
0600	Daily	2300				SCH - HQ - NY		500 MW
Work scheduled by	7: HQ					Impacts Total Transfer Capability TTC with All Lines In Service		500 MW 1000 MW
SCH-HQ-NYISO_LIMI	T_700						FWD	
Wed 12/06/2017	to	Wed 12/06/2017	UPDATED	by HQ	12/05/2017		(Import)	
0600	Daily	2300				SCH - HQ - NY	700 MW	
Work scheduled by	7: HQ					Impacts Total Transfer Capability TTC with All Lines In Service	1500 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability bet limits, or indi that significa	ween NYISO vidual trans ntly impact l om the value	D LBMP zones as mission facility tl NYISO transfer ca	licated in this report represent predicted I limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC1							FWD	
Fri 12/08/2017	to	Fri 12/08/2017	UPDATED	by HQ	12/05/2017	MOSES SOUTH	(Import) 2850 MW	
0500	Daily	2000				Impacts Total Transfer Capability		
Work scheduled by	: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1								REV
Fri 12/08/2017	to	Fri 12/08/2017	<u>UPDATED</u>	by HQ	12/05/2017	SCH - HQ - NY		(Export) 500 MW
0500	Daily	2000				Impacts Total Transfer Capability		500 MW
Work scheduled by	: HQ					TTC with All Lines In Service		1000 MW
CHAT_DC_GC1 & CHAT	_DC_GC2						FWD	
Fri 12/08/2017	to	Fri 12/08/2017				MOSES SOUTH	(Import) 2550 MW	
0500		2000				Impacts Total Transfer Capability		
Work scheduled by	:					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHAT	_DC_GC2						FWD	REV
Fri 12/08/2017	to	Fri 12/08/2017				SCH - HO - NY	(Import) 1370 MW	(Export)
0500		2000				Impacts Total Transfer Capability		1000 MW
Work scheduled by	:					TTC with All Lines In Service	1500 MW	1000 MW
CHAT_DC_GC2							FWD	
Fri 12/08/2017	to	Fri 12/08/2017	UPDATED	by HQ	12/05/2017	MOSES SOUTH	(Import) 2850 MW	
0500	Daily	2000				Impacts Total Transfer Capability		
Work scheduled by	: HQ					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2								REV
Fri 12/08/2017	to	Fri 12/08/2017	UPDATED	by HQ	12/05/2017			(Export)
0500	Daily	2000				SCH - HQ - NY Impacts Total Transfer Capability	-	500 MW 500 MW
Work scheduled by	: HQ					TTC with All Lines In Service		1000 MW
SCH-HQ-NYISO_LIMIT	_700						FWD	
Fri 12/08/2017	to	Fri 12/08/2017	UPDATED	by HQ	12/05/2017	0.00	(Import)	
0500	Daily	2000				SCH - HQ - NY Impacts Total Transfer Capability	700 MW 800 MW	
Work scheduled by	: HQ					TTC with All Lines In Service	1500 MW	

CENTRAL EAST

3100MW

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	6500MW 5100MW 4600MW 3150MW 3150MW		capability bety limits, or indiv that significan	ween NYISO I idual transm tly impact N\ n the values	BMP zones as ission facility the last the last is a second consider the last income and the last income an	icated in this report represent predicted Imited by either interface stability limithermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
SCH-IMO-NYISO_LIN							FWD (Import)	
Fri 12/08/2017 0515	to Fr	i 12/08/2017 1730				SCH - OH - NY	1200 MW	
Work scheduled b		1730				Impacts Total Transfer Capability		
	<u>-</u> 					TTC with All Lines In Service	1750 MW FWD	
MARCY_SO_SERIES_0 Fri 12/08/2017		on 12/18/2017	IIDDATED	by NVTCO	12/09/2017		(Import)	
	Continuous	0300	UPDATED	DY NIISO	12/08/2017	CENTRAL EAST - VC	2740 MW	
Work scheduled b		0300				Impacts Total Transfer Capability TTC with All Lines In Service	235 MW 2975 MW	
CHAT_DC_GC1						THE WICH ALL BINES IN SELVICE	 FWD	
Sat 12/09/2017	to Sa	t 12/09/2017	UPDATED	by HQ	12/05/2017		(Import)	
0600	Daily	2000	OFDATED	by ng	12/03/2017	MOSES SOUTH	2850 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
CHAT_DC_GC1								REV
Sat 12/09/2017	to Sa	it 12/09/2017	UPDATED	by HQ	12/05/2017			(Export)
0600	Daily	2000		<u></u>		SCH - HQ - NY	_	500 MW
Work scheduled b	oy: HQ					Impacts Total Transfer Capability TTC with All Lines In Service		500 MW 1000 MW
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	
Sat 12/09/2017	to Sa	it 12/09/2017					(Import)	
0600		2000				MOSES SOUTH Impacts Total Transfer Capability	2550 MW	
Work scheduled b	oy:					TTC with All Lines In Service	3150 MW	
CHAT_DC_GC1 & CHA	AT_DC_GC2						FWD	REV
Sat 12/09/2017	to Sa	it 12/09/2017					(Import)	
0600		2000				SCH - HQ - NY Impacts Total Transfer Capability	1370 MW	0 MW 1000 MW
Work scheduled b	oy:					TTC with All Lines In Service	1500 MW	1000 MW
CHAT_DC_GC2							FWD	
Sat 12/09/2017	to Sa	it 12/09/2017	UPDATED	by HQ	12/05/2017	Model Column	(Import)	
0600	Daily	2000				MOSES SOUTH Impacts Total Transfer Capability	2850 MW	
Work scheduled b	oy: HQ					TTC with All Lines In Service	3150 MW	
	1 65 65							

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW			capability betw limits, or indivi that significant	veen NYISO dual transm tly impact N' n the values	LBMP zones as ission facility tl /ISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC2									REV (Expost)
Sat 12/09/2017	to	Sat	12/09/2017	<u>UPDATED</u>	by HQ	12/05/2017	SCH - HQ - NY		(Export) 500 MW
0600	Daily		2000				Impacts Total Transfer Capability	•	500 MW
Work scheduled b	y: HQ 						TTC with All Lines In Service		1000 MW
SCH-HQ-NYISO_LIMI								FWD (Import)	
Sat 12/09/2017	to	Sat	12/09/2017	UPDATED	by HQ	12/05/2017	SCH - HQ - NY	700 MW	
0600	Daily		2000				Impacts Total Transfer Capability		
Work scheduled b	у: нQ 						TTC with All Lines In Service	1500 MW	
SCH-HQ-NYISO_LIM	T_800							FWD (Import)	
Sat 12/09/2017	to		12/10/2017	<u>UPDATED</u>	by HQ	12/05/2017	SCH - HQ - NY	(1mporc)	
2001	Daily		0559				Impacts Total Transfer Capability	700 MW	
Work scheduled b	у: HQ 						TTC with All Lines In Service	1500 MW	
SCH-HQ-NYISO_LIMI	T_700							FWD	
Sun 12/10/2017	to		12/10/2017	<u>UPDATED</u>	by HQ	12/05/2017	SCH - HQ - NY	(Import) 700 MW	
0600	Daily		1800				Impacts Total Transfer Capability	WM 008	
Work scheduled b	y: HQ						TTC with All Lines In Service	1500 MW	
SCH-IMO-NYISO_LIM	IIT_700							FWD	
Mon 12/11/2017	to	Mon	12/11/2017	<u>UPDATED</u>	by NGRID	12/11/2017	SCH - OH - NY	(Import) 1000 MW	
0630	Continuous		1559				Impacts Total Transfer Capability		
Work scheduled b	y: NGrid						TTC with All Lines In Service	1750 MW	
NIAGARAKINTIGH_	345_NS1-3	38						FWD	
Mon 12/11/2017	to	Wed	12/20/2017	CANCELLED	by NYSEG	12/11/2017		(Import)	
0800	Continuous		1600				DYSINGER EAST Impacts Total Transfer Capability	1700 MW	
Work scheduled b	y: NYSEG						TTC with All Lines In Service	3150 MW	
SCH-NYISO-PJM_LIM	4IT_100								REV
Mon 12/11/2017	to	Fri	12/15/2017						(Export)
0900	Continuous		1400				SCH - PJ - NY Impacts Total Transfer Capability	•	400 MW 1050 MW
Work scheduled b	y: PJM						TTC with All Lines In Service		1450 MW
Monday Decer	mher 11 '	2017	2202				Dage 8		

CENTRAL EAST

CENTRAL EAST - VC

3100MW

2975MW

NYISO TRANSFER LIMITATIONS Monday ,December 11, 2017 to Wednesday,June 12, 2019

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer

TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	6500MW 5100MW 4600MW 3150MW 3150MW		capability bet limits, or indi- that significal	ween NYISO I vidual transm ntly impact N m the values	LBMP zones as ission facility t /ISO transfer c	limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
SCH-IMO-NYISO_LI							FWD	
Mon 12/11/2017	to Thu	12/14/2017	UPDATED	by NGRID	12/11/2017		(Import)	
1600	Continuous	1430				SCH - OH - NY Impacts Total Transfer Capability	1150 MW	
Work scheduled	by: NGrid					TTC with All Lines In Service	1750 MW	
CHAT_DC_GC2							FWD	
Tue 12/12/2017	to Tue	2 12/12/2017					(Import)	
0900	Continuous	1700				MOSES SOUTH	2850 MW	
Work scheduled	by: HQ					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
CHAT_DC_GC2								REV
Tue 12/12/2017	to Tue	2 12/12/2017						(Export)
0900	Continuous	1700				SCH - HQ - NY		500 MW
		1700				Impacts Total Transfer Capability	•	500 MW
Work scheduled	by: HQ 					TTC with All Lines In Service		1000 MW
SCH-HQ-NYISO_LIM	IIT_1200						FWD	
Tue 12/12/2017	to Tue	2 12/12/2017				agu uo my	(Import)	
0900	Continuous	1700				SCH - HQ - NY Impacts Total Transfer Capability	1200 MW	
Work scheduled	by: HQ					TTC with All Lines In Service	1500 MW	
N.SCTLND-LEEDS	345_93						FWD	
Wed 12/13/2017	to Fri	12/15/2017					(Import)	
0800	Continuous	1500				CENTRAL EAST - VC	2650 MW	
Work scheduled						Impacts Total Transfer Capability		
						TTC with All Lines In Service	2975 MW	
S.RIPLEY-DUNKIRK							FWD	REV (Export)
Fri 12/15/2017	to Mor	03/19/2018	<u>UPDATED</u>	by NYISO	12/08/2017	SCH - PJ - NY	1950 MW	_
1400	Continuous	0959				Impacts Total Transfer Capability		
Work scheduled	by: NYISO					TTC with All Lines In Service	2300 MW	1450 MW
CHAT_DC_GC1							FWD	
Sun 12/17/2017	to Sur	12/17/2017	UPDATED	by HQ	12/11/2017		(Import)	
0830	Continuous	1500				MOSES SOUTH	2850 MW	
Work scheduled	by: HQ					Impacts Total Transfer Capability TTC with All Lines In Service	300 MW 3150 MW	
	omber 11 201	7 2202				Page 9		

CENTRAL EAST CENTRAL EAST - VO TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW			capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as hission facility the YISO transfer ca	icated in this report represent predicted limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	e transfer ty outages of TTC
CHAT_DC_GC1 Sun 12/17/2017 0830 Work scheduled	to Continuous by: HQ		12/17/2017 1500	UPDATED	<u>by но</u>	12/11/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
CHAT_DC_GC1 & CH Sun 12/17/2017 0830 Work scheduled	to	Sun	12/17/2017				MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2550 MW 600 MW 3150 MW	
CHAT_DC_GC1 & CH Sun 12/17/2017 0830 Work scheduled	to	Sun	12/17/2017 1500				SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	1370 MW	1000 MW
CHAT_DC_GC2 Sun 12/17/2017 0830 Work scheduled	to Continuous by: HQ		12/17/2017 1500	UPDATED	<u>bу но</u>	12/11/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2850 MW 300 MW 3150 MW	
CHAT_DC_GC2 Sun 12/17/2017 0830 Work scheduled	to Continuous by: HQ		12/17/2017 1500	UPDATED	<u>bу но</u>	12/11/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service		REV (Export) 500 MW 500 MW 1000 MW
SCH-HQ-NYISO_LIM Sun 12/17/2017 0830 Work scheduled	to Continuous		12/17/2017	UPDATED	<u>bу нQ</u>	12/11/2017	SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 700 MW 800 MW 1500 MW	
MOSESADIRNOO Mon 12/18/2017 0700 Work scheduled	to Continuous		12/22/2017 1530	CANCELLED	by NYPA	12/07/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indiv that significan	veen NYISO idual transn tly impact N n the values	LBMP zones as nission facility the YISO transfer ca	cated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
HURLYAVE-ROSETON_ Tue 12/19/2017 0800		Tue 12/19/2017 1600				UPNY CONED Impacts Total Transfer Capability	FWD (Import) 4100 MW	
Work scheduled b	y: CHGE					TTC with All Lines In Service	5100 MW	
HOPATCON-RAMAPO Tue 12/26/2017 0200 Work scheduled b	to Continuous	Thu 12/28/2017 1700	UPDATED	by CE	10/27/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2100 MW 200 MW 2300 MW	1000 MW 450 MW
HOPATCON-RAMAPO Tue 12/26/2017 0200 Work scheduled b	to Continuous y: PJM		<u>UPDATED</u>	by CE	10/27/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 5000 MW 100 MW 5100 MW	
HOPATCON-RAMAPO		& S.RIPLEY-DUNK					FWD	REV
Tue 12/26/2017 0200 Work scheduled b		Thu 12/28/2017 1700				SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	(Import) 1200 MW 1100 MW 2300 MW	1300 MW 150 MW
RAMAPO345_345_ Tue 12/26/2017	to Continuous	Thu 12/28/2017 1700	UPDATED	by CE	10/27/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2200 MW 100 MW 2300 MW	1450 MW 0 MW
Tue 12/26/2017 0200 Work scheduled b	to Continuous	Thu 12/28/2017 1700	UPDATED	by CE	10/27/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2200 MW	0 MW
RAMAPO500_345_ Tue 12/26/2017	to Continuous	Thu 12/28/2017 1700	UPDATED	by CE	10/27/2017	SCH - PJ - NY Impacts Total Transfer Capability TTC with All Lines In Service	2100 MW	450 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

RAMAPO500_34	5_BK 1500							FWD	
Tue 12/26/2017	to	Thu	12/28/2017	UPDATED	by CE	10/27/2017		(Import)	
0200	Continuous	\$	1700				UPNY CONED	5000 MW	
Work scheduled	by: PJM						Impacts Total Transfer Capability TTC with All Lines In Service	5100 MW	
	<u>.</u>								
S.RIPLEY-DUNKIR	X230_68 &	RAMA	APO345_345_	PAR3500				FWD	REV
Tue 12/26/2017	to	Thu	12/28/2017				SCH - PJ - NY	(Import) 1450 MW	
0200			1700				Impacts Total Transfer Capability		200 MW
Work scheduled	by:						TTC with All Lines In Service	2300 MW	
S.RIPLEY-DUNKIR	X230_68 &	RAM	APO345_345_	PAR4500				FWD	REV
Tue 12/26/2017	to	Thu	12/28/2017					_	(Export)
0200			1700				SCH - PJ - NY	1450 MW	
Work scheduled	by:						Impacts Total Transfer Capability TTC with All Lines In Service	2300 MW	200 MW
DUNWODIE-SHORE_I								FWD (Import)	
Tue 01/02/2018	to	Thu	01/04/2018	EXTENDED	by LI	09/22/2017	CONED - LIPA	800 MW	
0001	Continuous	3	2359				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	1500 MW	
DUNWODIE_345KV_4	4							FWD	
Tue 01/02/2018	to	Thu	01/04/2018	EXTENDED	by LI	09/22/2017		(Import)	
0001	Continuous	3	2359				SPR/DUN-SOUTH	3800 MW	
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_6								FWD (Import)	
Tue 01/02/2018	to	Thu	01/04/2018	EXTENDED	by LI	09/22/2017	SPR/DUN-SOUTH	3800 MW	
0001	Continuous	3	2359				Impacts Total Transfer Capability		
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
SHORE_RD_345_138	8_BK 1							FWD	
Tue 01/02/2018	to	Thu	01/04/2018	EXTENDED	by LI	09/22/2017		(Import)	
0001	Continuous		2359		<u> 4 </u>	<u>,,,,,,,,,,</u>	CONED - LIPA	1350 MW	
							Impacts Total Transfer Capability		
Work scheduled	DY: COLLEG						TTC with All Lines In Service	1500 MW	

CENTRAL EAST

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	reen NYISO I dual transmily impact N\ on the values	LBMP zones as ission facility the last the last income the last income and last income. The last income and la	icated in this report represent predicted limited by either interface stability limi nermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage transfer sion facility outages M values of TTC
SHORE_RD_345_138_1 Tue 01/02/2018 0001 C Work scheduled by	to Thu Continuous	01/04/2018 2359	EXTENDED	by LI	09/22/2017	CONED - LIPA Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 1350 MW 150 MW 1500 MW
MOSESADIRNDCK_ Tue 01/02/2018 0700 C Work scheduled by	to Fri Continuous	01/05/2018	CANCELLED	by NYPA	12/11/2017	MOSES SOUTH Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 2300 MW 850 MW 3150 MW
Wed 01/03/2018 0001 C Work scheduled by	to Sat	01/06/2018 0300	<u>UPDATED</u>	by NYISO	09/12/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1300 MW 5100 MW
PLSNTVLY_345KV_RNS Wed 01/03/2018 0001 C Work scheduled by	to Sat	01/06/2018 0300	<u>UPDATED</u>	by NYISO	09/12/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1300 MW 5100 MW
PLSNTVLY_345KV_RNS Fri 01/05/2018 0001 Work scheduled by	to Sun	345KV_RN4 01/07/2018 2359				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1300 MW 5100 MW
PLSNTVLY_345KV_RNS Mon 01/08/2018 0001 C Work scheduled by	to Wed	01/10/2018	UPDATED	by NYISO	09/12/2017	UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 3800 MW 1300 MW 5100 MW
EASTVIEW-SPRNBRK Mon 01/08/2018 0001 C Work scheduled by	to Fri	02/23/2018				UPNY CONED Impacts Total Transfer Capability TTC with All Lines In Service	FWD (Import) 4350 MW 750 MW 5100 MW

MILLMOOD	CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N n the values	LBMP zones as lission facility th YISO transfer ca	icated in this report represent predicted limited by either interface stability liminermal limitations. Only those transmis apability are reported. The DAM and HA s report due to unanticipated NYISO or	ts, voltage sion facili M values	transfer ty outages of TTC
Mork scheduled by: Consideration Continuous Continu	MILLWOOD-EASTVIE	 W_345_W99						FWD	
Mork scheduled by: Contain More Mork scheduled by: Contain More Mork scheduled by: Contain More More	Mon 01/08/2018	to Fri	02/23/2018				IIDNY CONED	_	
SPRNERK	0001	Continuous	0200						
Man 01/08/2018	Work scheduled k	oy: ConEd							
Ser Dun-South Ser Dun-	SPRNBRK345KV_R	ทธ5						FWD	
Marker M	Mon 01/08/2018	to Fri	02/23/2018				GDD (DID) GOVERN	_	
Mark Scheduled Scheduled	0001	Continuous	0200						
Mon 01/08/2018	Work scheduled k	oy: ConEd							
MOSES SOUTH 1700 MW	MARCY765_345	_AT2						FWD	
Mork scheduled by: NYPA	Mon 01/08/2018	to Sun	01/14/2018	UPDATED	by NYPA	11/20/2017		=	
Mork scheduled by: NYPA	0500	Continuous	2100						
Mon 01/08/2018	Work scheduled k	oy: NYPA			ARR: 19				
CENTRAL EAST - VC CENT	FRASERCOOPERS	345_33						FWD	
More Scheduled by: NYSEG TCC with All Lines In Service 2975 MW	Mon 01/08/2018	to Thu	01/11/2018					=	
Mork scheduled by: NYSEG	0800	Continuous	1500						
Mon 01/08/2018 to Fri 02/02/2018 UPDATED by NG 10/17/2017 SCH - NF - NY 900 km 1600 km	Work scheduled k	oy: NYSEG							
SCH - NE - NY 900 MW 1600 MW	N.SCTLND-ALPS	345_2						FWD	REV
SCH - NE - NY 900 MW 1600 MW	Mon 01/08/2018	to Fri	02/02/2018	UPDATED	by NG	10/17/2017			
Work scheduled by: NGrid TTC with All Lines In Service 1400 MW 1600 MW N.SCTLND-ALPS345_2 FWD REV Mon 01/08/2018 to Fri 02/02/2018 UPDATED by NG 10/17/2017 SCH - NPX_1385 100 MW 100 MW 100 MW Work scheduled by: NGrid TTC with All Lines In Service 200 MW 00 MW 0 MW	0800	Continuous	1400	<u> </u>					
Mon 01/08/2018 to Fri 02/02/2018 UPDATED by NG 10/17/2017 SCH - NPX_1385 100 MW 100 MW 100 MW	Work scheduled k	oy: NGrid							
Note	N.SCTLND-ALPS	345_2						FWD	REV
0800 Continuous 1400 SCH - NPX_1385 100 MW 100 MW Work scheduled by: NGrid Impacts Total Transfer Capability 100 MW 200 MW 200 MW N.SCTLND-ALPS345_2 & NRTH1385-NOR HBR_138_601 FWD REV Mon 01/08/2018 to Fri 02/02/2018 (Import) (Export 0.000) 0800 1400 SCH - NPX_1385 0 MW 0 MW Impacts Total Transfer Capability 200 MW 200 MW	Mon 01/08/2018	to Fri	02/02/2018	UPDATED	by NG	10/17/2017		(Import)	(Export)
Work scheduled by: NGrid TTC with All Lines In Service 200 MW 200 MW N.SCTLND-ALPS345_2 & NRTH1385-NOR HBR_138_601 FWD REV Mon 01/08/2018 to Fri 02/02/2018 (Import) (Export 0800 1400 SCH - NPX_1385 0 MW 0 MW Impacts Total Transfer Capability 200 MW 200 MW	0800	Continuous	1400						
Mon 01/08/2018 to Fri 02/02/2018 0800 1400 SCH - NPX_1385 0 MW 0 MW Impacts Total Transfer Capability 200 MW 200 MW	Work scheduled k	oy: NGrid							
0800 1400 SCH - NPX_1385 0 MW 0 MW Impacts Total Transfer Capability 200 MW 200 MW	N.SCTLND-ALPS	345_2 & NRTH	1385-NOR HBR	2138_601				FWD	REV
0800 1400 — Impacts Total Transfer Capability 200 MW 200 MW	Mon 01/08/2018	to Fri	02/02/2018					_	=
	0800		1400				_		
work scheauled by: TTC with All Lines In Service 200 MW 200 MW	Work scheduled k	oy:					TTC with All Lines In Service	200 MW	200 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

N.SCTLND-ALPS	345_2 & 1	NRTH1	L385-NOR HBR138_602	2			FWD	REV
Mon 01/08/2018	to	Fri	02/02/2018			COU NDV 120E	(Import) 0 MW	(Export) 0 MW
0800			1400			SCH - NPX_1385 Impacts Total Transfer Capability		200 MW
Work scheduled	by:					TTC with All Lines In Service	200 MW	200 MW
N.SCTLND-ALPS	345_2 & 1	NRTH1	1385-NOR HBR138_603	3			FWD	REV
Mon 01/08/2018	to	Fri	02/02/2018					(Export)
0800			1400			SCH - NPX_1385	0 MW	0 MW
Work scheduled	bv:					Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	200 MW 200 MW
						THE WICH ALL BINES IN SCIVICE		
PLSNTVLY-EFISHKI							FWD (Import)	
Thu 01/11/2018	to		01/12/2018			UPNY CONED	4000 MW	
0001	Continuous	3	0200			Impacts Total Transfer Capability	1100 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	5100 MW	
MOSESADIRNDO	CK_230_MA1						FWD	
Mon 01/15/2018	to	Fri	01/19/2018				(Import)	
0700	Continuous	3	1530			MOSES SOUTH	2300 MW	
Work scheduled	by: NVDA					Impacts Total Transfer Capability		
						TTC with All Lines In Service	3150 MW	
MARCY765_345	5_AT2						FWD	
Sat 01/20/2018	to	Sat	01/20/2018			MOSES SOUTH	(Import) 1700 MW	
0500	Continuous	3	1730			Impacts Total Transfer Capability		
Work scheduled	by: NYPA			AR	R: 19	TTC with All Lines In Service	3150 MW	
MOSESADIRNDO	CK_230_MA1						FWD	
Mon 01/22/2018	to	Fri	01/26/2018				(Import)	
0700	Continuous	3	1530			MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
						TIC WICH AIT BINES IN SERVICE		
MOSESADIRNDO							FWD (Import)	
Mon 01/29/2018	to		02/02/2018			MOSES SOUTH	2300 MW	
0700	Continuous	3	1530			Impacts Total Transfer Capability	850 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	

CENTRAL EAST

3100MW

CENTRAL EAST - VC 2975MW TOTAL EAST 6500MW UPNY CONED 5100MW SPR/DUN-SOUTH 4600MW DYSINGER EAST 3150MW MOSES SOUTH 3150MW	capability betw limits, or indivi that significant	een NYISO LBMP zones as dual transmission facility the ly impact NYISO transfer can the values indicated in this	cated in this report represent predicted limited by either interface stability limit ermal limitations. Only those transmis pability are reported. The DAM and HA report due to unanticipated NYISO or	ts, voltage sion facilit M values c	transfer y outages of TTC
MARCY765_345_AT2				FWD	
Sat 02/03/2018 to Sat 0	2/03/2018			(Import)	
0500 Continuous 1	.730		MOSES SOUTH Impacts Total Transfer Capability	1700 MW	
Work scheduled by: NYPA		ARR: 19	TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK_230_MA2				FWD	
Mon 02/05/2018 to Fri 0	2/09/2018			(Import)	
0700 Continuous 1	.530		MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled by: NYPA			TTC with All Lines In Service	3150 MW	
MOSESADIRNDCK_230_MA2				FWD	
Mon 02/12/2018 to Fri 0	2/16/2018			(Import)	
0700 Continuous 1	.530		MOSES SOUTH	2300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
HUDSONPFARRAGUT_345_B3402				FWD	REV
Sun 02/18/2018 to Sun 0	4/01/2018			(Import)	=
0001 Continuous 2	2359		SCH - PJ - NY Impacts Total Transfer Capability	2300 MW	1450 MW 0 MW
Work scheduled by: PJM			TTC with All Lines In Service	2300 MW	
MARCYEDIC345_UE1-7				FWD	
Tue 02/20/2018 to Fri 0	2/23/2018			(Import)	
0500 Continuous 1	.730		OSWEGO EXPORT Impacts Total Transfer Capability	5250 MW	
Work scheduled by: NYPA		ARR: 19&16	TTC with All Lines In Service	5250 MW	
MOSESADIRNDCK_230_MA1				FWD	
Tue 02/20/2018 to Fri 0	2/23/2018			(Import)	
0700 Continuous 1	.730		MOSES SOUTH	2300 MW	
Work scheduled by: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_7				FWD	
Sat 02/24/2018 to Sat 0	2/24/2018 UPDATED	by CE 09/22/2017		(Import)	
0001 Continuous 0	0030		SPR/DUN-SOUTH	3800 MW	
Work scheduled by: ConEd			Impacts Total Transfer Capability TTC with All Lines In Service	4600 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

DUNWODIE_345KV_	8							FWD	
Sat 02/24/2018	to	Sat	02/24/2018	UPDATED	by CE	09/22/2017	CDD /DITH COLUMN	(Import)	
0001	Continuous	3	0030				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
DUNWODIE-MOTTHA	VN_345_72							FWD	
Sat 02/24/2018	to	Sat	03/31/2018	UPDATED	by CE	09/22/2017	GDD /DVDV GOVERN	(Import)	
0001	Continuous	3	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd						TTC with All Lines In Service	4600 MW	
LONG_MTN-PLSNTV	LY_345_398							FWD	REV
Mon 02/26/2018	to	Wed	05/02/2018						(Export)
0001	Continuous	5	0300				SCH - NE - NY Impacts Total Transfer Capability	700 MW	1300 MW 300 MW
Work scheduled	by: ConEd						TTC with All Lines In Service	1400 MW	
LONG_MTN-PLSNTV	LY_345_398							FWD	REV
Mon 02/26/2018	to	Wed	05/02/2018						(Export)
0001	Continuous	3	0300				SCH - NPX_1385	100 MW	100 MW
Work scheduled	by: ConEd						Impacts Total Transfer Capability TTC with All Lines In Service	200 MW	100 MW 200 MW
MOSESADIRND	CK_230_MA1							FWD	
Mon 02/26/2018	to	Fri	03/02/2018					(Import)	
0700	Continuous	3	1730				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MOSESADIRND	CK_230_MA1							FWD	
Mon 03/05/2018	to	Fri	03/09/2018					(Import)	
0700	Continuous	3	1730				MOSES SOUTH	2300 MW	
Work scheduled	by: NYPA						Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
MARCYN.SCTL	ND_345_18							FWD	
Tue 03/06/2018	to	Wed	03/07/2018					(Import)	
0600	Continuous		1530				CENTRAL EAST - VC	2090 MW	
Work scheduled					ARR: 19		Impacts Total Transfer Capability TTC with All Lines In Service	885 MW 2975 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSESADIRNDO	K_230_MA1						FWD	
Mon 03/12/2018	to F	ri 03/16/2018				MOGRA GOVERN	(Import)	
0700	Continuous	1730				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
S.RIPLEY-DUNKIRK	230_68						FWD	REV
Mon 03/19/2018	to F	ri 04/20/2018					(Import)	-
1000	Continuous	1559				SCH - PJ - NY Impacts Total Transfer Capability	1950 MW	
Work scheduled	by: PJM					TTC with All Lines In Service	2300 MW	
MARCY345KV_C	:sc						FWD	
Mon 03/26/2018	to F	ri 04/13/2018					(Import)	
0500	Continuous	1730				CENTRAL EAST - VC	2925 MW	
Work scheduled	by: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MOSESADIRNDO	K_230_MA2						FWD (Import)	
Mon 03/26/2018	to T	hu 03/29/2018				MOSES SOUTH	2300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	
DUNWODIE_345KV_7							FWD	
Sat 03/31/2018	to s	Sat 03/31/2018	UPDATED	by CE	09/22/2017		(Import)	
0230	Continuous	0300				SPR/DUN-SOUTH Impacts Total Transfer Capability	3800 MW	
Work scheduled	by: ConEd					TTC with All Lines In Service	4600 MW	
DUNWODIE_345KV_8	 }						FWD	
Sat 03/31/2018	to s	Sat 03/31/2018	UPDATED	by CE	09/22/2017		(Import)	
0230	Continuous	0300	<u> </u>	<u> </u>	<u> </u>	SPR/DUN-SOUTH	3800 MW	
	_					Impacts Total Transfer Capability		
Work scheduled	Бу. сопьа					TTC with All Lines In Service	4600 MW	
MOSESADIRNDO	K_230_MA1						FWD	
Mon 04/02/2018	to F	ri 04/06/2018				MOSES SOUTH	(Import) 2300 MW	
0700	Continuous	1730				Impacts Total Transfer Capability		
Work scheduled	by: NYPA					TTC with All Lines In Service	3150 MW	

CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.
MOSES SOUTH	3150MW	area minianons.

MALONEWILLIS	115_1-91	LO							REV
Tue 04/03/2018	to	Tue	04/03/2018	<u>UPDATED</u>	by NYPA	11/20/2017	SCH - HO_CEDARS		(Export) 60 MW
0700	Continuou	ıs	1530				Impacts Total Transfer Capability		40 MW
Work scheduled	by: NYPA				ARR: 38		TTC with All Lines In Service		100 MW
SHOR_NPX-SHOREH	AM_138_CSC							FWD	REV
Wed 04/04/2018	to	Thu	04/12/2018	UPDATED	by LI	11/08/2017			(Export)
0600	Continuou	ıs	1800				SCH - NPX_CSC Impacts Total Transfer Capability	0 MW	0 MW 330 MW
Work scheduled	by: LI						TTC with All Lines In Service	330 MW	330 MW
LINDN_CG-LNDVFT	345_V-30	022						FWD	REV
Sun 04/08/2018	to	Fri	04/13/2018					(Import)	(Export)
1400	Continuou		1800				SCH - PJM_VFT	O MW	0 MW
			1000				Impacts Total Transfer Capability		315 MW
Work scheduled	DA: 50M						TTC with All Lines In Service	315 MW	315 MW
MOSESADIRNDO	CK_230_MA1							FWD	
Mon 04/09/2018	to	Fri	04/13/2018				MOGRE COLUMN	(Import)	
0700	Continuou	ıs	1730				MOSES SOUTH Impacts Total Transfer Capability	2300 MW	
Work scheduled	by: NYPA						TTC with All Lines In Service	3150 MW	
FRASERGILBOA	345_GF5-	-35						FWD	
Mon 04/09/2018	to	Fri	04/20/2018					(Import)	
0700	Continuou	ıs	1730				CENTRAL EAST - VC	2650 MW	
Work scheduled	bir NVDA						Impacts Total Transfer Capability		
work scheduled	Dy. NIFA						TTC with All Lines In Service	2975 MW	
NEPTUNEDUFFYA	VE_345_NEP1	TUNE						FWD	
Mon 04/16/2018	to	Tue	05/01/2018				SCH - PJM_NEPTUNE	(Import) 0 MW	
0001	Continuou	ıs	1800				Impacts Total Transfer Capability		
Work scheduled	by: PJM						TTC with All Lines In Service	660 MW	
NEWBRDGE-DUFFYA	VE_345_501							FWD	
Mon 04/16/2018	to	Tue	05/01/2018					(Import)	
0001	Continuou	ıs	1800				SCH - PJM_NEPTUNE	0 MW	
Work acheduled	Impacts Total Transfer Capability 660 MW								
MOTIV BUILDATEA	D1						TTC with All Lines In Service	660 MW	

CENTRAL EAST

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW 3150MW		capability betw limits, or indivi that significant	veen NYISO idual transm tly impact N' n the values	LBMP zones as ission facility t YISO transfer c	icated in this report represent predicted is limited by either interface stability limi hermal limitations. Only those transmis apability are reported. The DAM and HA is report due to unanticipated NYISO or	ts, voltage sion facilit M values o	transfer y outages of TTC
NEWBRDGE_345_138_	_BK_1						FWD	
Mon 04/16/2018	to Tue	05/01/2018					(Import)	
0001	Continuous	1800				SCH - PJM_NEPTUNE Impacts Total Transfer Capability	375 MW 285 MW	
Work scheduled b	oy: PJM					TTC with All Lines In Service	660 MW	
NEWBRDGE_345_138_	_BK_2						FWD	
Mon 04/16/2018	to Tue	05/01/2018					(Import)	
0001	Continuous	1800				SCH - PJM_NEPTUNE	375 MW	
Work scheduled b	oy: PJM					Impacts Total Transfer Capability TTC with All Lines In Service	660 MW	
MOSESADIRNDC	K 230 MA1						FWD	
Mon 04/16/2018		04/20/2018					(Import)	
0700	Continuous	1730				MOSES SOUTH	2300 MW	
Work scheduled b	ov: NYPA					Impacts Total Transfer Capability TTC with All Lines In Service	7850 MW 3150 MW	
S.RIPLEY-DUNKIRK	-							REV
Fri 04/20/2018		02/01/2020	UPDATED	by NVTSO	12/08/2017		(Import)	
	Continuous	0000	OFDATED	Dy MIIBO	12/00/2017	SCH - PJ - NY	1950 MW	
Work scheduled b						Impacts Total Transfer Capability TTC with All Lines In Service	7 350 MW 2300 MW	
	-					TIC WICH AIT LINES IN SERVICE	 FWD	
MARCY765_345_ Mon 04/23/2018		04/23/2018					(Import)	
	Continuous	1730				MOSES SOUTH	1750 MW	
		1730		ARR: 19		Impacts Total Transfer Capability		
Work scheduled b	-			ARR: 13		TTC with All Lines In Service	3150 MW	
MOSESADIRNDCE							FWD (Import)	
Mon 04/30/2018		05/04/2018				MOSES SOUTH	2300 MW	
0700	Continuous	1530				Impacts Total Transfer Capability	850 MW	
Work scheduled b	oy: NYPA 					TTC with All Lines In Service	3150 MW	
HURLYAVE-ROSETON_	345_303						FWD	
Mon 04/30/2018	to Fri	05/25/2018	CANCELLED	by CHGE	12/07/2017	UPNY CONED	(Import) 4100 MW	
0800	Continuous	1600				Impacts Total Transfer Capability		
Work scheduled b	oy: CHGE					TTC with All Lines In Service	5100 MW	
Monday ,Dece	mber 11, 2017	2303				Page 20		

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSES SOUTH	3150MW				
MARCY_SO_SERIES	_COMP_I/S			FWD	
Tue 05/01/2018	to W	Ted 10/31/2018		(Import)	
0001	Continuous	2359	CENTRAL EAST - VC	2740 MW	
Work scheduled	by: NYISO		Impacts Total Transfer Capability TTC with All Lines In Service	235 MW 2975 MW	
SCH-NYISO-NE_LI	 MIT_800				REV
Sun 05/06/2018	to s	Sun 05/06/2018			(Export)
0600	Continuous	1900	SCH - NE - NY		1000 MW
Work scheduled			Impacts Total Transfer Capability TTC with All Lines In Service		600 MW 1600 MW
NIAGARAKINTIG	<u>-</u>	 !	TIC WICH AIT BIRDS IN BETVIEC	FWD	1000 11W
				(Import)	
Mon 05/07/2018		ri 05/11/2018	DYSINGER EAST	1700 MW	
0500	Continuous	1700	Impacts Total Transfer Capability	1450 MW	
Work scheduled	by: NYPA		TTC with All Lines In Service	3150 MW	
MOSESADIRND	CK_230_MA2			FWD	
Mon 05/07/2018	to F	ri 05/11/2018		(Import)	
0700	Continuous	1530	MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled	by: NYPA		TTC with All Lines In Service	3150 MW	
MOSESADIRND	CK_230_MA2			FWD	
Mon 05/14/2018	to F	ri 05/18/2018		(Import)	
0700	Continuous	1530	MOSES SOUTH	2100 MW	
Work scheduled	by: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
	<u>-</u>		TIC WICH AIT DINES IN SERVICE	3150 MW FWD	
CLAY		05 /10 /0010		(Import)	
Mon 05/14/2018		ri 05/18/2018	OSWEGO EXPORT	4850 MW	
0700	Continuous	1700	Impacts Total Transfer Capability	400 MW	
Work scheduled	by: NYPA		TTC with All Lines In Service	5250 MW	
WETHSRFD-MEYER_	230_85/87			FWD	
Tue 05/15/2018	to F	ri 06/01/2018		(Import)	
0700	Continuous	1500	DYSINGER EAST	2850 MW	
Work scheduled	by: NYSEG		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY765_345	5_AT2				FWD
Mon 05/21/2018	to Fri	. 05/25/2018			(Import)
0500	Continuous	1730		MOSES SOUTH Impacts Total Transfer Capability	1700 MW
Work scheduled	by: NYPA		ARR: 19	TTC with All Lines In Service	3150 MW
MOSESADIRNDO	 K_230_MA1				FWD
Mon 05/28/2018	to Fri	. 06/01/2018			(Import)
	Continuous	1730		MOSES SOUTH	2100 MW
		1730		Impacts Total Transfer Capability	
Work scheduled	DA: NIBA			TTC with All Lines In Service	3150 MW
STLAWRNC-MOSES	230_L33P				FWD REV
Mon 05/28/2018	to Fri	06/01/2018		SCH - OH - NY	(Import) (Export) 2000 MW 1600 MW
0700	Continuous	2000		Impacts Total Transfer Capability	
Work scheduled	by: NYPA			TTC with All Lines In Service	2000 MW 1600 MW
MARCY765_345	 5_AT1				FWD
		08/05/2018			(Import)
0500	Continuous	1730		MOSES SOUTH	1750 MW
		1730	ARR: 19	Impacts Total Transfer Capability	
Work scheduled	 DA: NIBA		ARR: 13	TTC with All Lines In Service	3150 MW
MARCY765_345	5_AT2				FWD
Tue 09/04/2018	to Sur	09/09/2018		MOSES SOUTH	(Import) 1700 MW
0500	Continuous	1730		Impacts Total Transfer Capability	
Work scheduled	by: NYPA		ARR: 19	TTC with All Lines In Service	3150 MW
FRASERGILBOA_	345_GF5-35				FWD
Mon 09/10/2018	to Fri	. 10/05/2018			(Import)
0700	Continuous	1730		CENTRAL EAST - VC	2650 MW
Work scheduled	hy: NYPA			Impacts Total Transfer Capability TTC with All Lines In Service	
	<u>-</u> 			TIC WICH AII LINES IN SERVICE	2975 MW
ROSETONROCKTVR	N_345_311				FWD
Mon 09/10/2018	to Fri	. 09/28/2018		UPNY CONED	(Import) 4400 MW
0800	Continuous	1600		Impacts Total Transfer Capability	
Work scheduled	by: CHGE			TTC with All Lines In Service	5100 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MARCY345KV_0	CSC					FWD	
Tue 09/11/2018	to	Tue	09/11/2018			(Import)	
0500	Continuous	5	1730		CENTRAL EAST - VC	2925 MW	
Work scheduled	by: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	2975 MW	
MARCY345KV_0	CSC & MARCY	so s	SERIES_COMP_I/S			FWD	
Tue 09/11/2018	to		09/11/2018			(Import)	
0500			1730		CENTRAL EAST - VC	2690 MW	
	1		1,30		Impacts Total Transfer Capability		
Work scheduled	py:				TTC with All Lines In Service	2975 MW	
MARCY765_345	5_AT2					FWD	
Tue 09/11/2018	to	Tue	09/11/2018		MOSES SOUTH	(Import) 1700 MW	
0500	Continuous	3	1730		Impacts Total Transfer Capability		
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	3150 MW	
NIAGARA345_230	0_AT4					FWD	REV
Fri 09/14/2018	to	Fri	09/14/2018			=	(Export)
0500	Continuous	5	1700		SCH - OH - NY		1400 MW
Work scheduled	by: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service		200 MW 1600 MW
NIAGARAROCHEST	rr 345 NR2					FWD	
Mon 09/17/2018	to	Eri	09/21/2018			(Import)	
0500	Continuous		1700		DYSINGER EAST	1700 MW	
		•	1700		Impacts Total Transfer Capability		
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW	
MOSESADIRNO	CK_230_MA1					FWD	
Mon 09/17/2018	to	Fri	09/21/2018		Wood commit	(Import)	
0700	Continuous	3	1530		MOSES SOUTH Impacts Total Transfer Capability	2100 MW	
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW	
MOSESADIRNDO	CK_230_MA1					FWD	
Mon 09/24/2018	to	Fri	09/28/2018			(Import)	
0700	Continuous		1530		MOSES SOUTH	2100 MW	
			-		Impacts Total Transfer Capability		
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW	

CENTRAL EAST

3100MW

CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	2975MW 6500MW 5100MW 4600MW 3150MW		The Total Transfer Capabilities (TTCs) indicated in this report represent predicted capability between NYISO LBMP zones as limited by either interface stability limit limits, or individual transmission facility thermal limitations. Only those transmis that significantly impact NYISO transfer capability are reported. The DAM and HA may differ from the values indicated in this report due to unanticipated NYISO or area limitations.	ts, voltage sion facili M values	transfer ty outages of TTC
CLAYEDIC	345_2-15			FWD	
Mon 09/24/2018	to Fri	09/28/2018		(Import)	
0700	Continuous	1700	OSWEGO EXPORT	4850 MW	
Work scheduled b	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	5250 MW	
BECKNIAGARA	345_PA302			FWD	REV
Mon 10/01/2018	to Fri	10/05/2018		(Import)	(Export)
0500	Continuous	1700	SCH - OH - NY	900 MW	800 MW
Work scheduled b	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	2000 MW	
MOSESADIRNDC	 K_230_MA2			FWD	
Mon 10/01/2018	to Wed	10/03/2018		(Import)	
0700	Continuous	1530	MOSES SOUTH	2100 MW	
Work scheduled b	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW	
PANNELLCLAY	345_1			FWD	
Mon 10/01/2018	to Fri	10/05/2018		(Import)	
0700	Continuous	1700	WEST CENTRAL	1300 MW	
Work scheduled b	oy: NYPA		Impacts Total Transfer Capability TTC with All Lines In Service	2250 MW	
MARCY765_345				FWD	
Thu 10/04/2018	to Fri	10/05/2018		(Import)	
0500	Continuous	1730	MOSES SOUTH	1700 MW	
Work scheduled b	oy: NYPA		Impacts Total Transfer Capability ARR: 19 TTC with All Lines In Service	3150 MW	
MOSESADIRNDC	 K_230_MA1			FWD	
Mon 10/08/2018	to Fri	10/12/2018		(Import)	
	Continuous		MOSES SOUTH	2100 MW	
Work scheduled b			Impacts Total Transfer Capability TTC with All Lines In Service	1050 MW 3150 MW	
CHATGUAY-MASSENA	765_7040			FWD	
Sat 10/13/2018	to Sat	10/27/2018		(Import)	
0100	Continuous	1730	MOSES SOUTH	1550 MW	
Work scheduled k			Impacts Total Transfer Capability TTC with All Lines In Service	1600 MW 3150 MW	
Manadan Daga					

NYTSO TRANSFER LIMITATIONS

Seasonal Limits	11.	Monday ,December 11, 2017 to Wednesday,J					
CENTRAL EAST CENTRAL EAST - VC TOTAL EAST UPNY CONED SPR/DUN-SOUTH DYSINGER EAST MOSES SOUTH	3100MW 2975MW 6500MW 5100MW 4600MW 3150MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.					
CHATGUAY-MASSENA_ Sat 10/13/2018 0100 (Work scheduled by	to Sat 10/27/2018 Continuous 1730		SCH - HQ - NY Impacts Total Transfer Capability TTC with All Lines In Service	0 MW	REV (Export) O MW 1000 MW 1000 MW		
MARCY765_345_3 Sat 10/13/2018	AT1 to Sat 10/27/2018		MOCEG GOLIERI	FWD (Import)			

546 10/15/2010		Juc	10/2//2010		SCH - HO - NY	0 MW	O MW
0100	Continuous		1730		Impacts Total Transfer Capability	7 1500 MW	1000 MW
Work scheduled	by: NYPA				TTC with All Lines In Service	1500 MW	1000 MW
MARCY765_345	 5_AT1					FWD	
Sat 10/13/2018	to s	Sat	10/27/2018			(Import)	
0100	Continuous		1730		MOSES SOUTH	1750 MW	
			1,30	10	Impacts Total Transfer Capability		
Work scheduled	by: NYPA			ARR: 19	TTC with All Lines In Service	3150 MW	
MARCY765_345	5_AT2					FWD	
Sat 10/13/2018	to s	Sat	10/27/2018			(Import)	
0100	Continuous		1730		MOSES SOUTH	1700 MW	
Work scheduled	b NVDA			ARR: 19	Impacts Total Transfer Capability	-	
work scheduled	Dy. NIFA				TTC with All Lines In Service	3150 MW	
MASSENAMARCY_	765_MSU1					FWD	
Sat 10/13/2018	to s	Sat	10/27/2018			(Import)	
0100	Continuous		1730		CENTRAL EAST - VC	2265 MW	
Work scheduled	brr NVDA				Impacts Total Transfer Capability	•	
	Dy. NIFA				TTC with All Lines In Service	2975 MW	
MASSENAMARCY_	765_MSU1					FWD	
Sat 10/13/2018	to s	Sat	10/27/2018			(Import)	
0100	Continuous		1730		MOSES SOUTH	500 MW	
Work scheduled	by: NVDA				Impacts Total Transfer Capability TTC with All Lines In Service		
	Dy. NIFA					3150 MW	
MASSENAMARCY	765_MSU1					FWD	REV
Sat 10/13/2018	to s	Sat	10/27/2018				(Export)
0100	Continuous		1730		SCH - HQ - NY	475 MW	
Work scheduled	by: NYPA				Impacts Total Transfer Capability	1500 MW	
					TTC with All Lines In Service		TOOO MM
MASSENAMARCY	765_MSU1 8	E CH	ATGUAY-MASSENA765_7040			FWD	
Sat 10/13/2018	to s	Sat	10/27/2018		WOODS SOUTH	(Import)	
0100			1730		MOSES SOUTH Impacts Total Transfer Capability	500 MW	
Work scheduled	by:				TTC with All Lines In Service	3150 MW	
	-				1101011 1111 1111100 111 001 1100	3233 1111	

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MASSENAMARCY765_MSU1 & MARCY_SO_SERIES_COMP_I/S	FWD
Sat 10/13/2018 to Sat 10/27/2018	(Import) CENTRAL EAST - VC 2080 MW
0100 1730	Impacts Total Transfer Capability 895 MW
Work scheduled by:	TTC with All Lines In Service 2975 MW
MOSESMASSENA230_MMS1 & MOSESMASSENA230_MMS2	FWD REV
Sat 10/13/2018 to Sat 10/27/2018	(Import) (Export)
0100 1730	SCH - HQ - NY 850 MW 0 MW Impacts Total Transfer Capability 650 MW 1000 MW
Work scheduled by:	TTC with All Lines In Service 1500 MW 1000 MW
LEEDSHURLYAVE_345_301	FWD
Mon 10/22/2018 to Fri 11/16/2018	(Import)
0800 Continuous 1600	UPNY CONED 4100 MW
Work scheduled by: CHGE	Impacts Total Transfer Capability 1000 MW TTC with All Lines In Service 5100 MW
•	
KINTIGHROCHESTR_345_SR1-39	FWD
Mon 10/29/2018 to Fri 11/02/2018	(Import) DYSINGER EAST 1700 MW
0500 Continuous 1700	Impacts Total Transfer Capability 1450 MW
Work scheduled by: NYPA	TTC with All Lines In Service 3150 MW
MOSESADIRNDCK_230_MA1	FWD
Mon 10/29/2018 to Fri 11/02/2018	(Import)
0700 Continuous 1530	MOSES SOUTH 2100 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability 1050 MW TTC with All Lines In Service 3150 MW
MOSESADIRNDCK_230_MA1	FWD
Mon 11/05/2018 to Fri 11/09/2018	(Import)
0700 Continuous 1530	MOSES SOUTH 2300 MW
Work scheduled by: NYPA	Impacts Total Transfer Capability 850 MW TTC with All Lines In Service 3150 MW
	FWD
MARCY345KV_CSC	(Import)
Fri 11/16/2018 to Sat 11/17/2018	CENTRAL EAST - VC 2925 MW
0500 Continuous 1730	Impacts Total Transfer Capability 50 MW
Work scheduled by: NYPA	TTC with All Lines In Service 2975 MW

CENTRAL EAST	3100MW	
CENTRAL EAST - VC	2975MW	The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer
TOTAL EAST	6500MW	capability between NYISO LBMP zonés as limited by either interface stability limits, voltage transfer
UPNY CONED	5100MW	limits, or individual transmission facility thermal limitations. Only those transmission facility outages
SPR/DUN-SOUTH	4600MW	that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control
DYSINGER EAST	3150MW	area limitations.
MOSES SOUTH	3150MW	

MOSES SOUTH	3150MW					
MARCY765_34	5_AT2					FWD
Fri 11/16/2018	to	Sat	11/17/2018			(Import)
0500	Continuous		1730		MOSES SOUTH	1700 MW
			1730	ARR: 19	Impacts Total Transfer Capability	
Work scheduled	DA: NILA			ARR: 19	TTC with All Lines In Service	3150 MW
MOSESADIRND	CK_230_MA1					FWD
Mon 11/19/2018	to	Wed	11/21/2018			(Import)
0700	Continuous		1530		MOSES SOUTH	2300 MW
Work scheduled	by: NYPA				Impacts Total Transfer Capability TTC with All Lines In Service	3150 MW
MOSESADIRND					116 W16H HIT EIHGE IN GGIVIGG	FWD
						(Import)
Mon 11/26/2018		Fri	11/30/2018		MOSES SOUTH	2300 MW
0700	Continuous		1530		Impacts Total Transfer Capability	850 MW
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW
HURLYAVE-ROSETO	N345_303					FWD
Mon 11/26/2018	to	Fri	12/21/2018			(Import)
0800	Continuous		1600		UPNY CONED	4100 MW
Words asheduled					Impacts Total Transfer Capability	
Work scheduled	DA: CHGE				TTC with All Lines In Service	5100 MW
MOSESADIRND	CK_230_MA2					FWD
Mon 12/03/2018	to	Fri	12/07/2018		MOSES SOUTH	(Import) 2300 MW
0700	Continuous		1530		Impacts Total Transfer Capability	
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW
MOSESADIRND	CK 230 MA2					FWD
Mon 12/10/2018		Fri	12/14/2018			(Import)
0700		LII			MOSES SOUTH	2300 MW
0700	Continuous		1530		Impacts Total Transfer Capability	850 MW
Work scheduled	by: NYPA				TTC with All Lines In Service	3150 MW
MARCY765_345_AT2						FWD
Mon 12/17/2018	to	Fri	12/21/2018			(Import)
0500	Continuous		1730		MOSES SOUTH	1700 MW
Work scheduled	by: NYPA			ARR: 19	Impacts Total Transfer Capability TTC with All Lines In Service	
MOLY SCHEUMIED	Бу. 11111				iic with All Dines in Service	3150 MW

YISO TRANSFER LIMITATIONS

Monday ,December 11, 2017 to Wednesday,June 12, 2019

CENTRAL EAST 3100MW
CENTRAL EAST - VC 2975MW
TOTAL EAST 6500MW
UPNY CONED 5100MW
SPR/DUN-SOUTH 4600MW
DYSINGER EAST 3150MW
MOSES SOUTH 3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MOSES____-ADIRNDCK_230_MA1

Wed 12/26/2018

to Fri 12/28/2018

0700 Continuous 1530

Work scheduled by: NYPA

FWD

(Import)

MOSES SOUTH 2300 MW

Impacts Total Transfer Capability 850 MW TTC with All Lines In Service 3150 MW

Monday , December 11, 2017 2303

Page 28