

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>HUDSONTP-W49TH_ST_345_Y56</b>					FWD	
Thu 11/24/2016	to	Wed 11/01/2017	<b><u>EXT FORCE</u></b>	<b><u>by PJM</u></b>	<b><u>10/10/2017</u></b>	(Import)
1500	Continuous	2359				<b>0 MW</b>
Work scheduled by: ConEd					SCH - PJM_HTP	Impacts Total Transfer Capability 660 MW
					TTC with All Lines In Service	660 MW
<b>SCH-NYISO-HQ_LIMIT_800</b>					REV	
Thu 06/08/2017	to	Fri 12/15/2017	<b><u>UPDATED</u></b>	<b><u>by HQ</u></b>	<b><u>08/03/2017</u></b>	(Export)
0600	Continuous	1700				<b>800 MW</b>
Work scheduled by: HQ					SCH - HQ - NY	Impacts Total Transfer Capability 200 MW
					TTC with All Lines In Service	1000 MW
<b>SCH-HQ-NYISO_LIMIT_1450</b>					FWD	
Tue 08/01/2017	to	Fri 12/15/2017				(Import)
2100	Continuous	1600				<b>1450 MW</b>
Work scheduled by: HQ					SCH - HQ - NY	Impacts Total Transfer Capability 50 MW
					TTC with All Lines In Service	1500 MW
<b>SCH-IMO-NYISO_LIMIT_1450</b>					FWD	
Tue 08/29/2017	to	Tue 10/31/2017	<b><u>EXTENDED</u></b>	<b><u>by NYISO</u></b>	<b><u>07/28/2017</u></b>	(Import)
1230	Continuous	2359				<b>1750 MW</b>
Work scheduled by: NYISO					SCH - OH - NY	Impacts Total Transfer Capability 250 MW
					TTC with All Lines In Service	2000 MW
<b>SCH-IMO-NYISO_LIMIT_1150</b>					FWD	
Sat 09/09/2017	to	Fri 10/13/2017	<b><u>UPDATED</u></b>	<b><u>by NGRID</u></b>	<b><u>10/12/2017</u></b>	(Import)
0500	Continuous	1330				<b>1450 MW</b>
Work scheduled by: NGrid					SCH - OH - NY	Impacts Total Transfer Capability 550 MW
					TTC with All Lines In Service	2000 MW
<b>FIVEMILE-STOLLERD_345_29</b>					FWD	REV
Thu 09/28/2017	to	Thu 10/19/2017	<b><u>UPDATED</u></b>	<b><u>by NGRID</u></b>	<b><u>10/13/2017</u></b>	(Import) (Export)
0700	Continuous	1500				<b>2100 MW 1350 MW</b>
Work scheduled by: NYSEG					SCH - PJ - NY	Impacts Total Transfer Capability 0 MW 0 MW
					TTC with All Lines In Service	2100 MW 1350 MW
<b>SPRNBK_-W49TH_ST_345_M52</b>					FWD	
Sun 10/01/2017	to	Sat 11/04/2017				(Import)
0001	Continuous	2359				<b>3200 MW</b>
Work scheduled by: ConEd					SPR/DUN-SOUTH	Impacts Total Transfer Capability 1400 MW
					TTC with All Lines In Service	4600 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**PLSNTVLY-EFISHKIL\_345\_F36**

Mon 10/02/2017 to Mon 10/16/2017  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 UPNY CONED **4000 MW**  
 Impacts Total Transfer Capability 1100 MW  
 TTC with All Lines In Service 5100 MW

**CHAT\_DC\_GC2**

Mon 10/02/2017 to Wed 11/15/2017  
 0500 Continuous 2000  
 Work scheduled by: HQ

FWD  
 (Import)  
 MOSES SOUTH **2850 MW**  
 Impacts Total Transfer Capability 300 MW  
 TTC with All Lines In Service 3150 MW

**CHAT\_DC\_GC2**

Mon 10/02/2017 to Wed 11/15/2017  
 0500 Continuous 2000  
 Work scheduled by: HQ

REV  
 (Export)  
 SCH - HQ - NY **500 MW**  
 Impacts Total Transfer Capability 500 MW  
 TTC with All Lines In Service 1000 MW

**SCH-HQ-NYISO\_LIMIT\_1150**

Mon 10/02/2017 to Wed 11/15/2017  
 0500 Continuous 2000  
 Work scheduled by: HQ

FWD  
 (Import)  
 SCH - HQ - NY **1150 MW**  
 Impacts Total Transfer Capability 350 MW  
 TTC with All Lines In Service 1500 MW

**FRASER\_\_-COOPERS\_\_345\_33**

Mon 10/02/2017 to Fri 10/13/2017  
 0700 Continuous 1900  
 Work scheduled by: NYSEG

FWD  
 (Import)  
 CENTRAL EAST - VC **2395 MW**  
 Impacts Total Transfer Capability 580 MW  
 TTC with All Lines In Service 2975 MW

**SPRNBRK\_\_345KV\_RNS4**

Mon 10/02/2017 to Sat 10/28/2017 **UPDATED by CONED 10/03/2017**  
 1901 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**BERKSHIR-ALPS\_\_\_\_\_345\_393**

Fri 10/06/2017 to Fri 10/13/2017 **UPDATED by ISONE 10/13/2017**  
 0700 Continuous 1359  
 Work scheduled by: NGrid **ARR: 78**

FWD REV  
 (Import) (Export)  
 SCH - NE - NY **950 MW 1000 MW**  
 Impacts Total Transfer Capability 450 MW 600 MW  
 TTC with All Lines In Service 1400 MW 1600 MW

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<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<hr/>					FWD	REV
<b>BERKSHIR-ALPS</b>	<u>345_393</u>				(Import)	(Export)
Fri 10/06/2017	to	Fri 10/13/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/13/2017</b>	
0700	Continuous	1359				
Work scheduled by: NGrid				<b>ARR: 78</b>		
					SCH - NPX_1385	<b>100 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<hr/>						
<b>BERKSHIR-ALPS</b>	<u>345_393</u>	<b>&amp; BERKSHIR-NORTHFLD</b>	<u>345_312</u>			
Fri 10/06/2017	to	Fri 10/13/2017				
0700		1359				
Work scheduled by:				<b>ARR: 78</b>		
					SCH - NE - NY	<b>950 MW</b>
					Impacts Total Transfer Capability	450 MW
					TTC with All Lines In Service	1400 MW
<hr/>						
<b>BERKSHIR-NORTHFLD</b>	<u>345_312</u>					
Fri 10/06/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>	
0700	Continuous	1600				
Work scheduled by: ISONE						
					SCH - NE - NY	<b>900 MW</b>
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1400 MW
<hr/>						
<b>BERKSHIR-NORTHFLD</b>	<u>345_312</u>					
Fri 10/06/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>	
0700	Continuous	1600				
Work scheduled by: ISONE						
					SCH - NPX_1385	<b>100 MW</b>
					Impacts Total Transfer Capability	100 MW
					TTC with All Lines In Service	200 MW
<hr/>						
<b>SCH-NYISO-NE_LIMIT</b>	<u>600</u>					
Sun 10/08/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/10/2017</b>	
0001	Continuous	1600				
Work scheduled by: ISONE						
					SCH - NE - NY	<b>800 MW</b>
					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	1600 MW
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<b>SCH-NE-NYISO_LIMIT</b>	<u>800</u>					
Mon 10/09/2017	to	Thu 10/12/2017				
0700	Continuous	1700				
Work scheduled by: ISONE						
					SCH - NE - NY	<b>1000 MW</b>
					Impacts Total Transfer Capability	400 MW
					TTC with All Lines In Service	1400 MW
<hr/>						
<b>SCH-NE-NYISO_LIMIT</b>	<u>600</u>					
Thu 10/12/2017	to	Thu 10/12/2017	<b>UPDATED</b>	<b>by ISONE</b>	<b>10/06/2017</b>	
0700	Continuous	0759				
Work scheduled by: ISONE						
					SCH - NE - NY	<b>800 MW</b>
					Impacts Total Transfer Capability	600 MW
					TTC with All Lines In Service	1400 MW

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<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>SCH-NYISO-NE_LIMIT_500</b>					REV	
Thu 10/12/2017	to	Thu 10/12/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>10/06/2017</u>	(Export)
0700	Continuous	0759				<b>700 MW</b>
Work scheduled by: ISONE					900 MW	
					1600 MW	
<b>FRASER_345_FRASER SVC</b>					FWD	
Fri 10/13/2017	to	Mon 10/16/2017	<u>EXT FORCE</u>	<u>by NYSEG</u>	<u>10/14/2017</u>	(Import)
1219	Continuous	2359				<b>2935 MW</b>
Work scheduled by: NYSEG					40 MW	
					2975 MW	
<b>S.RIPLEY-DUNKIRK_230_68</b>					FWD	
Fri 10/13/2017	to	Mon 10/23/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/09/2017</u>	REV
1500	Continuous	0759				(Import) (Export)
Work scheduled by: NYISO					<b>1950 MW</b> <b>1350 MW</b>	
					150 MW 0 MW	
					2100 MW 1350 MW	
<b>BERKSHIR-ALPS_345_393</b>					FWD	
Fri 10/13/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>10/13/2017</u>	REV
1516	Continuous	1600				(Import) (Export)
Work scheduled by: NGrid					<b>950 MW</b> <b>1000 MW</b>	
					450 MW 600 MW	
					1400 MW 1600 MW	
<b>BERKSHIR-ALPS_345_393</b>					FWD	
Fri 10/13/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by ISONE</u>	<u>10/13/2017</u>	REV
1516	Continuous	1600				(Import) (Export)
Work scheduled by: NGrid					<b>100 MW</b> <b>100 MW</b>	
					100 MW 100 MW	
					200 MW 200 MW	
<b>BERKSHIR-ALPS_345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>					FWD	
Fri 10/13/2017	to	Sat 10/28/2017				REV
1516		1600				(Import) (Export)
Work scheduled by:					<b>950 MW</b> <b>1000 MW</b>	
					450 MW 600 MW	
					1400 MW 1600 MW	
<b>W49TH_ST_345KV_8</b>					FWD	
Sat 10/14/2017	to	Wed 10/18/2017	<u>UPDATED</u>	<u>by CE</u>	<u>10/13/2017</u>	(Import)
0001	Continuous	2200				<b>315 MW</b>
Work scheduled by: ConEd					345 MW	
					660 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

Seasonal Limits

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by HQ 10/11/2017**

Work scheduled by: HQ

FWD  
(Import)  
MOSES SOUTH **1550 MW**  
Impacts Total Transfer Capability 1600 MW  
TTC with All Lines In Service 3150 MW

**CHATGUAY-MASSENA\_\_765\_7040**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by HQ 10/11/2017**

Work scheduled by: HQ

FWD REV  
(Import) (Export)  
SCH - HQ - NY **0 MW 0 MW**  
Impacts Total Transfer Capability 1500 MW 1000 MW  
TTC with All Lines In Service 1500 MW 1000 MW

**CHAT\_DC\_GC1 & CHAT\_DC\_GC2 & MOSES\_\_-MASSENA\_230\_MMS1 & MOSES\_\_-MASSENA\_230\_MMS2**

Sat 10/14/2017 to Sat 10/21/2017  
0100 2000

Work scheduled by:

FWD  
(Import)  
MOSES SOUTH **1950 MW**  
Impacts Total Transfer Capability 1200 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_765\_345\_AT1**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by PA 10/17/2017**

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1750 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_765\_345\_AT2**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by PA 10/17/2017**

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by PA 10/17/2017**

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2265 MW**  
Impacts Total Transfer Capability 710 MW  
TTC with All Lines In Service 2975 MW

**MASSENA\_-MARCY\_\_765\_MSU1**

Sat 10/14/2017 to Sat 10/21/2017  
0100 Continuous 2000

**UPDATED by PA 10/17/2017**

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **500 MW**  
Impacts Total Transfer Capability 2650 MW  
TTC with All Lines In Service 3150 MW

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<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>MASSENA_-MARCY_765_MSU1</b>					FWD	REV
Sat 10/14/2017	to	Sat 10/21/2017	<b>UPDATED</b>	<b>by PA</b>	<b>10/17/2017</b>	(Import) (Export)
0100	Continuous	2000				
Work scheduled by: NYPA					SCH - HQ - NY	<b>475 MW 1000 MW</b>
					Impacts Total Transfer Capability	1025 MW 0 MW
					TTC with All Lines In Service	1500 MW 1000 MW
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<b>MASSENA_-MARCY_765_MSU1 &amp; CHATGUAY-MASSENA_765_7040</b>					FWD	
Sat 10/14/2017	to	Sat 10/21/2017				(Import)
0100		2000				
Work scheduled by:					MOSES SOUTH	<b>500 MW</b>
					Impacts Total Transfer Capability	2650 MW
					TTC with All Lines In Service	3150 MW
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<b>MOSES_-MASSENA_230_MMS1 &amp; MOSES_-MASSENA_230_MMS2</b>					FWD	REV
Sat 10/14/2017	to	Sat 10/21/2017				(Import) (Export)
0100		2000				
Work scheduled by:					SCH - HQ - NY	<b>850 MW 0 MW</b>
					Impacts Total Transfer Capability	650 MW 1000 MW
					TTC with All Lines In Service	1500 MW 1000 MW
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<b>CHAT_DC_GC1</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by HQ</b>	<b>10/11/2017</b>	(Import)
0100	Continuous	2000				
Work scheduled by: HQ					MOSES SOUTH	<b>2850 MW</b>
					Impacts Total Transfer Capability	300 MW
					TTC with All Lines In Service	3150 MW
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<b>CHAT_DC_GC1</b>						REV
Sat 10/14/2017	to	Sat 10/28/2017	<b>UPDATED</b>	<b>by HQ</b>	<b>10/11/2017</b>	(Export)
0100	Continuous	2000				
Work scheduled by: HQ					SCH - HQ - NY	<b>500 MW</b>
					Impacts Total Transfer Capability	500 MW
					TTC with All Lines In Service	1000 MW
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<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD	
Sat 10/14/2017	to	Sat 10/28/2017				(Import)
0100		2000				
Work scheduled by:					MOSES SOUTH	<b>2550 MW</b>
					Impacts Total Transfer Capability	600 MW
					TTC with All Lines In Service	3150 MW
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<b>CHAT_DC_GC1 &amp; CHAT_DC_GC2</b>					FWD	REV
Sat 10/14/2017	to	Sat 10/28/2017				(Import) (Export)
0100		2000				
Work scheduled by:					SCH - HQ - NY	<b>1370 MW 0 MW</b>
					Impacts Total Transfer Capability	130 MW 1000 MW
					TTC with All Lines In Service	1500 MW 1000 MW

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CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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SCH-HQ-NYISO_LIMIT_700						FWD	
Sat 10/14/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by HQ</u>	<u>10/11/2017</u>	(Import)	
0100	Continuous	2000				SCH - HQ - NY	<b>700 MW</b>
Work scheduled by: HQ						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	1500 MW
HOMRC_NY-MAINS_NY_345_47						FWD	REV
Sat 10/14/2017	to	Fri 10/27/2017	<u>UPDATED</u>	<u>by NYSEG</u>	<u>10/11/2017</u>	(Import)	(Export)
0700	Continuous	1730				SCH - PJ - NY	<b>2100 MW 1350 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability	0 MW 0 MW
						TTC with All Lines In Service	2100 MW 1350 MW
W49TH_ST_345KV_7						FWD	
Sun 10/15/2017	to	Sun 10/15/2017	<u>UPDATED</u>	<u>by CE</u>	<u>10/13/2017</u>	(Import)	
0001	Continuous	2100				SCH - PJM_HTP	<b>350 MW</b>
Work scheduled by: ConEd						Impacts Total Transfer Capability	310 MW
						TTC with All Lines In Service	660 MW
SCH-IMO-NYISO_LIMIT_600						FWD	
Mon 10/16/2017	to	Fri 10/20/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/12/2017</u>	(Import)	
0500	Continuous	1700				SCH - OH - NY	<b>900 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1100 MW
						TTC with All Lines In Service	2000 MW
SCH-IMO_NY_NIAG_NRTH_BUS_W/BB						FWD	REV
Mon 10/16/2017	to	Fri 10/20/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/12/2017</u>	(Import)	(Export)
0500	Continuous	1700				SCH - OH - NY	<b>1000 MW 1150 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability	1000 MW 450 MW
						TTC with All Lines In Service	2000 MW 1600 MW
HURLYAVE-ROSETON_345_303						FWD	
Mon 10/16/2017	to	Fri 11/03/2017	<u>UPDATED</u>	<u>by CH</u>	<u>06/07/2017</u>	(Import)	
0800	Continuous	1600				UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability	1000 MW
						TTC with All Lines In Service	5100 MW
LEEDS__-HURLYAVE_345_301						FWD	
Mon 10/16/2017	to	Fri 11/03/2017				(Import)	
0800	Continuous	1600				UPNY CONED	<b>4100 MW</b>
Work scheduled by: CHGE						Impacts Total Transfer Capability	1000 MW
						TTC with All Lines In Service	5100 MW

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Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<b>COOPERS_-MIDDLETP_345_CCRT34</b>					FWD	
Tue 10/17/2017	to	Sat 10/28/2017	<u>UPDATED</u>	<u>by NY</u>	<u>10/16/2017</u>	(Import)
0700	Continuous	1500				CENTRAL EAST - VC <b>2720 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability 255 MW
						TTC with All Lines In Service 2975 MW
<b>MARCY_SO_SERIES_COMP_I/S</b>					FWD	
Sat 10/21/2017	to	Tue 10/31/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/11/2017</u>	(Import)
2000	Continuous	2359				CENTRAL EAST - VC <b>2740 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability 235 MW
						TTC with All Lines In Service 2975 MW
<b>NIAGARA_-KINTIGH_345_NS1-38</b>					FWD	
Mon 10/23/2017	to	Wed 10/25/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/09/2017</u>	(Import)
0600	Continuous	1559				DYSINGER EAST <b>1700 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 1450 MW
						TTC with All Lines In Service 3150 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>					FWD	REV
Mon 10/23/2017	to	Thu 10/26/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>08/01/2017</u>	(Import) (Export)
0800	Continuous	1500				SCH - PJ - NY <b>1950 MW 1350 MW</b>
Work scheduled by: PJM						Impacts Total Transfer Capability 150 MW 0 MW
						TTC with All Lines In Service 2100 MW 1350 MW
<b>BECK_-NIAGARA_345_PA301</b>					FWD	REV
Tue 10/24/2017	to	Wed 10/25/2017				(Import) (Export)
0500	Continuous	1700				SCH - OH - NY <b>900 MW 800 MW</b>
Work scheduled by: NYPA						Impacts Total Transfer Capability 1100 MW 800 MW
						TTC with All Lines In Service 2000 MW 1600 MW
<b>NIAGARA_-KINTIGH_345_NS1-38</b>					FWD	
Wed 10/25/2017	to	Thu 11/09/2017	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/09/2017</u>	(Import)
1600	Continuous	1600				DYSINGER EAST <b>1700 MW</b>
Work scheduled by: NYSEG						Impacts Total Transfer Capability 1450 MW
						TTC with All Lines In Service 3150 MW
<b>S.RIPLEY-DUNKIRK_230_68</b>					FWD	REV
Thu 10/26/2017	to	Mon 03/19/2018	<u>UPDATED</u>	<u>by NYISO</u>	<u>10/09/2017</u>	(Import) (Export)
1501	Continuous	0959				SCH - PJ - NY <b>1950 MW 1350 MW</b>
Work scheduled by: NYISO						Impacts Total Transfer Capability 150 MW 0 MW
						TTC with All Lines In Service 2100 MW 1350 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**W49TH\_ST\_345KV\_5**

Fri 10/27/2017 to Sat 11/04/2017  
 0001 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

**SPRNBRK\_345KV\_RNS4**

Sat 10/28/2017 to Sat 11/04/2017  
 0301 Continuous 2359  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 10/30/2017 to Sat 11/04/2017 **EXTENDED by NYPA 10/02/2017**  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2100 MW**  
 Impacts Total Transfer Capability 1050 MW  
 TTC with All Lines In Service 3150 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Tue 10/31/2017 to Thu 11/02/2017  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE-DUFFYAVE\_345\_501**

Tue 10/31/2017 to Thu 11/02/2017  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **0 MW**  
 Impacts Total Transfer Capability 660 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_1**

Tue 10/31/2017 to Thu 11/02/2017  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

**NEWBRDGE\_345\_138\_BK\_2**

Tue 10/31/2017 to Thu 11/02/2017  
 0001 Continuous 2359  
 Work scheduled by: LI

FWD  
 (Import)  
 SCH - PJM\_NEPTUNE **375 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>PLSNTVLY-EFISHKIL_345_F36</b>							FWD	
Wed 11/01/2017	to	Sat 11/04/2017					(Import)	
0001	Continuous	0300			UPNY CONED		<b>4000 MW</b>	
Work scheduled by: ConEd					Impacts Total Transfer Capability		1100 MW	
					TTC with All Lines In Service		5100 MW	
<hr/>								
<b>LAFAYTTE-CLRKSCRN_345_4-46</b>							FWD	
Wed 11/01/2017	to	Thu 11/02/2017					(Import)	
0630	Continuous	1630			CENTRAL EAST - VC		<b>2650 MW</b>	
Work scheduled by: NGrid					Impacts Total Transfer Capability		325 MW	
					TTC with All Lines In Service		2975 MW	
<hr/>								
<b>COOPERS_-DOLSONAV_345_CCDA42</b>							FWD	
Wed 11/01/2017	to	Sat 11/04/2017					(Import)	
0830	Continuous	1800			CENTRAL EAST - VC		<b>2720 MW</b>	
Work scheduled by: NYSEG					Impacts Total Transfer Capability		255 MW	
					TTC with All Lines In Service		2975 MW	
<hr/>								
<b>MARION_-FARRAGUT_345_C3403</b>							FWD	REV
Thu 11/02/2017	to	Sat 12/02/2017	<b>UPDATED</b>	<b>by CE</b>	<b>09/29/2017</b>		(Import)	(Export)
0001	Continuous	0100				SCH - PJ - NY	<b>2300 MW</b>	<b>1450 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability		0 MW	0 MW
					TTC with All Lines In Service		2300 MW	1450 MW
<hr/>								
<b>BERKSHIR-ALPS_____345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Thu 11/02/2017	to	Thu 11/02/2017					(Import)	(Export)
0700		0900				SCH - NE - NY	<b>1300 MW</b>	<b>1300 MW</b>
Work scheduled by: <b>ARR: 78</b>					Impacts Total Transfer Capability		100 MW	300 MW
					TTC with All Lines In Service		1400 MW	1600 MW
<hr/>								
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Thu 11/02/2017	to	Thu 11/02/2017	<b>UPDATED</b>	<b>by NE</b>	<b>10/17/2017</b>		(Import)	(Export)
0700	Continuous	0900				SCH - NE - NY	<b>1400 MW</b>	<b>1450 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability		0 MW	150 MW
					TTC with All Lines In Service		1400 MW	1600 MW
<hr/>								
<b>BERKSHIR-NORTHFLD_345_312</b>							FWD	REV
Thu 11/02/2017	to	Thu 11/02/2017	<b>UPDATED</b>	<b>by NE</b>	<b>10/17/2017</b>		(Import)	(Export)
0700	Continuous	0900				SCH - NPX_1385	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability		100 MW	100 MW
					TTC with All Lines In Service		200 MW	200 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>BERKSHIR-ALPS 345_393</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>	(Import)	(Export)
0700	Continuous	1900				<b>1300 MW</b>	<b>1300 MW</b>
Work scheduled by: NGrid							
						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-ALPS 345_393</b>						FWD	REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>	(Import)	(Export)
0700	Continuous	1900				<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid							
						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	200 MW
<b>SCH-NE-NYISO_LIMIT_500</b>						FWD	
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>	(Import)	
0700	Continuous	1900				<b>700 MW</b>	
Work scheduled by: NGrid							
						Impacts Total Transfer Capability	700 MW
						TTC with All Lines In Service	1400 MW
<b>SCH-NYISO-NE_LIMIT_700</b>							REV
Thu 11/02/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>		(Export)
0700	Continuous	1900					<b>900 MW</b>
Work scheduled by: NGrid							
						Impacts Total Transfer Capability	700 MW
						TTC with All Lines In Service	1600 MW
<b>E13THSTA-FARRAGUT_345_46</b>						FWD	
Sat 11/04/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by CE</u>	<u>10/04/2017</u>	(Import)	
0230	Continuous	0300				<b>3800 MW</b>	
Work scheduled by: ConEd							
						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>BERKSHIR-ALPS 345_393 &amp; BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Sat 11/04/2017	to	Sat 11/04/2017				(Import)	(Export)
1800		1900				<b>1300 MW</b>	<b>1300 MW</b>
Work scheduled by:							
						Impacts Total Transfer Capability	100 MW
						TTC with All Lines In Service	1400 MW
<b>BERKSHIR-NORTHFLD_345_312</b>						FWD	REV
Sat 11/04/2017	to	Sat 11/04/2017	<u>UPDATED</u>	<u>by NE</u>	<u>10/17/2017</u>	(Import)	(Export)
1800	Continuous	1900				<b>1400 MW</b>	<b>1450 MW</b>
Work scheduled by: NGrid							
						Impacts Total Transfer Capability	0 MW
						TTC with All Lines In Service	1400 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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	FWD	REV
<hr/>		
<b>BERKSHIR-NORTHFLD_345_312</b>	(Import)	(Export)
Sat 11/04/2017 to Sat 11/04/2017 1800 Continuous 1900	<b>100 MW</b>	<b>100 MW</b>
Work scheduled by: NGrid	Impacts Total Transfer Capability	100 MW
	TTC with All Lines In Service	200 MW
<hr/>		
<b>PLSNTVLY-EFISHKIL_345_F36</b>	(Import)	
Mon 11/06/2017 to Wed 11/08/2017 0001 Continuous 0300	<b>4000 MW</b>	
Work scheduled by: ConEd	Impacts Total Transfer Capability	1100 MW
	TTC with All Lines In Service	5100 MW
<hr/>		
<b>MOSES__-ADIRNDCK_230_MA2</b>	(Import)	
Mon 11/06/2017 to Thu 11/09/2017 0700 Continuous 1530	<b>2300 MW</b>	
Work scheduled by: NYPA	Impacts Total Transfer Capability	850 MW
	TTC with All Lines In Service	3150 MW
<hr/>		
<b>FRASANX-COOPERS__345_UCC2-41</b>	(Import)	
Mon 11/06/2017 to Fri 11/17/2017 0700 Continuous 1530	<b>2500 MW</b>	
Work scheduled by: NYPA	Impacts Total Transfer Capability	475 MW
	TTC with All Lines In Service	2975 MW
<hr/>		
<b>MARCY__-FRASANX_345_UCC2-41</b>	(Import)	
Mon 11/06/2017 to Fri 11/17/2017 0700 Continuous 1530	<b>2500 MW</b>	
Work scheduled by: NYPA	Impacts Total Transfer Capability	475 MW
	TTC with All Lines In Service	2975 MW
<hr/>		
<b>LINDN_CG-LNDVFT__345_V-3022</b>	(Import)	(Export)
Mon 11/06/2017 to Thu 11/09/2017 0800 Continuous 1500	<b>0 MW</b>	<b>0 MW</b>
Work scheduled by: PJM	Impacts Total Transfer Capability	315 MW
	TTC with All Lines In Service	315 MW
<hr/>		
<b>SCRIBA__-VOLNEY__345_20</b>	(Import)	
Mon 11/06/2017 to Fri 11/17/2017 0800 Continuous 1630	<b>5250 MW</b>	
Work scheduled by: NGrid	Impacts Total Transfer Capability	0 MW
	TTC with All Lines In Service	5250 MW

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# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**ROCHESTR-PANNELL\_\_345\_RP1**

Mon 11/06/2017 to Tue 11/07/2017  
 0900 Continuous 1500  
 Work scheduled by: RGE

FWD  
 (Import)  
 DYSINGER EAST **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**W49TH\_ST\_345KV\_5**

Fri 11/10/2017 to Fri 11/10/2017 UPDATED by CONED 10/03/2017  
 0001 Continuous 0030  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

**SPRNBK\_-W49TH\_ST\_345\_M52**

Fri 11/10/2017 to Mon 11/13/2017 UPDATED by CONED 10/03/2017  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**SPRNBK\_\_345KV\_RNS4**

Fri 11/10/2017 to Mon 11/13/2017 UPDATED by CONED 10/03/2017  
 0001 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SPR/DUN-SOUTH **3200 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 4600 MW

**SPRNBK\_\_345KV\_RS3 & SPRNBK\_\_345KV\_RS4**

Sun 11/12/2017 to Wed 11/15/2017  
 0001 0300  
 Work scheduled by:

FWD  
 (Import)  
 SPR/DUN-SOUTH **3800 MW**  
 Impacts Total Transfer Capability 800 MW  
 TTC with All Lines In Service 4600 MW

**W49TH\_ST\_345KV\_5**

Mon 11/13/2017 to Mon 11/13/2017 UPDATED by CONED 10/03/2017  
 0230 Continuous 0300  
 Work scheduled by: ConEd

FWD  
 (Import)  
 SCH - PJM\_HTP **315 MW**  
 Impacts Total Transfer Capability 345 MW  
 TTC with All Lines In Service 660 MW

**MOSES\_\_-ADIRNDCK\_230\_MA2**

Mon 11/13/2017 to Fri 11/17/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
 MOSES SOUTH **2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>SPRNBK__345KV_RNS4</b>					FWD	
Wed 11/15/2017	to	Fri 11/17/2017	<u>UPDATED</u>	<u>by CONED</u>	<u>10/03/2017</u>	(Import)
0001	Continuous	0100				SPR/DUN-SOUTH <b>3200 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	1400 MW
					TTC with All Lines In Service	4600 MW
<b>E13THSTA-FARRAGUT_345_45</b>					FWD	
Sat 11/18/2017	to	Tue 05/15/2018				(Import)
0000	Continuous	2359				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>W49TH_ST-E13THSTA_345_M54</b>					FWD	
Sat 11/18/2017	to	Tue 05/15/2018				(Import)
0000	Continuous	2359				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability	800 MW
					TTC with All Lines In Service	4600 MW
<b>EGRDNCTY_345_138_AT1</b>					FWD	
Sun 11/19/2017	to	Sun 12/24/2017	<u>UPDATED</u>	<u>by LI</u>	<u>08/01/2017</u>	(Import)
0001	Continuous	0300				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
<b>EGRDNCTY_345_138_AT2</b>					FWD	
Sun 11/19/2017	to	Sun 12/24/2017	<u>UPDATED</u>	<u>by LI</u>	<u>08/01/2017</u>	(Import)
0001	Continuous	0300				CONED - LIPA <b>1250 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	250 MW
					TTC with All Lines In Service	1500 MW
<b>SPRNBK_-EGRDNCTR_345_Y49</b>					FWD	
Sun 11/19/2017	to	Sun 12/24/2017	<u>UPDATED</u>	<u>by LI</u>	<u>08/01/2017</u>	(Import)
0001	Continuous	0300				CONED - LIPA <b>775 MW</b>
Work scheduled by: LI					Impacts Total Transfer Capability	725 MW
					TTC with All Lines In Service	1500 MW
<b>MOSES__-ADIRNDCK_230_MAL</b>					FWD	
Mon 11/20/2017	to	Wed 11/22/2017	<u>UPDATED</u>	<u>by NYPA</u>	<u>10/13/2017</u>	(Import)
0700	Continuous	1730				MOSES SOUTH <b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability	850 MW
					TTC with All Lines In Service	3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>WETHSRFD-MEYER</b> _____230_85/87				FWD
Mon 11/20/2017	to	Fri 12/01/2017	<b>UPDATED</b> <b>by NYSEG</b> <b>09/13/2017</b>	(Import)
1630	Continuous	1400		<b>DYSINGER EAST</b> <b>2850 MW</b>
Work scheduled by: NYSEG				Impacts Total Transfer Capability 300 MW
				TTC with All Lines In Service 3150 MW
<b>N. SCTLND-LEEDS</b> _____345_93				FWD
Tue 11/21/2017	to	Wed 11/22/2017	<b>UPDATED</b> <b>by NGRID</b> <b>10/09/2017</b>	(Import)
0800	Continuous	1500		<b>CENTRAL EAST - VC</b> <b>2650 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 325 MW
				TTC with All Lines In Service 2975 MW
<b>MOSES</b> ____-ADIRNDCK_230_MAL				FWD
Mon 11/27/2017	to	Fri 12/01/2017		(Import)
0700	Continuous	1530		<b>MOSES SOUTH</b> <b>2300 MW</b>
Work scheduled by: NYPA				Impacts Total Transfer Capability 850 MW
				TTC with All Lines In Service 3150 MW
<b>ROSETON</b> ____-EFISHKIL_345_RFK305				FWD
Mon 11/27/2017	to	Fri 12/01/2017		(Import)
0800	Continuous	1600		<b>UPNY CONED</b> <b>4800 MW</b>
Work scheduled by: CHGE				Impacts Total Transfer Capability 300 MW
				TTC with All Lines In Service 5100 MW
<b>ROTTDAM-EASTOVER</b> _230_38				FWD    REV
Mon 11/27/2017	to	Thu 11/30/2017		(Import) (Export)
0900	Continuous	1500		<b>SCH - NE - NY</b> <b>1400 MW</b> <b>1400 MW</b>
Work scheduled by: NGrid				Impacts Total Transfer Capability 0 MW    200 MW
				TTC with All Lines In Service 1400 MW    1600 MW
<b>ROSETON</b> ____-EFISHKIL_345_RFK305				FWD
Sat 12/02/2017	to	Sat 12/02/2017		(Import)
0001	Continuous	2359		<b>UPNY CONED</b> <b>4800 MW</b>
Work scheduled by: ConEd				Impacts Total Transfer Capability 300 MW
				TTC with All Lines In Service 5100 MW
<b>PLSNTVLY_345KV_RN5 &amp; PLSNTVLY_345KV_RN4</b>				FWD
Sun 12/03/2017	to	Tue 12/05/2017		(Import)
0001		0300		<b>UPNY CONED</b> <b>3800 MW</b>
Work scheduled by:				Impacts Total Transfer Capability 1300 MW
				TTC with All Lines In Service 5100 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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**LEEDS\_\_\_-PLSNTVLY\_345\_92**

Mon 12/04/2017 to Mon 12/18/2017  
 0001 Continuous 0300  
 Work scheduled by: ConEd

**UPDATED by NYISO 09/12/2017**

FWD  
 (Import)  
**UPNY CONED 3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS5**

Mon 12/04/2017 to Mon 12/18/2017  
 0001 Continuous 0300  
 Work scheduled by: ConEd

**UPDATED by NYISO 09/12/2017**

FWD  
 (Import)  
**UPNY CONED 3800 MW**  
 Impacts Total Transfer Capability 1300 MW  
 TTC with All Lines In Service 5100 MW

**MARCY\_\_\_765\_345\_AT2**

Mon 12/04/2017 to Fri 12/08/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/11/2017 to Fri 12/15/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 12/18/2017 to Fri 12/22/2017  
 0700 Continuous 1530  
 Work scheduled by: NYPA

**UPDATED by NYPA 10/23/2016**

FWD  
 (Import)  
**MOSES SOUTH 2300 MW**  
 Impacts Total Transfer Capability 850 MW  
 TTC with All Lines In Service 3150 MW

**N. SCTLND-LEEDS\_\_\_345\_94**

Tue 12/19/2017 to Wed 12/20/2017  
 0800 Continuous 1500  
 Work scheduled by: NGrid

FWD  
 (Import)  
**CENTRAL EAST - VC 2650 MW**  
 Impacts Total Transfer Capability 325 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_\_765\_345\_AT2**

Wed 12/27/2017 to Thu 12/28/2017  
 0500 Continuous 1630  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
**MOSES SOUTH 1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>DUNWODIE-SHORE_RD_345_Y50</b>					FWD	
Tue 01/02/2018	to	Thu 01/04/2018	<u>EXTENDED</u>	<u>by LI</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 700 MW	
					TTC with All Lines In Service 1500 MW	
<b>DUNWODIE_345KV_4</b>					FWD	
Tue 01/02/2018	to	Thu 01/04/2018	<u>EXTENDED</u>	<u>by LI</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	2359				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW	
					TTC with All Lines In Service 4600 MW	
<b>DUNWODIE_345KV_6</b>					FWD	
Tue 01/02/2018	to	Thu 01/04/2018	<u>EXTENDED</u>	<u>by LI</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	2359				SPR/DUN-SOUTH <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 800 MW	
					TTC with All Lines In Service 4600 MW	
<b>SHORE_RD_345_138_BK_1</b>					FWD	
Tue 01/02/2018	to	Thu 01/04/2018	<u>EXTENDED</u>	<u>by LI</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>1350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 150 MW	
					TTC with All Lines In Service 1500 MW	
<b>SHORE_RD_345_138_BK_2</b>					FWD	
Tue 01/02/2018	to	Thu 01/04/2018	<u>EXTENDED</u>	<u>by LI</u>	<u>09/22/2017</u>	(Import)
0001	Continuous	2359				CONED - LIPA <b>1350 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 150 MW	
					TTC with All Lines In Service 1500 MW	
<b>MOSES__-ADIRNDCK_230_MA1</b>					FWD	
Tue 01/02/2018	to	Fri 01/05/2018				(Import)
0700	Continuous	1730				MOSES SOUTH <b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW	
					TTC with All Lines In Service 3150 MW	
<b>LEEDS__-PLSNTVLY_345_92</b>					FWD	
Wed 01/03/2018	to	Sat 01/06/2018	<u>UPDATED</u>	<u>by NYISO</u>	<u>09/12/2017</u>	(Import)
0001	Continuous	0300				UPNY CONED <b>3800 MW</b>
Work scheduled by: ConEd					Impacts Total Transfer Capability 1300 MW	
					TTC with All Lines In Service 5100 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**PLSNTVLY\_345KV\_RNS5**

Wed 01/03/2018 to Sat 01/06/2018  
0001 Continuous 0300

UPDATED by NYISO 09/12/2017

Work scheduled by: ConEd

FWD  
(Import)  
**UPNY CONED 3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RN5 & PLSNTVLY\_345KV\_RN4**

Fri 01/05/2018 to Sun 01/07/2018  
0001 2359

Work scheduled by:

FWD  
(Import)  
**UPNY CONED 3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**PLSNTVLY\_345KV\_RNS5**

Mon 01/08/2018 to Wed 01/10/2018  
0001 Continuous 0300

UPDATED by NYISO 09/12/2017

Work scheduled by: ConEd

FWD  
(Import)  
**UPNY CONED 3800 MW**  
Impacts Total Transfer Capability 1300 MW  
TTC with All Lines In Service 5100 MW

**EASTVIEW-SPRNBK\_\_345\_W64**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**UPNY CONED 4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**MILLWOOD-EASTVIEW\_345\_W99**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**UPNY CONED 4350 MW**  
Impacts Total Transfer Capability 750 MW  
TTC with All Lines In Service 5100 MW

**SPRNBK\_\_345KV\_RNS5**

Mon 01/08/2018 to Fri 02/23/2018  
0001 Continuous 0200

Work scheduled by: ConEd

FWD  
(Import)  
**SPR/DUN-SOUTH 3200 MW**  
Impacts Total Transfer Capability 1400 MW  
TTC with All Lines In Service 4600 MW

**MOSES\_\_-ADIRNDCK\_230\_MAL**

Mon 01/08/2018 to Fri 01/12/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
**MOSES SOUTH 2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

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<b>FRASER__-COOPERS__345_33</b>					FWD
Mon 01/08/2018	to	Thu 01/11/2018			(Import)
0800	Continuous	1500		CENTRAL EAST - VC	<b>2395 MW</b>
Work scheduled by: NYSEG					Impacts Total Transfer Capability 580 MW
					TTC with All Lines In Service 2975 MW
<b>N. SCTLND-ALPS____345_2</b>					FWD REV
Mon 01/08/2018	to	Fri 02/02/2018	<u>UPDATED</u>	<u>by NG</u>	<u>10/17/2017</u>
0800	Continuous	1400		SCH - NE - NY	<b>900 MW 1600 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 500 MW 0 MW
					TTC with All Lines In Service 1400 MW 1600 MW
<b>N. SCTLND-ALPS____345_2</b>					FWD REV
Mon 01/08/2018	to	Fri 02/02/2018	<u>UPDATED</u>	<u>by NG</u>	<u>10/17/2017</u>
0800	Continuous	1400		SCH - NPX_1385	<b>100 MW 100 MW</b>
Work scheduled by: NGrid					Impacts Total Transfer Capability 100 MW 100 MW
					TTC with All Lines In Service 200 MW 200 MW
<b>MOSES__-ADIRNDCK_230_MAL</b>					FWD
Mon 01/15/2018	to	Fri 01/19/2018			(Import)
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW
					TTC with All Lines In Service 3150 MW
<b>MARCY____765_345_AT2</b>					FWD
Sat 01/20/2018	to	Sat 01/20/2018			(Import)
0500	Continuous	1730		MOSES SOUTH	<b>1700 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 1450 MW
<b>ARR: 19</b>					TTC with All Lines In Service 3150 MW
<b>MOSES__-ADIRNDCK_230_MAL</b>					FWD
Mon 01/22/2018	to	Fri 01/26/2018			(Import)
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW
					TTC with All Lines In Service 3150 MW
<b>MOSES__-ADIRNDCK_230_MAL</b>					FWD
Mon 01/29/2018	to	Fri 02/02/2018			(Import)
0700	Continuous	1530		MOSES SOUTH	<b>2300 MW</b>
Work scheduled by: NYPA					Impacts Total Transfer Capability 850 MW
					TTC with All Lines In Service 3150 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

<b>CENTRAL EAST</b>	<b>3100MW</b>
<b>CENTRAL EAST - VC</b>	<b>2975MW</b>
<b>TOTAL EAST</b>	<b>6500MW</b>
<b>UPNY CONED</b>	<b>5100MW</b>
<b>SPR/DUN-SOUTH</b>	<b>4600MW</b>
<b>DYSINGER EAST</b>	<b>3150MW</b>
<b>MOSES SOUTH</b>	<b>3150MW</b>

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

<p><b>MARCY___765_345_AT2</b></p> <p>Sat 02/03/2018 to Sat 02/03/2018 0500 Continuous 1730</p> <p>Work scheduled by: NYPA</p>	<p><b>ARR: 19</b></p>	<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>1700 MW</b></p> <p>Impacts Total Transfer Capability 1450 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>MARCY___765_345_AT2</b></p> <p>Mon 02/05/2018 to Fri 02/09/2018 0500 Continuous 1730</p> <p>Work scheduled by: NYPA</p>	<p><b>ARR: 19</b></p>	<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>1700 MW</b></p> <p>Impacts Total Transfer Capability 1450 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>MOSES__-ADIRNDCK_230_MA2</b></p> <p>Mon 02/12/2018 to Fri 02/16/2018 0700 Continuous 1530</p> <p>Work scheduled by: NYPA</p>		<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>HUDSONP_-FARRAGUT_345_B3402</b></p> <p>Sun 02/18/2018 to Sun 04/01/2018 0001 Continuous 2359</p> <p>Work scheduled by: PJM</p>		<p style="text-align: right;">FWD REV (Import) (Export)</p> <p>SCH - PJ - NY <b>2300 MW 1450 MW</b></p> <p>Impacts Total Transfer Capability 0 MW 0 MW</p> <p>TTC with All Lines In Service 2300 MW 1450 MW</p>
<p><b>MARCY__-EDIC___345_UE1-7</b></p> <p>Tue 02/20/2018 to Fri 02/23/2018 0500 Continuous 1730</p> <p>Work scheduled by: NYPA</p>	<p><b>ARR: 19&amp;16</b></p>	<p style="text-align: right;">FWD (Import)</p> <p>OSWEGO EXPORT <b>5250 MW</b></p> <p>Impacts Total Transfer Capability 0 MW</p> <p>TTC with All Lines In Service 5250 MW</p>
<p><b>MOSES__-ADIRNDCK_230_MA1</b></p> <p>Tue 02/20/2018 to Fri 02/23/2018 0700 Continuous 1730</p> <p>Work scheduled by: NYPA</p>		<p style="text-align: right;">FWD (Import)</p> <p>MOSES SOUTH <b>2300 MW</b></p> <p>Impacts Total Transfer Capability 850 MW</p> <p>TTC with All Lines In Service 3150 MW</p>
<p><b>DUNWODIE_345KV_7</b></p> <p>Sat 02/24/2018 to Sat 02/24/2018 0001 Continuous 0030</p> <p>Work scheduled by: ConEd</p>	<p><b>UPDATED by CE 09/22/2017</b></p>	<p style="text-align: right;">FWD (Import)</p> <p>SPR/DUN-SOUTH <b>3800 MW</b></p> <p>Impacts Total Transfer Capability 800 MW</p> <p>TTC with All Lines In Service 4600 MW</p>

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>DUNWODIE_345KV_8</b>						FWD	
Sat 02/24/2018	to	Sat 02/24/2018	<u>UPDATED</u>	<u>by CE</u>	<u>09/22/2017</u>	(Import)	
0001	Continuous	0030				3800 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>DUNWODIE-MOTTHAVN_345_72</b>						FWD	
Sat 02/24/2018	to	Sat 03/31/2018	<u>UPDATED</u>	<u>by CE</u>	<u>09/22/2017</u>	(Import)	
0001	Continuous	0300				3800 MW	
Work scheduled by: ConEd						Impacts Total Transfer Capability	800 MW
						TTC with All Lines In Service	4600 MW
<b>LONG_MTN-PLSNTVLY_345_398</b>						FWD	REV
Mon 02/26/2018	to	Wed 05/02/2018				(Import)	(Export)
0001	Continuous	0300				700 MW	1300 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	700 MW 300 MW
						TTC with All Lines In Service	1400 MW 1600 MW
<b>LONG_MTN-PLSNTVLY_345_398</b>						FWD	REV
Mon 02/26/2018	to	Wed 05/02/2018				(Import)	(Export)
0001	Continuous	0300				100 MW	100 MW
Work scheduled by: ConEd						Impacts Total Transfer Capability	100 MW 100 MW
						TTC with All Lines In Service	200 MW 200 MW
<b>MOSES__-ADIRNDCK_230_MAI</b>						FWD	
Mon 02/26/2018	to	Fri 03/02/2018				(Import)	
0700	Continuous	1730				2300 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<b>MOSES__-ADIRNDCK_230_MAI</b>						FWD	
Mon 03/05/2018	to	Fri 03/09/2018				(Import)	
0700	Continuous	1730				2300 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	850 MW
						TTC with All Lines In Service	3150 MW
<b>MARCY__-N.SCTLND_345_18</b>						FWD	
Tue 03/06/2018	to	Wed 03/07/2018				(Import)	
0600	Continuous	1530				2090 MW	
Work scheduled by: NYPA						Impacts Total Transfer Capability	885 MW
						TTC with All Lines In Service	2975 MW

ARR: 19

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

The Total Transfer Capabilities (TTCs) indicated in this report represent predicted values of transfer capability between NYISO LBMP zones as limited by either interface stability limits, voltage transfer limits, or individual transmission facility thermal limitations. Only those transmission facility outages that significantly impact NYISO transfer capability are reported. The DAM and HAM values of TTC may differ from the values indicated in this report due to unanticipated NYISO or external control area limitations.

**MOSES\_\_\_-ADIRNDCK\_230\_MA1**

Mon 03/12/2018 to Fri 03/16/2018  
0700 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**S.RIPLEY-DUNKIRK\_230\_68**

Mon 03/19/2018 to Fri 04/20/2018  
1000 Continuous 1559

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJ - NY **1950 MW 1350 MW**  
Impacts Total Transfer Capability 350 MW 100 MW  
TTC with All Lines In Service 2300 MW 1450 MW

**MOSES\_\_\_-ADIRNDCK\_230\_MA2**

Mon 03/26/2018 to Thu 03/29/2018  
0700 Continuous 1530

Work scheduled by: NYPA

FWD  
(Import)  
MOSES SOUTH **2300 MW**  
Impacts Total Transfer Capability 850 MW  
TTC with All Lines In Service 3150 MW

**DUNWODIE\_345KV\_7**

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**DUNWODIE\_345KV\_8**

Sat 03/31/2018 to Sat 03/31/2018 **UPDATED by CE 09/22/2017**  
0230 Continuous 0300

Work scheduled by: ConEd

FWD  
(Import)  
SPR/DUN-SOUTH **3800 MW**  
Impacts Total Transfer Capability 800 MW  
TTC with All Lines In Service 4600 MW

**LINDN\_CG-LNDVFT\_\_\_345\_V-3022**

Sun 04/08/2018 to Fri 04/13/2018  
1400 Continuous 1800

Work scheduled by: PJM

FWD REV  
(Import) (Export)  
SCH - PJM\_VFT **0 MW 0 MW**  
Impacts Total Transfer Capability 315 MW 315 MW  
TTC with All Lines In Service 315 MW 315 MW

**NEPTUNE\_-DUFFYAVE\_345\_NEPTUNE**

Mon 04/16/2018 to Tue 05/01/2018  
0001 Continuous 1800

Work scheduled by: PJM

FWD  
(Import)  
SCH - PJM\_NEPTUNE **0 MW**  
Impacts Total Transfer Capability 660 MW  
TTC with All Lines In Service 660 MW

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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<b>NEWBRDGE-DUFFYAVE_345_501</b>				FWD	
Mon 04/16/2018	to	Tue 05/01/2018		(Import)	
0001	Continuous	1800	SCH - PJM_NEPTUNE	<b>0 MW</b>	
Work scheduled by: PJM			Impacts Total Transfer Capability	660 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_1</b>				FWD	
Mon 04/16/2018	to	Tue 05/01/2018		(Import)	
0001	Continuous	1800	SCH - PJM_NEPTUNE	<b>375 MW</b>	
Work scheduled by: PJM			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>NEWBRDGE_345_138_BK_2</b>				FWD	
Mon 04/16/2018	to	Tue 05/01/2018		(Import)	
0001	Continuous	1800	SCH - PJM_NEPTUNE	<b>375 MW</b>	
Work scheduled by: PJM			Impacts Total Transfer Capability	285 MW	
			TTC with All Lines In Service	660 MW	
<b>S.RIPLEY-DUNKIRK__230_68</b>				FWD	REV
Fri 04/20/2018	to	Sat 02/01/2020	<b>UPDATED</b>	(Import)	(Export)
1600	Continuous	0000	<b>by NYISO 10/09/2017</b>	SCH - PJ - NY	<b>1950 MW 1350 MW</b>
Work scheduled by: NYISO			Impacts Total Transfer Capability	350 MW	100 MW
			TTC with All Lines In Service	2300 MW	1450 MW
<b>MARCY___765_345_AT1</b>				FWD	
Mon 04/23/2018	to	Mon 04/23/2018		(Import)	
0500	Continuous	1730	MOSES SOUTH	<b>1750 MW</b>	
Work scheduled by: NYPA			Impacts Total Transfer Capability	1400 MW	
			TTC with All Lines In Service	3150 MW	
<b>WETHSRFD-MEYER__230_85/87</b>				FWD	
Mon 04/23/2018	to	Fri 05/11/2018		(Import)	
0700	Continuous	1500	DYSINGER EAST	<b>2850 MW</b>	
Work scheduled by: NYSEG			Impacts Total Transfer Capability	300 MW	
			TTC with All Lines In Service	3150 MW	
<b>HURLYAVE-ROSETON__345_303</b>				FWD	
Mon 04/30/2018	to	Fri 05/25/2018		(Import)	
0800	Continuous	1600	UPNY CONED	<b>4100 MW</b>	
Work scheduled by: CHGE			Impacts Total Transfer Capability	1000 MW	
			TTC with All Lines In Service	5100 MW	

# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 05/01/2018 to Wed 10/31/2018  
 0001 Continuous 2359  
 Work scheduled by: NYISO

FWD  
 (Import)  
 CENTRAL EAST - VC **2740 MW**  
 Impacts Total Transfer Capability 235 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_\_765\_345\_AT2**

Mon 05/21/2018 to Fri 05/25/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT1**

Sat 08/04/2018 to Sun 08/05/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1750 MW**  
 Impacts Total Transfer Capability 1400 MW  
 TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

Tue 09/04/2018 to Sun 09/09/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

**ARR: 19**

FWD  
 (Import)  
 MOSES SOUTH **1700 MW**  
 Impacts Total Transfer Capability 1450 MW  
 TTC with All Lines In Service 3150 MW

**ROSETON\_-ROCKTVRN\_345\_311**

Mon 09/10/2018 to Fri 09/28/2018  
 0800 Continuous 1600  
 Work scheduled by: CHGE

FWD  
 (Import)  
 UPNY CONED **4400 MW**  
 Impacts Total Transfer Capability 700 MW  
 TTC with All Lines In Service 5100 MW

**MARCY\_\_\_345KV\_CSC**

Tue 09/11/2018 to Tue 09/11/2018  
 0500 Continuous 1730  
 Work scheduled by: NYPA

FWD  
 (Import)  
 CENTRAL EAST - VC **2925 MW**  
 Impacts Total Transfer Capability 50 MW  
 TTC with All Lines In Service 2975 MW

**MARCY\_\_\_345KV\_CSC & MARCY\_SO\_SERIES\_COMP\_I/S**

Tue 09/11/2018 to Tue 09/11/2018  
 0500 1730  
 Work scheduled by:

FWD  
 (Import)  
 CENTRAL EAST - VC **2690 MW**  
 Impacts Total Transfer Capability 285 MW  
 TTC with All Lines In Service 2975 MW



# NYISO TRANSFER LIMITATIONS

Tuesday ,October 17, 2017 to Thursday ,April 18, 2019

CENTRAL EAST	3100MW
CENTRAL EAST - VC	2975MW
TOTAL EAST	6500MW
UPNY CONED	5100MW
SPR/DUN-SOUTH	4600MW
DYSINGER EAST	3150MW
MOSES SOUTH	3150MW

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**MARCY\_\_\_765\_345\_AT2**

Tue 09/11/2018 to Tue 09/11/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

Thu 10/04/2018 to Fri 10/05/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**LEEDS\_\_\_-HURLYAVE\_345\_301**

Mon 10/22/2018 to Fri 11/16/2018  
0800 Continuous 1600

Work scheduled by: CHGE

FWD  
(Import)  
UPNY CONED **4100 MW**  
Impacts Total Transfer Capability 1000 MW  
TTC with All Lines In Service 5100 MW

**MARCY\_\_\_345KV\_CSC**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

FWD  
(Import)  
CENTRAL EAST - VC **2925 MW**  
Impacts Total Transfer Capability 50 MW  
TTC with All Lines In Service 2975 MW

**MARCY\_\_\_765\_345\_AT2**

Fri 11/16/2018 to Sat 11/17/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW

**MARCY\_\_\_765\_345\_AT2**

Mon 12/17/2018 to Fri 12/21/2018  
0500 Continuous 1730

Work scheduled by: NYPA

**ARR: 19**

FWD  
(Import)  
MOSES SOUTH **1700 MW**  
Impacts Total Transfer Capability 1450 MW  
TTC with All Lines In Service 3150 MW