

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HUDSONTP-W49TH_ST_345_Y56</b>					FWD	
Thu 11/24/2016	to	Wed 11/01/2017	<b><u>EXT FORCE</u></b>	<b><u>by PJM</u></b>	<b><u>10/10/2017</u></b>	(Import)
1500	Continuous	2359				<b>0 MW</b>
Work scheduled by: ConEd					SCH - PJM_HTP	Impacts Total Transfer Capability 660 MW
					TTC with All Lines In Service	660 MW
<b>SCH-NYISO-HQ_LIMIT_800</b>					REV	
Thu 06/08/2017	to	Fri 12/15/2017	<b><u>UPDATED</u></b>	<b><u>by HQ</u></b>	<b><u>08/03/2017</u></b>	(Export)
0600	Continuous	1700				<b>800 MW</b>
Work scheduled by: HQ					SCH - HQ - NY	Impacts Total Transfer Capability 200 MW
					TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_1450</b>					FWD	
Tue 08/01/2017	to	Fri 12/15/2017				(Import)
2100	Continuous	1600				<b>1450 MW</b>
Work scheduled by: HQ					SCH - HQ - NY	Impacts Total Transfer Capability 50 MW
					TTC with All Lines In Service	1500 MW
<b>SCH-IMO-NYISO_LIMIT_1450</b>					FWD	
Tue 08/29/2017	to	Tue 10/31/2017	<b><u>EXTENDED</u></b>	<b><u>by NYISO</u></b>	<b><u>07/28/2017</u></b>	(Import)
1230	Continuous	2359				<b>1750 MW</b>
Work scheduled by: NYISO					SCH - OH - NY	Impacts Total Transfer Capability 250 MW
					TTC with All Lines In Service	2000 MW
<b>SCH-IMO-NYISO_LIMIT_1150</b>					FWD	
Sat 09/09/2017	to	Fri 10/13/2017	<b><u>UPDATED</u></b>	<b><u>by NGRID</u></b>	<b><u>10/12/2017</u></b>	(Import)
0500	Continuous	1330				<b>1450 MW</b>
Work scheduled by: NGrid					SCH - OH - NY	Impacts Total Transfer Capability 550 MW
					TTC with All Lines In Service	2000 MW
<b>FIVEMILE-STOLLERD_345_29</b>					FWD	REV
Thu 09/28/2017	to	Thu 10/19/2017	<b><u>UPDATED</u></b>	<b><u>by NGRID</u></b>	<b><u>10/13/2017</u></b>	(Import) (Export)
0700	Continuous	1500				<b>2100 MW 1350 MW</b>
Work scheduled by: NYSEG					SCH - PJ - NY	Impacts Total Transfer Capability 0 MW 0 MW
					TTC with All Lines In Service	2100 MW 1350 MW
<b>SPRNBK_-W49TH_ST_345_M52</b>					FWD	
Sun 10/01/2017	to	Sat 11/04/2017				(Import)
0001	Continuous	2359				<b>3200 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service	4600 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>PLSNTVLY-EFISHKIL_345_F36</b>				FWD
Mon 10/02/2017	to	Mon 10/16/2017		(Import)
0001	Continuous	0300	UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 1100 MW
				TTC with All Lines In Service 5100 MW
<b>CHAT_DC_GC2</b>				FWD
Mon 10/02/2017	to	Wed 11/15/2017		(Import)
0500	Continuous	2000	MOSES SOUTH	<b>2850 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability 300 MW
				TTC with All Lines In Service 3150 MW
<b>CHAT_DC_GC2</b>				REV
Mon 10/02/2017	to	Wed 11/15/2017		(Export)
0500	Continuous	2000	SCH - HQ - NY	<b>500 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability 500 MW
				TTC with All Lines In Service 1000 MW
<b>SCH-HQ-NYISO_LIMIT_1150</b>				FWD
Mon 10/02/2017	to	Wed 11/15/2017		(Import)
0500	Continuous	2000	SCH - HQ - NY	<b>1150 MW</b>
Work scheduled by: HQ				Impacts Total Transfer Capability 350 MW
				TTC with All Lines In Service 1500 MW
<b>FRASER__-COOPERS__345_33</b>				FWD
Mon 10/02/2017	to	Fri 10/13/2017		(Import)
0700	Continuous	1900	CENTRAL EAST - VC	<b>2395 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability 580 MW
				TTC with All Lines In Service 2975 MW
<b>SPRNBRK__345KV_RNS4</b>				FWD
Mon 10/02/2017	to	Sat 10/28/2017	<b>UPDATED by CONED 10/03/2017</b>	(Import)
1901	Continuous	0300	SPR/DUN-SOUTH	<b>3200 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 1400 MW
				TTC with All Lines In Service 4600 MW
<b>BERKSHIR-ALPS_____345_393</b>				FWD
Fri 10/06/2017	to	Fri 10/13/2017	<b>UPDATED by ISONE 10/13/2017</b>	(Import) (Export)
0700	Continuous	1359	SCH - NE - NY	<b>950 MW 1000 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 450 MW 600 MW
				TTC with All Lines In Service 1400 MW 1600 MW

ARR: 78

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BERKSHIR-ALPS</b> _____ <b>345_393</b>							FWD	REV
Fri 10/06/2017	to	Fri 10/13/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/13/2017</b>		(Import)	(Export)
0700	Continuous	1359				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid				<b>ARR: 78</b>		Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
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<b>BERKSHIR-ALPS</b> _____ <b>345_393</b> & <b>BERKSHIR-NORTHFLD</b> <b>345_312</b>							FWD	REV
Fri 10/06/2017	to	Fri 10/13/2017					(Import)	(Export)
0700		1359				SCH - NE - NY	<b>950 MW</b>	<b>1000 MW</b>
Work scheduled by:				<b>ARR: 78</b>		Impacts Total Transfer Capability	450 MW	600 MW
						TTC with All Lines In Service	1400 MW	1600 MW
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<b>BERKSHIR-NORTHFLD</b> <b>345_312</b>							FWD	REV
Fri 10/06/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>		(Import)	(Export)
0700	Continuous	1600				SCH - NE - NY	<b>900 MW</b>	<b>1200 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	500 MW	400 MW
						TTC with All Lines In Service	1400 MW	1600 MW
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<b>BERKSHIR-NORTHFLD</b> <b>345_312</b>							FWD	REV
Fri 10/06/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>		(Import)	(Export)
0700	Continuous	1600				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	200 MW	200 MW
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<b>SCH-NYISO-NE_LIMIT</b> <b>600</b>								REV
Sun 10/08/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>			(Export)
0001	Continuous	1600				SCH - NE - NY		<b>800 MW</b>
Work scheduled by: ISONE						Impacts Total Transfer Capability		800 MW
						TTC with All Lines In Service		1600 MW
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<b>FRASER</b> _____ <b>345_FRASER SVC</b>							FWD	
Fri 10/13/2017	to	Mon 10/16/2017	<b>EXT FORCE</b>	<b>by NYSEG</b>	<b>10/14/2017</b>		(Import)	
1219	Continuous	2359				CENTRAL EAST - VC	<b>2935 MW</b>	
Work scheduled by: NYSEG						Impacts Total Transfer Capability	40 MW	
						TTC with All Lines In Service	2975 MW	
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<b>S.RIPLEY-DUNKIRK</b> _____ <b>230_68</b>							FWD	REV
Fri 10/13/2017	to	Mon 10/23/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/09/2017</b>		(Import)	(Export)
1500	Continuous	0759				SCH - PJ - NY	<b>1950 MW</b>	<b>1350 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability	150 MW	0 MW
						TTC with All Lines In Service	2100 MW	1350 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>BERKSHIR-ALPS</b> _____	345_393							
Fri 10/13/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>10/13/2017</u>			
1516	Continuous	1600				SCH - NE - NY	FWD	REV
Work scheduled by: NGrid				<b>ARR: 78</b>		Impacts Total Transfer Capability	(Import)	(Export)
						TTC with All Lines In Service	950 MW	1000 MW
							450 MW	600 MW
							1400 MW	1600 MW
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<b>BERKSHIR-ALPS</b> _____	345_393						FWD	REV
Fri 10/13/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>10/13/2017</u>			
1516	Continuous	1600				SCH - NPX_1385	(Import)	(Export)
Work scheduled by: NGrid				<b>ARR: 78</b>		Impacts Total Transfer Capability	100 MW	100 MW
						TTC with All Lines In Service	100 MW	100 MW
							200 MW	200 MW
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<b>BERKSHIR-ALPS</b> _____	345_393 & BERKSHIR-NORTHFLD_345_312						FWD	REV
Fri 10/13/2017	to	Sat 10/28/2017						
1516		1600				SCH - NE - NY	(Import)	(Export)
Work scheduled by:				<b>ARR: 78</b>		Impacts Total Transfer Capability	950 MW	1000 MW
						TTC with All Lines In Service	450 MW	600 MW
							1400 MW	1600 MW
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<b>W49TH_ST_345KV_8</b>							FWD	
Sat 10/14/2017	to	Tue 10/17/2017	<u>RETURNED</u>	<u>by CE</u>	<u>10/18/2017</u>			
0001	Continuous	2211				SCH - PJM_HTP	(Import)	
Work scheduled by: ConEd						Impacts Total Transfer Capability	315 MW	
						TTC with All Lines In Service	345 MW	
							660 MW	
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<b>CHATGUAY-MASSENA</b> _____	765_7040						FWD	
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>			
0100	Continuous	2000				MOSES SOUTH	(Import)	
Work scheduled by: HQ						Impacts Total Transfer Capability	1550 MW	
						TTC with All Lines In Service	1600 MW	
							3150 MW	
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<b>CHATGUAY-MASSENA</b> _____	765_7040						FWD	REV
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>			
0100	Continuous	2000				SCH - HQ - NY	(Import)	(Export)
Work scheduled by: HQ						Impacts Total Transfer Capability	0 MW	0 MW
						TTC with All Lines In Service	1500 MW	1000 MW
							1500 MW	1000 MW
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<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2 &amp; MOSES</b> _____	-MASSENA_230_MMS1 & MOSES _____						FWD	
<b>MASSENA</b> _____	230_MMS2						(Import)	
Sat 10/14/2017	to	Sat 10/21/2017				MOSES SOUTH		
0100		2000				Impacts Total Transfer Capability	1950 MW	
Work scheduled by:						TTC with All Lines In Service	1200 MW	
							3150 MW	

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TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MARCY___765_345_AT1</b>						FWD	
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by PA</u>	<u>10/17/2017</u>	(Import)	
0100	Continuous	2000				MOSES SOUTH	<b>1750 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1400 MW
						TTC with All Lines In Service	3150 MW
<b>MARCY___765_345_AT2</b>						FWD	
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by PA</u>	<u>10/17/2017</u>	(Import)	
0100	Continuous	2000				MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1450 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD	
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by PA</u>	<u>10/17/2017</u>	(Import)	
0100	Continuous	2000				CENTRAL EAST - VC	<b>2265 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	710 MW
						TTC with All Lines In Service	2975 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD	
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by PA</u>	<u>10/17/2017</u>	(Import)	
0100	Continuous	2000				MOSES SOUTH	<b>500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MASSENA_-MARCY___765_MSU1</b>						FWD	REV
Sat 10/14/2017	to	Sat 10/21/2017	<u>UPDATED</u>	<u>by PA</u>	<u>10/17/2017</u>	(Import)	(Export)
0100	Continuous	2000				SCH - HQ - NY	<b>475 MW 1000 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1025 MW 0 MW
						TTC with All Lines In Service	1500 MW 1000 MW
<b>MASSENA_-MARCY___765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>						FWD	
Sat 10/14/2017	to	Sat 10/21/2017				(Import)	
0100		2000				MOSES SOUTH	<b>500 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	2650 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>						FWD	REV
Sat 10/14/2017	to	Sat 10/21/2017				(Import)	(Export)
0100		2000				SCH - HQ - NY	<b>850 MW 0 MW</b>
Work scheduled by:						Impacts Total Transfer Capability	650 MW 1000 MW
						TTC with All Lines In Service	1500 MW 1000 MW

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UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>CHAT_DC_GC1</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>	(Import)
0100	Continuous	2000				MOSES SOUTH <b>2850 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1</b>					REV	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>	(Export)
0100	Continuous	2000				SCH - HQ - NY <b>500 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0100		2000				MOSES SOUTH <b>2550 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	600 MW
					TTC with All Lines In Service	3150 MW
<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD	REV
Sat 10/14/2017	to	Sat 10/28/2017				(Import) (Export)
0100		2000				SCH - HQ - NY <b>1370 MW 0 MW</b>
Work scheduled by:					Impacts Total Transfer Capability	130 MW 1000 MW
					TTC with All Lines In Service	1500 MW 1000 MW
<b>SCH-HQ-NYISO_LIMIT_700</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>	(Import)
0100	Continuous	2000				SCH - HQ - NY <b>700 MW</b>
Work scheduled by: HQ					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1500 MW
<b>HOMRC_NY-MAINS_NY_345_47</b>					FWD	REV
Sat 10/14/2017	to	Fri 10/27/2017	<u>UPDATED</u>	<u>by NYSEG</u>	<u>10/11/2017</u>	(Import) (Export)
0700	Continuous	1730				SCH - PJ - NY <b>2100 MW 1350 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability	0 MW 0 MW
					TTC with All Lines In Service	2100 MW 1350 MW
<b>W49TH_ST_345KV_7</b>					FWD	
Sun 10/15/2017	to	Sun 10/15/2017	<u>RETURNED</u>	<u>by CE</u>	<u>10/18/2017</u>	(Import)
0001	Continuous	2100				SCH - PJM_HTP <b>350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	310 MW
					TTC with All Lines In Service	660 MW

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<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
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<b>SCH-IMO-NYISO_LIMIT_600</b>					FWD	
Mon 10/16/2017	to	Fri 10/20/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/12/2017</u>	(Import)
0500	Continuous	1700				<b>900 MW</b>
Work scheduled by: NYPA					SCH - OH - NY	Impacts Total Transfer Capability 1100 MW
					TTC with All Lines In Service	2000 MW
<b>SCH-IMO_NY_NIAG_NRTH_BUS_W/BB</b>					FWD	REV
Mon 10/16/2017	to	Fri 10/20/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/12/2017</u>	(Import) (Export)
0500	Continuous	1700				<b>1000 MW 1150 MW</b>
Work scheduled by: NYPA					SCH - OH - NY	Impacts Total Transfer Capability 1000 MW 450 MW
					TTC with All Lines In Service	2000 MW 1600 MW
<b>HURLYAVE-ROSETON__345_303</b>					FWD	
Mon 10/16/2017	to	Fri 11/03/2017	<u>UPDATED</u>	<u>by CH</u>	<u>06/07/2017</u>	(Import)
0800	Continuous	1600				<b>4100 MW</b>
Work scheduled by: CHGE					UPNY CONED	Impacts Total Transfer Capability 1000 MW
					TTC with All Lines In Service	5100 MW
<b>LEEDS__-HURLYAVE_345_301</b>					FWD	
Mon 10/16/2017	to	Fri 11/03/2017				(Import)
0800	Continuous	1600				<b>4100 MW</b>
Work scheduled by: CHGE					UPNY CONED	Impacts Total Transfer Capability 1000 MW
					TTC with All Lines In Service	5100 MW
<b>COOPERS_-MIDDLETP_345_CCRT34</b>					FWD	
Tue 10/17/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NY</u>	<u>10/16/2017</u>	(Import)
0700	Continuous	1500				<b>2720 MW</b>
Work scheduled by: NYSEG					CENTRAL EAST - VC	Impacts Total Transfer Capability 255 MW
					TTC with All Lines In Service	2975 MW
<b>SCH-NE-NYISO_LIMIT_700</b>					FWD	
Fri 10/20/2017	to	Wed 10/25/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/18/2017</u>	(Import)
0700	Continuous	1600				<b>900 MW</b>
Work scheduled by: ISONE					SCH - NE - NY	Impacts Total Transfer Capability 500 MW
					TTC with All Lines In Service	1400 MW
<b>SCH-NE-NYISO_LIMIT_600</b>					FWD	
Sat 10/21/2017	to	Sun 10/22/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/18/2017</u>	(Import)
0600	Continuous	1800				<b>800 MW</b>
Work scheduled by: ISONE					SCH - NE - NY	Impacts Total Transfer Capability 600 MW
					TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>					FWD
<b>MARCY_SO_SERIES_COMP_I/S</b>					(Import)
Sat 10/21/2017	to	Tue 10/31/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/11/2017</b>
2000	Continuous	2359			
Work scheduled by: NYISO					CENTRAL EAST - VC <b>2740 MW</b>
					Impacts Total Transfer Capability 235 MW
					TTC with All Lines In Service 2975 MW
<hr/>					FWD
<b>NIAGARA -KINTIGH_ 345_NS1-38</b>					(Import)
Mon 10/23/2017	to	Wed 10/25/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/09/2017</b>
0600	Continuous	1559			
Work scheduled by: NYPA					DYSINGER EAST <b>1700 MW</b>
					Impacts Total Transfer Capability 1450 MW
					TTC with All Lines In Service 3150 MW
<hr/>					FWD
<b>S.RIPLEY-DUNKIRK_ 230_68</b>					REV
Mon 10/23/2017	to	Thu 10/26/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>08/01/2017</b>
0800	Continuous	1500			
Work scheduled by: PJM					SCH - PJ - NY <b>1950 MW</b> <b>1350 MW</b>
					Impacts Total Transfer Capability 150 MW 0 MW
					TTC with All Lines In Service 2100 MW 1350 MW
<hr/>					FWD
<b>BECK -NIAGARA_ 345_PA301</b>					REV
Tue 10/24/2017	to	Wed 10/25/2017			
0500	Continuous	1700			
Work scheduled by: NYPA					SCH - OH - NY <b>900 MW</b> <b>800 MW</b>
					Impacts Total Transfer Capability 1100 MW 800 MW
					TTC with All Lines In Service 2000 MW 1600 MW
<hr/>					FWD
<b>CHASLAKE-PORTER_ 230_11</b>					(Import)
Tue 10/24/2017	to	Wed 10/25/2017			
0730	Continuous	1900			
Work scheduled by: NGrid					MOSES SOUTH <b>2100 MW</b>
					Impacts Total Transfer Capability 1050 MW
					TTC with All Lines In Service 3150 MW
<hr/>					FWD
<b>SCH-HQ-NYISO_LIMIT_600</b>					(Import)
Wed 10/25/2017	to	Wed 10/25/2017			
1000	Continuous	1600			
Work scheduled by: HQ					SCH - HQ - NY <b>600 MW</b>
					Impacts Total Transfer Capability 900 MW
					TTC with All Lines In Service 1500 MW
<hr/>					FWD
<b>NIAGARA -KINTIGH_ 345_NS1-38</b>					(Import)
Wed 10/25/2017	to	Thu 11/09/2017	<b>UPDATED</b>	<b>by NYISO</b>	<b>10/09/2017</b>
1600	Continuous	1600			
Work scheduled by: NYSEG					DYSINGER EAST <b>1700 MW</b>
					Impacts Total Transfer Capability 1450 MW
					TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Work ID	Start Date	End Date	Time	Work Type	Scheduled By	Update Info	Schedule	FWD (Import)	REV (Export)
<b>S.RIPLEY-DUNKIRK__230_68</b>	Thu 10/26/2017	Mon 03/19/2018	1501	Continuous	NYISO	<u>UPDATED</u> <u>by NYISO</u> <u>10/09/2017</u>	SCH - PJ - NY	1950 MW	1350 MW
							Impacts Total Transfer Capability	150 MW	0 MW
							TTC with All Lines In Service	2100 MW	1350 MW
<b>W49TH_ST_345KV_5</b>	Fri 10/27/2017	Sat 11/04/2017	0001	Continuous	ConEd		SCH - PJM_HTP	315 MW	
							Impacts Total Transfer Capability	345 MW	
							TTC with All Lines In Service	660 MW	
<b>SPRNBRK__345KV_RNS4</b>	Sat 10/28/2017	Sat 11/04/2017	0301	Continuous	ConEd		SPR/DUN-SOUTH	3200 MW	
							Impacts Total Transfer Capability	1400 MW	
							TTC with All Lines In Service	4600 MW	
<b>MOSES__-ADIRNDCK_230_MA2</b>	Mon 10/30/2017	Sat 11/04/2017	0700	Continuous	NYPA	<u>EXTENDED</u> <u>by NYPA</u> <u>10/02/2017</u>	MOSES SOUTH	2100 MW	
							Impacts Total Transfer Capability	1050 MW	
							TTC with All Lines In Service	3150 MW	
<b>NEPTUNE_-DUFFYAVE_345_NEPTUNE</b>	Tue 10/31/2017	Thu 11/02/2017	0001	Continuous	LI		SCH - PJM_NEPTUNE	0 MW	
							Impacts Total Transfer Capability	660 MW	
							TTC with All Lines In Service	660 MW	
<b>NEWBRDGE-DUFFYAVE_345_501</b>	Tue 10/31/2017	Thu 11/02/2017	0001	Continuous	LI		SCH - PJM_NEPTUNE	0 MW	
							Impacts Total Transfer Capability	660 MW	
							TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>	Tue 10/31/2017	Thu 11/02/2017	0001	Continuous	LI		SCH - PJM_NEPTUNE	375 MW	
							Impacts Total Transfer Capability	285 MW	
							TTC with All Lines In Service	660 MW	

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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Event ID	Start Date	End Date	Time	Duration	Work Scheduled by	SCH	Impacts Total Transfer Capability	TTC with All Lines In Service	FWD	REV
NEWBRDGE_345_138_BK_2	Tue 10/31/2017	Thu 11/02/2017	0001	2359	LI	SCH - PJM_NEPTUNE	375 MW	660 MW	(Import)	
							285 MW			
PLSNTVLY-EFISHKIL_345_F36	Wed 11/01/2017	Sat 11/04/2017	0001	0300	ConEd	UPNY CONED	4000 MW	5100 MW	(Import)	
							1100 MW			
LAFAYTTE-CLRKSCRN_345_4-46	Wed 11/01/2017	Thu 11/02/2017	0630	1630	NGrid	CENTRAL EAST - VC	2650 MW	2975 MW	(Import)	
							325 MW			
COOPERS_-DOLSONAV_345_CCDA42	Wed 11/01/2017	Sat 11/04/2017	0830	1800	NYSEG	CENTRAL EAST - VC	2720 MW	2975 MW	(Import)	
							255 MW			
MARION_-FARRAGUT_345_C3403	Thu 11/02/2017	Sat 12/02/2017	0001	0100	ConEd	SCH - PJ - NY	2300 MW	1450 MW	(Import)	(Export)
							0 MW	2300 MW		1450 MW
BERKSHIR-ALPS_345_393 & BERKSHIR-NORTHFLD_345_312	Thu 11/02/2017	Thu 11/02/2017	0700	0900	ARR: 78	SCH - NE - NY	1300 MW	1300 MW	(Import)	(Export)
							100 MW	1400 MW		300 MW
BERKSHIR-NORTHFLD_345_312	Thu 11/02/2017	Thu 11/02/2017	0700	0900	NGrid	SCH - NE - NY	1400 MW	1400 MW	(Import)	(Export)
							0 MW	1400 MW		150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>BERKSHIR-NORTHFLD_345_312</b>							FWD	REV	
Thu 11/02/2017	to	Thu 11/02/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		(Import)	(Export)	
0700	Continuous	0900				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>	
Work scheduled by: NGrid							Impacts Total Transfer Capability	100 MW	100 MW
							TTC with All Lines In Service	200 MW	200 MW
<b>BERKSHIR-ALPS_____345_393</b>							FWD	REV	
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		(Import)	(Export)	
0700	Continuous	1900				SCH - NE - NY	<b>1300 MW</b>	<b>1300 MW</b>	
Work scheduled by: NGrid							Impacts Total Transfer Capability	100 MW	300 MW
							TTC with All Lines In Service	1400 MW	1600 MW
									<b>ARR: 78</b>
<b>BERKSHIR-ALPS_____345_393</b>							FWD	REV	
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		(Import)	(Export)	
0700	Continuous	1900				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>	
Work scheduled by: NGrid							Impacts Total Transfer Capability	100 MW	100 MW
							TTC with All Lines In Service	200 MW	200 MW
									<b>ARR: 78</b>
<b>SCH-NE-NYISO_LIMIT_500</b>							FWD		
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		(Import)		
0700	Continuous	1900				SCH - NE - NY	<b>700 MW</b>		
Work scheduled by: NGrid							Impacts Total Transfer Capability	700 MW	
							TTC with All Lines In Service	1400 MW	
<b>SCH-NYISO-NE_LIMIT_700</b>									REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>			(Export)	
0700	Continuous	1900				SCH - NE - NY		<b>900 MW</b>	
Work scheduled by: NGrid							Impacts Total Transfer Capability		700 MW
							TTC with All Lines In Service		1600 MW
<b>E13THSTA-FARRAGUT_345_46</b>							FWD		
Sat 11/04/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by CE</u>	<u>10/04/2017</u>		(Import)		
0230	Continuous	0300				SPR/DUN-SOUTH	<b>3800 MW</b>		
Work scheduled by: ConEd							Impacts Total Transfer Capability	800 MW	
							TTC with All Lines In Service	4600 MW	
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>							FWD	REV	
Sat 11/04/2017	to	Sat 11/04/2017					(Import)	(Export)	
1800		1900				SCH - NE - NY	<b>1300 MW</b>	<b>1300 MW</b>	
Work scheduled by:							Impacts Total Transfer Capability	100 MW	300 MW
							TTC with All Lines In Service	1400 MW	1600 MW
									<b>ARR: 78</b>

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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						FWD	REV
						(Import)	(Export)
<b>BERKSHIR-NORTHFLD_345_312</b>							
Sat 11/04/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		
1800	Continuous	1900				SCH - NE - NY	<b>1400 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1400 MW
							1600 MW
<b>BERKSHIR-NORTHFLD_345_312</b>							
Sat 11/04/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		
1800	Continuous	1900				SCH - NPX_1385	<b>100 MW</b>
Work scheduled by: NGrid						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
							200 MW
<b>PLSNTVLY-EFISHKIL_345_F36</b>							
Mon 11/06/2017	to	Wed 11/08/2017					
0001	Continuous	0300				UPNY CONED	<b>4000 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	5100 MW
<b>MOSES -ADIRNDCK_230_MA2</b>							
Mon 11/06/2017	to	Thu 11/09/2017					
0700	Continuous	1530				MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<b>FRASANNX-COOPERS_345_UCC2-41</b>							
Mon 11/06/2017	to	Fri 11/17/2017					
0700	Continuous	1530				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>MARCY -FRASANNX_345_UCC2-41</b>							
Mon 11/06/2017	to	Fri 11/17/2017					
0700	Continuous	1530				CENTRAL EAST - VC	<b>2500 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	475 MW
						TTC with All Lines In Service	2975 MW
<b>LINDN_CG-LNDVFT_345_V-3022</b>							
Mon 11/06/2017	to	Thu 11/09/2017					
0800	Continuous	1500				SCH - PJM_VFT	<b>0 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability	315 MW
						TTC with All Lines In Service	315 MW
							315 MW

**ARR: 19**

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**SCRIBA\_\_ -VOLNEY\_\_ 345\_20**

Mon 11/06/2017 to Fri 11/17/2017  
 0800 Continuous 1630  
 Work scheduled by: NGrid

FWD  
 (Import)  
 OSWEGO EXPORT **5250 MW**  
 Impacts Total Transfer Capability 0 MW  
 TTC with All Lines In Service 5250 MW

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**ROCHESTR-PANNELL\_\_ 345\_RP1**

Mon 11/06/2017 to Tue 11/07/2017  
 0900 Continuous 1500  
 Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

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**W49TH\_ST\_345KV\_5**

Fri 11/10/2017 to Fri 11/10/2017 **UPDATED by CONED 10/03/2017**  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

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**SPRNBRK\_-W49TH\_ST\_345\_M52**

Fri 11/10/2017 to Mon 11/13/2017 **UPDATED by CONED 10/03/2017**  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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**SPRNBRK\_\_345KV\_RNS4**

Fri 11/10/2017 to Mon 11/13/2017 **UPDATED by CONED 10/03/2017**  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

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**SPRNBRK\_\_345KV\_RS3 & SPRNBRK\_\_345KV\_RS4**

Sun 11/12/2017 to Wed 11/15/2017  
 0001 0300  
 Work scheduled by:

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

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**W49TH\_ST\_345KV\_5**

Mon 11/13/2017 to Mon 11/13/2017 **UPDATED by CONED 10/03/2017**  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MOSES -ADIRNDCK\_230\_MA2**

Mon 11/13/2017 to Fri 11/17/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**SPRNBRK\_345KV\_RNS4**

Wed 11/15/2017 to Fri 11/17/2017 **UPDATED by CONED 10/03/2017**  
0001 Continuous 0100

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**E13THSTA-FARRAGUT\_345\_45**

Sat 11/18/2017 to Tue 05/15/2018  
0000 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**W49TH\_ST-E13THSTA\_345\_M54**

Sat 11/18/2017 to Tue 05/15/2018  
0000 Continuous 2359

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**EGRDNCTY\_345\_138\_AT1**

Sun 11/19/2017 to Sun 12/24/2017 **UPDATED by LI 08/01/2017**  
0001 Continuous 0300

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**EGRDNCTY\_345\_138\_AT2**

Sun 11/19/2017 to Sun 12/24/2017 **UPDATED by LI 08/01/2017**  
0001 Continuous 0300

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **1250 MW**  
Impacts Total Transfer Capability 250 MW  
TTC with All Lines In Service 1500 MW

**SPRNBRK\_-EGRDNCTR\_345\_Y49**

Sun 11/19/2017 to Sun 12/24/2017 **UPDATED by LI 08/01/2017**  
0001 Continuous 0300

Work scheduled by: LI

FWD  
(Import)  
CONED - LIPA **775 MW**  
Impacts Total Transfer Capability 725 MW  
TTC with All Lines In Service 1500 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>MOSES -ADIRNDCK_230_MA1</b>				FWD	
Mon 11/20/2017	to	Wed 11/22/2017	<b>UPDATED</b>	<b>by NYPA</b>	<b>10/13/2017</b>
0700	Continuous	1730			
Work scheduled by: NYPA				MOSES SOUTH	<b>2300 MW</b>
				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>WETHSRFD-MEYER_230_85/87</b>				FWD	
Mon 11/20/2017	to	Fri 12/01/2017	<b>UPDATED</b>	<b>by NYSEG</b>	<b>09/13/2017</b>
1630	Continuous	1400			
Work scheduled by: NYSEG				DYSINGER EAST	<b>2850 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	3150 MW
<b>N. SCTLND-LEEDS_345_93</b>				FWD	
Tue 11/21/2017	to	Wed 11/22/2017	<b>UPDATED</b>	<b>by NGRID</b>	<b>10/09/2017</b>
0800	Continuous	1500			
Work scheduled by: NGrid				CENTRAL EAST - VC	<b>2650 MW</b>
				Impacts Total Transfer Capability	325 MW
				TTC with All Lines In Service	2975 MW
<b>MOSES -ADIRNDCK_230_MA1</b>				FWD	
Mon 11/27/2017	to	Fri 12/01/2017			
0700	Continuous	1530			
Work scheduled by: NYPA				MOSES SOUTH	<b>2300 MW</b>
				Impacts Total Transfer Capability	850 MW
				TTC with All Lines In Service	3150 MW
<b>ROSETON -EFISHKIL_345_RFK305</b>				FWD	
Mon 11/27/2017	to	Fri 12/01/2017			
0800	Continuous	1600			
Work scheduled by: CHGE				UPNY CONED	<b>4800 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	5100 MW
<b>ROTTDAM-EASTOVER_230_38</b>				FWD	REV
Mon 11/27/2017	to	Thu 11/30/2017			
0900	Continuous	1500			
Work scheduled by: NGrid				SCH - NE - NY	<b>1400 MW 1400 MW</b>
				Impacts Total Transfer Capability	0 MW 200 MW
				TTC with All Lines In Service	1400 MW 1600 MW
<b>ROSETON -EFISHKIL_345_RFK305</b>				FWD	
Sat 12/02/2017	to	Sat 12/02/2017			
0001	Continuous	2359			
Work scheduled by: ConEd				UPNY CONED	<b>4800 MW</b>
				Impacts Total Transfer Capability	300 MW
				TTC with All Lines In Service	5100 MW

ARR: 77

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4

Sun 12/03/2017 to Tue 12/05/2017  
0001 0300

Work scheduled by:

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

LEEDS -PLSNTVLY\_345\_92

Mon 12/04/2017 to Mon 12/18/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

PLSNTVLY\_345KV\_RNS5

Mon 12/04/2017 to Mon 12/18/2017  
0001 Continuous 0300

Work scheduled by: ConEd

UPDATED by NYISO 09/12/2017

FWD  
(Import)  
UPNY CONED **3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

MARCY 765\_345\_AT2

Mon 12/04/2017 to Fri 12/08/2017  
0500 Continuous 1630

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

MOSES -ADIRNDCK\_230\_MA2

Mon 12/11/2017 to Fri 12/15/2017  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

MOSES -ADIRNDCK\_230\_MA2

Mon 12/18/2017 to Fri 12/22/2017  
0700 Continuous 1530

Work scheduled by: NYPA

UPDATED by NYPA 10/23/2016

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

N. SCTLND-LEEDS 345\_94

Tue 12/19/2017 to Wed 12/20/2017  
0800 Continuous 1500

Work scheduled by: NGrid

FWD  
(Import)  
CENTRAL EAST - VC **2650 MW**  
Impacts Total Transfer Capability 325 MW  
TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_765\_345\_AT2**

Wed 12/27/2017 to Thu 12/28/2017  
0500 Continuous 1630

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**DUNWODIE-SHORE\_RD\_345\_Y50**

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

Work scheduled by: ConEd

**EXTENDED by LI 09/22/2017**

FWD  
(Import)  
CONED - LIPA **800 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 1500 MW

**DUNWODIE\_345KV\_4**

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

Work scheduled by: ConEd

**EXTENDED by LI 09/22/2017**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_6**

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

Work scheduled by: ConEd

**EXTENDED by LI 09/22/2017**

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**SHORE\_RD\_345\_138\_BK 1**

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

Work scheduled by: ConEd

**EXTENDED by LI 09/22/2017**

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**SHORE\_RD\_345\_138\_BK 2**

Tue 01/02/2018 to Thu 01/04/2018  
0001 Continuous 2359

Work scheduled by: ConEd

**EXTENDED by LI 09/22/2017**

FWD  
(Import)  
CONED - LIPA **1350 MW**  
Impacts Total Transfer Capability 150 MW  
TTC with All Lines In Service 1500 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MAL**

Tue 01/02/2018 to Fri 01/05/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**LEEDS\_\_\_-PLSNTVLY\_345\_92**

Wed 01/03/2018 to Sat 01/06/2018  
0001 Continuous 0300

UPDATED by NYISO 09/12/2017

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS5**

Wed 01/03/2018 to Sat 01/06/2018  
0001 Continuous 0300

UPDATED by NYISO 09/12/2017

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Fri 01/05/2018 to Sun 01/07/2018  
0001 2359

Work scheduled by:

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS5**

Mon 01/08/2018 to Wed 01/10/2018  
0001 Continuous 0300

UPDATED by NYISO 09/12/2017

Work scheduled by: ConEd

FWD  
(Import)  
**3800 MW**  
UPNY CONED  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**4350 MW**  
UPNY CONED  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**4350 MW**  
UPNY CONED  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**SPRNBK\_\_345KV\_RNS5**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**3200 MW**  
SPR/DUN-SOUTH  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOSES -ADIRNDCK_230_MA1</b>					FWD	
Mon 01/08/2018	to	Fri 01/12/2018			(Import)	
0700	Continuous	1730		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>FRASER -COOPERS_345_33</b>					FWD	
Mon 01/08/2018	to	Thu 01/11/2018			(Import)	
0800	Continuous	1500		CENTRAL EAST - VC	<b>2395 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability	580 MW
					TTC with All Lines In Service	2975 MW
<b>N. SCTLND-ALPS_345_2</b>					FWD	REV
Mon 01/08/2018	to	Fri 02/02/2018	<u>UPDATED</u>	<u>by NG</u>	<u>10/17/2017</u>	(Import) (Export)
0800	Continuous	1400				
Work scheduled by: NGrid					SCH - NE - NY	<b>900 MW 1600 MW</b>
					Impacts Total Transfer Capability	500 MW 0 MW
					TTC with All Lines In Service	1400 MW 1600 MW
<b>N. SCTLND-ALPS_345_2</b>					FWD	REV
Mon 01/08/2018	to	Fri 02/02/2018	<u>UPDATED</u>	<u>by NG</u>	<u>10/17/2017</u>	(Import) (Export)
0800	Continuous	1400				
Work scheduled by: NGrid					SCH - NPX_1385	<b>100 MW 100 MW</b>
					Impacts Total Transfer Capability	100 MW 100 MW
					TTC with All Lines In Service	200 MW 200 MW
<b>MOSES -ADIRNDCK_230_MA1</b>					FWD	
Mon 01/15/2018	to	Fri 01/19/2018			(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW
<b>MARCY_765_345_AT2</b>					FWD	
Sat 01/20/2018	to	Sat 01/20/2018			(Import)	
0500	Continuous	1730		MOSES SOUTH	<b>1700 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	1450 MW
					TTC with All Lines In Service	3150 MW
<b>MOSES -ADIRNDCK_230_MA1</b>					FWD	
Mon 01/22/2018	to	Fri 01/26/2018			(Import)	
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>	
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>MOSES -ADIRNDCK_230_MA1</b>		FWD	
Mon 01/29/2018	to Fri 02/02/2018	(Import)	
0700	Continuous 1530	MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	850 MW
		TTC with All Lines In Service	3150 MW
<b>MARCY 765_345_AT2</b>		FWD	
Sat 02/03/2018	to Sat 02/03/2018	(Import)	
0500	Continuous 1730	MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	1450 MW
		TTC with All Lines In Service	3150 MW
			<b>ARR: 19</b>
<b>MARCY 765_345_AT2</b>		FWD	
Mon 02/05/2018	to Fri 02/09/2018	(Import)	
0500	Continuous 1730	MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	1450 MW
		TTC with All Lines In Service	3150 MW
			<b>ARR: 19</b>
<b>MOSES -ADIRNDCK_230_MA2</b>		FWD	
Mon 02/12/2018	to Fri 02/16/2018	(Import)	
0700	Continuous 1530	MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	850 MW
		TTC with All Lines In Service	3150 MW
<b>HUDSONP -FARRAGUT_345_B3402</b>		FWD	REV
Sun 02/18/2018	to Sun 04/01/2018	(Import)	(Export)
0001	Continuous 2359	SCH - PJ - NY	<b>2300 MW 1450 MW</b>
Work scheduled by: PJM		Impacts Total Transfer Capability	0 MW 0 MW
		TTC with All Lines In Service	2300 MW 1450 MW
<b>MARCY -EDIC 345_UE1-7</b>		FWD	
Tue 02/20/2018	to Fri 02/23/2018	(Import)	
0500	Continuous 1730	OSWEGO EXPORT	<b>5250 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	0 MW
		TTC with All Lines In Service	5250 MW
			<b>ARR: 19&amp;16</b>
<b>MOSES -ADIRNDCK_230_MA1</b>		FWD	
Tue 02/20/2018	to Fri 02/23/2018	(Import)	
0700	Continuous 1730	MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA		Impacts Total Transfer Capability	850 MW
		TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>DUNWODIE_345KV_7</b>					FWD	
Sat 02/24/2018	to	Sat 02/24/2018	<u>UPDATED</u>	<u>by CE</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	0030				<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW	
					TTC with All Lines In Service 4600 MW	
<b>DUNWODIE_345KV_8</b>					FWD	
Sat 02/24/2018	to	Sat 02/24/2018	<u>UPDATED</u>	<u>by CE</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	0030				<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW	
					TTC with All Lines In Service 4600 MW	
<b>DUNWODIE-MOTTHAVN_345_72</b>					FWD	
Sat 02/24/2018	to	Sat 03/31/2018	<u>UPDATED</u>	<u>by CE</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	0300				<b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW	
					TTC with All Lines In Service 4600 MW	
<b>LONG_MTN-PLSNTVLY_345_398</b>					FWD	REV
Mon 02/26/2018	to	Wed 05/02/2018				(Import) (Export)
0001	Continuous	0300				<b>700 MW 1300 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 700 MW 300 MW	
					TTC with All Lines In Service 1400 MW 1600 MW	
<b>LONG_MTN-PLSNTVLY_345_398</b>					FWD	REV
Mon 02/26/2018	to	Wed 05/02/2018				(Import) (Export)
0001	Continuous	0300				<b>100 MW 100 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 100 MW 100 MW	
					TTC with All Lines In Service 200 MW 200 MW	
<b>MOSES -ADIRNDCK_230_MAI</b>					FWD	
Mon 02/26/2018	to	Fri 03/02/2018				(Import)
0700	Continuous	1730				<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW	
					TTC with All Lines In Service 3150 MW	
<b>MOSES -ADIRNDCK_230_MAI</b>					FWD	
Mon 03/05/2018	to	Fri 03/09/2018				(Import)
0700	Continuous	1730				<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW	
					TTC with All Lines In Service 3150 MW	

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MARCY\_\_\_-N.SCTLND\_345\_18**

Tue 03/06/2018 to Wed 03/07/2018  
0600 Continuous 1530

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
CENTRAL EAST - VC **2090 MW**  
Impacts Total Transfer Capability 885 MW  
TTC with All Lines In Service 2975 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 03/12/2018 to Fri 03/16/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**S.RIPLEY-DUNKIRK\_\_230\_68**

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1950 MW 1350 MW**  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 03/26/2018 to Thu 03/29/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**DUNWODIE\_345KV\_7**

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 04/02/2018 to Fri 04/06/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

Line ID	Start Date	End Date	Time	Work by	SCH	FWD (Import)	REV (Export)
LINDN_CG-LNDVFT_345_V-3022	Sun 04/08/2018	Fri 04/13/2018	1400 Continuous 1800	PJM	PJM_VFT	0 MW	0 MW
						Impacts Total Transfer Capability	315 MW
						TTC with All Lines In Service	315 MW
MALONE-WILLIS_115_1-910	Tue 04/10/2018	Tue 04/10/2018	0700 Continuous 1530	NYPA	HQ_CEDARS	60 MW	40 MW
						Impacts Total Transfer Capability	40 MW
						TTC with All Lines In Service	100 MW
						ARR: 38	
NEPTUNE-DUFFYAVE_345_NEPTUNE	Mon 04/16/2018	Tue 05/01/2018	0001 Continuous 1800	PJM	PJM_NEPTUNE	0 MW	660 MW
						Impacts Total Transfer Capability	660 MW
						TTC with All Lines In Service	660 MW
NEWBRDGE-DUFFYAVE_345_501	Mon 04/16/2018	Tue 05/01/2018	0001 Continuous 1800	PJM	PJM_NEPTUNE	0 MW	660 MW
						Impacts Total Transfer Capability	660 MW
						TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_BK_1	Mon 04/16/2018	Tue 05/01/2018	0001 Continuous 1800	PJM	PJM_NEPTUNE	375 MW	285 MW
						Impacts Total Transfer Capability	285 MW
						TTC with All Lines In Service	660 MW
NEWBRDGE_345_138_BK_2	Mon 04/16/2018	Tue 05/01/2018	0001 Continuous 1800	PJM	PJM_NEPTUNE	375 MW	285 MW
						Impacts Total Transfer Capability	285 MW
						TTC with All Lines In Service	660 MW
S.RIPLEY-DUNKIRK_230_68	Fri 04/20/2018	Sat 02/01/2020	1600 Continuous 0000	NYISO	PJ - NY	1950 MW	1350 MW
						Impacts Total Transfer Capability	350 MW
						TTC with All Lines In Service	2300 MW
						UPDATED by NYISO 10/09/2017	

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MARCY\_\_\_765\_345\_AT1**

Mon 04/23/2018 to Mon 04/23/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**WETHSRFD-MEYER\_\_\_230\_85/87**

Mon 04/23/2018 to Fri 05/11/2018  
0700 Continuous 1500

Work scheduled by: NYSEG

FWD  
(Import)  
DYSINGER EAST **2850 MW**  
Impacts Total Transfer Capability 300 MW  
TTC with All Lines In Service 3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 04/30/2018 to Fri 05/04/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**HURLYAVE-ROSETON\_\_\_345\_303**

Mon 04/30/2018 to Fri 05/25/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

**MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 05/01/2018 to Wed 10/31/2018  
0001 Continuous 2359

Work scheduled by: NYISO

FWD  
(Import)  
CENTRAL EAST - VC **2740 MW**  
Impacts Total Transfer Capability 235 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_\_765\_345\_AT2**

Mon 05/21/2018 to Fri 05/25/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT1**

Sat 08/04/2018 to Sun 08/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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MARCY\_\_\_765\_345\_AT2

Tue 09/04/2018 to Sun 09/09/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

ROSETON\_-ROCKTVRN\_345\_311

Mon 09/10/2018 to Fri 09/28/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4400 MW**  
Impacts Total Transfer Capability 700 MW  
TTC with All Lines In Service 5100 MW

MARCY\_\_\_345KV\_CSC

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S

Tue 09/11/2018 to Tue 09/11/2018  
0500 1730

Work scheduled by:

FWD  
(Import)  
CENTRAL EAST - VC **2690 MW**  
Impacts Total Transfer Capability 285 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_765\_345\_AT2

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

MARCY\_\_\_765\_345\_AT2

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

LEEDS\_\_\_-HURLYAVE\_345\_301

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Wednesday, October 18, 2017 to Friday, April 19, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

MARCY\_\_\_345KV\_CSC

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

MARCY\_\_\_765\_345\_AT2

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

MARCY\_\_\_765\_345\_AT2

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

ARR: 19

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW